



Kayelekera

Proven Uranium Producer

INVESTOR PRESENTATION – NOVEMBER 2020

Important Notice

FORWARD LOOKING STATEMENT

Forward-looking information is subject to known and unknown risks, uncertainties and other factors that may cause actual results to be materially different from those expressed or implied by such forward-looking information, including risks associated with investments in private and publicly listed companies such as Lotus Resources (Lotus or Company); risks associated with general economic conditions; the risk that further funding may be required but unavailable for the ongoing development of the Company's projects or future acquisitions; changes in government regulations, policies or legislation; unforeseen expenses; fluctuations in commodity prices; fluctuation in exchange rates; litigation risk; restrictions on the repatriation of funds by the Company's subsidiaries; the inherent risks and dangers of mining exploration and operations in general; risk of continued negative operating cashflow; the possibility that required permits may not be obtained; environments private restrictions on the repatriation of mineral resources and mineral re

Forward-looking information is based on the reasonable assumptions, estimates, analysis and opinions of management of the Company made in light of their experience and their perception of trends, current conditions and expected developments, as well as other factors that management believes to be relevant and reasonable in the circumstances at the date that such statements are made, but which may prove to be incorrect. The Company believes that the assumptions and expectations reflected in such forward-looking information are reasonable.

Assumptions have been made regarding, among other things: the uranium market information, the Company's peers, the Company's ability to carry on its future exploration, development and production activities, the timely receipt of required approvals, the price of uranium, the ability of the Company to operate in a safe, efficient and effective manner and the ability of the Company to obtain financing as and when required and on reasonable terms. Readers are cautioned that the foregoing list is not exhaustive of all factors and assumptions which may have been used.

Although the Company has attempted to identify important factors that could cause actual results to differ materially from those contained in forward-looking information, there may be other factors that cause the Company results not to be as anticipated, estimated or intended. There can be no assurance that such information will prove to be accurate, as actual results and future events could differ materially from those anticipated in such information. Accordingly, readers should not place undue reliance on forward-looking information. The Company does not undertake to update any forward-looking information, except in accordance with applicable securities laws.

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MINERAL RESOURCE ESTIMATE(JORC 2012)

For information referring to the Resources in this document, refer to ASX announcements dated 26 March 2020 and 24 June 2019. The Company confirms that it is not aware of any new information or data that materially affects the information included in the original market announcements and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed. The Company confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the original market announcements; and that the information in the announcement relating to exploration results is based upon, and fairly represents the information and supporting documentation prepared by the named Competent Persons.

SCOPING STUDY

For information relating to the Restart Scoping Study, refer to ASX announcement dated 20 October 2020. The Company confirms that all material assumptions underpinning the production target and forecast financial information included in that announcement continue to apply and have not materially changed.



Lotus Resources – Why invest?

- Lotus Resources is a low capital cost and proven option in the uranium sector through its ownership of the Kayelekera Project in Malawi
 - US\$200m spent on infrastructure at Kayelekera
 - 11Mlbs of historical uranium production
 - 37.5Mlb existing resource with limited exploration during the past 20 years¹
- Positive Scoping Study confirmed Kayelekera as a low capital cost (US\$50m), long-life operation (14yrs) with additional upside identified²
- Discussions underway with multiple, major global nuclear utilities
 - 100% of historical production accepted by conversion facilities in the U.S., Canada and France
- Significant exploration upside limited to no exploration completed during the past 20 years
- Board and management team with 40 years in uranium marketing and mining and 60 years in African mining project development and financing experience
- Uranium market poised for a significant re-rating due to impending supply and demand imbalance caused by sustained low pricing for the past decade
 - · Supply in structural deficit and growing
- Significant valuation discount compared to peers
- 1. ASX announcement 26 March 2020
- 2. ASX announcement 20 October 2020





Kayelekera is a Proven Uranium Producer

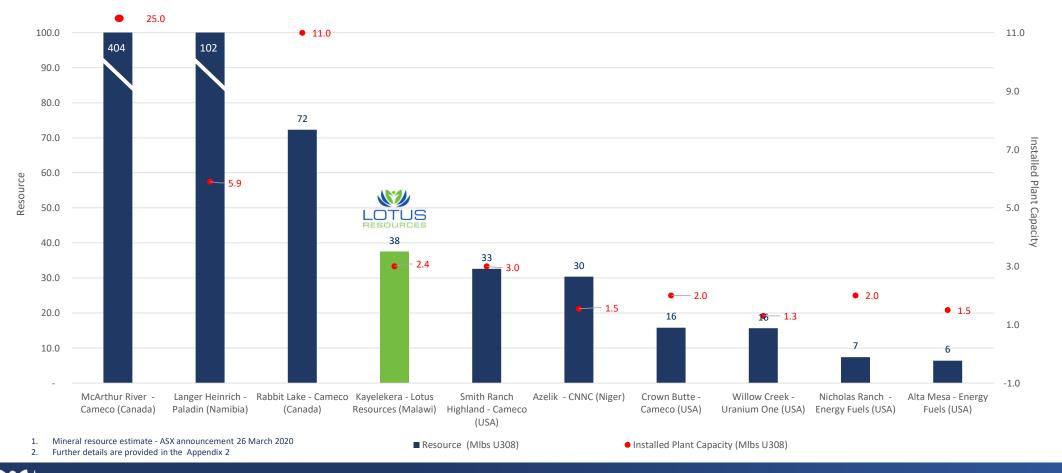


1 – ASX Announcement 26 March 2020; 2 – ASX Announcement – 9 July 2020 (Care and maintenance operating cost guidance at the Kayelekera Uranium Project reduced by 75% to an annualised cost of US\$1.2M from the original 2019 budget estimate of c.US\$5M).



Established and Proven Producers First to Respond

Top 10 brownfield C&M assets that achieved commercial production





Scoping Study Confirms Low Initial Capital & Rapid Start Up Potential

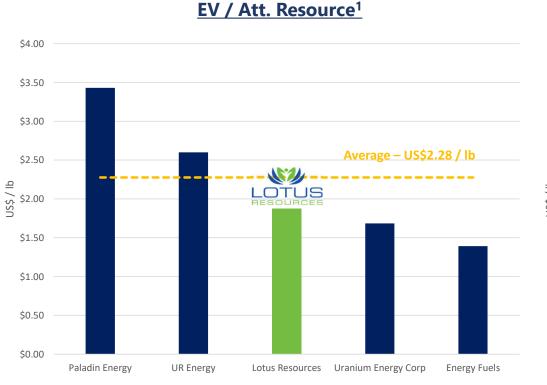
- Scoping Study confirms Kayelekera can be among the first uranium projects to recommence production
- Low total initial capital cost of US\$50M, due to existing infrastructure
 - 1.4Mtpa processing facility, onsite acid plant and accommodation camp.
 - Initial capital intensity of US\$21 / lb production one of the lowest in the industry.
- Two production scenarios initially considered:
 - Scenario 1: 8-year life of mine, producing 16.4Mlbs U₃O₈ (~900ppm U3O8).
 - Scenario 2: 14 years life of mine, producing 23.8Mlbs U_3O_8 with treatment of stockpiles from year 8 (average head grade ~680ppm U_3O_8).
- C1 cash costs of US\$33/lb U_3O_8 with average production of 2.4Mlbs U_3O_8 per annum¹, and multiple opportunities identified to further reduce these costs, including:
 - Upgrading of feed materials (higher U3O8 grades and lower acid consumption)
 - · Improved options around power supply
 - Acid recovery rationalisation
 - Optimised tailings disposal options
- Following the positive outcomes of the Scoping Study work has now commenced on a Feasibility Study

1. ASX announcement 20 October 2020

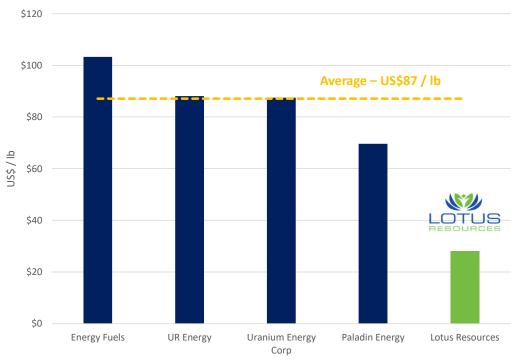


Attractive Upside Valuation Compared to Peers

Peer group comprises brownfield assets that achieved commercial production



EV / Att. Forecasted Production¹

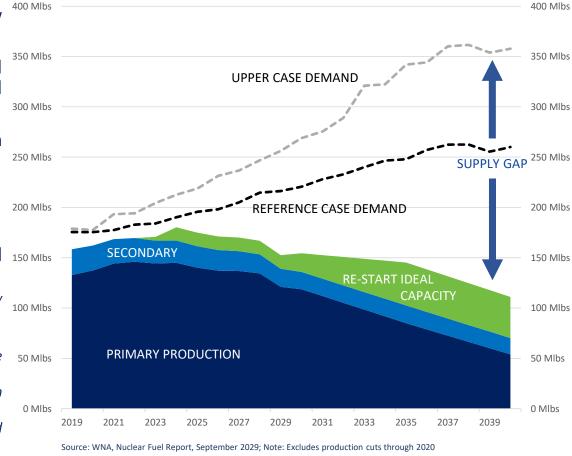


 $\ensuremath{\text{1}}$ - Further details are provided in Appendix 3



Uranium Positioned for Significant Re-rating

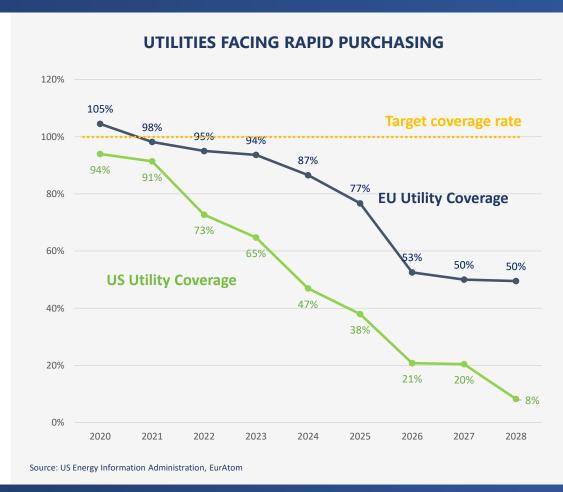
- A decade of low uranium prices has resulted in no new developments, discoveries and minimal exploration
- Supply and Demand fundamentals have significantly tightened with an estimated $30-60 \text{Mlbs}\ \text{U}_3\text{O}_8$ per annum shortfall expected by 2024 to 2028
- COVID 19 Affected the uranium industry arguably more than any other with significant positive effects
 - 40Mlbs of lost production in 2020 with similar losses expected through 2021
 - One of the best performing commodities in 2020 30% increase in spot price
 - Brought forward the impending supply deficit
- Stand off between suppliers (producers & developers) and end 150 Mlbs users (utilities)
 - Higher price required to re-start ideal assets and a further increase for new developments
 - No substitute for end users and stockpiles are falling
 - History has shown once utilities start buying to this will quickly increase the price as they want to ensure long term quarantee of supply
 - The worlds second largest producer, CAMECO, is one of the largest buyers on spot market (26.2Mlb U₃O₈ acquired during first 9 month of 2020)
 - Mayors are preserving long-term value by leaving uranium in the ground and buying uranium on the spot market until pricing increases





Long-Term Contracting Cycle is Imminent

- Nuclear utilities cover their fueling needs through long-term contracts, which generally range between three to ten years.
 - Typically no more than 10% are bought on spot.
- Decreasing utility contract coverage rates are observed by the market across North America, Asia and Europe.
- Further to decreasing contract coverage rates, the market expectation for the next long-term procurement cycle by utilities is based on industry specific fundamentals:
 - Utilities need to ensure adequate long-term supply security to effectively generate electricity;
 - Nuclear fuel production and delivery cycle requires a minimum of 18-24 months; and
 - Most utility nuclear fuel inventories serve as a fuel bank for strategic purposes.
- Lotus has commenced discussions with multiple global utilities regarding long-term base loading contracts



Source: ASX announcement 25 August 2020

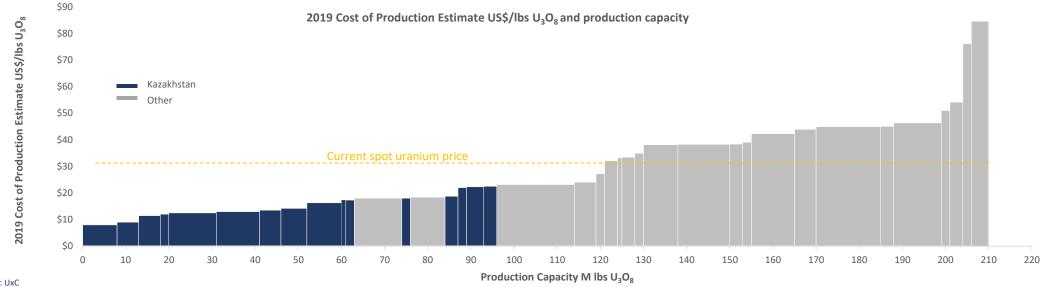


ASX: LOT

Significant Price Increase Required to Meet Growing Demand

2024			2028			
ST Demand	Mine Supply		LT Demand	Mine Supply		
190Mlb	160Mlb	210Mlb		150Mlb		
	l Deficit bs U₃O ₈			Deficit bs U ₃ O ₈		

Source: WNA, The Nuclear Fuel Report, September 2019; Note: Values based on the reference case rounded to the nearest 10 Mlbs U3O8

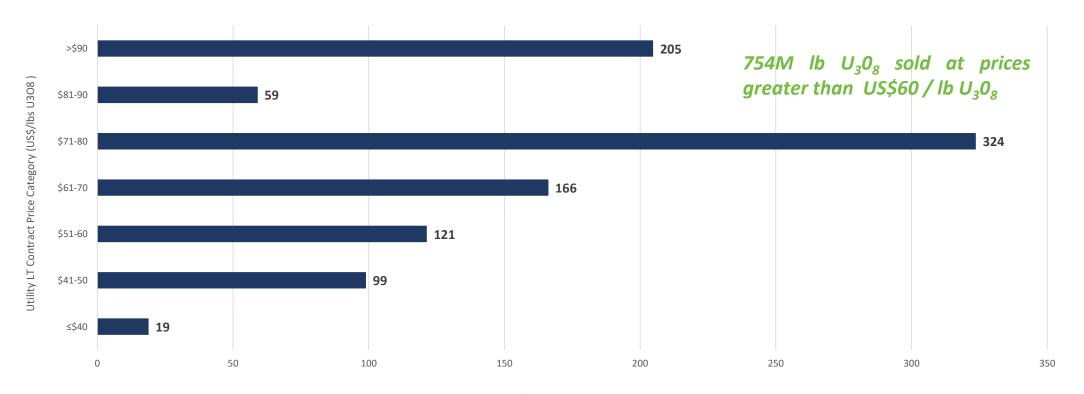


Note: (1) Installed uranium production capacity represents operating and idle production capacity installed for producing projects as of August 2019; (2) Cost of production comprises operating and capital costs. Operating costs are made up of mining costs, hauling, milling production/property taxes, environmental costs, and general and administrative costs.



Favorable Long-Term Pricing During the Last Deficit Market

UTILITY LONG TERM CONTRACTING VOLUME AND PRICING (2006 – 2010)



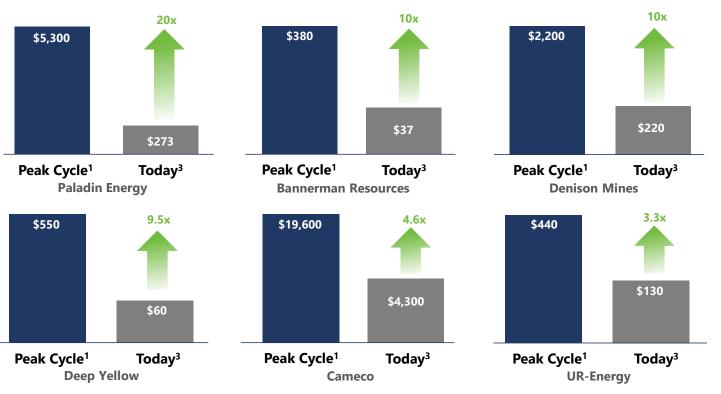
Utility LT Contract Volumes (U308 million lbs)

Source: UxC, Aggregate utility long-term contracting volume and price for uranium in a 5-year period from 2006 to 2010



Peak Cycle Valuation Outweighed Commodity Prices

MARKET CAP. (\$M) / GROWTH TO PEAK (X)





Source: (1) Company peak cycle market capitalization in 1H 2007; (2) Peak cycle uranium price as of May 2007; (3) Today represents August 2020



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Lotus Well Positioned for the Next Uranium Cycle



STRONG PERFORMANCE THROUGH 2020 AND BEYOND

Scoping Study Completed

Engineering & Design Study

Uranium exploration & resource expansion **Baseload contact** efforts





CONTACT

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For further information visit: www.lotusresources.com.au



Appendix 1 – Experienced Board and Management Team

Production, offtake, redevelopment and financing experience in uranium industry



Eduard Smirnov Managing Director

Eduard has significant international executive experience in the mining and metals sectors developed through his over 15-year career in the resources and financial industries. Eduard served as Uranium One's Chief Executive Officer from 2016 to 2019, responsible for uranium production, development and exploration in eight countries around the world and for the growth and management of the global utility order book.

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John Sibley Non-Executive Chairman

John is a corporate director with extensive public and private company board and executive management experience in international mining and resource development, with a focus on corporate finance, M&A and governance. From 2005-2015, John served as EVP of Uranium One Inc. where he played a central role in the company's development into one of the world's leading uranium producers.



Grant Davey Non-Executive Director

Grant is an entrepreneur with 30 years of senior management and operational experience in the development, construction and operation of precious metals, base metals, uranium and bulk commodities throughout the world.



Stuart McKenzie Non-Executive Director

Stuart is a senior executive with extensive experience in the resources industry and financial markets, including 15 years experience working directly with resourcse companies in Africa.



Keith Bowes
Head of Technical Committee

Keith is a highly regarded mining executive with over 25 years of experience working on project development and operations.

Keith project managed the Boss Resources' redevelopment program for the Honeymoon Uranium Mine including all study phases and technical trials of the new processing technology.



Appendix 2 – Brownfield Uranium Assets

Top 10 brownfield C&M assets that achieved commercial production

Project Name	Kayelekera	Langer Heinrich	Alta Mesa Project	Azelik Project	Nicholas Ranch Project	Rabbit Lake	McArthur River	Smith Ranch Highland	Crown Butte	Willow Creek
Country	Malawi	Namibia	USA	Niger	USA	Canada	Canada	USA	USA	USA
Major Owner	Lotus Resources	Paladin Resources	Energy Fuels	CNNC	Energy Fuels	Cameco	Cameco	Cameco	Cameco	Uranium One
Resource - Total (m lbs)	37.5	119.7	6.4	30.4	7.4	72.3	404.1	32.6	15.8	15.6
Current capacity of processing facility	3.0	5.9	1.5	1.5	2.0	11.0	25.0	3.0	2.0	1.3
Source:	Kayelekera Updated Mineral Resource, March 2020	Langer Heinrich Mine Restart Plan Presentation, June 2020		NEA: Uranium 2018: Resources, Production and Demand	Energy Fuels AIF 2019 a & 43-101	Cameco AIF - 2019	Cameco AIF - 2019	Cameco AIF - 2019	Cameco AIF - 2019	Uranium One Annual Report 2019

November 2020

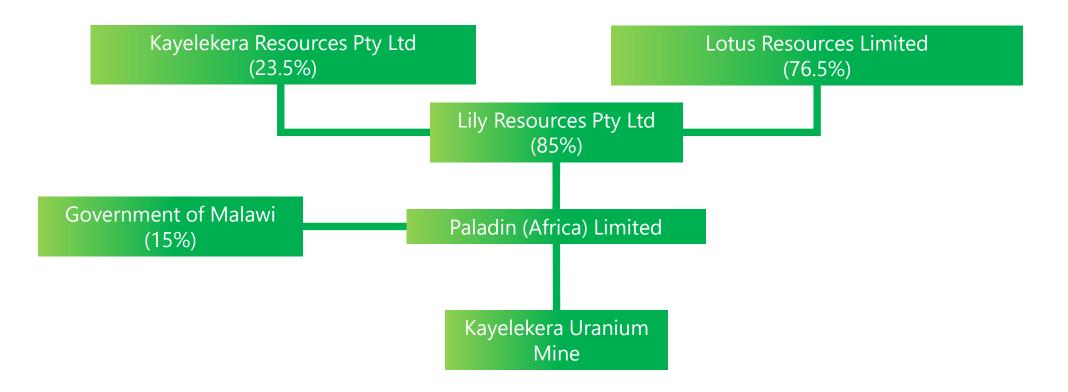
Appendix 3 – Valuation Peer Comparison

Peer group comprises brownfield assets that achieved commercial production

Company	Lotus Resources	Paladin Energy	UR Energy	Energy Fuels	Uranium Energy Corp UEC	
Ticker	LOT	PDN	URE	EFR		
Exchange	ASX	ASX	TSX	TSX	NYSE	
EV (US\$ m)	\$46	\$308	\$71	\$176	\$174	
Project Name	Kayelekera	Langer Heinrich	Lost Creek	White Mesa / Nichols Ranch	Hub & Spoke - Texas ISR & Wyoming ISR	
Country	Malawi	Namibia	USA	USA	USA	
Ownership	65%	75%	100%	100%	100%	
Resource - Total (m lbs)	37.50	119.70	27.10	126.14	103.89	
Grade (ppm)	630	445	401	1690	547	
% of Resource M&I	83%	95%	76%	61%	56%	
EV/ Att. Resource (US\$ / lb)	\$1.9	\$3.4	\$\$2.6	\$1.4	\$1.7	
Stage of Development	C&M	C&M	C&M	C&M	C&M	
Type of deposit (OP / UG / ISR)	ОР	OP	ISR	OP/ISR	ISR	
Forecasted production (Mt pa)	2.5	5.9	0.8	1.7	2.0	
EV / Att. Forecasted production (US\$ / lb)	\$28	\$69	\$87	\$103	\$88	
Source:	Kayelekera Updated Mineral Resource, March 2020 / Re-start Study October 2020	Langer Heinrich Mine Restart Plan Presentation, June 2020	Annual information form / Presentation	Annual information form / Presentation	Annual information form & 43-101	



Appendix 4 – Kayelekera Ownership Structure



Note: Kayelekera Resources Pty Ltd is a third-party financial investor. Lotus Resources Limited and Kayelekera Resources Pty Ltd entered into a shareholders' agreement in June 2019 that governs the rights and responsibilities of both shareholders. The key terms of the agreement are publicly disclosed in the Lotus Resources Limited 2020 Annual Report issued on 1 October 2020.



Appendix 5 – Kayelekera Project Development Milestones

1982 The Central Electricity Generating Board of Great Britain discovered the Kayelekera sandstone uranium deposit

1992 The project was abandoned due largely to the poor uranium outlook, as well as privatization of CEGB and resultant pressure to return to its core business

1998 Paladin Energy acquired a 90% interest in Kayelekera through a joint venture with Balmain Resources Pty Ltd

2005 Paladin acquired the remaining 10% interest in Kayelekera held by Balmain

2005 Paladin announced the go-ahead of a Bankable Feasibility Study as a result of improved economics shown by pre-feasibility work

2007 Development Agreement with the Malawi Government, BFS and EIA, the Mining License was granted for a period of 15 years

2008 Open-pit mining commenced in June 2008 to develop initial stockpiles

2009 Commissioning began in January 2009, with first production achieved in April 2009

2010 Kayelekera continued to ramp-up its production volumes and commercial production was declared from 1 July 2010

2012 Paladin began a programme of plant upgrades towards a 3.3Mlb pa capacity with production optimization a key focus

2013 The plant achieved record annual production totaling 2.963Mlb for FY2013

2014 Kayelekera placed into care and maintenance in February 2014 due to low uranium prices

2019 Lotus Resources (then Hylea Metals) agrees to acquire 65% of Kayelekera from Paladin Energy

2020 Lotus completes the acquisition of Kayelekera from Paladin

