Rule 5.3

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001.

Name of entity

Aleator Energy Limited

ABN

39 063 074 635

Quarter ended ("current quarter")

30 September 2014

Consolidated statement of cash flows

C 1 (Current	Year to date	
Cash i	lows related to operating activities	quarter \$A'000	(3 Mths) \$A'000	
1.1	Receipts from product sales and related debtors	-	-	
1.2	Payments for (a) exploration and evaluation (b) development (c) production	(9) - -	(9) - -	
1.2	(d) administration	(203)	(203)	
1.3	Dividends received	-	=	
1.4	Interest and other items of a similar nature received	-	-	
1.5	Interest and other costs of finance paid	-	-	
1.6	Income taxes paid	=	=	
1.7	Other	-	-	
	Net Operating Cash Flows	(212)	(212)	
	Cash flows related to investing activities			
1.8	Payment for purchases of:			
1.0	(a) prospects	_	-	
	(b) equity investments	_	_	
	(c) other fixed assets	_	-	
1.9	Proceeds from sale of:			
	(a) prospects	=	=	
	(b) equity investments	-	-	
	(c) other fixed assets	-	-	
1.10	Loans to other entities	-	-	
1.11	Loans repaid by other entities	-	-	
1.12	Other (provide details if material)	-	-	
	Not investing each flows			
1 12	Net investing cash flows	-	-	
1.13	Total operating and investing cash flows (carried forward)	(212)	(212)	

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⁺ See chapter 19 for defined terms.

1.13	Total operating and investing cash flows		
	(brought forward)	(212)	(212)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares/options	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	202	202
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other – Share issue costs	-	_
	Net financing cash flows	202	202
	Net increase (decrease) in cash held	(10)	(10)
	Tet increase (accrease) in cash hera	(10)	(10)
1.20	Cash at beginning of quarter/year to date	218	218
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	Cash at end of quarter	200	200
	1	208	208

Payments to directors of the entity and associates of the directors Payments to related entities of the entity and associates of the re<u>lated entities</u>

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	15
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Payments to Directors for Director and Consulting Fees.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A.

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A.

Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available \$A'000	Amount used \$A'000
3.1	Loan facilities	396	396
3.2	Credit standby arrangements	Nil	Nil

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⁺ See chapter 19 for defined terms.

Estimated cash outflows for next quarter

		\$A'000
4.1	Exploration and evaluation	150
4.2	Development	50
4.3	Production	-
4.4	Administration	200
	Total	400

Reconciliation of cash

the co	nciliation of cash at the end of the quarter (as shown in onsolidated statement of cash flows) to the related items accounts is as follows.	Current quarter \$A'000	Previous quarter \$A'000
5.1	Cash on hand and at bank	43	53
5.2	Deposits at call	165	165
5.3	Bank overdraft	-	-
5.4	Other (Provide details)	-	-
	Total: cash at end of quarter (item 1.22)	208	218

Changes in interests in mining tenements

			Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6	5.1	Interests in mining tenements relinquished, reduced or lapsed	Nil	Nil	Nil	Nil
6	5.2	Interests in mining tenements acquired or increased	Nil	Nil	Nil	Nil

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⁺ See chapter 19 for defined terms.

Issued and quoted securities at end of current quarterDescription includes rate of interest and any redemption or conversion rights together with prices and dates.

		Total number	Number quoted	Issue price per security (cents)	Amount paid up per security (cents)
7.1	Preference ⁺ securities (description)	-	-	security (cents)	per security (cents)
7.2	Changes during quarter	-	-		
7.3	+Ordinary securities	2,207,212,167	2,207,212,167		
7.4	Changes during quarter (a) Increases through issues				
	(b) Decreases through returns of capital, buy-backs				
7.5	⁺ Convertible debt securities (description)				
7.6	Changes during quarter				
7.7	Options (description and conversion factor)			Exercise price	Expiry date
	eowerston juctor)	1,319,075,939	1,319,075,939	2 cents	31 January 2015
7.8	Issued during quarter				
7.9	Exercised during quarter				
7.10	Expired/Lapsed during quarter				
7.11	Debentures (totals only)				
7.12	Unsecured notes (totals only)				

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⁺ See chapter 19 for defined terms.

Date: 31 October 2014

Compliance statement

- This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does give a true and fair view of the matters disclosed.

Mark Rowbottam

Executive Director

M Rowlott

Notes

- The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, AASB 1022: Accounting for Extractive Industries and AASB 1026: Statement of Cash Flows apply to this report.
- Accounting Standards ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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⁺ See chapter 19 for defined terms.

Summary of tenement holdings and movements and their location:

T	T	Landing	Interest at beginning of	Acquired/ Disposed	Interest at end of
Tenement Reference	Tenement	Location	quarter		quarter
P37/6426, P37/6427, P37/6428, P37/6431, E38/2033	Pig Well	Leonora, WA	Royalty ¹	N/A	Royalty ¹
E38/2033, E38/2034, P38/3726 – P37/3731, P37/3732 – P38/3738	Mt Ida	Laverton, WA	Royalty ²	N/A	Royalty ²
E77/1038, E77/1155, E77/1387 - E77/1389 P77/3670 – P77/3674, P77/3676 – P77/3677	Johnston Range Iron Ore Gold and Base Metals	Yilgarn, WA	Royalty ³	N/A	Royalty ³
ML47311, ML47365, ML47533, ML48735, ML51681, ML51682, UTU75547, UTU75751, UTU75752, UTU75753, UTU75756, UTU75761, UTU75762, UTU76326, UTU76510, UTU82583, UTU82584, UTU84159	Golden Eagle Oil & Gas JV	Utah, USA	100%4	N/A	100%4
1946	Povorotnoye Joint Activity	Ukraine	61.2% ⁵	N/A	61.2% ⁵

Notes:

- 1. Pig Well Sale and Royalty agreement signed April 29 2005. Aleator Energy retains 1% net royalty
- Deed of assignment and assumption signed 30th July 2012. GSR retains 50c per tonne royalty
- 3. Aleator Energy sold all of its interests in Johnson Range to Cliffs Asia Pacific. GSR retains a 2% royalty
- 4. Aleator Energy has earned 100% working interest. Partners retain a right to back-in to 16.7% working interest.
- 5. Aleator Energy has an 85% interest in East Crimea Energy B.V. (Transeuro 15%). East Crimea Energy B.V. has a 100% interest in Pivdenspetsbud LLC which will receive 72% of profit distribution from the Povorotnoye Field Joint Activity with Nadra Krimu before reimbursement of costs. Subsequent to reimbursement of costs the profit distribution reverts to 60% of Joint Activity profits.

Summary of farm-in or Farm-out arrangements

Tenement	Tenement Reference	Location	Interest at beginning of quarter	Acquired/ Disposed	Interest at end of quarter
None	N/A	N/A	N/A	N/A	N/A

⁺ See chapter 19 for defined terms.