



Tamaska Oil & Gas Limited

INTERIM FINANCIAL REPORT
FOR THE HALF-YEAR ENDED 31 December 2020

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DIRECTORS' REPORT

Your Directors present their report as the consolidated entity consisting of Tamaska Oil and Gas Limited and the entities it controlled as at the end of, or during, the half-year ended 31 December 2020.

Directors

The following persons were Directors of Tamaska Oil and Gas Limited during or for part of the half-year and up to the date of this report:

Brett Lawrence – *Managing Director*
Joseph Graham – *Executive Director*
Logan Robertson – *Non Executive Director*
Tim Wise – *Non Executive Director*

Principal activities

The principal continuing activities of the Group during the half-year period were the acquisition, exploration and development of oil and gas projects.

There were no changes in the nature of the activities of the Group during the period.

Operating results

The net operating loss of the consolidated entity from continuing operations for the half-year ended 31 December 2020 after income tax amounted to \$254,844 (half year ended 31 December 2019: loss \$236,129).

Dividends paid or recommended

No dividend was paid or declared during the period and the Directors do not recommend the payment of a dividend.

Review of operations

The Company's main focus has been the identification and acquisition of a new project that has sound technical and commercial merit, and is expected to have significant recognition in the Australian market.

Subsequent to the reporting date, and explained in further detail on page 5:

On 22 February 2021, **TMK was pleased to announce the acquisition of a 20% interest in the Talisman Deeps Project**, located in the offshore Carnarvon Basin, north west Australia. There is potentially a large hydrocarbons accumulation upon Talsiman Deeps known as Napoleon.

NB: *Parta Project*

The company elected to not proceed with the Parta Project Farm-in, in Romania. Under the Farm-in Agreement, TMK through its wholly owned subsidiary Parta Energy Pty Ltd, had the right to earn a 50% working interest in Parta by spending US\$1.5 million upon a 3D seismic program. The planned 3D seismic program was held up by approvals issues. The earn-in period under the Farm-in Agreement expired and required mutual agreement of the parties to extend, the possibility of which had been under consideration. The board elected on 8 September 2020 to not extend the earn-in period.

Company Projects

West Klondike Project, Wilbert Sons LLC #1 well, Iberville Parish, Louisiana (11.36% Working Interest)

Tamaska participated in the drilling of the West Klondike discovery well in late 2012. The well commenced producing gas from the lower Nod Blan on 4 September 2014. Once the lower gas zones were produced, the Operator commenced production of the remaining Lario oil zone.

In 2017, the Operator performed a small hydraulic frac in the Lario, with encouraging results of over 100 bopd in short term testing. The well was put on jet pump to assist with oil lift, and placed back on production. In July 2018, the Operator ran a pressure survey on the well and the reservoir appeared to be close to initial pressure, indicating constrained flow into the well, potentially due to frac sand over the completion. Plans to treat the well in an endeavour to improve production are subject to economic conditions. At the present, the field is producing intermittently and sales occur once the tanks fill.

The field is potentially large enough for another production well, but the decision to drill is contingent on improved production performance from the Lario, and improved economic conditions.

Tamaska currently estimates the reserves and contingent resources as follows:

	Estimated Ultimate Recovery	100% Cumulative production as at 30/06/2020	100% Reserves estimated as at 30/06/2020	Net TMK Reserves at 8.125% NRI estimated as at 30/06/2020
Proven Developed Producing (1P)	297MMscf	297MMscf	-	-
Lower Nod Plan Produced and shut in Remaining Lario Zones *	3,073 bbl	3,073 bbl	-	-
1C Contingent Resources	-	-	2,270 bbl	184 bbl
2C Contingent Resources	9,348 bbl	1,817 bbl	7,531 bbl	611 bbl
3C Contingent Resources	150,000bbl	-	150,000bbl	12,187bbl

** TMK has recognised the estimated recoverable resources as 1C and 2C Contingent Resources (formerly 1P and 2P Reserves) as at 30 June 2020 pending an improvement in the oil price and/or reduction in OPEX. The Operator is producing the field intermittently when economic, and when required to maintain production status under the terms of the lease. The Lario zone is estimated to contain a further 150,000 bbl if an additional well is drilled, and due to the current economic environment this has been reclassified from 2C to 3C Contingent Resources as at 30 June 2020.*

NB: All of the technical information, including information in relation to reserves and resources that is contained in this document has been reviewed internally by the Company's Director, Mr Brett Lawrence. Mr Lawrence is a Petroleum Engineer who is a suitably qualified person with over 15 years' experience and has reviewed the release and consents to the inclusion of the technical information.

Tenement Summary

At 31 December 2020 the Company held the following interests in tenements:

Project	Percentage Interest	Number of Tenements
Fusselman Project	12.5%	7
West Klondike	11.36%	6

Corporate

Cash Position at 31 December 2020

The Company had a closing cash balance of A\$2.668 million at 31 December 2020.

Board Changes

There were no changes to the Board during the half year.

Events subsequent to reporting date

Acquisition of a 20% interest in the Talisman Deeps Project

On 22 February 2021, TMK was pleased to announce the acquisition of a 20% interest in the Talisman Deeps Project, located in the offshore Carnarvon Basin, north west Australia. There is potentially a large hydrocarbons accumulation upon Talsiman Deeps known as Napoleon.

The Napoleon lead will be developed up to drill ready status prior to end-June 2021 as follows:

- An extensive 3D seismic reprocessing program is currently being undertaken by Downunder Geosciences.
- Upon completion of the 3D reprocessing in April, the subsurface interpretation of Napoleon will be updated.
- Thereupon, an independent prospective resource estimate will be undertaken in accordance with SPE-PRMS.
- Detailed well planning and cost estimates are also being undertaken.

It is estimated that TMK will incur costs of approximately A\$250,000 in relation to activities necessary to bring the Project to drill ready status.

Summary of the Napoleon lead

1. Napoleon is located in the premier Barrow-Dampier sub-basin on Australia's North West coast. The lead is an upthrown tilted fault block with closure in the prolific North Rankin Formation.
2. Recent seismic mapping and geo-technical studies suggest a large unrisks volume of hydrocarbons, a target of similar significance to the Dorado and Wanaea discoveries.
3. Extensive 3D seismic reprocessing by Downunder Geosciences (to improve the imaging of the structure) and basin analysis studies are currently in progress.
4. 3D geochemical modelling is being performed, which will evaluate the composition of hydrocarbons and assess their migration and entrapment within the structure.
5. Preliminary results of the reprocessed 3D seismic indicate evidence of reservoir and hydrocarbon charge (including the presence of hydrocarbon escape features).
6. The reprocessing, basin analysis and geochemical modelling are expected to be completed in April, at which time the subsurface interpretation will be updated and an independent risks prospective resource estimate will be calculated in accordance with SPE-PRMS.
7. The preliminary geochemical modelling suggests (mostly) in-situ hydrocarbon charge from Lower to Middle Jurassic (mostly) marine source rocks that remained in the liquid maturity window for a significant period of geological time.

8. The preliminary mapping of the intermediate reprocessed seismic data indicates strong amplitudes associated with the North Ranking Formation reservoir. In contrast, the overlying seal facies are dominated by low amplitudes on top and on the downthrow of the structure.
9. The main target is estimated to be at a total vertical depth of approximately 4,500 meters, located in about 80 meters of water depth. Accordingly, the target can be drilled by a jack-up rig.
10. Detailed well planning and cost estimates of the lead target are being undertaken, with a preliminary dry-hole cost estimate of A\$45 million.
11. Additional targets in the overlying Athol Formation and Murat Siltstone may also exist above the primary objective. These offer additional prospectivity within the Lower to Middle Jurassic succession and will be evaluated once final reprocessing data is delivered.

Joseph Graham, a director of TMK, said:

"This is an exceptional opportunity for TMK. Napoleon is large high-quality structure located in a proven productive reservoir in the richest petroleum basin in Australia. We have undertaken extensive technical work and believe that Napoleon is likely to prove to be an outstanding exploration target with large upside for the participants. It has the potential to be one of the most significant and exciting petroleum exploration wells drilled in Australia over the next year."

Summary of the acquisition

TMK's interest in Talisman Deeps was acquired through the acquisition of a 20% shareholding in Skye Napoleon Pty Ltd (JV Company), which owns 100% of the Project comprising all the petroleum rights below 2,700m in offshore petroleum production licence WA-8-L. TMK has a right to convert this 20% shareholding to a 20% direct participating interest in the Project upon a joint venture for the Project being formed. TMK's 20% interest is "heads up", i.e. TMK will contribute to expenditure in accordance with its percentage interest.

The consideration to acquire the 20% interest in Talisman Deeps is the issue by TMK of 45 million ordinary shares and 45 million performance shares (collectively approximately 9.2% of TMK's share capital post issue). There is no cash consideration. The performance shares convert to ordinary shares on the first to occur of either:

- a) An independent estimate assesses the 2U (P50) prospective recoverable resource of the Napoleon to be greater than 120 million boe (barrels of oil equivalent which is oil plus gas converted at 6mcf = one barrel); or
- b) An authorization for expenditure (AFE) in relation to the first exploration well on Talisman Deeps being issued and TMK resolving to participate in respect of its share of the AFE.

The terms and issue of the performance shares is subject to ASX approval and TMK shareholder approval. In the unlikely event such approval is not obtained, TMK will transfer back a 10% interest in JV Company and retain a 10% interest.

A preliminary estimate of the Napoleon exploration well cost is A\$45 million of which TMK's share will be 20% (A\$9 million). More detailed well planning and cost estimates are being undertaken by JV Company.

Proposed Timetable

Set out below is an estimate of the timing of events relevant to the acquisition.

Event	Date
Announcement of the acquisition	22 February 2021
Completion of the acquisition - issue of consideration ordinary shares	24 February 2021
Shareholder meeting to approve issue of consideration performance shares	31 March 2021
Issue of consideration performance shares	31 March 2021

During February 2021, Peloton Capital exercised 5,000,000 options at \$0.008 per option raising A\$40,000 for the Company.

The impact of the Coronavirus (COVID-19) pandemic is ongoing and while it has not significantly impacted the entity up to 31 December 2020, it is not practicable to estimate the potential impact, positive or negative, after the reporting date. The situation is rapidly developing and is dependent on measures imposed by the Australian Government and other countries, such as maintaining social distancing requirements, quarantine, travel restrictions and any economic stimulus that may be provided.

No other matters or circumstances have arisen since the end of the financial period which significantly affected or may significantly affect the operations of the Group, the results of those operations, or the state of affairs of the Group in future financial years.

Likely developments

The consolidated entity will continue to pursue its principal activities.

Auditor's independence declaration

Section 307C of the Corporations Act 2001 requires the consolidated entity's auditors, BDO Audit (WA) Pty Ltd to provide the directors with a written Independence Declaration in relation to their review of the financial statements for the period ended 31 December 2020. The written Auditor's Independence Declaration forms part of this Directors' Report.

Signed in accordance with a resolution of the Board of Directors.



Brett Lawrence
Managing Director
Perth, W.A.
11 March 2021

DECLARATION OF INDEPENDENCE BY DEAN JUST TO THE DIRECTORS OF TAMASKA OIL AND GAS LIMITED

As lead auditor for the review of Tamaska Oil and Gas Limited for the half-year ended 31 December 2020, I declare that, to the best of my knowledge and belief, there have been:

1. No contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and
2. No contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of Tamaska Oil and Gas Limited and the entities it controlled during the period.



Dean Just

Director

BDO Audit (WA) Pty Ltd

Perth, 11 March 2021

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the half-year ended 31 December 2020

	Consolidated	
	Half-Year End 31-Dec-20	Half-Year End 31-Dec-19
	\$	\$
Oil and gas revenue	1,100	1,043
Cost of sales	(4,368)	(8,944)
Amortisation of oil and gas properties	-	(807)
GROSS LOSS	(3,268)	(8,708)
Interest Income	-	10,198
Government grant	10,000	-
Professional services expense	(29,813)	(23,148)
Directors fees	(46,000)	(55,498)
Legal Fees	(4,412)	(50,327)
Regulatory expenses	(19,851)	(42,458)
Office and administrative expenses	(36,420)	(26,782)
LOSS OF OPERATING ACTIVITIES	(129,764)	(196,723)
Foreign exchange gain/(loss)	(125,218)	(39,406)
LOSS BEFORE TAX	(254,982)	(236,129)
Income tax benefit / (expense)	-	-
LOSS AFTER TAX FROM CONTINUING OPERATIONS	(254,982)	(236,129)
OTHER COMPREHENSIVE LOSS		
ITEMS THAT WILL OR MAY BE RECLASSIFIED TO PROFIT AND LOSS		
Exchange differences on the translation of foreign operations	1,999	(691)
OTHER COMPREHENSIVE (LOSS)/INCOME (NET OF TAX) FOR THE PERIOD	1,999	(691)
TOTAL COMPREHENSIVE LOSS	(252,983)	(236,820)
LOSS ATTRIBUTED TO:		
Owners of Tamaska Oil and Gas Ltd	(252,983)	(236,820)
Loss per share (cents) for the loss from continuing operations attributable to the ordinary equity holders of the company:		
Basic and diluted loss per share (cents per share)	(0.029)	(0.046)

The above consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the notes to the consolidated half year financial statements.

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 31 December 2020

	Notes	Consolidated	
		As at 31-Dec-20 \$	As at 30-Jun-20 \$
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents		2,667,846	2,912,406
Trade and other receivables		11,358	12,087
Total Current Assets		2,679,204	2,924,493
NON-CURRENT ASSETS			
Oil and gas properties		41,161	44,133
Total Non-Current Assets		41,161	44,133
TOTAL ASSETS		2,720,365	2,968,626
CURRENT LIABILITIES			
Trade and other payables	5	63,366	56,088
Total Current Liabilities		63,366	56,088
NON-CURRENT LIABILITIES			
Restoration provision		35,404	37,960
Total Non-Current Liabilities		35,404	37,960
TOTAL LIABILITIES		98,770	94,048
NET ASSETS		2,621,595	2,874,578
EQUITY			
Issued share capital	6	31,029,783	31,029,783
Issued share options		408,890	408,890
Share based payment reserve		581,483	581,483
Other reserves		855,147	853,286
Accumulated losses		(30,253,708)	(29,998,864)
TOTAL EQUITY		2,621,595	2,874,578

The above consolidated statement of financial position should be read in conjunction with the notes to the consolidated half year financial statements.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the half-year ended 31 December 2020

	Issued share capital	Issued options	Share-based payment reserve	Other reserves	Accumulated losses	Total Equity
	\$	\$	\$	\$	\$	\$
Balance at 1 July 2020	31,029,783	408,890	581,483	853,286	(29,998,864)	2,874,578
Currency translation of foreign operations	-	-	-	1,999	-	1,999
Loss for the period after tax	-	-	-	-	(254,982)	(254,982)
Total comprehensive loss for the period	-	-	-	1,999	(254,982)	(252,983)
Transactions with equity holders in their capacity as equity holders						
Issues of share capital	-	-	-	-	-	-
Capital raising costs	-	-	-	-	-	-
Share based payments	-	-	-	-	-	-
Balance at 31 December 2020	31,029,783	408,890	581,483	855,285	(30,253,846)	2,621,595

	Issued share capital	Issued options	Share-based payment reserve	Other reserves	Accumulated losses	Total Equity
	\$	\$	\$	\$	\$	\$
Balance at 1 July 2019	28,705,778	408,890	539,148	853,245	(28,903,001)	1,604,060
Currency translation of foreign operations	-	-	-	(691)	-	(691)
Loss for the period after tax	-	-	-	-	(236,129)	(236,129)
Total comprehensive loss for the period	-	-	-	(691)	(236,129)	(236,820)
Transactions with equity holders in their capacity as equity holders						
Issues of share capital	1,890,000	-	-	-	-	1,890,000
Capital raising costs	-	-	-	-	-	-
Share based payments	-	-	-	-	-	-
Balance at 31 December 2019	30,595,778	408,890	539,148	852,554	(29,139,130)	3,257,240

The consolidated statement of changes in equity should be read in conjunction with the notes to the consolidated half year financial statements.

CONSOLIDATED STATEMENT OF CASH FLOWS

For the half-year ended 31 December 2020

	Consolidated	
	Half-Year 31-Dec-20	Half-Year 31-Dec-19
	\$	\$
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from product sales and related customers (inclusive of GST)	1,100	1,043
Interest received	-	10,198
Payments to suppliers and employees (inclusive of GST)	(129,342)	(198,792)
Payment of production cost	(1,100)	(1,043)
Government grant	10,000	-
Net cash used in operating activities	(119,342)	(188,594)
CASH FLOW FROM FINANCING ACTIVITIES		
Proceeds from issue of ordinary shares and options	-	1,470,000
Net cash generated from in investing activities	-	1,470,000
Net increase/(decrease) in cash held	(119,342)	1,281,406
Cash and cash equivalents at the beginning of the period	2,912,406	1,626,391
Effects of exchange rate changes on the balances held in foreign currencies	(125,218)	(39,422)
Cash and cash equivalents at the end of the period	2,667,846	2,868,375

The above consolidated statement of cash flows should be read in conjunction with the notes to the consolidated half year financial statements.

NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS

NOTE 1. CORPORATE INFORMATION

Tamaska Oil and Gas Limited ("Tamaska" or the "Company") is a company limited by shares, incorporated in Australia whose shares are publicly traded on the Australian Securities Exchange.

The consolidated half-year financial statements of the Company as at, and for the six months ended 31 December 2020, comprise Tamaska and its subsidiaries (together referred to as the "consolidated entity" or "group"). The financial report of the consolidated entity for the half year ended 31 December 2020 was authorised for issue in accordance with a resolution of the directors on 11 March 2021.

The consolidated annual financial statements of the consolidated entity as at and for the year ended 30 June 2020 is available upon request from Tamaska website www.tamaska.com.au, the ASX website or the companies registered office at 102 Forrest Street, Cottesloe, Western Australia 6011.

NOTE 2. BASIS OF PREPARATION

STATEMENT OF COMPLIANCE

The consolidated half-year financial statements are general purpose financial statements which have been prepared in accordance with AASB 134: Interim Financial Reporting and the Corporations Act 2001.

The consolidated half-year financial statements do not include all of the notes and information normally included in annual financial statements. Accordingly this report should be read in conjunction with the consolidated annual financial statements for the year ended 30 June 2020 and any public announcements made by Tamaska Oil and Gas Limited during the half-year reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

BASIS OF PREPARATION

The financial statements have been prepared on the basis of historical cost. Cost is based on the fair values of the consideration given in exchange for assets. All amounts are presented in Australian dollars, unless otherwise noted.

The accounting policies applied by the consolidated entity in this consolidated half-year financial report are the same as those applied by the consolidated entity in its consolidated financial report for the year ended 30 June 2020. These accounting policies are consistent with Australian Accounting Standards and with International Financial Reporting Standards.

ESTIMATES AND JUDGEMENTS

IMPAIRMENT OF EXPLORATION AND EVALUATION ASSETS

The ultimate recoupment of the value of exploration and evaluation assets, the Company's investment in subsidiaries, and loans to subsidiaries is dependent on the successful development and commercial exploitation, or alternatively, sale of the exploration and evaluation assets.

Impairment tests are carried out on a regular basis to identify whether the assets carrying values exceed their recoverable amounts. There is significant estimation and judgement in determining the inputs and assumptions used in determining the recoverable amounts. The key areas of judgement and estimation include:

- Recent exploration and evaluation results and resource estimates;
- Environmental issues that may impact on the underlying tenements; and
- Fundamental economic factors that have an impact on the operations and carrying values of assets and liabilities.

The preparation of the half-year financial report requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

In preparing this consolidated half year financial report, the significant judgments made by management in applying the consolidated entity's accounting policies and the key sources of estimation uncertainty were the same as those applied to the consolidated financial report for the year ended 30 June 2020, with the addition of the below:

FINANCIAL REPORT PREPARED ON A GOING CONCERN BASIS

The financial statements have been prepared on the going concern basis of accounting, which assumes the continuity of normal business activities and the realisation of assets and settlement of liabilities in the ordinary course of business.

NOTE 3. DIVIDENDS

There are no dividends paid or declared during the period (30 June : Nil).

NOTE 4. SEGMENT REPORTING

The Group is organised into one operating segment, being exploration in the United States (US). This is based on the internal reports that are being reviewed and used by the Board of Directors (who are identified as the Chief Operating Decision Makers (CODM)) in assessing performance and in determining the allocation of resources. As a result, the operating segment information is as disclosed in the statements and notes to the financial statements throughout the report.

NOTE 5. TRADE AND OTHER PAYABLES

	Consolidated	
	31-Dec-20	30-June-20
	\$	\$
Trade creditors	46,366	41,588
Trade Accruals	17,000	14,500
	63,366	56,088

NOTE 6. ISSUED SHARE CAPITAL

	Consolidated	
	31-Dec-20	30-Jun-20
	\$	\$
Issued capital		
Opening Balance	31,029,783	28,705,778
Shares Issued	-	2,400,000
Cost of share issue	-	(75,995)
890,000,000 fully paid ordinary shares	31,029,783	31,029,783

Movements in share on issue	31-Dec-20 Shares	30-Jun-20 Shares	31-Dec-20 AUD	30-Jun-20 AUD
Beginning of the period	890,000,000	890,000,000	31,029,783	31,029,783
Total shares issued	890,000,000	890,000,000	31,029,783	31,029,783

NOTE 7. RELATED PARTY TRANSACTIONS

There were no changes to transactions with key management personnel during the period.

NOTE 8. COMMITMENTS AND CONTINGENT LIABILITIES

There were no changes to contingent liabilities, contingent assets or commitments during the period.

NOTE 9. EVENTS SUBSEQUENT TO BALANCE DATE

Acquisition of a 20% interest in the Talisman Deeps Project

On 22 February 2021, TMK was pleased to announce the acquisition of a 20% interest in the Talisman Deeps Project, located in the offshore Carnarvon Basin, north west Australia. There is potentially a large hydrocarbons accumulation upon Talsiman Deeps known as Napoleon.

The Napoleon lead will be developed up to drill ready status prior to end-June 2021 as follows:

- An extensive 3D seismic reprocessing program is currently being undertaken by Downunder Geosciences.
- Upon completion of the 3D reprocessing in April, the subsurface interpretation of Napoleon will be updated.
- Thereupon, an independent prospective resource estimate will be undertaken in accordance with SPE-PRMS.
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It is estimated that TMK will incur costs of approximately A\$250,000 in relation to activities necessary to bring the Project to drill ready status.

Summary of the Napoleon lead

1. Napoleon is located in the premier Barrow-Dampier sub-basin on Australia's North West coast. The lead is an upthrown tilted fault block with closure in the prolific North Rankin Formation.
2. Recent seismic mapping and geo-technical studies suggest a large unrisksed volume of hydrocarbons, a target of similar significance to the Dorado and Wanaea discoveries.
3. Extensive 3D seismic reprocessing by Downunder Geosciences (to improve the imaging of the structure) and basin analysis studies are currently in progress.
4. 3D geochemical modelling is being performed, which will evaluate the composition of hydrocarbons and assess their migration and entrapment within the structure.
5. Preliminary results of the reprocessed 3D seismic indicate evidence of reservoir and hydrocarbon charge (including the presence of hydrocarbon escape features).

6. The reprocessing, basin analysis and geochemical modelling are expected to be completed in April, at which time the subsurface interpretation will be updated and an independent risked prospective resource estimate will be calculated in accordance with SPE-PRMS.
7. The preliminary geochemical modelling suggests (mostly) in-situ hydrocarbon charge from Lower to Middle Jurassic (mostly) marine source rocks that remained in the liquid maturity window for a significant period of geological time.
8. The preliminary mapping of the intermediate reprocessed seismic data indicates strong amplitudes associated with the North Ranking Formation reservoir. In contrast, the overlaying seal facies are dominated by low amplitudes on top and on the downthrow of the structure.
9. The main target is estimated to be at a total vertical depth of approximately 4,500 meters, located in about 80 meters of water depth. Accordingly, the target can be drilled by a jack-up rig.
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Summary of the acquisition

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A preliminary estimate of the Napoleon exploration well cost is A\$45 million of which TMK's share will be 20% (A\$9 million). More detailed well planning and cost estimates are being undertaken by JV Company.

Proposed Timetable

Set out below is an estimate of the timing of events relevant to the acquisition.

Event	Date
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No other matters or circumstances have arisen since the end of the financial period which significantly affected or may significantly affect the operations of the Group, the results of those operations, or the state of affairs of the Group in future financial years.

DIRECTORS' DECLARATION
FOR THE HALF YEAR ENDED 31 December 2020

In the opinion of the directors:

- (a) the Interim financial statements and notes of the consolidated entity are in accordance with the *Corporations Act 2001*, including:
 - (i) giving a true and fair view of the financial position as at 31 December 2020 and its performance for the half-year ended on that date; and
 - (ii) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001* and other mandatory professional reporting requirements; and
- (b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of the directors.

On behalf of the board



Brett Lawrence
Managing Director
Cottesloe, W.A.
11 March 2021

INDEPENDENT AUDITOR'S REVIEW REPORT

To the members of Tamaska Oil and Gas Limited

Report on the Half-Year Financial Report

Conclusion

We have reviewed the half-year financial report of Tamaska Oil and Gas Limited (the Company) and its subsidiaries (the Group), which comprises the consolidated statement of financial position as at 31 December 2020, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the half-year ended on that date, a summary of statement of accounting policies and other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of the Group does not comply with the *Corporations Act 2001* including:

- (i) Giving a true and fair view of the Group's financial position as at 31 December 2020 and of its financial performance for the half-year ended on that date; and
- (ii) Complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

Basis for conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*. Our responsibilities are further described in the *Auditor's Responsibilities for the Review of the Financial Report* section of our report. We are independent of the Company in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to the audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001* which has been given to the directors of the Company, would be the same terms if given to the directors as at the time of this auditor's review report.



Responsibility of the directors for the financial report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

Auditor's responsibility for the review of the financial report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group's financial position as at 31 December 2020 and its financial performance for the half-year ended on that date and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

BDO Audit (WA) Pty Ltd

A handwritten signature in black ink, appearing to read 'Dean Just', written over the printed name.

Dean Just

Director

Perth, 11 March 2021