

Company Overview

Elixir is solely focused on the 100% owned Nomgon IX Coal Bed Methane (CBM*) Production Sharing Contract (PSC) project in the South Gobi region of Mongolia

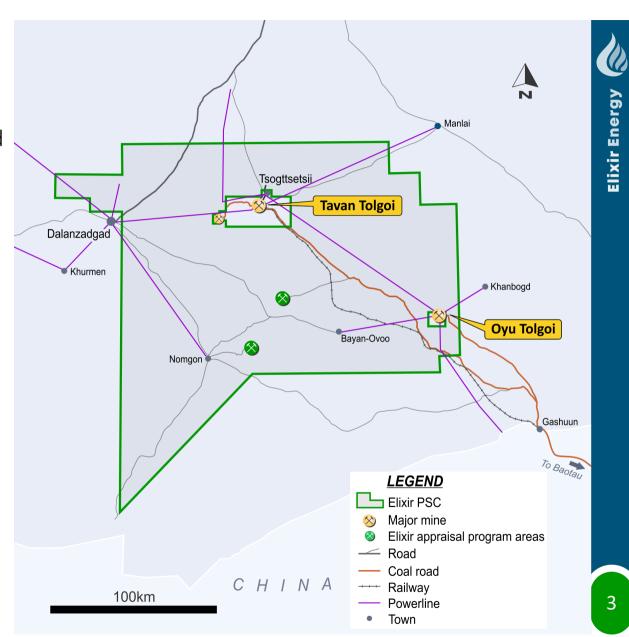
Highly experienced CSG team – in Australia and increasingly in Mongolia

Located on Mongolian/Chinese border with excellent infrastructure, mines and planned pipelines

Many market options, including the rapidly growing Chinese gas market

Success in 2020 and early 2021 provides the foundation to launch a greatly accelerated exploration/appraisal program

^{*} Coal Seam Gas – CSG – is usually referred to as CBM outside Australia



Capital Structure / Board

Capital StructureCurrent (pre-raise)No of Shares811MPerformance Shares & Options28MMarket Capitalisation (at 36c)\$292MCash (at 31st December)\$9.4MEnterprise Value\$290M



Highly experienced CSG team



Richard CotteeNon-Executive Chairman

Former Managing Director of CSG focused Queensland Gas Corporation (QGC), taking it from market cap of \$20M to \$5.7B Other former CEO positions include CS Energy, NRG Europe & Central Petroleum



Neil YoungManaging Director

Former Business Development Manager at Santos, where he helped build Santos' CSG business Has worked in Mongolia since 2011



Stephen KelemenNon-Executive Director

Extensive technical and commercial career at Santos, including managing its CSG business Current Non Executive Director at CSG focused Galilee Energy (GLL)

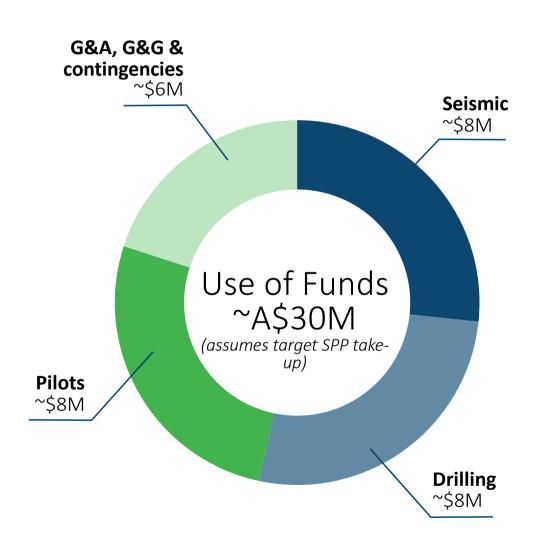


Anna SlobodaNon-Executive Director

Previous employers include Lehman Bros, Clough, Curtin University & Trans-Tasman Resources Belarus background and experience of working in China

Capital raising

- Elixir has recently successfully closed an over-subscribed placement to sophisticated investors
- \$10M was raised at a price of 36c per share
- A Share Purchase Plan (SPP) is now being offered to EXR's nearly 7,000 shareholders on the same terms – with a target to raise another \$20M





Very Large PSC Area

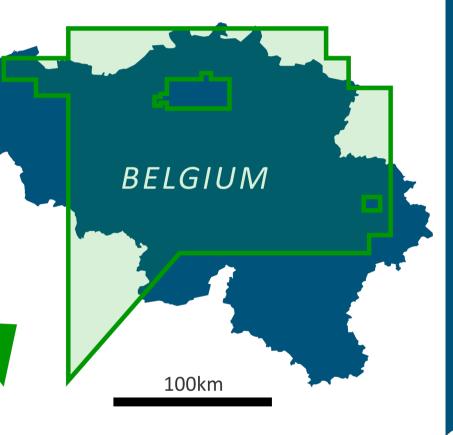
Elixir's PSC in Mongolia covers a vast area comprising approximately

30,000km²

- equivalent to the size of Belgium
- Prospective Resource of 14.6 TCF (risked best case)

MONGOLIA

Nomgon Project





Current State of Play - April 2021



^{1.} ?∧

Large
Prospective
Resource (Risked best case of 14.6
Tcf)

2.



First
Contingent
Resource
matched with
Electricity
Generation
MOUs

3.



13 well
Exploration
and Appraisal
program in
2021
underway with
promising
early results

4.



Multi-well production testing program scheduled for 2H. Will deliver extensive permeability information and stabilised water rates

5.



Stabilised production test is pre-cursor to full pilot production program in 2022

Acceleration Strategy

A \$30million work program



designed to advance gas development and production in Mongolia by ~18-24 months



Expanding seismic program to bring forward drilling locations and identify sweet-spots for CBM development

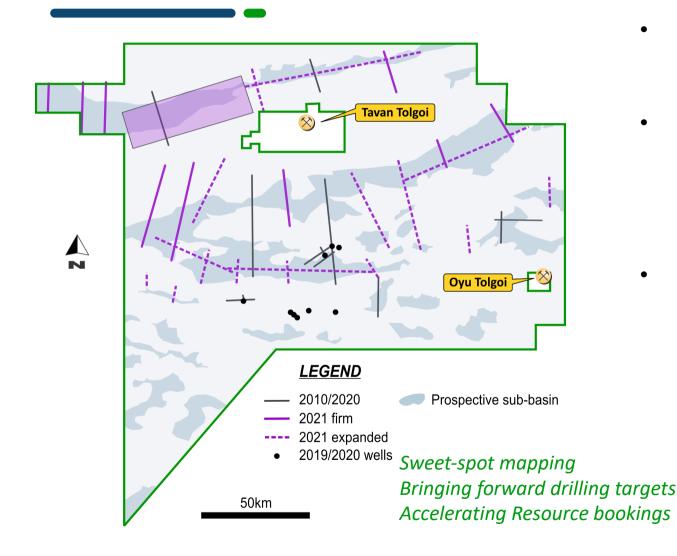


Bringing forward drilling program to evaluate sweet spots created from seismic and fast track developments



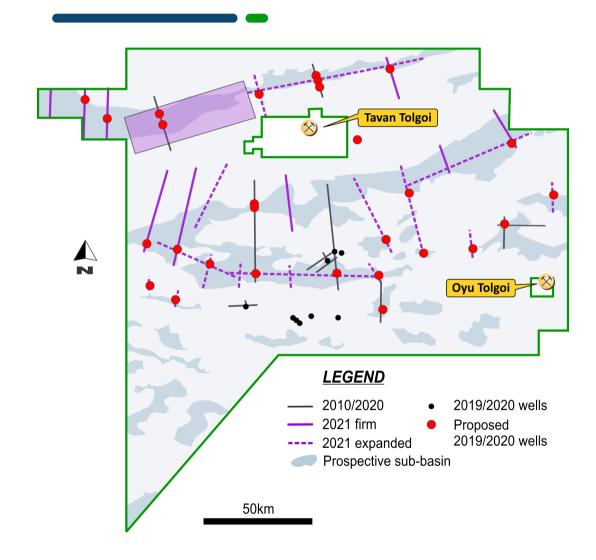
Accelerating multiple pilot production tests in 2021 and 2022

Expanded Seismic



- Expanding program of seismic acquisition to 700km of 2D and up to 1,000km² of 3D
- Subject to a range of Govt approvals (and COVID limitations), planning of this expanded program will begin soon, and acquisition should begin in 2021. Crew is already in the field
- The intent of this program to bring forward a raft of drilling opportunities, and using the 3D, leveraging the ability to book contingent resources sooner and ultimately fast track development

Accelerated Core-hole Program



- Accelerated core-hole program to drill an additional ~16 wells, bring the total strat and core holes in the 2021 and ~1H 2022 drilling seasons to ~30 wells
- Introduce a second coring rig into the mix with associated desorption unit
- Firmly positions Elixir as a leading North Asian gas resource own
- Wide ranging optionality in dealing with potentially interested counterparties, ranging from customers to potential co-owners

Fast-track Pilot Program

- Two or more pilot programs to be pursued in 2021 and 2022
- Australian experience demonstrates differently designed pilots effective in different geologies
- Elixir brings international skills to bear in the Mongolian context
- Demonstrating fluid flow to be followed by sustained production





Gas Markets

China

Shell LNG Outlook 2021

"Gas and LNG have a key role to play in a decarbonising world"

"..net-zero emissions requires cleaner energy solutions for all sectors and specifically those which are hard to abate. And natural gas has an important role to play."

"Natural gas — whether in partnership with renewables or as an energy source for hard-to-electrify sectors — helps to lower overall emissions."



"China is the world's most important gas market" Wood Mackenzie 5 August 2020

Mongolian CSG expected to be **highly cost competitive** compared to alternative sources of gas for China

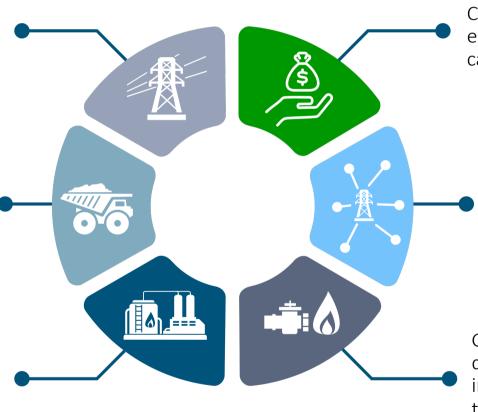
- China strongly values diversity and security of supply
- Potential new Russian pipeline through Mongolia should be accessible for local gas

Multiple Market Opportunities

Existing large-scale electricity transmission running through the PSC to China has large spare capacity and Mongolia's grid needs new power sources

Local mining and mineral processing needs new power sources – (e.g. Rio Tinto's Oyu Tolgoi mine inside the PSC) to replace Chinese imports

Numerous small scale ING (SSLNG) plants in China could be replicated –to e.g. supply local large coal trucking fleets



Cash-flow generation from e.g. electricity generation & SSLNG can be early and modular

The Asian Super Grid project plans large scale new transmission lines through the Gobi region where the Nomgon PSC sits

Gas complements highquality renewable resources in the Gobi – and in the long term could be a very well located hydrogen feedstock source



Work program now rapidly increasing

- √ "Rinse & repeat" model established
- ✓ Consistently expanding each year
- ✓ Low risk and low cost
- ✓ Foundations now in place to rapidly expand work programs

2022 Onwards

Accelerating work programs based on 2021's foundations

2021

13 wells, 1 production test & 200km seismic

Now expanding on all fronts

2020

7 wells and 106 km seismic Mongolia's first CBM discovery

2019

4 wells and 200 km seismic Setting the foundation in Year 1

Activity increasing every year, despite global impact of COVID

Investment Highlights



Elixir's ongoing success in the field provides the foundation to now rapidly expand its programs



"Rinse and repeat"
exploration/appraisal
program accelerates across
the 30,000 km² PSC



Financial strength reinforces sustained 100% ownership position - to maximise future optionality



Low cost, safe and experienced Operator – with deep CSG expertise from Australia being transmitted to Mongolia



Multiple market channels, both local and export. Gas symbiotic with renewables and a key to net-zero by 2060 in China



China's "dual circulation" economic strategy reinforces the value of Mongolian gas

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