

Information Form and Checklist

(ASX Listing)

Name of entity

ABN/ARBN/ARSN

UIL Energy Ltd

ABN 92 153 352 160

We (the entity named above) supply the following information and documents to support our application for admission to the official list of ASX Limited (ASX) as an ASX Listing.

***Note:** the entity warrants in its Appendix 1A ASX Listing Application and Agreement that the information and documents referred to in this Information Form and Checklist are (or will be) true and complete and indemnifies ASX to the fullest extent permitted by law in respect of any claim, action or expense arising from, or connected with, any breach of that warranty.*

Any Annexures to this Information Form and Checklist form part of the Information Form and Checklist and are covered by the warranty referred to above.

Terms used in this Information Form and Checklist and in any Annexures have the same meaning as in the ASX Listing Rules.

Part 1 – Key Information

Instructions: please complete each applicable item below. If an item is not applicable, please mark it as "N/A".

All entities – corporate details¹

| | |
|---|--|
| Place of incorporation or establishment | Australia |
| Date of incorporation or establishment | 21 September 2011 |
| Legislation under which incorporated or established | Corporations Act 2001 (Cth) |
| Address of registered office in place of incorporation or establishment | Level 8, 410 Queen Street, Brisbane Qld 4000 |
| Main business activity | Oil and Gas Exploration |
| Other exchanges on which the entity is listed | N/A |
| Street address of principal administrative office | Level 8, 410 Queen Street, Brisbane Qld 4000 |
| Postal address of principal administrative office | Level 8, 410 Queen Street, Brisbane Qld 4000 |
| Telephone number of principal administrative office | +61 7 3007 9500 |
| E-mail address for investor enquiries | info@uilenergy.com |

¹ If the entity applying for admission to the official list is a stapled structure, please provide these details for each entity comprising the stapled structure.

| | |
|-------------|----------------------|
| Website URL | www.uilenergy.com.au |
|-------------|----------------------|

All entities – management details²

| | |
|---|--|
| Full name and title of CEO/managing director | John de Stefani |
| Full name and title of chairperson of directors | Simon Hickey |
| Full names of all existing directors | John de Stefani (Managing Director) Simon Hickey (Chairman) Keith Skipper (Non-executive Director) Stephen Bizzell (Non-executive Director) |
| Full names of any persons proposed to be appointed as additional or replacement directors | N/A |
| Full name and title of company secretary | Drew Speedy (Co-Company Secretary) Duncan Cornish (Co-Company Secretary) |

All entities – ASX contact details³

| | |
|---|--|
| Full name and title of ASX contact(s) | Drew Speedy, Co-Company Secretary |
| Business address of ASX contact(s) | Level 8, 410 Queen Street, Brisbane Qld 4000 |
| Business phone number of ASX contact(s) | +61 7 3007 9500 |
| Mobile phone number of ASX contact(s) | +61 409 850 802 |
| Email address of ASX contact(s) | drew.speedy@uilenergy.com |

All entities – auditor details⁴

| | |
|----------------------|-------------------|
| Full name of auditor | BDO Audit Pty Ltd |
|----------------------|-------------------|

² If the entity applying for admission to the official list is a trust, enter the management details for the responsible entity of the trust.

³ Under Listing Rule 1.1 Condition 12, a listed entity must appoint a person responsible for communication with ASX. You can appoint more than one person to cater for situations where the primary nominated contact is not available.

⁴ In certain cases, ASX may require the applicant to provide information about the qualifications and experience of its auditor for release to the market before quotation commences (Guidance Note 1 section 2.8).

All entities – registry details⁵

| | |
|---|---|
| Name of securities registry | Link Market Services Limited |
| Address of securities registry | 324 Queen Street, Brisbane Qld 4000 |
| Phone number of securities registry | 1300 554 474 |
| Fax number of securities registry | +61 7 8280 7454 |
| Email address of securities registry | info@linkmarketservices.com.au |
| Type of subregisters the entity will operate ⁶ | CHESS and Issuer Sponsored subregisters |

All entities – key dates

| | |
|--|---|
| Annual balance date | 30 June |
| Month in which annual meeting is usually held (or intended to be held) ⁷ | October or November |
| Months in which dividends or distributions are usually paid (or are intended to be paid) | The Company has no short or mid-term plans to pay dividends or distributions. See Sections 1.15 (page 15) and 12.9 (page 188 to 189) of the Prospectus for further details regarding the Company's Dividend Policy. |

Trusts – additional details

| | |
|--|-----|
| Name of responsible entity | N/A |
| Duration of appointment of directors of responsible entity | N/A |
| Full names of the members of the compliance committee (if any) | N/A |

Entities incorporated or established outside Australia – additional details

| | |
|---|-----|
| Name and address of the entity's Australian agent for service of process | N/A |
| If the entity has or intends to have a certificated subregister for quoted securities, the location of the Australian subregister | N/A |
| Address of registered office in Australia (if any) | N/A |

⁵ If the entity has different registries for different classes of securities, please indicate clearly which registry details apply to which class of securities.

⁶ Example: CHESS and issuer sponsored subregisters.

⁷ May not apply to some trusts.

Entities listed or to be listed on another exchange or exchanges

| | |
|---|-----|
| Name of the other exchange(s) where the entity is or proposes to be listed | N/A |
| Is the ASX listing intended to be the entity's primary or secondary listing | N/A |

Part 2 – Checklist Confirming Compliance with Admission Requirements

Instructions: please indicate in the "Location/Confirmation" column for each item below and in any Annexures where the information or document referred to in that item is to be found (eg in the case of information, the specific page reference in the Offer Document where that information is located or, in the case of a document, the folder tab number where that document is located). If the item asks for confirmation of a matter, you may simply enter "Confirmed" in the "Location/Confirmation" column. If an item is not applicable, please mark it as "N/A".

In this regard, it will greatly assist ASX and speed up its review of the application if the various documents referred to in this Checklist and any Annexures (other than the 25 copies of the applicant's Offer Document referred to in item 4) are provided in a folder separated by numbered tabs and if the entity's constitution and copies of all material contracts are provided both in hard copy and in electronic format.

Note that completion of this Checklist and any Annexures is not to be taken to represent that the entity is necessarily in full or substantial compliance with the ASX Listing Rules or that ASX will admit the entity to its official list. Admission to the official list is in ASX's absolute discretion and ASX may refuse admission without giving any reasons (see Listing Rule 1.19).

A reference in this Checklist and in any Annexures to the "Offer Document" means the listing prospectus, product disclosure statement or information memorandum lodged by the applicant with ASX pursuant to Listing Rule 1.1 Condition 3.

If the applicant lodges a supplementary or replacement prospectus, product disclosure statement or information memorandum with ASX, ASX may require it to update this Checklist and any Annexures by reference to that document.

All entities – key supporting documents

| N ^o | Item | Location/Confirmation |
|----------------|---|---|
| 1. | A copy of the entity's certificate of incorporation, certificate of registration or other evidence of status (including any change of name) | Annexure 1 – ASIC Certificate of Registration. Annexure 2 – ASIC Certificate of Registration on Change of Name and Conversion to a Public Company. |
| 2. | A copy of the entity's constitution (Listing Rule 1.1 Condition 1A) ⁸ | Annexure 3 – UIL Energy Ltd Constitution. An electronic copy has also been provided. |
| 3. | Either: (a) confirmation that the entity's constitution includes the provisions of Appendix 15A or Appendix 15B (as applicable); or (b) a completed checklist that the constitution complies with the Listing Rules (Listing Rule 1.1 Condition 2) ⁹ | Confirmed. See Annexure 4 – Email from Adrian Smythe (ASX Sydney) confirming compliance with Appendix 15A of the listing rules. |
| 4. | An electronic version and 25 copies of the Offer Document, as lodged with ASIC (Listing Rule 1.1 Condition 3) | An electronic copy of the Prospectus is included and twenty-five (25) copies of the Prospectus are to be provided as soon as they are printed which we anticipate to be within the next week. |
| 5. | If the entity's corporate governance statement ¹⁰ is included in its Offer Document, the page reference where it is included. Otherwise, a copy of the entity's corporate governance statement (Listing Rule 1.1 Condition 13) | Section 6.9 (pages 83 to 86) of Prospectus. |

⁸ It will assist ASX if the copy of the constitution is provided both in hard copy and in electronic format.

⁹ An electronic copy of the checklist is available from the ASX Compliance Downloads page on ASX's website.

| Nº | Item | Location/Confirmation |
|-----|---|--|
| 6. | If the entity will be included in the S & P All Ordinaries Index on admission to the official list, ¹¹ where in its Offer Document does it state that it will have an audit committee (Listing Rule 1.1 Condition 13) | N/A |
| 7. | If the entity will be included in the S & P / ASX 300 Index on admission to the official list, ¹² where in its Offer Document does it state that it will comply with the recommendations set by the ASX Corporate Governance Council in relation to composition and operation of the audit committee (Listing Rule 1.1 Condition 13) | N/A |
| 8. | Original executed agreement with ASX that documents may be given to ASX and authenticated electronically (Listing Rule 1.1 Condition 14) ¹³ | Annexure 5 – ASX Online Agreement. |
| 9. | If the entity's trading policy is included in its Offer Document, the page reference where it is included. Otherwise, a copy of the entity's trading policy (Listing Rule 1.1 Condition 15) | Reference to UIL Energy Ltd's Trading Policy at Section 6.10 (page 86) of the Prospectus. See Annexure 6 for a copy of the Company's Trading Policy which has been lodged with ASIC on 19 August 2014. |
| 10. | If the entity will be included in the S & P / ASX 300 Index on admission to the official list, ¹⁴ where in its Offer Document does it state that it will have a remuneration committee comprised solely of non-executive directors (Listing Rule 1.1 Condition 16) | N/A |
| 11. | For each director or proposed director, ¹⁵ a list of the countries in which they have resided over the past 10 years (Listing Rule 1.1 Condition 17 and Guidance Note 1 section 3.15) ¹⁶ | <ul style="list-style-type: none"> • John de Stefani – Australia. • Simon Hickey – United States of America. • Keith Skipper – Canada and Australia. • Stephen Bizzell – Australia. |
| 12. | For each director or proposed director who is or has in the past 10 years been a resident of Australia, an original or certified true copy of a national criminal history check obtained from the Australian Federal Police, a State or Territory police service or a broker accredited by CrimTrac which is not more than 12 months old (Listing Rule 1.1 Condition 17 and Guidance Note 1 section 3.15) | <ul style="list-style-type: none"> • John de Stefani – Annexure 7 – AFP Criminal History Check. • Keith Skipper – Annexure 8 – AFP Criminal History Check. • Stephen Bizzell – Annexure 9 – AFP Criminal History Check. |

¹⁰ The entity's "corporate governance statement" is the statement disclosing the extent to which the entity will follow, as at the date of its admission to the official list, the recommendations set by the ASX Corporate Governance Council. If the entity does not intend to follow all the recommendations on its admission to the official list, the entity must separately identify each recommendation that will not be followed and state its reasons for not following the recommendation and what (if any) alternative governance practices it intends to adopt in lieu of the recommendation.

¹¹ If the entity is unsure whether they will be included in the S & P All Ordinaries Index on admission to the official list, they should contact ASX or S & P.

¹² If the entity is unsure whether they will be included in the S & P / ASX 300 Index on admission to the official list, they should contact ASX or S & P.

¹³ An electronic copy of the *ASX Online Agreement* is available from the ASX Compliance Downloads page on ASX's website.

¹⁴ If the entity is unsure whether they will be included in the S & P / ASX 300 Index on admission to the official list, they should contact ASX or S & P.

¹⁵ If the entity applying for admission to the official list is a trust, references in items 11, 12, 13, 14 and 15 to a director or proposed director mean a director or proposed director of the responsible entity of the trust.

¹⁶ The information referred to in items 11, 12, 13, 14 and 15 is required so that ASX can be satisfied that the director or proposed director is of good fame and character under Listing Rule 1 Condition 17.

| N° | Item | Location/Confirmation |
|-----|--|---|
| 13. | <p>For each director or proposed director who is or has in the past 10 years been a resident of a country other than Australia, an original or certified true copy of an equivalent national criminal history check to that mentioned in item 12 above for each country in which the director has resided over the past 10 years (in English or together with a certified English translation) which is not more than 12 months old or, if such a check is not available in any such country, a statutory declaration from the director confirming that fact and that he or she has not been convicted in that country of:</p> <p>(a) any criminal offence involving fraud, dishonesty, misrepresentation, concealment of material facts or breach of director's duties; or</p> <p>(b) any other criminal offence which at the time carried a maximum term of imprisonment of five years or more (regardless of the period, if any, for which he or she was sentenced),</p> <p>or, if that is not the case, a statement to that effect and a detailed explanation of the circumstances involved (Listing Rule 1.1 Condition 17 and Guidance Note 1 section 3.15)</p> | <ul style="list-style-type: none"> • Simon Hickey – Annexure 10 – FBI Criminal History Check. • Keith Skipper – Annexure 11 – RCMP Criminal History Check. |
| 14. | <p>For each director or proposed director who is or has in the past 10 years been a resident of Australia, an original or certified true copy of a search of the Australian Financial Security Authority National Personal Insolvency Index which is not more than 12 months old (Listing Rule 1.1 Condition 17 and Guidance Note 1 section 3.15)</p> | <ul style="list-style-type: none"> • John de Stefani – Annexure 12 – AFSA National Personal Insolvency Index Search. • Keith Skipper – Annexure 13 – AFSA National Personal Insolvency Index Search. • Stephen Bizzell – Annexure 14 – AFSA National Personal Insolvency Index Search. |
| 15. | <p>For each director or proposed director who is or has in the past 10 years been a resident of a country other than Australia, an original or certified true copy of an equivalent national bankruptcy check to that mentioned in item 14 above for each country in which the director has resided over the past 10 years (in English or together with a certified English translation) which is not more than 12 months old or if such a check is not available in any such country, a statutory declaration from the director confirming that fact and that he or she has not been declared a bankrupt or been an insolvent under administration in that country or, if that is not the case, a statement to that effect and a detailed explanation of the circumstances involved (Listing Rule 1.1 Condition 17 and Guidance Note 1 section 3.15)</p> | <ul style="list-style-type: none"> • Simon Hickey – Annexure 15 – US Credit Check. • Keith Skipper – Annexure 16 – Official Superintendent of Bankruptcy Canada Bankruptcy and Insolvency Records Search. |
| 16. | <p>A statutory declaration from each director or proposed director confirming that:</p> <p>(a) the director has not been the subject of any criminal or civil penalty proceedings or other enforcement action by any government agency in which he or she was found to have engaged in behaviour involving fraud, dishonesty, misrepresentation, concealment of material facts or breach of duty;</p> <p>(b) the director has not been refused membership of, or had their membership suspended or cancelled by, any professional body on the ground that he or she has engaged in behaviour involving fraud, dishonesty, misrepresentation, concealment of material facts or breach of duty;</p> <p>(c) the director has not been the subject of any disciplinary action (including any censure, monetary penalty or banning order) by a securities exchange or other authority responsible for regulating securities markets for failure to comply with his or her obligations as a director of a listed entity;</p> | <ul style="list-style-type: none"> • John de Stefani – Annexure 17. • Simon Hickey – Annexure 18. • Keith Skipper – Annexure 19. • Stephen Bizzell – Annexure 20. |

| Nº | Item | Location/Confirmation |
|-----|--|--|
| | <p>(d) no listed entity of which he or she was a director (or, in the case of a listed trust, in respect of which he or she was a director of the responsible entity) at the time of the relevant conduct has been the subject of any disciplinary action (including any censure, monetary penalty, suspension of trading or termination of listing) by a securities exchange or other authority responsible for regulating securities markets for failure to comply with its obligations under the Listing Rules applicable to that entity; and</p> <p>(e) the director is not aware of any pending or threatened investigation or enquiry by a government agency, professional body, securities exchange or other authority responsible for regulating securities markets that could lead to proceedings or action of the type described in (a), (b), (c) or (d) above,</p> <p>or, if the director is not able to give such confirmation, a statement to that effect and a detailed explanation of the circumstances involved (Listing Rule 1.1 Condition 17 and Guidance Note 1 section 3.15)</p> | |
| 17. | A specimen certificate/holding statement for each class of securities to be quoted or a specimen holding statement for CDIs (as applicable) | Annexure 21 – Specimen holding statements for Issuer Sponsored and CHESS holdings. |
| 18. | <p>Payment for the initial listing fee.¹⁷</p> <p>Refer to ASX Guidance Notes 15 and 15A for the fees payable on the application. You can also use the ASX online equity listing fees calculator: http://www.asx.com.au/professionals/cost-listing.htm</p> | A cheque for \$81,997.30 (including GST) is attached. |

All entities – capital structure

| | | |
|-----|--|---|
| 19. | <p>Where in the Offer Document is there a table showing the existing and proposed capital structure of the entity, broken down as follows:</p> <p>(a) the number and class of each equity security and each debt security currently on issue; and</p> <p>(b) the number and class of each equity security and each debt security proposed to be issued between the date of this application and the date the entity is admitted to the official list; and</p> <p>(c) the resulting total number of each class of equity security and debt security proposed to be on issue at the date the entity is admitted to the official list; and</p> <p>(d) the number and class of each equity security proposed to be issued following admission in accordance with material contracts or agreements?</p> <p>Note: This applies whether the securities are quoted or not. If the entity is proposing to issue a minimum, maximum or oversubscription number of securities, the table should be presented to disclose each scenario.</p> | Key Offer Statistics Table on pages 2 and 13 of the Prospectus. |
|-----|--|---|

¹⁷ Payment can be made either by cheque made payable to ASX Operations Pty Ltd or by electronic funds transfer to the following account:

Bank: National Australia Bank
Account Name: ASX Operations Pty Ltd
BSB: 082 057
A/C: 494728375
Swift Code (Overseas Customers): NATAAU3202S

If payment is made by electronic funds transfer, please email your remittance advice to ar@asx.com.au or fax it to (612) 9227-0553, describing the payment as the "initial listing fee" and including the name of the entity applying for admission, the ASX home branch where the entity has lodged its application (ie Sydney, Melbourne or Perth) and the amount paid.

| Nº | Item | Location/Confirmation |
|-----|---|---|
| 20. | <p>For each class of securities referred to in the table mentioned in item 19, where in the Offer Document does it disclose the terms applicable to those securities?</p> <p>Note: This applies whether the securities are quoted or not.</p> <p>For equity securities (other than options to acquire unissued securities or convertible debt securities), this should state whether they are fully paid or partly paid; if they are partly paid, the amount paid up and the amount owing per security; voting rights; rights to dividends or distributions; and conversion terms (if applicable).</p> <p>For options to acquire unissued securities, this should state the number outstanding, exercise prices and expiry dates.</p> <p>For debt securities or convertible debt securities, this should state their nominal or face value; rate of interest; dates of payment of interest; date and terms of redemption; and conversion terms (if applicable).</p> | <ul style="list-style-type: none"> • Ordinary Shares - Section 12.1 (page 180) of the Prospectus. • Options – Section 12.2 (pages 180 to 183) of the Prospectus. • Performance Rights – Sections 6.5 (pages 81 to 82) and 12.5 (pages 184 to 185) of the Prospectus. |
| 21. | If the entity has granted, or proposes to grant, any rights to any person, or to any class of persons (other than through the holding of securities referred to in the table mentioned in item 19), to participate in an issue of the entity's securities, where in the Offer Document are details of those rights set out? | Performance Rights Plan – Section 12.5 (pages 184 to 185) of the Prospectus. |
| 22. | Details of all issues of securities (in all classes) in the last 5 years and the consideration received by the entity for such issues | Annexure 22 – UIL Energy Ltd Details of Securities Issued. |
| 23. | A copy of every prospectus, product disclosure statement or information memorandum issued by the entity in connection with any issue of securities (in all classes) in the last 5 years | N/A |
| 24. | A copy of any court order in relation to a reorganisation of the entity's capital in the last 5 years | N/A |
| 25. | Where in the Offer Document does it confirm that the issue/sale price of all securities for which the entity seeks quotation is at least 20 cents in cash (Listing Rule 2.1 Condition 2)? | Key Offer Statistics Table (pages 2 and 15) of the Prospectus. |
| 26. | If the entity has or proposes to have any options on issue, where in the Offer Document does it confirm that the exercise price for each underlying security is at least 20 cents in cash (Listing Rule 1.1 Condition 11)? | Details of Options on Issue – Section 12.2 (page 180) of the Prospectus. |
| 27. | If the entity has any partly paid securities and it is not a no liability company, where in the Offer Document does it disclose the entity's call program, including the date and amount of each proposed call and whether it allows for any extension for payment of a call (Listing Rule 2.1 Condition 4)? | N/A |
| 28. | If the entity's free float at the time of listing is less than 10%, where in the Offer Document does it outline the entity's plans to increase that percentage to at least 10% and the timeframe over which it intends to do that (Guidance Note 1 sections 3.1 and 3.3)? | N/A |
| 29. | If the entity has or proposes to have any debt securities or convertible debt securities on issue, a copy of any trust deed applicable to those securities | N/A |
| 30. | Is the entity is proposing to offer any securities by way of a bookbuild? If so, please enter "Confirmed" in the column to the right to indicate that the entity is aware of the disclosure requirements for bookbuilds in the Annexure to Guidance Note 1 | No |

| Nº | Item | Location/Confirmation |
|---|---|---|
| All entities – other information and documents | | |
| 31. | Where in the Offer Document is there a description of the history of the entity? | Section 2.1 (page 17) of the Prospectus. |
| 32. | Where in the Offer Document is there a description of the entity's existing and proposed activities and level of operations? | Sections 1.5 (page 7), 1.6 (page 8), 2.5 (pages 19 to 26) and 2.6 (page 26) of the Prospectus. |
| 33. | Where in the Offer Document is there a description of the key features of the entity's business model (ie how it makes or intends to make a return for investors or otherwise achieve its objectives)? | Sections 1.5 (page 7) and 1.6 (page 8) of the Prospectus. |
| 34. | Where in the Offer Document is there a description of the material business risks the entity faces? | See Sections 1.8 (pages 9 to 11) and 4 (pages 61 to 68) of the Prospectus. |
| 35. | If the entity has any child entities, where in the Offer Document is there a list of all child entities stating, in each case, the name, the nature of its business and the entity's percentage holding in it? | Section 12.7 (page 188) of the Prospectus. |
| 36. | If the entity has any investments in associated entities for which it will apply equity accounting, where in the Offer Document is there a list of all associated entities stating, in each case, the name, the nature of its business and the entity's percentage holding in it? | N/A |
| 37. | Where in the Offer Document is there a description of the entity's proposed dividend/distribution policy? | Sections 1.15 (page 15) and 12.9 (page 188 to 189) of the Prospectus. |
| 38. | Does the entity have or propose to have a dividend or distribution reinvestment plan? | |
| | If so, where are the existence and main terms of the plan disclosed in the Offer Document? | There is no current dividend or distribution reinvestment plan. |
| | A copy of the terms of the plan | N/A |
| 39. | Does the entity have or propose to have an employee incentive scheme? | |
| | If so, where are the existence and main terms of the scheme disclosed in the Offer Document? | Employee Share Option Plan – Section 12.4 (pages 183 to 184) of the Prospectus. Performance Rights Plan – Section 12.5 (pages 184 to 185) of the Prospectus. |
| | Where in the Offer Document is there a statement as to whether directors ¹⁸ are entitled to participate in the scheme and, if they are, the extent to which they currently participate or are proposed to participate? | Sections 6.5 (pages 81 to 82), 12.4 (pages 183 to 184) and 12.5 (pages 184 to 185) of the Prospectus. |
| | A copy of the terms of the scheme | Annexure 23 – UIL Energy Ltd Performance Rights Plan. Annexure 24 – UIL Energy Ltd Employee Share Option Plan. |

¹⁸ If the entity applying for admission to the official list is a trust, references to a director mean a director of the responsible entity of the trust.

| N° | Item | Location/Confirmation |
|-----|---|---|
| 40. | Has the entity entered into any material contracts (including any underwriting agreement relating to the securities to be quoted on ASX)? ¹⁹ | |
| | If so, where are the existence and main terms of those material contracts disclosed in the Offer Document? | Sections 11 (pages 176 to 178) and 6.5 (pages 81 to 82) of the Prospectus. |
| | Copies of all of the material contracts referred to in the Offer Document | <ul style="list-style-type: none"> • Annexure 25 – EP 447 Farm-In Agreement. • Annexure 26 – Lead Manager Agreement (Bell Potter Securities Limited). • Annexure 27 – Corporate Advisory Services Agreement (Bizzell Capital Partners). • Annexure 28 – MITA Consulting LLC Consultancy Agreement. • Annexure 29 – John de Stefani Executive Employment Agreement. • Annexure 30 – Vic Palanyk Executive Services Agreement. • Annexure 31 – Simon Hickey Chairman Letter of Appointment. • Annexure 32 – Keith Skipper Non-Executive Director Appointment. • Annexure 33 – Stephen Bizzell Non-Executive Director Appointment. • Annexure 34 – Deed of Access and Indemnity (John de Stefani). • Annexure 35 – Deed of Access and Indemnity (Simon Hickey). • Annexure 36 – Deed of Access and Indemnity (Keith Skipper). • Annexure 37 – Deed of Access and Indemnity (Stephen Bizzell). • Annexure 38 – Deed of Access and Indemnity (Vic Palanyk). • Annexure 39 – Deed of Access and Indemnity (Drew Speedy). • Annexure 40 – Deed of Access and Indemnity (Duncan Cornish). |

¹⁹ It will assist ASX if the material contracts are provided both in hard copy and in electronic format.

| Nº | Item | Location/Confirmation |
|-----|---|--|
| 41. | <p>If the following information is included in the Offer Document, the page reference where it is included. Otherwise, either a summary of the material terms of, or a copy of, any employment, service or consultancy agreement the entity or a child entity has entered into with:</p> <p>(a) its chief executive officer (or equivalent)</p> <p>(b) any of its directors or proposed directors; or</p> <p>(c) any other person or entity who is a related party of the persons referred to in (a) or (b) above (Listing Rule 3.16.4).</p> <p>Note: if the entity applying for admission to the official list is a trust, references to a chief executive officer, director or proposed director mean a chief executive officer, director or proposed director of the responsible entity of the trust. However, the entity need not provide a summary of the material terms of, or a copy of, any employment, service or consultancy agreement the responsible entity or a related entity has entered into with any of the persons referred to in (a), (b) or (c) above if the costs associated with the agreement are borne by the responsible entity or the related entity from out of its own funds rather than from out of the trust.</p> | <p>Please refer to Sections 11 (pages 176 to 178) and 6.5 (pages 81 to 82) of the Prospectus. Specifically, the Company has entered into the following agreements with directors:</p> <ul style="list-style-type: none"> an Executive Services Agreement with Managing Director, John de Stefani – Section 6.5 (pages 81 to 82) of the Prospectus. See Annexure 29; a Consultancy Agreement with MITA Consulting LLC (an entity associated with Chairman, Simon Hickey) – Section 6.5 (pages 81 to 82) of the Prospectus. See Annexure 28; and a Corporate Advisory Services Agreement with Bizzell Capital Partners (an entity associated with Non-executive Director, Stephen Bizzell) – Section 11.3 (pages 177 to 178) of the Prospectus. See Annexure 27. <p>Additionally, the Company has entered into letters of appointment with non-executive directors and the Chairman, and Deeds of Access and Indemnity with all directors, which are summarised on page 178 of the Prospectus. See Annexures 31 to 37.</p> |
| 42. | <p>Please enter “Confirmed” in the column to the right to indicate that the material contracts summarised in the Offer Document include, in addition to those mentioned in item 41, any other material contract(s) the entity or a child entity has entered into with:</p> <p>(a) its chief executive officer (or equivalent)</p> <p>(b) any of its directors or proposed directors; or</p> <p>(c) any other person or entity who is a related party of the persons referred to in (a) or (b) above</p> | Confirmed |
| 43. | <p>Please enter “Confirmed” in the column to the right to indicate that all information that a reasonable person would expect to have a material effect on the price or value of the securities to be quoted is included in or provided with this Information Form and Checklist</p> | Confirmed |
| 44. | A copy of the entity’s most recent annual report | There are no annual reports available. |

Entities that are trusts

| | | |
|-----|---|-----|
| 45. | Evidence that the entity is a registered managed investment scheme (Listing Rule 1.1 Condition 5) | N/A |
| 46. | Please enter “Confirmed” in the column to the right to indicate that the responsible entity is not under an obligation to allow a security holder to withdraw from the trust (Listing Rule 1.1 Condition 5) | N/A |

| N° | Item | Location/Confirmation |
|---|--|-----------------------|
| Entities applying under the profit test (Listing Rule 1.2) | | |
| 47. | Evidence that the entity is a going concern or the successor of a going concern (Listing Rule 1.2.1) | N/A |
| 48. | Evidence that the entity has been in the same main business activity for the last 3 full financial years (Listing Rule 1.2.2) | N/A |
| 49. | Audited accounts for the last 3 full financial years and audit reports (Listing Rule 1.2.3(a)) | N/A |
| 50. | If last financial year ended more than 8 months before the date of this application, accounts for the last half year (or longer period if available) and audit report or review (Listing Rule 1.2.3(b)) | N/A |
| 51. | A pro forma statement of financial position and review (Listing Rule 1.2.3(c)) ²⁰ | N/A |
| 52. | Evidence that the entity's aggregated profit from continuing operations for the last 3 full financial years has been at least \$1 million (Listing Rule 1.2.4) | N/A |
| 53. | Evidence that the entity's profit from continuing operations in the past 12 months to a date no more than 2 months before the date of this application has exceeded \$400,000 (Listing Rule 1.2.5) | N/A |
| 54. | A statement from all directors ²¹ confirming that they have made enquiries and nothing has come to their attention to suggest that the entity is not continuing to earn profit from continuing operations up to the date of the application (Listing Rule 1.2.5A) | N/A |

Entities applying under the assets test (Listing Rule 1.3)

| | | |
|-----|--|---|
| 55. | Evidence that the entity: (a) has, if the entity that is not an investment entity, net tangible assets of at least \$3 million (after deducting the costs of fund raising) or a market capitalisation of at least \$10 million; or (b) has, if the entity that is an investment entity other than pooled development fund, net tangible assets of at least \$15 million; or (c) is a pooled development fund with net tangible assets of at least \$2 million (Listing Rule 1.3.1 and 1.3.1A) | Section 1.6 (page 8) of the Prospectus. |
| 56. | Evidence that: (a) at least half of the entity's total tangible assets (after raising any funds) is not cash or in a form readily convertible to cash; ²² or (b) there are commitments to spend at least half of the entity's cash and assets in a form readily convertible to cash (Listing Rule 1.3.2) | Section 1.6 (page 8) of the Prospectus. |

²⁰ Note: the review must be conducted by a registered company auditor (or if the entity is a foreign entity, an overseas equivalent of a registered company auditor) or independent accountant.

²¹ If the entity applying for admission to the official list is a trust, the statement should come from all directors of the responsible entity of the trust.

²² In deciding if an entity's total tangible assets are in a form readily convertible to cash, ASX would normally not treat inventories or receivables as readily convertible to cash.

| Nº | Item | Location/Confirmation |
|-----|--|---|
| 57. | Is there a statement in the Offer Document that there is enough working capital to carry out the entity's stated objectives. If so, where is it? If not, attach a statement by an independent expert confirming that the entity has enough working capital to carry out its stated objectives (Listing Rule 1.3.3(a))? | Paragraph 4 of Section 1.6 (page 8) of the Prospectus. |
| 58. | Evidence that the entity's working capital is at least \$1.5 million or, if it is not, that it would be at least \$1.5 million if the entity's budgeted revenue for the first full financial year that ends after listing was included in the working capital (Listing Rule 1.3.3(b))? ²³ | Upon completion of the Offer, the Company will have at least \$3.8 million in working capital available to it (based on a minimum raise). Based on a minimum raise the Company proposes to spend \$2.5 million of this working capital on its permits in the first 15 months and will have an additional \$1.3 million in working capital available to it. Details are set out in Section 1.6 (page 8) of the Prospectus. |
| 59. | Accounts for the last 3 full financial years (or shorter period if ASX agrees) and the audit report or review or a statement that the accounts are not audited or not reviewed (Listing Rule 1.3.5(a) first bullet point) | Annexure 41 – Audit reviewed accounts for interim financial year ended 30 April 2014. Annexure 42 – Audited accounts for financial year end 30 June 2013. Annexure 43 – Audited accounts for financial year end 30 June 2012. |
| 60. | If last financial year ended more than 8 months before the date of this application, accounts for the last half year (or longer period if available) and the audit report or review or a statement that the half year accounts not audited or not reviewed (Listing Rule 1.3.5(a) second bullet point) | See Annexure 41 - Audit reviewed accounts for interim financial year ended 30 April 2014. |
| 61. | A pro forma statement of financial position and review (Listing Rule 1.3.5(c)) ²⁴ | Set out in Section 7 (pages 87 to 95) of the Prospectus. |

Entities with restricted securities

| | | |
|-----|--|--|
| 62. | A statement setting out a list of any person (either on their own or together with associates) who has held a relevant interest in at least 10% of the entity's voting securities at any time in the 12 months before the date of this application | Simon Hickey John de Stefani |
| 63. | A completed ASX Restricted Securities Table ²⁵ | Annexure 44 – ASX Restricted Securities Table. |
| 64. | Copies of all restriction agreements (Appendix 9A) entered into in relation to restricted securities ²⁶ | To be provided once ASX has determined mandatory escrow. |

²³ For mining exploration entities and oil and gas exploration entities, the amount must be available after allowing for the first full financial year's budgeted administration costs and the cost of acquiring plant, equipment, mining tenements and/or petroleum tenements. The cost of acquiring mining tenements and/or petroleum tenements includes the cost of acquiring and exercising an option over them.

²⁴ Note: the review must be conducted by a registered company auditor (or if the Entity is a foreign entity, an overseas equivalent of a registered company auditor) or independent accountant.

²⁵ An electronic copy of the ASX Restricted Securities Table is available from the ASX Compliance Downloads page on ASX's website.

| Nº | Item | Location/Confirmation |
|-----|---|-----------------------|
| 65. | Copies of all undertakings issued by any bank, recognised trustee or the provider of registry services to the entity in relation to such restriction agreements | N/A |

Entities (other than mining exploration entities and oil and gas exploration entities) with classified assets²⁷

| | | |
|-----|---|----------------------------------|
| 66. | <p>Within the 2 years preceding the date of the entity's application for admission to the official list, has the entity acquired, or entered into an agreement to acquire, a classified asset?</p> <p>If so, where in the Offer Document does it disclose:</p> <ul style="list-style-type: none"> the date of the acquisition or agreement; full details of the classified asset, including any title particulars; the name of the vendor; if the vendor was not the beneficial owner of the classified asset at the date of the acquisition or agreement, the name of the beneficial owner(s); details of the relationship between the vendor (or, if the vendor was not the beneficial owner of the tenement at the date of the acquisition or agreement, between the beneficial owner(s)) and the entity or any related party or promoter of the entity; and details of the purchase price paid or payable and all other consideration (whether legally enforceable or not) passing directly or indirectly to the vendor. <p>Is the vendor (or, if the vendor was not the beneficial owner of the classified asset at the date of the acquisition or agreement, is any of the beneficial owner(s)) a related party or promoter of the entity?</p> <p>If so, please enter "Confirmed" in the column to the right to indicate that the consideration paid by the entity for the classified asset was solely restricted securities, save to the extent it involved the reimbursement of expenditure incurred in developing the classified asset²⁸ or the entity was not required to apply the restrictions in Appendix 9B under Listing Rule 9.1.3 (Listing Rule 1.1 Condition 10)</p> <p>Please also provide a copy of the agreement(s) relating to the acquisition entered into by the entity and any expert's report or valuation obtained by the entity in relation to the acquisition</p> | <p>N/A</p> <p>N/A</p> <p>N/A</p> |
|-----|---|----------------------------------|

²⁶ Note: ASX will advise which restricted securities are required to be escrowed under Listing Rule 9.1.3 as part of the admission and quotation decision. If properly completed restriction agreements and related undertakings have not been provided for all such securities advised by ASX, that will need to be rectified prior to admission occurring and quotation commencing.

²⁷ A "classified asset" is defined in Listing Rule 19.12 as:

- (a) an interest in a mining exploration area or oil and gas exploration area or similar tenement or interest;
- (b) an interest in intangible property that is substantially speculative or unproven, or has not been profitably exploited for at least three years, and which entitles the entity to develop, manufacture, market or distribute the property;
- (c) an interest in an asset which, in ASX's opinion, cannot readily be valued; or
- (d) an interest in an entity the substantial proportion of whose assets (held directly, or through a controlled entity) is property of the type referred to in paragraphs (a), (b) and (c) above.

²⁸ ASX may require evidence to support expenditure claims.

| Nº | Item | Location/Confirmation |
|--|--|-----------------------|
| Mining entities | | |
| 67. | A completed Appendix 1A Information Form and Checklist Annexure I (Mining Entities) ²⁹ | N/A |
| Oil and gas entities | | |
| 68. | A completed Appendix 1A Information Form and Checklist Annexure II (Oil and Gas Entities) ³⁰ | See below. |
| Entities incorporated or established outside of Australia | | |
| 69. | A completed Appendix 1A Information Form and Checklist Annexure III (Foreign Entities) ³¹ | N/A |
| Externally managed entities | | |
| 70. | A completed Appendix 1A Information Form and Checklist Annexure IV (Externally Managed Entities) ³² | N/A |
| Stapled entities | | |
| 71. | A completed Appendix 1A Information Form and Checklist Annexure V (Stapled Entities) ³³ | N/A |

Further documents to be provided before admission to the official list

Please note that in addition to the information and documents mentioned above, all entities will be required to provide the following before their admission to the official list and the quotation of their securities commences:

- A statement setting out the names of the 20 largest holders in each class of securities to be quoted, and the number and percentage of each class of securities held by those holders;
- A distribution schedule of each class of equity securities to be quoted, setting out the number of holders in the categories:
 - 1 - 1,000
 - 1,001 - 5,000
 - 5,001 - 10,000
 - 10,001 - 100,000
 - 100,001 and over
- The number of holders of a parcel of securities (excluding restricted securities) with a value of more than \$2,000, based on the issue/sale price;
- Any outstanding restriction agreements (Appendix 9A) and related undertakings;³⁴ and

²⁹ An electronic copy of Appendix 1A Information Form and Checklist Annexure I (Mining Entities) is available from the ASX Compliance Downloads page on ASX's website.

³⁰ An electronic copy of Appendix 1A Information Form and Checklist Annexure II (Oil & Gas Entities) is available from the ASX Compliance Downloads page on ASX's website.

³¹ An electronic copy of Appendix 1A Information Form and Checklist Annexure III (Foreign Entities) is available from the ASX Compliance Downloads page on ASX's website.

³² An electronic copy of Appendix 1A Information Form and Checklist Annexure IV (Externally Managed Entities) is available from the ASX Compliance Downloads page on ASX's website.

³³ An electronic copy of Appendix 1A Information Form and Checklist Annexure V (Stapled Entities) is available from the ASX Compliance Downloads page on ASX's website.

- Any other information that ASX may require under Listing Rule 1.17.³⁵

³⁴ See note 26 above.

³⁵ Among other things, this information may include evidence (such as copies of the entity's share register, bank statements, application forms and cheques) to demonstrate compliance with the minimum spread requirements in Listing Rule 1 Condition 7.

Information Form and Checklist

Annexure II (Oil & Gas Entities)

Name of entity

ABN/ARBN/ARSN

UIL Energy Ltd

ABN 92 153 352 160

This Annexure forms part of the Information Form and Checklist supplied by the entity named above to support its application for admission to the official list of ASX Limited (ASX) as an ASX Listing.

A reference in this Annexure to SPE-PRMS means the Petroleum Resources Management System sponsored by the Society of Petroleum Engineers, the American Association of Petroleum Geologists, the World Petroleum Council and the Society of Petroleum Evaluation Engineers. Terms used in this Annexure which are defined in SPE-PRMS (including, without limitation, 'petroleum reserves', 'contingent resources' or 'prospective resources') have the same meaning as in SPE-PRMS.

Nº Item

Location/Confirmation

General requirements

Complete this section if the Offer Document includes any reference to an estimate of petroleum reserves, contingent resources or prospective resources

1. Where in the Offer Document does it state the date at which the estimate is made (Listing Rule 5.25.1)?¹

Page 1 of the Independent Geologist's Report set out in Section 8 (page 101) of the Prospectus.

2. Where in the Offer Document does it state that the estimate of petroleum reserves, contingent resources and/or prospective resources has been classified in accordance with SPE-PRMS (Listing Rule 5.25.2)?²

- Important Information (Inside front cover of Prospectus) under "Independent Geologist's Report";
- Page 1 of the Independent Geologist's Report set out in Section 8 (page 101) of the Prospectus; and
- Page 5 of the Independent Geologist's Report set out in Section 8 (page 105) of the Prospectus.

¹ This date may be referenced as the "evaluation date".

² The specific classes of petroleum resources provided for by SPE-PRMS are production, reserves, contingent resources, prospective resources and unrecoverable petroleum.

If an entity is proposing to disclose petroleum resources not reported in accordance with SPE-PRMS (for example, under the US SEC reporting regime for such resources), it should consult with ASX. It will need a waiver from Listing Rule 5.25.2. If granted, that waiver will likely be conditional on the disclosure of specific information otherwise required under Chapter 5 of the Listing Rules.

| Nº | Item | Location/Confirmation |
|----|---|---|
| 3. | <p>Where in the Offer Document does it state:</p> <ul style="list-style-type: none"> that the estimate is based on, and fairly represents, information and supporting documentation prepared by, or under the supervision of, a named qualified petroleum reserves and resources evaluator or evaluators (Listing Rule 5.42(a));³ whether the qualified petroleum reserves and resources evaluator is an employee of the oil and gas entity or a related party and, if not, the name of the qualified petroleum reserves and resources evaluator's employer (Listing Rule 5.42(b)); the name of the professional organisation of which the qualified petroleum reserves and resources evaluator is a member (Listing Rule 5.42(c)); and that the qualified petroleum reserves and resources evaluator has given his or her prior written consent as to the form and context in which the estimated petroleum reserves, contingent resources and/or prospective resources and the supporting information are presented in the Offer Document (Listing Rule 5.42)? | <ul style="list-style-type: none"> Important Information (Inside front cover of Prospectus) under "Independent Geologist's Report"; Page 30 of the Independent Geologist's Report set out in Section 8 ("Professional Qualifications" – page 131 of the Prospectus); and Section 12.11 (pages 190 to 191) of the Prospectus. |
| 4. | <p>Does the Offer Document refer to <i>total</i> petroleum initially-in-place, total resource base, estimated ultimate recovery, remaining recoverable resources or hydrocarbon endowment?</p> <p>If so, please indicate each place in the Offer Document where that reference occurs, noting that proximate to that reference the following information must also be disclosed:</p> <ul style="list-style-type: none"> an estimate of petroleum reserves; an estimate of contingent resources; an estimate of prospective resources; and whether and how each of the resource classes in the summation were adjusted for risk (Listing Rule 5.25.3).⁴ | <p>Table 5 in Section 2.5 (page 21) of the Prospectus and Tables 2 and 3 of the Independent Geologist's Report set out in Section 8 (pages 103 and 104) of the Prospectus.</p> |
| 5. | <p>Does the Offer Document refer to <i>discovered</i> petroleum initially-in-place?</p> <p>If so, please indicate each place in the Offer Document where that reference occurs, noting that proximate to that reference the following information must also be disclosed:</p> <ul style="list-style-type: none"> an estimate of petroleum reserves; an estimate of contingent resources; and whether and how each of the resource classes in the summation were adjusted for risk (Listing Rule 5.25.4).⁵ | <p>N/A</p> |

³ A person is a qualified petroleum reserves and resources and resources evaluator if he or she:

- has obtained a bachelors or advanced degree in petroleum engineering, geology, geophysics or other discipline of engineering or physical science;
- has a minimum of five years practical experience in petroleum engineering, petroleum production geology or petroleum geology, with at least three years of such experience being in the evaluation and estimation of petroleum reserves, contingent resources and prospective resources; and
- is a member of good standing of a professional organisation of engineers, geologists or other geoscientists whose professional practice includes petroleum reserves, contingent resources and prospective resources evaluations and/or audits. The professional organisation must have disciplinary powers, including the power to suspend or expel a member.

⁴ It is acceptable for the purposes of Listing Rule 5.25.3 if the first reference to total petroleum initially-in-place, total resource base, estimated ultimate recovery, remaining recoverable resources or hydrocarbon endowment includes this information and any subsequent reference cross-refers back to the earlier information.

⁵ It is acceptable for the purposes of Listing Rule 5.25.4 if the first reference to discovered petroleum initially-in-place includes this information and any subsequent reference cross-refers back to the earlier information.

| N° | Item | Location/Confirmation |
|-----|---|--|
| 6. | <p>Please enter "Confirmed" in the column to the right to indicate that the estimate is:</p> <ul style="list-style-type: none"> reported according to the entity's economic interest in the petroleum reserves, contingent resources and prospective resources including its entitlements under production-sharing contracts and risked-service contracts; reported net of: <ul style="list-style-type: none"> royalties that the entity is required by agreement (including overriding royalties provided for in farm-out agreements) to give in-kind to the royalty owner; or those volumes that the entity is allowed to lift and sell on behalf of the royalty owner; and not reported in relation to pure service contracts (Listing Rule 5.25.5)? | Confirmed |
| 7. | Where in the Offer Document does it disclose whether the deterministic or probabilistic method was used to prepare the estimates of petroleum reserves, contingent resources and/or prospective resources (Listing Rule 5.25.6)? | <ul style="list-style-type: none"> Footnote 2 of Table 2 contained in the Independent Geologist's Report set out in Section 8 (page 103) of the Prospectus; Footnote 2 of Table 3 contained in the Independent Geologist's Report set out in Section 8 (page 104) of the Prospectus; and Section 4.5 of the Independent Geologist's Report set out in Section 8 (page 117) of the Prospectus. |
| 8. | <p>Does the Offer Document include estimates of petroleum reserves, contingent resources and/or prospective resources in units of equivalency between oil and gas?</p> <p>If so, where in the Offer Document does it disclose the conversion factor used to convert:</p> <ul style="list-style-type: none"> gas to oil, where the estimates are reported in BOEs (barrels of oil equivalents); or oil to gas, where the estimates are reported in McfGEs (thousands of cubic feet of gas equivalent) (Listing Rule 5.25.7)? | <ul style="list-style-type: none"> Footnote 6 of Table 2 contained in the Independent Geologist's Report set out in Section 8 (page 103) of the Prospectus; and Footnote 5 of Table 3 contained in the Independent Geologist's Report set out in Section 8 (page 104) of the Prospectus. |
| 9. | If a petroleum reserves replacement ratio is reported, where in the Offer Document is there an explanation of how the petroleum reserves replacement ratio was calculated (Listing Rule 5.26)? | N/A |
| 10. | <p>Does the Offer Document include estimates of contingent resources?</p> <p>If so, where in the Offer Document does it state that contingent resources have been categorised and reported in the most specific category that reflects the degree of uncertainty in the estimated quantities of potentially recoverable petroleum, that is, 1C, 2C or 3C (Listing Rule 5.27.1)?</p> <p>If an estimate of 3C is reported, where in the Offer Document are the estimates of 2C and 1C also reported (Listing Rule 5.27.1)?</p> | <p>No</p> <p>N/A</p> |

| Nº | Item | Location/Confirmation |
|-----|---|--|
| | Please enter "Confirmed" in the column to the right to indicate that the Offer Document does not include a mean estimate of contingent resources (Listing Rule 5.27.2). | Confirmed |
| | <p>If reported contingent resources represent aggregated estimates of contingent resources, where in the Offer Document is the method of aggregation disclosed, noting that this must be either:</p> <ul style="list-style-type: none"> • arithmetic summation by category (that is, 1C, 2C or 3C); or • statistical aggregation of uncertainty distributions up to the field, property or project level (Listing Rule 5.27.3). | N/A |
| | <p>If any contingent resources have been reported beyond the field, property or project level, where in the Offer Document does it state that estimates of contingent resources have been aggregated by arithmetic summation by category beyond that level of reporting (Listing Rule 5.27.4).</p> | N/A |
| | <p>If any contingent resources have been reported beyond the field, property or project level, please also indicate where in the Offer Document the required cautionary note has been included stating that the aggregate 1C may be a very conservative estimate and the aggregate 3C may be a very optimistic estimate due to the portfolio effects of arithmetic summation (Listing Rule 5.27.4).</p> | N/A |
| 11. | Does the Offer Document include estimates of prospective resources? | |
| | <p>If so, where in the Offer Document does it state that prospective resources have been categorised and reported in the most specific category that reflects the degree of uncertainty in the estimated quantities of potentially recoverable petroleum, that is, low estimate, best estimate or high estimate (Listing Rule 5.28.1).</p> | <ul style="list-style-type: none"> • Table 5 in Section 2.5 (page 21) of the Prospectus and Tables 2 and 3 of the Independent Geologist's Report set out in Section 8 (pages 103 and 104) of the Prospectus; • Figure 2 in the Independent Geologist's Report set out in Section 8 (page 106) of the Prospectus; and • Section 3.5 of the Independent Geologist's Report set out in Section 8 (page 109) of the Prospectus. |
| | <p>If a high estimate of prospective resources is reported, where in the Offer Document are the best estimate and low estimate of prospective resources also reported (Listing Rule 5.28.1)</p> | See above |

| Nº | Item | Location/Confirmation |
|-----|--|---|
| | <p>Please also indicate where in the Offer Document the required cautionary statement has been included stating that:⁶</p> <p><i>“The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.”</i> (Listing Rule 5.28.2)?</p> | <ul style="list-style-type: none"> • Table 5 in Section 2.5 (page 21) of the Prospectus; • Tables 2 and 3 of the Independent Geologist’s Report set out in Section 8 (pages 103 and 104) of the Prospectus; and • Section 3.1 (“Prospective Resources”) of the Independent Geologist’s Report set out in Section 8 (page 107) of the Prospectus. |
| 12. | <p>Does the Offer Document refer to a geophysical survey?</p> <p>If so, where in the Offer Document does it include the name, nature and status of the survey, and the permit under which the survey is being conducted (Listing Rule 5.29)?</p> | No |
| 13. | <p>Does the Offer Document include any material exploration and drilling results in relation to petroleum resources?</p> <p>If so, where in the Offer Document does it state:</p> <ul style="list-style-type: none"> • the name and type of well; • the location of the well and the details of the permit or lease in which the well is located; • the entity’s working interest in the well; • if the gross pay thickness is reported for an interval of conventional resources, the net pay thickness; • the geological rock type of the formation drilled; • the depth of the zones tested; • the types of test(s) undertaken and the duration of the test(s); • the hydrocarbon phases recovered in the test(s); • any other recovery (such as, formation water and water) associated with the test(s) and their respective proportions; • the choke size used, the flow rates and, if measured, the volumes of the hydrocarbon phases measured; • if applicable, the number of fracture stimulation stages and the size and nature of fracture stimulation applied; • any material volumes of non-hydrocarbon gases (such as, carbon dioxide, nitrogen, hydrogen sulphide and sulphur); and • any other information that is material to understanding the reported results (Listing Rule 5.30)? | No |

⁶ Note that the statement must be proximate to, and with equal prominence as, the reported prospective resources.

Petroleum reserves for material oil and gas projects⁷

Complete this section if the Offer Document includes any reference to an estimate of petroleum reserves for a material oil and gas project

| | |
|---|-----|
| 14. Where in the Offer Document does it state all material economic assumptions used to calculate the estimates of petroleum reserves (Listing Rule 5.31.1 and Guidance Note 32 section 7.1)? ⁸ | N/A |
| 15. Where in the Offer Document does it state whether the entity has operator or non-operator interests in the material oil and gas project and, if the entity has non-operator interests, the name of the operator (Listing Rule 5.31.2)? | N/A |
| 16. Where in the Offer Document does it state the types of permits or licences held by the entity in respect of the reported estimates of petroleum reserves (Listing Rule 5.31.3)? | N/A |
| 17. Where in the Offer Document does it include a description of: <ul style="list-style-type: none"> the basis for confirming commercial producibility and booking petroleum reserves; the analytical procedures used to estimate the petroleum reserves; the proposed extraction method; and if applicable, any specialised processing required following extraction (Listing Rule 5.31.4)?⁹ | N/A |
| 18. Where in the Offer Document does it state the estimated quantities (in aggregate) to be recovered: <ul style="list-style-type: none"> from existing wells and facilities (developed petroleum reserves); and through future investments (undeveloped petroleum reserves) (Listing Rule 5.31.5)? | N/A |
| 19. Does the Offer Document, include estimates of petroleum reserves relating to undeveloped petroleum reserves for a material oil and gas project? If so, where in the Offer Document does it include a statement regarding: <ul style="list-style-type: none"> the status of the material oil and gas project; when development is anticipated; the marketing arrangements that justify development; access to transportation infrastructure; and environmental approvals required (Listing Rule 5.31.6)? | N/A |

⁷ An oil and gas project is "material" if the entity or child entity has an economic interest in the project (whether alone or jointly with others); and the interest is, or is likely to be, material in the context of the overall business operations or financial results of the entity and its child entities (on a consolidated basis): see Listing Rule 19.12.

⁸ If those economic assumptions are commercially sensitive to the entity, an explanation of the methodology used to determine the assumptions rather than the actual figure can be reported.

⁹ The type of information ASX would generally expect an entity to disclose for this item is a summary description of the types of tests performed, such as production and/or formation testing, and other analysis undertaken to determine commercial producibility of the accumulation. In the absence of production and/or formation testing, this could be on the basis of well logs and/or core analysis that indicates that the zone is hydrocarbon-bearing and where it is analogous to other reservoirs in the immediate area that have demonstrated commercial producibility by actual production and/or formation testing.

| Nº | Item | Location/Confirmation |
|-----|---|-----------------------|
| 20. | Does the Offer Document include estimates of petroleum reserves relating to unconventional petroleum resources ¹⁰ for a material oil and gas project? If so, where in the Offer Document does it state the land area and the number of wells for which the estimates of petroleum reserves are provided (Listing Rule 5.31.7)? | N/A |
| 21. | If 1P is zero for the reported estimates of petroleum reserves, where in the Offer Document does it include a brief explanation of: <ul style="list-style-type: none"> • why 1P is zero; and • why, in the absence of 1P, 3P and 2P have been determined and reported (Listing Rule 5.31.8)? | N/A |

Contingent resources for material oil and gas projects

Complete this section if the Offer Document includes any reference to an estimate of contingent resources for a material oil and gas project

| | | |
|-----|--|-----|
| 22. | Where in the Offer Document does it state the types of permits or licences held by the entity in respect of the reported estimates of contingent resources (Listing Rule 5.33.1)? | N/A |
| 23. | Where in the Offer Document does it state the basis for confirming the existence of a significant quantity of potentially moveable hydrocarbons and the determination of a discovery (Listing Rule 5.33.2)? | N/A |
| 24. | Where in the Offer Document does it include a description of: <ul style="list-style-type: none"> • the analytical procedures used to estimate the contingent resources; • the key contingencies that prevent the contingent resources from being classified as petroleum reserves; and • any further appraisal drilling and evaluation work to be undertaken to assess the potential for commercial recovery, and to progress the material oil and gas project (Listing Rule 5.33.3)? | N/A |
| 25. | Does the Offer Document include estimates of contingent resources for a material oil and gas project which are contingent on technology under development? If so, where in the Offer Document does it include an explanation of whether: <ul style="list-style-type: none"> • the technology is under active development; • a pilot for that technology is planned and budgeted; and • the technology has been demonstrated to be commercially viable in analogous reservoirs and, if not, whether it has been demonstrated to be commercial viable in other reservoirs (Listing Rule 5.33.4)? | N/A |
| 26. | Does the Offer Document include estimates of contingent resources for a material oil and gas project which are related to unconventional petroleum? If so, where in the Offer Document does it include the land area and the number of wells for which the estimates of petroleum resources are provided (Listing Rule 5.33.5)? | N/A |

¹⁰ Refer to the definition of unconventional resources in *Appendix A: Glossary of Terms Used in Resources Evaluations* in SPE-PRMS.

Prospective resources for material oil and gas projects

Complete this section if the Offer Document includes any reference to an estimate of prospective resources for a material oil and gas project

- | | |
|---|--|
| <p>27. Where in the Offer Document does it state the types of permits or licences held by the entity in respect of the reported estimates of prospective resources (Listing Rule 5.35.1)?</p> | <ul style="list-style-type: none"> • Table 5 in Section 2.5 (page 21) of the Prospectus; and • Table 1 of the Independent Geologist's Report on Page 102 of the Prospectus. |
| <p>28. Where in the Offer Document does it include a brief description of:</p> <ul style="list-style-type: none"> • the basis on which the prospective resources are estimated; and • any further exploration activities, including studies, further data acquisition and evaluation work, and exploration drilling to be undertaken and the expected timing of those exploration activities (Listing Rule 5.35.2)? | <p>Section 4.5 of the Independent Geologist's Report set out in Section 8 (pages 117 to 120) of the Prospectus.</p> |
| <p>29. Where in the Offer Document does it state the entity's assessment of the chance of discovery and the chance of development associated with the reported estimates of prospective resources (Listing Rule 5.35.3)?</p> | <ul style="list-style-type: none"> • Footnote 4 of Table 2 contained in the Independent Geologist's Report set out in Section 8 (page 103) Prospectus; and • Footnote 3 of Table 3 contained in the Independent Geologist's Report set out in Section 8 (page 104) Prospectus. |
| <p>30. If risked estimates of prospective resources are reported, where in the Offer Document does it include an explanation of how the estimates were adjusted for risk (Listing Rule 5.35.4)?</p> | <p>Tables 1 and 2 "Geological Chances of Success" contained in the Independent Geologist's Report set out in Section 8 (pages 132 and 133) of the Prospectus.</p> |

Oil and gas exploration entities

Complete this section if the entity is an oil and gas exploration entity?

- | | |
|---|---|
| <p>31. Where in the Offer Document is there a map or maps of the entity's petroleum tenements prepared by a qualified petroleum reserves and resources evaluator or other competent person, which:</p> <ul style="list-style-type: none"> • indicate the geology and other pertinent features of the tenements, including their extent and location in relation to a capital city or major town, and relative to any nearby properties which have a significant bearing on the potential of the tenements; • are dated; and • identify the qualified petroleum reserves and resources evaluator or other competent person who prepared the map(s)? | <ul style="list-style-type: none"> • Figure 3 in the Independent Geologist's Report set out in Section 8 (page 110) of the Prospectus; • Figure 7 in the Independent Geologist's Report set out in Section 8 (page 121) of the Prospectus; and • Appendix 1 of the Independent Geologist's Report set out in Section 8 (pages 134 to 137) of the Prospectus. |
|---|---|

| Nº | Item | Location/Confirmation |
|-----|---|--|
| 32. | <p>Where in the Offer Document is there a schedule of the entity's petroleum tenements which states in relation to each petroleum tenement:</p> <ul style="list-style-type: none"> the geographical area where the petroleum tenement is situated; the nature of the title to the petroleum tenement; whether the title has been formally confirmed or approved and, if not, whether an application for confirmation or approval is pending and whether the application is subject to challenge; and the person in whose name the title to the petroleum tenement is currently held? | <p>Table 1 of the Independent Geologist's Report set out in Section 8 (page 102) of the Prospectus; and</p> <p>Schedules 1 and 2 of the Independent Solicitor's Report on Permits set out in Section 9 (pages 164 to 166) of the Prospectus.</p> |
| 33. | <p>Where in the Offer Document is there a statement setting out a program of expenditure, together with a timetable for completion of an exploration program, in respect of each petroleum tenement (or, where applicable, each group of tenements)?</p> | <p>Sections 1.5 (page 7), 1.6 (page 8), 2.5 (pages 19 to 26) and 2.6 (page 26) of the Prospectus.</p> |
| 34. | <p>Within the 2 years preceding the date of the entity's application for admission to the official list, has the entity acquired, or entered into an agreement to acquire, an interest in an oil and gas exploration area or similar petroleum tenement from any person?</p> | |
| | <p>If so, where in the Offer Document does it disclose:</p> <ul style="list-style-type: none"> the date of the acquisition or agreement; full details of the tenement, including any title particulars; the name of the vendor; if the vendor was not the beneficial owner of the tenement at the date of the acquisition or agreement, the name of the beneficial owner(s); details of any relationship between the vendor (or, if the vendor was not the beneficial owner of the tenement at the date of the acquisition or agreement, between the beneficial owner(s)) and the entity or any related party or promoter of the entity; and details of the purchase price paid or payable and all other consideration (whether legally enforceable or not) passing directly or indirectly to the vendor? | <p>In the past two years, the Company has acquired a legal interest in 50% of EP 447 pursuant to a farm-in agreement dated on or about 1 September 2011 (assigned to the Company on 7 October 2011). See Section 11.1 (page 177) of the Prospectus for details of the EP 447 Farm-In Agreement and acquisition of 50% interest in EP 447. Also see the Independent Solicitors Report on Tenements set out in Section 9 (pages 141 to 170) of the Prospectus.</p> |
| | <p>Is the vendor (or, if the vendor was not the beneficial owner of the tenement at the date of the acquisition or agreement, is any of the beneficial owner(s)) a related party or promoter of the entity?</p> <p>If so, please enter "Confirmed" in the column to the right to indicate that the consideration paid by the entity for the classified asset was solely restricted securities, save to the extent it involved the reimbursement of expenditure incurred in developing the tenement¹¹ or the entity was not required to apply the restrictions in Appendix 9B under Listing Rule 9.1.3 (Listing Rule 1.1 Condition 10)</p> | <p>No</p> |
| | <p>Please also provide a copy of the agreement(s) relating to the acquisition entered into by the entity and any expert's report or valuation obtained by the entity in relation to the acquisition</p> | <p>Annexure 25 – EP 447 Farm-In Agreement.</p> |

¹¹ ASX may require evidence to support expenditure claims.

| N° | Item | Location/Confirmation |
|-----|--|--|
| 35. | Is the entity or a child entity in a joint venture arrangement to investigate or explore a petroleum tenement? | |
| | If so, please provide a copy of the joint venture agreement | <p>The Company is party to a Farm-In Agreement with GCC Methane Pty Ltd in relation to EP 447 (see Annexure 25) (EP 447 Farm-In Agreement). See Section 11.1 (page 177) of the Prospectus for further details.</p> <p>Pursuant to a letter agreement dated 25 June 2014 (see Annexure 25) the parties agreed to enter into a joint operating agreement (JOA) to carry out exploration of EP 447 and if warranted drilling operations for deriving production of petroleum on the usual terms and conditions relating to their equal ownership of EP 447. As at the date of the Prospectus the parties have not entered into the JOA and the Farm-In Agreement continues to govern the relationship and obligations of the parties.</p> |
| | Where in the joint venture agreement does it provide that if the entity requires it, the operator of the joint venture will give the entity all the information the entity requires to comply with the Listing Rules, and that the information may be given to ASX for release to the market if necessary for the entity to comply with the Listing Rules (Listing Rule 5.45)? | <p>As noted above, the parties have not yet entered into a formal joint venture agreement for the exploration of EP 447(which is currently governed by the EP 447 Farm-In Agreement), however intends to enter into a joint venture agreement in the near future. We note that the Company entered into the EP 447 Farm-In Agreement prior to the introduction of Listing Rule 5.45.</p> |