

CORPORATE PRESENTATION

Otto Energy Limited (ASX: OEL) (**Otto** or the **Company**) advises that it has today released an updated corporate presentation providing significant further detail on the Company's outlook and strategic approach. A copy of the presentation is appended to this release.

Additional information can be found on the Company's newly updated website at www.ottoenergy.com

This release is approved by the Board of Otto Energy Limited.

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OTTO ENERGY

INVESTOR UPDATE

Delivering value

ASX: OEL



Disclaimer and important notices



Forward Looking Statements

This presentation contains "forward-looking statements" that are subject to risk factors that are associated with oil and gas businesses. It is believed that the targets reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actuals to differ materially, including but not limited to: results or trends for future operations, drilling results, projections, intentions, or beliefs about future events may, and often do, vary from actual results and the differences can be material. Some of the key factors which could cause actual results to vary from those Otto expects include changes in natural gas and oil prices, the timing of planned capital expenditures, availability of resources, uncertainties in estimating proved reserves and resource potential and forecasting drilling and production results, operational factors affecting the commencement or maintenance of producing wells, the condition of the capital markets generally, as well as the Company's ability to access them, and uncertainties regarding environmental regulations or litigation and other legal or regulatory developments affecting Otto's business. Statements regarding future production are subject to all of the risks and uncertainties normally incident to the exploration for and development and production of oil and gas.

Disclaimer

This presentation includes certain estimates of proved, probable and possible reserves that have been prepared by the Company and are by their nature more speculative than estimates of proved reserves and accordingly are subject to substantially greater risk of being actually realized by the Company.

We cannot assure you that all of our prospects will ultimately be prospective in all or any of the targeted zones, or that such acreage will ultimately be drilled or included in drilling units. Type curve metrics described herein refer to the Company's internal estimates of average per well hydrocarbon quantities and production profiles that may be potentially recovered from a hypothetical future well developed generally from the most analogous information available based on the average offset well performance of third-party operator wells. These quantities do not necessarily constitute or represent reserves. There is no assurance that the Company will achieve comparable results on its acreage and individual well results will vary.

Further, Otto expresses no view as to whether its joint venture participants will agree with and support Otto's assessment of these opportunities presented within this presentation.

Terms used

All references to dollars, cents or \$ in this presentation are to US currency, unless otherwise stated. See Appendix for Peer Group used.

Our focus

- Experienced and proven management
- Gulf of Mexico onshore/offshore conventional oil and gas player
- Disciplined strategic and fiscal strategy:
 - An excellent base business (3 quality fields)
 - Invest to optimize existing fields – progress resources to production investment to accelerate value creation
 - Invest in inorganic growth opportunities to create future value through growth and deliver returns
- Cost base of the company and underlying balance sheet strength
- Forward view – Otto and the industry – Why Otto? – Why Now?

Otto: Delivering value for the shareholder

About Otto

Gulf of Mexico Basin

A proven, large-scale hydrocarbon basin

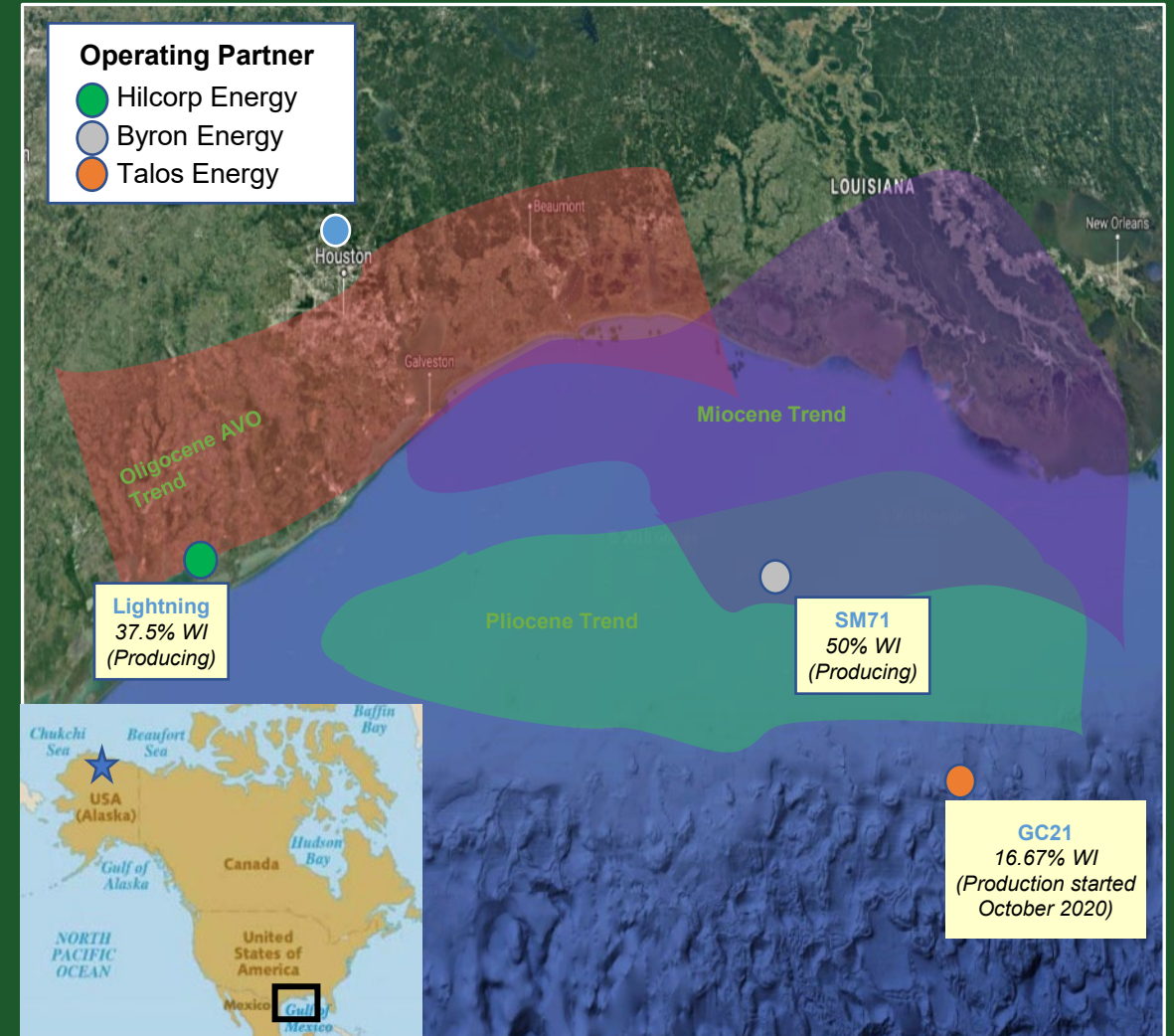
- Most prolific hydrocarbon basin in US, with rich liquid content
- Cumulative basin production of 22,463 MMBbl and 191,774 Bcf
- Average shelf discovery is 6.3 MMBbl and 54 Bcf
- Average deepwater discovery is 20 MMBbl and 52 Bcf

A superior place to operate

- Low royalty rates, 12.5% royalty on new leases (18.75% on existing)
- Some existing leases with royalty reduction and/or suspension
- Stable political environment, low Federal and State regulations

A premium product type

- Typical GoM shelf production is Light Sweet Crude
- Typical US\$2-5/Bbl premium to WTI in US domestic market



Corporate snapshot (ASX: OEL)



CAPITAL STRUCTURE

Shares on issue	4,795 M
Share price (27 Apr 2021)	A\$ 0.011
Options and share rights	66 M
Market capitalisation	A\$53 M

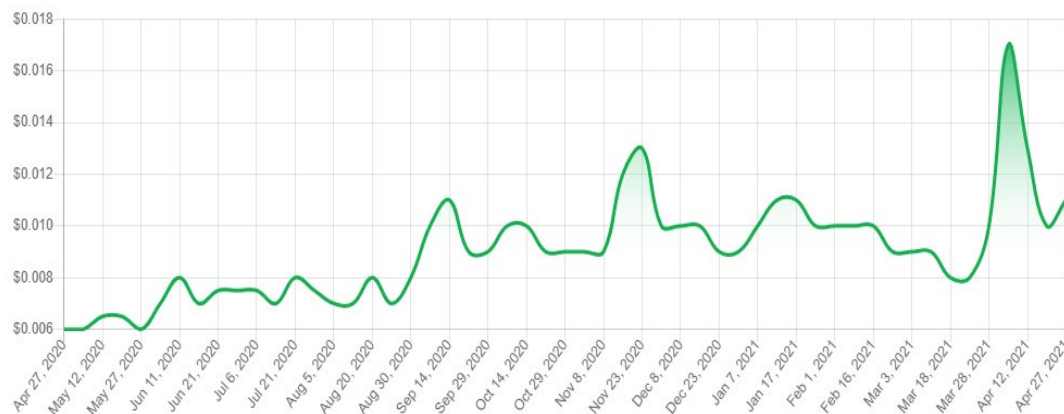
FUNDING POSITION

Cash (31 Mar 2021)	US\$7.8 M
Debt - drawn (31 Mar 2021)	US\$13.8 M
- undrawn (31 Mar 2021)	US\$10.0 M

SHARE REGISTER COMPOSITION

Corporate/strategic	49%
Retail	47%
Institutional/broker	4%

SHARE PRICE CHART



BOARD OF DIRECTORS

Executive Chairman and Chief Executive Officer	Mike Utsler
Non-Executive Director	John Jetter
Non-Executive Director	Geoff Page
Non-Executive Director	Paul Senyia

Management team



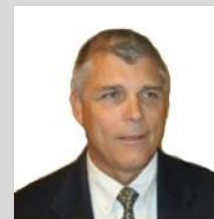
Mike Utsler, Executive Chairman and CEO

- Appointed Chief Executive Officer and Managing Director of the Company on 11 September 2020, and Executive Chairman on 19 November 2020.
- Mr Utsler is an oil and gas executive with more than 40 years of experience in senior international oil and gas sector roles, including 15 years in the Gulf of Mexico.
- Chief Operating Officer with New Fortress Energy for 18 months, 5 years as Chief Operating Officer of Woodside (9th largest LNG producer globally) in Australia.
- President of BP's Gulf Coast Restoration Organization and unified commander of Deepwater Horizon cleanup for 3.5 years.
- Prior to this he held senior management executive roles with Amoco and BP globally. His career has encompassed senior executive, leadership and board roles globally.
- Holds a B.S. in Petroleum Engineering from the University of Oklahoma.



Sergio Castro, Chief Financial Officer

- Appointed Chief Financial Officer in December 2019.
- Prior to joining Otto, Mr. Castro was Vice President and Treasurer of Contango Oil & Gas Company for over 13 years.
- From April 2004 to April 2006, Mr. Castro was a consultant for UHY Advisors TX, LP. From January 2001 to April 2004, Mr. Castro was a lead credit analyst for Dynegy Inc. From August 1997 to January 2001, Mr. Castro worked as an auditor for Arthur Andersen LLP, where he specialized in energy companies. Honorably discharged from the U.S. Navy in 1993 as an E-6, where he served onboard a nuclear-powered submarine.
- Mr. Castro received a BBA in Accounting in 1997 from the University of Houston graduating summa cum laude. Mr. Castro is a CPA and a Certified Fraud Examiner.



Will Armstrong, Vice President, New Ventures

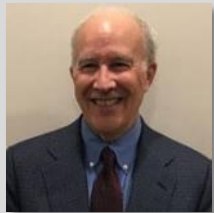
- Appointed Vice President, New Ventures August 2018
- Prior to joining Otto Will worked with Tri-C Resources, a privately owned Houston based oil and gas company, developing Gulf Coast conventional prospects for drilling. Prior to joining Tri-C Resources, Will screened Gulf Coast, Offshore GOM, and Deepwater GOM prospects for Continental Land & Fur between 2007 and 2014. Between 1999 and 2007, Will worked as a geophysical consultant, generating Offshore and Gulf Coast prospects on behalf of Houston Energy, Westport Resources, and Petroquest Energy. Prior to consulting, Will had generated prospects for several Houston-based independent oil & gas companies, including being a founding member of Newfield Exploration. Will began his career at Tenneco Oil Company in 1987 in Lafayette.
- Will graduated with a B.S. in Geology, minor in Mathematics, from Grand Valley State College in 1985. He also graduated from Wright State University with a M.S. in Geology, emphasis in Geophysics and Hydrogeology, in 1987.



Philip Trajanovich, Senior Commercial Manager

- Philip was engaged by Otto as Senior Commercial Manager in July 2016 and has worked in both the Perth and Houston offices since that time.
- Prior to joining Otto, Philip was Commercial Manager at Aurora Oil and Gas and its subsequent acquirer Baytex Energy for over four years, focused on the Eagle Ford shale unconventional play. Philip has also worked with ConocoPhillips as an Asset Manager for nearly three years and Woodside Energy for over seven years. Philip has gained extensive experience in all facets of upstream oil and gas operations and commercial structures internationally and within the USA.
- Philip graduated with a B.Com with First Class Honors from the University of Western Australia in 2001.

Additional members of the management team



Kevin Small, Chief Geophysicist

- Appointed Chief Geophysicist during October 2019.
- Prior to joining Otto Kevin worked with Tri-C Resources, a privately owned Houston based oil and gas company, developing Gulf Coast conventional prospects for drilling. Between 2003 and 2012, Kevin worked for Bluestreak Exploration Group developing prospects exclusively for LLOG Exploration which resulted in successful discoveries on the Gulf of Mexico Shelf and Deepwater. Kevin was the Exploration Manager and a founding member of the Houston office of Westport Oil and Gas Company between 1996 and 2003, ultimately helping them go public in October 2000. Kevin also has worked for the Superior Oil Company and McMoran Oil and Gas, starting his career in 1978. During his time with LLOG, Westport, and McMoran, he has drilled wells with cumulative production of over 692 BCFG and 82 MMBO.
- B.S Geophysical Engineering from the Colorado School of Mines.



Mike Smith, Chief Geologist

- Appointed Chief Geologist during September 2018.
- Prior to joining Otto Mike employed as a Petroleum Geologist for Marlin Energy. Prior to Marlin Energy, Mr. Smith worked for Ocean Energy from 1996 to 2003 as a Petroleum Geologist. He worked both deep water and the shelf of the Gulf of Mexico along with the gulf coast of Louisiana.
- Prior to Ocean Energy, Mr. Smith worked for Placid Oil Co and CNG Producing as a Petroleum Geologist in the Gulf of Mexico (deep water and shelf) and Gulf Coast.
- Mr. Smith received a B.S. in Geology from the University of New Orleans in 1982. He is a certified Petroleum Geologist with the AAPG (#8813) and a certified Professional Geologist with the AIPG (#5573).



Ed Buckle, Reservoir Engineer

- Joined Otto September 2018.
- Prior to joining Otto, Ed was employed by a number of oil and gas companies ranging from small private companies to major international oil and gas producers.
- 35+ years experience in the upstream oil and gas business, with primary expertise in reservoir and production analysis. Ed has worked fields and trends across the continental U.S., with a focus on the Gulf of Mexico and Texas/Louisiana gulf coast.
- Mr. Buckle graduated Magna Cum Laude from Texas A&M University with a B.S. in Chemical Engineering (1985). He is a member of the SPE.

Otto's mission, vision and values

Maximising a robust base business while creating future value



MISSION

Deliver superior shareholder value

Total shareholder return (TSR) versus Australian and US peers

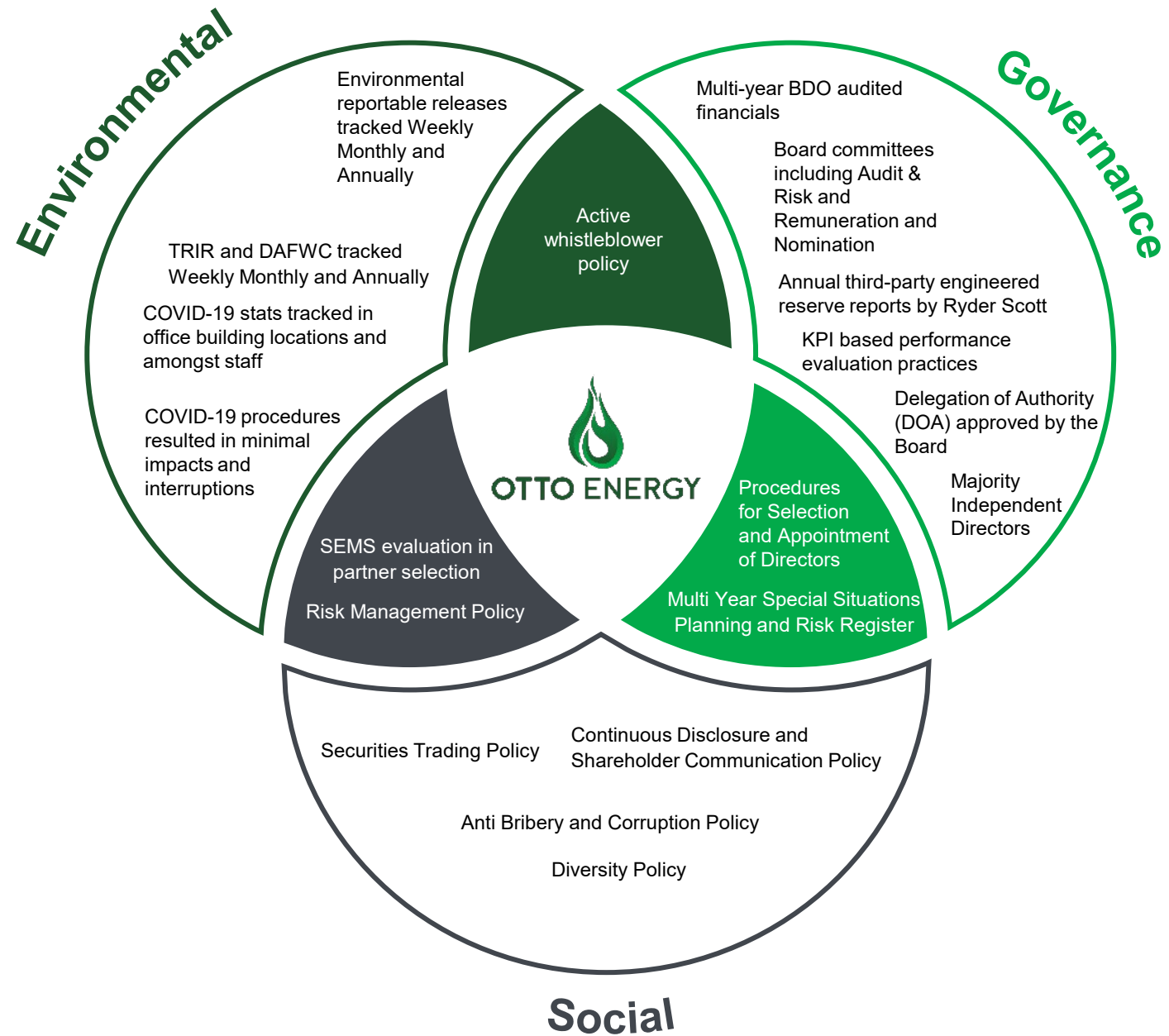
VISION

Achieve outstanding business delivery as a partner of choice in the Gulf of Mexico

*Delivery on KPIs:
+ Reserve/Output Growth
+ Scale*

VALUES	 Integrity	 Discipline	 Excellence	 Teamwork	 Partner of choice
	We say what we will do and do what we say and our actions re-enforce that culture	We set ourselves challenging goals, we define our boundaries and earn our space through consistent delivery	We plan, do, measure, learn and consistently strive to continuously improve	We challenge with respect but deliver as one team	We will be recognised and valued for our competency and expertise in how and what we deliver

Otto's Environmental, Social and Corporate Governance (ESG)

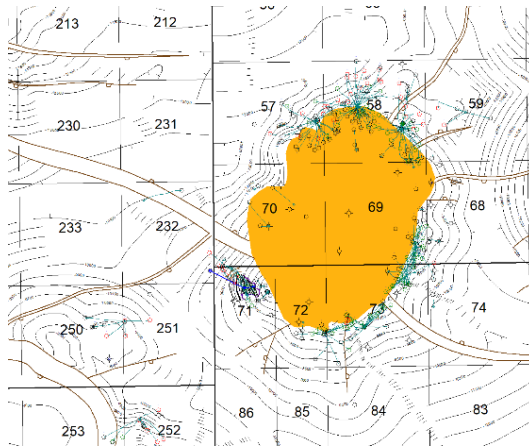


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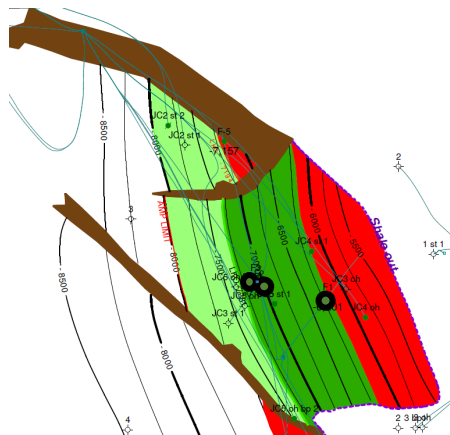
**An excellent
base business**

South Marsh Island Block 71

Flagship GoM Shelf asset that has created strong base for current and future growth



Offshore lease map showing SM71 salt dome and structural contours



Structural contour map of D-5 Sand

Salt dome structure located in liquid-rich corridor of Gulf of Mexico shelf

- Located in 131 feet of water
- F-1 discovery well drilled in 2016
- Cumulative production has been 3.2 MMBbl & 3.6 Bcf
- Three producing wells drilled to date

Technology driven prospect identified in 2015 using RTM seismic

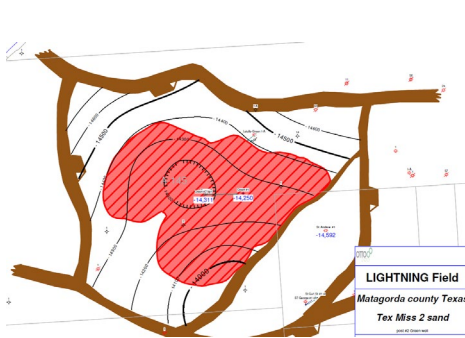
- Otto/Byron Joint Venture Partnership spuds: F-1 in 2016, F-2 in 2017, F-3 in 2018
- Platform set in 2018
 - Current production ~ 2,600 bopd & 2,200 Mcfpd
 - Estimated 1P/2P/3P Reserves = 3.5/5.4/9.3 MMBoe (8/8ths, 87% oil)

Top 10 largest shelf discovery in last ten years on GoM shelf

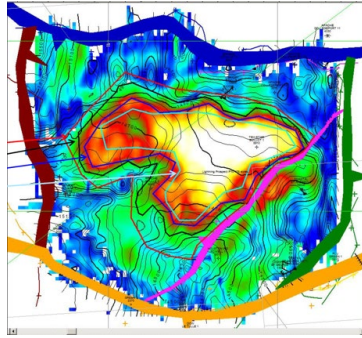
- Geologically complex salt dome, steeply dipping (>50 degree bed dip), with updip unconformity
- Risk mitigated using technologically advanced RTM seismic data and gather analysis
- Discovered 120 acre reservoir previously unidentified with prior technology

Matagorda County “Lightning”

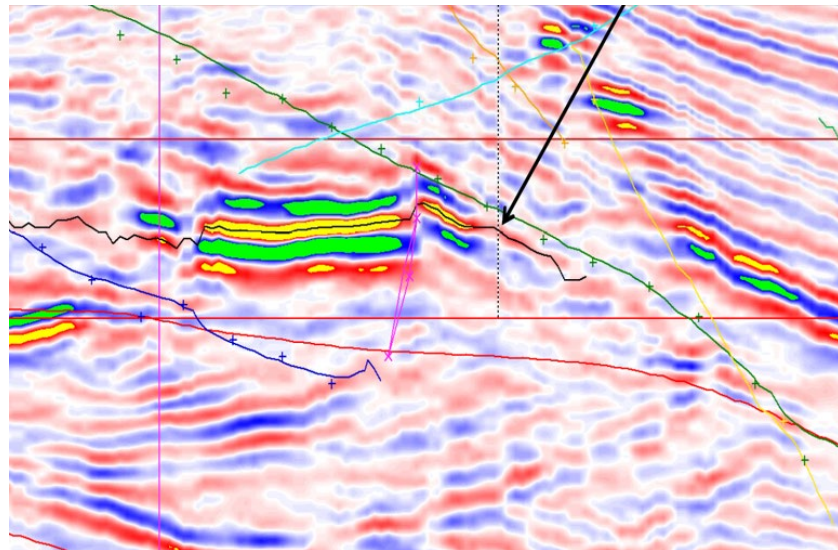
Onshore gas asset offering both product and geographic diversification



Structural contour map of Tex Miss-2 Sand



Amplitude map of Tex Miss 2 Sand



Seismic line through Green No. 1 Discovery Well

Deep seated structure trapping “Tex Miss” channel-levee complex sands

- Located south-central Matagorda County, Texas
- Green No. 1 discovery well drilled in 2019
- Cumulative production has been 11.5 Bcf & 346 MBbl

Technology driven prospect identified using proprietary PSTM seismic data

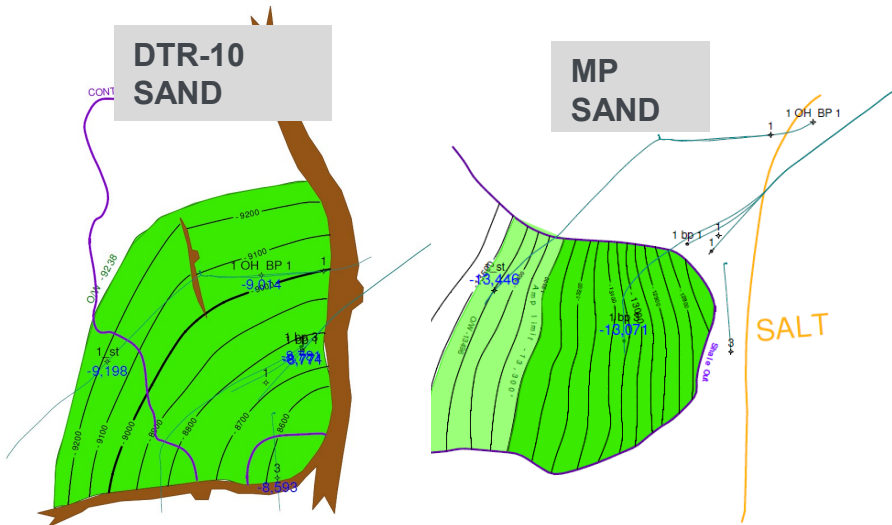
- Otto/Hilcorp Joint Venture Partnership spuds:
 - Green No. 1 discovery and Green No. 2 development wells drilled in 2019
- Facilities and flowline installed in 2019
 - Current production ~ 20 MMcfpd & 600 bopd
 - Estimated 1P/2P/3P Reserves = 8.9/14.2/20.5 MMBoe (8/8ths, 85% gas)

Largest onshore Texas discovery in last 10 years

- Stratigraphically complex depositional system that is not laterally continuous
- Risk mitigated using proprietary PSTM seismic and patented e-seis technology
- Discovered 330' of pay in three “Tex Miss” age sands previously unseen with prior technology

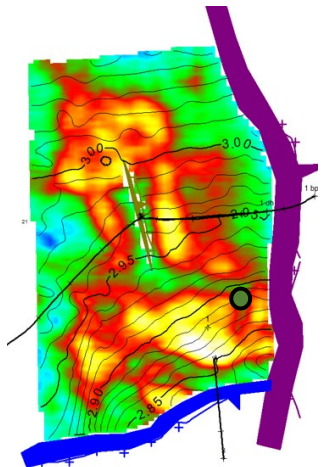
Green Canyon 21 “Bulleit”

Deepwater GoM development that leveraged infrastructure for early 1st production

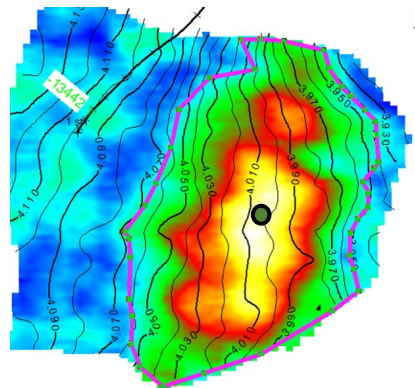


Structural contour map of DTR-10 Sand

Structural contour map of MP Sand



DTR-10 Sand Amplitude map



MP Sand Amplitude map

Deepwater pliocene reservoirs on salt supported structure

- Located in 771 feet of water
- GC 21 discovery announced in June 2019, first production in October 2020
- Four previously drilled wells between 1984 and 1996

Technology driven by integrating multiple recent PSTM seismic datasets

- Otto/Talos/Enven Development (Ps=70%) Joint Venture Partnership spuds:
 - No. 1 well spuds on 4/30/19
 - No. 1 well reaches final TD on 8/1/19
- Subsea tieback to Talos GC18 platform and facilities completed September 2020
 - Currently producing from MP Sands on a managed basis. Pressure and performance data indicate a smaller reservoir than originally anticipated
 - The currently favoured path is to move away from the MP Sand and recomplete in the shallower DTR-10 Sand (est. mid CY 2022)
 - Estimated 1P/2P/3P Reserves = 4.4/8.1/9.3 MMBoe (8/8th's, 90% oil)

Infrastructure created opportunity to develop previously uneconomic reserves

- Targeted reservoirs have been penetrated, but never produced by prior wells
- Risk mitigated using vintage public domain seismic and two high resolution PSTM datasets

Asset performance to date

A track record of strong returns from development



	SM 71	LIGHTNING	GC-21
DOFP	CY2018	CY2019	CY2020
COMMODITY WEIGHT	86% Oil	85% Gas/Cond.	90% Oil
NET CAPEX REQUIRED	US\$27.6M	US\$19.4M	US\$44.9M
NET IP (BOEPD/MMCFD)	1800 BOEPD	8 MMCFD	600 BOEPD
NET 2P RESERVES	3.3 MMBOE	26.1 BCFE	1.1 MMBOE
ALL IN F&D	US\$11.30/BOE	US\$1.04/MCFE	US\$40.80/BOE

	GROUP	
	SUCCESS CASE	FULL CYCLE
IRR %	86	34
ROI (disc)	2.0	1.5
PV (15)	US\$62.6M	US\$33.3M
Payout	4.3 yrs	5.3 yrs
Gross/Net MMBOE	31.7/8.8	31.7/8.8

Historical costs/prices to December 2020 and US\$50/Bbl oil and US\$2.50/mcf gas prices forward.

Reserves and economic data on 2P basis.

02

Maximising the existing base

Optimising captured resources

Creating value through leveraging organic options

1P Reserves: 4,051 MBoe

- Six wells (five are PDP and one, Green #3, is a PUD)
- Six recompletions anticipated
- 9-year estimated life of Reserves

2P Reserves: 6,359 MBoe

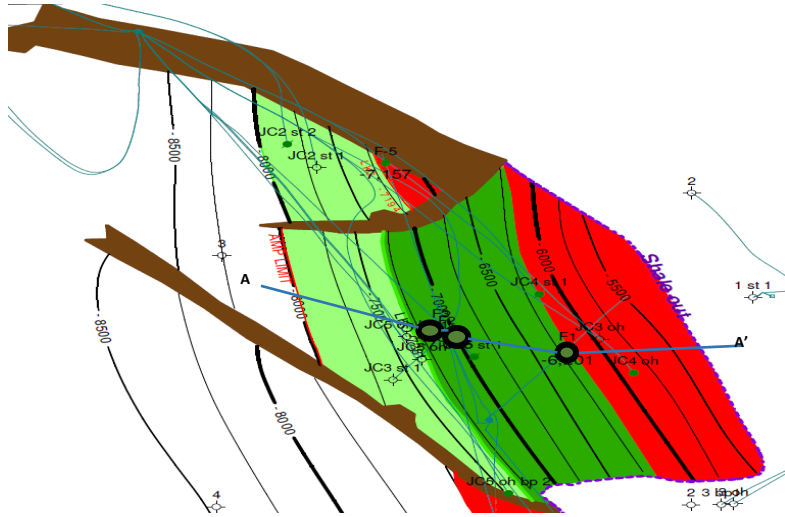
- Adds one additional well (Green #4) plus 2,308 Boe of probable reserves
- Six recompletions above also adds to Probable Reserves
- 13-year estimated life of Reserves

3P Reserves: 8,874 MBoe

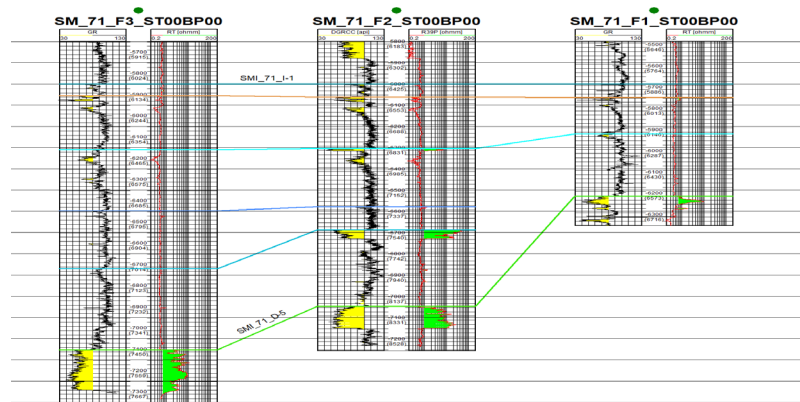
- Adds one additional well (Green #5) plus 2,515 Boe of Possible Reserves
- Additional wells possible with continued development at Lightning
- 14-year estimated life of Reserves

SM 71 upside: D Sand

Potential to add 2.8 MMBbl (2P) through production without any additional capital



Structural contour map of D-5 Sand



D-5 Sand Structural Cross-Section

Current production from F-Platform

- F-1: 800 bopd
- F-2: 20 bopd
- F-3: 1800 bopd
- F-4 well (Non-Otto participation)
- F-5 – Temporarily abandoned

Volumetrics

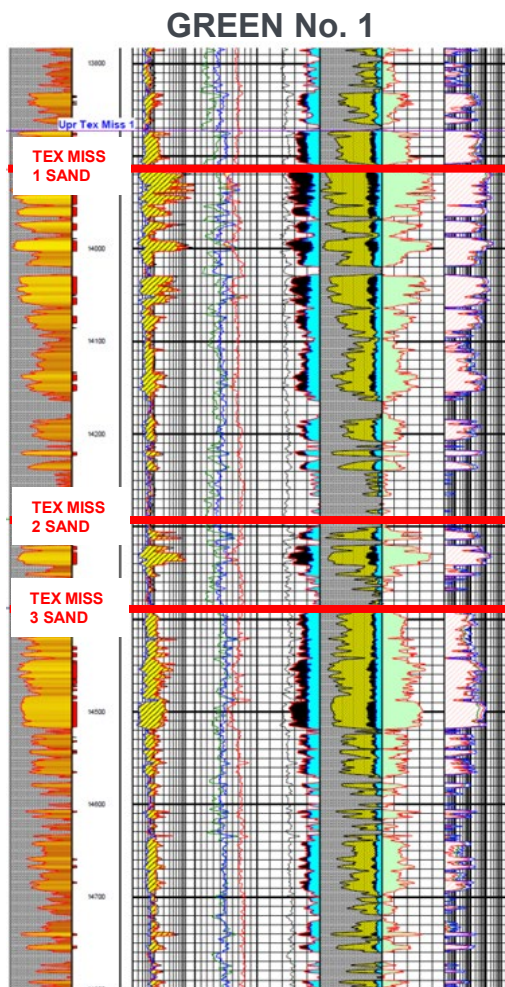
- Proved: 3.1 MMBbl
- Probable: 1.7 MMBbl
- Possible: 3.2 MMBbl

Future work

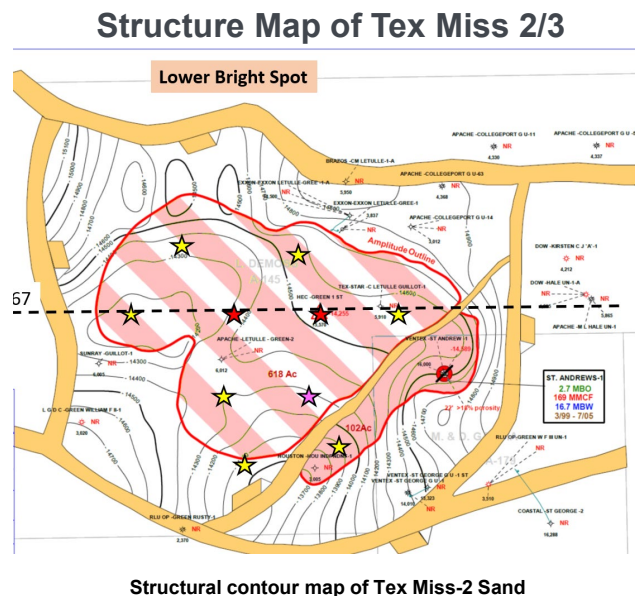
- No future capex currently required for recovery of 2P reserves
- Probable and Possible reserves are incremental and will be realized through production
- Potential for F-2 uphole recompletion and F-5 sidetrack (no reserves currently booked – Performance driven)

Lightning upside: development of Tex Miss 2/3

Potential to add +/- 66 Bcf via drilling and development



Petrophysical log of Tex Miss Reservoir Section
from Green No. 1 Well



Current production From Green #1 & #2

- 20 MMcfpd + 600 Bcpd
- Production logs indicate only 1 MMcfpd from Tex Miss 2/3

Volumetrics

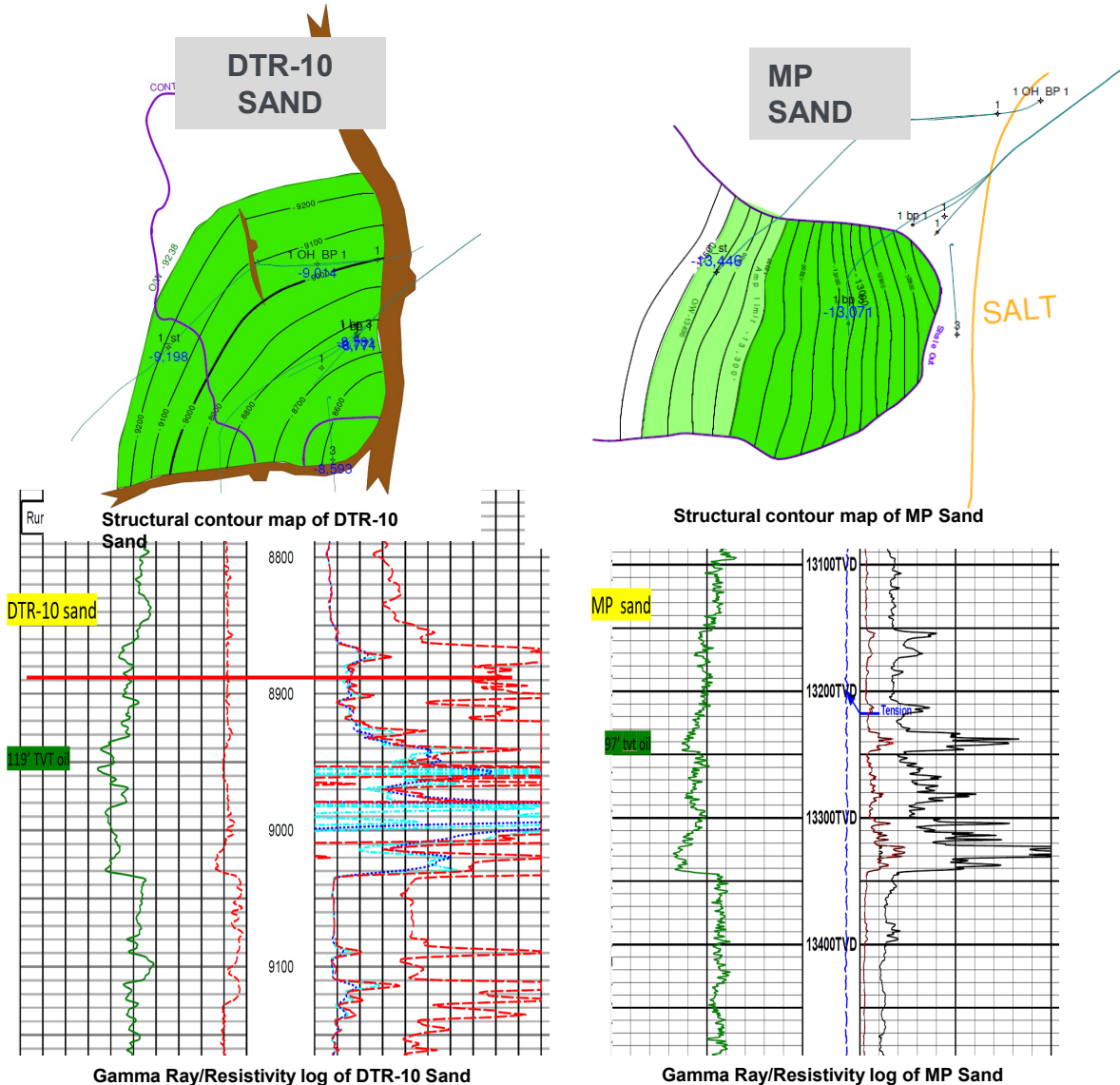
- Tex Miss 1: 300-acre amp, 100' pay
- Tex Miss 2/3: 600-acre amp, 100' pay
- Tex Miss 2/3 is essentially UNDEVELOPED at this time

Future work

- Lower Permeability in Tex Miss 2/3 will require hydraulic stimulation or some other enhancement to achieve a commercial production rate
- Five or more locations may ultimately be required to fully develop the Tex Miss 2/3

GC 21 “Bulleit” upside

Potential to increase production via recompletion



Future work

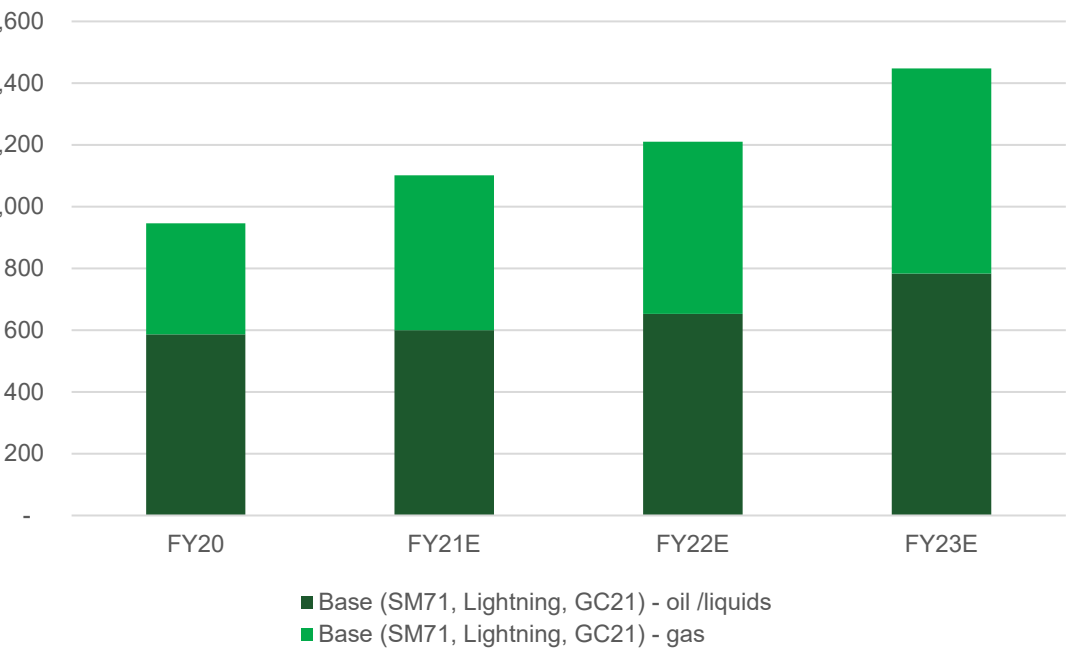
- Rig recompletion to recomplete to DTR-10 Sand.
- Anticipated in mid CY 2022

Base plus infill upside potential outcomes

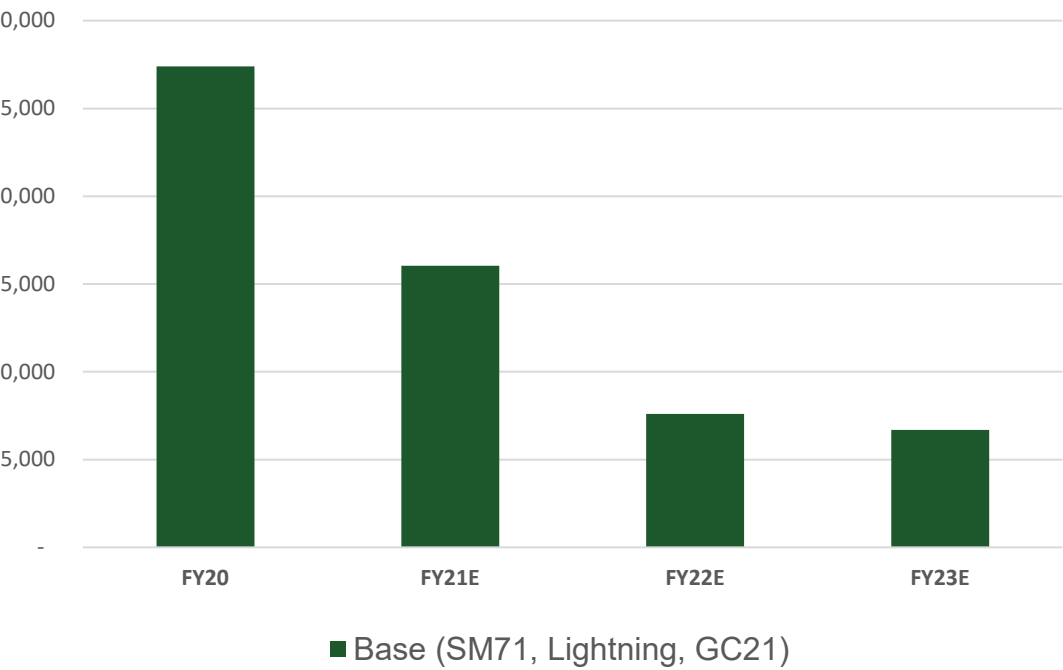
Production and capital expenditure profiles



Otto production outlook: Base plus organic options
(Mboe)



Otto capital expenditure outlook: Base plus organic options
(US\$'000)



Note: Assumes GC 21 is recompleted in the DTR-10 Sand in mid CY 2022 and production from the DTR-10 Sand begins in mid CY 2022

03

Creating future value

Future value creation

Driven by a highly disciplined approach to capital management

Prospect portfolio generation/access

Asset evaluation

- Acquisition of underdeveloped and under-valued
- Divestment of existing/swap

Company evaluation

- Sale of Otto
- Merge with aligned company
- Acquire

Dividend return to shareholders

- Recurring
- Special
- Share Buybacks



Otto performance objectives

Maximise our base business while creating future value

PERFORMANCE OBJECTIVES

BASE AND ORGANIC GROWTH OPTIONS

Base business + organic options (3-year group targets)

Base business outcome
(3 years forward)

Base outcome incl. exercise of organic options
(3 years forward)

ROACE > 20%

ROACE > 17.5%

IRR > 75% (Success case)

IRR > 75% (Success Case)

IRR > 25% (Full cycle)

IRR > 25% (Full Cycle)

FCF > US\$40M

FCF > US\$40M

Gearing – <10%

Gearing – <10%

Debt to equity – <10%

Debt to equity – <10%

Drives strong operating cash flow and balance sheet

INORGANIC GROWTH OPPORTUNITIES

Facilitated by underlying base business
Key targeting criteria

Year on year metrics

ROACE > 15%

ROE > 15%

DROI (15) > 25%

NAV growth > 10% CAGR

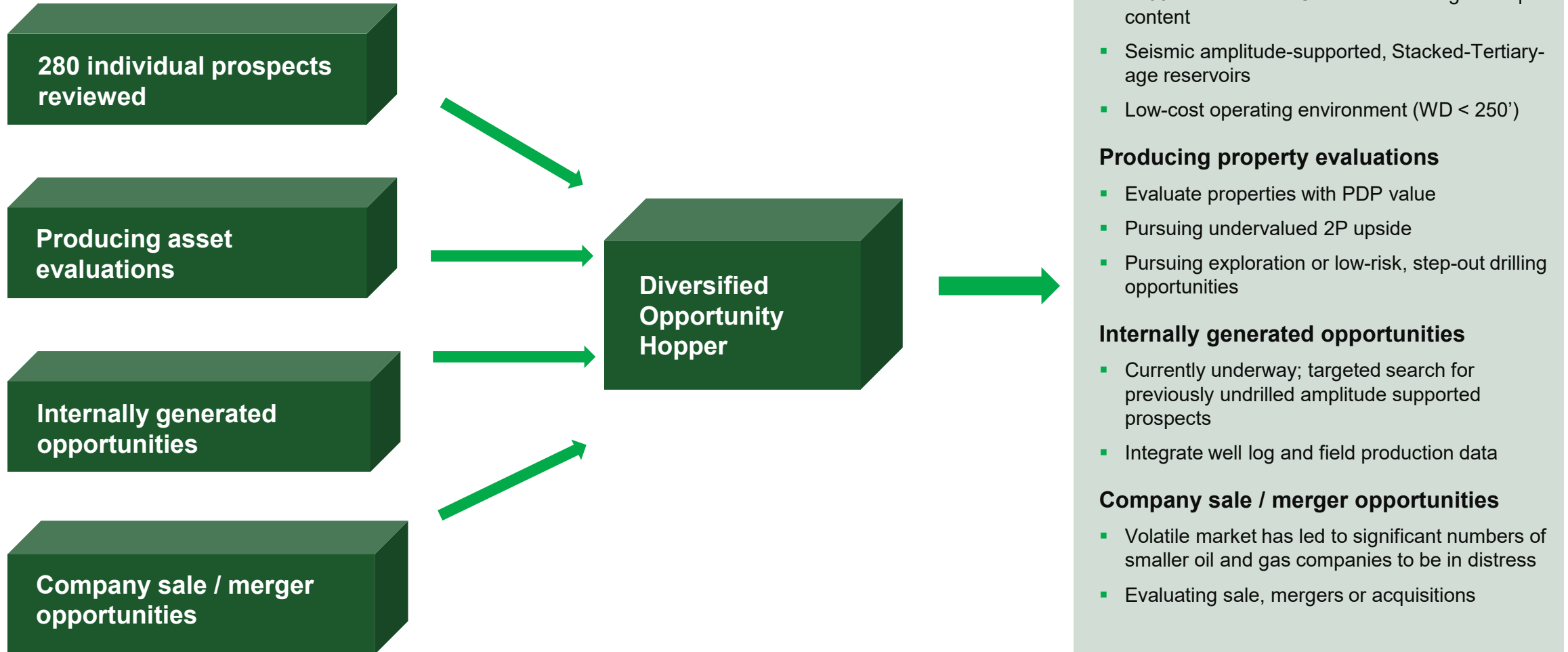
Gearing – 45-65%

Debt to equity ratio - <50%

Drives effective capital allocation discipline

Otto opportunity screening history (2018-21)

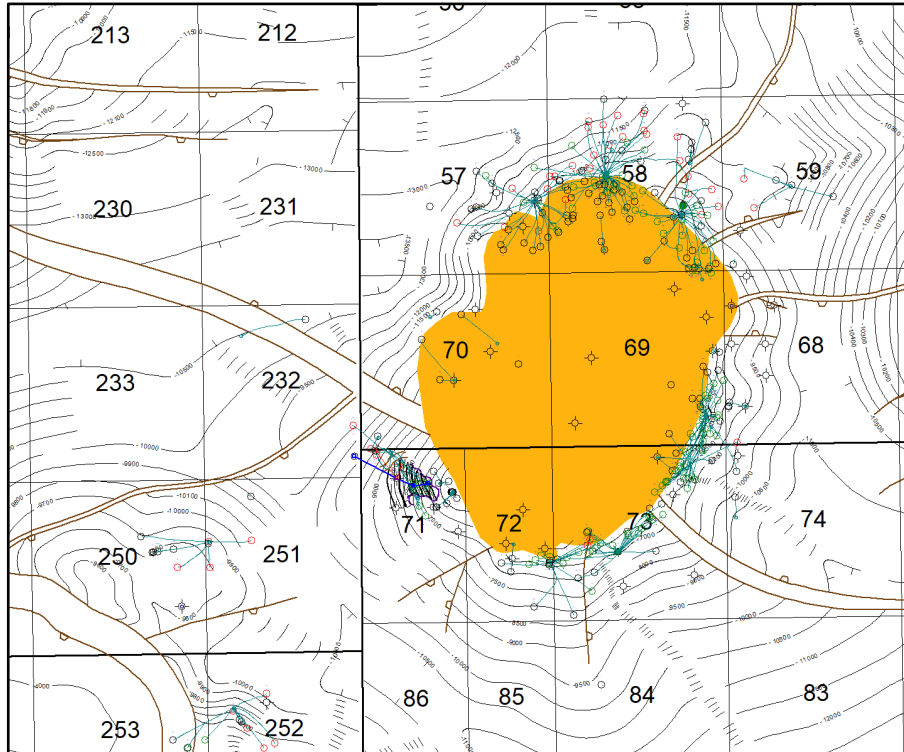
A conservative evaluation track record



GoM shelf/onshore: salt dome driven basin

Geological characteristics drive substantial opportunity set

OTTO'S SM 71 DISCOVERY



Geological attributes

- Geologically complex salt dome structures
- Miocene and Pliocene-aged reservoirs with varied sand depositional histories
- Extensive sand/shale cycles create stacked reservoirs

Technical attributes

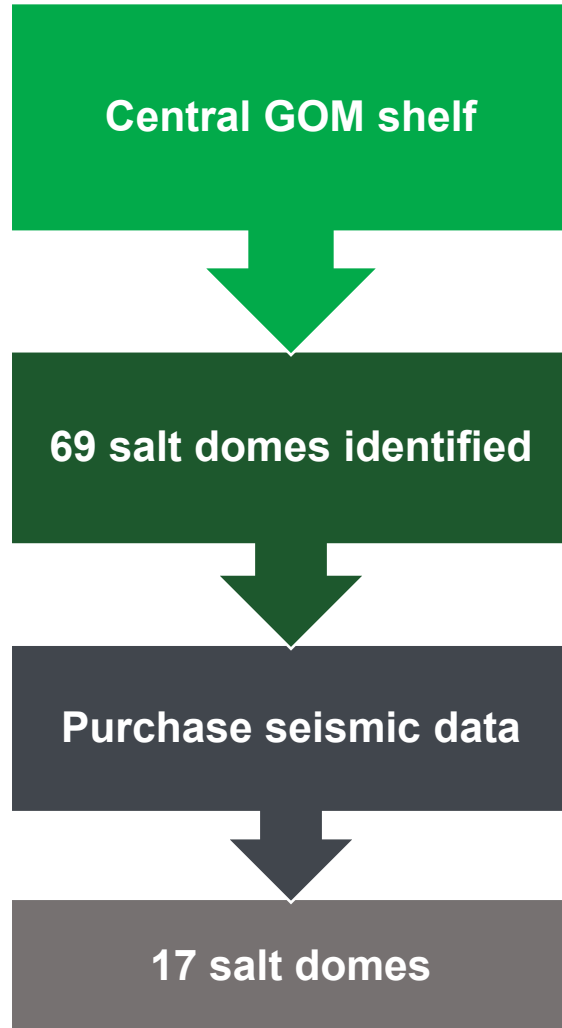
- Public domain seismic data, and privately marketed high quality seismic data available throughout shelf region
- PSTM and PSDM seismic data can be used to identify seismic amplitude-supported targets
- Ideal rock properties for using seismic gather data to further mitigate prospect risk

Lowest of operating costs for new developments

- 250' water depth and lower allow for cheaper drilling, completions, and facility costs
- Nearby available infrastructure and pipeline options lowers minimum reserve requirements, and maintains competition for product marketing
- Key example is Otto's SM71 F-Platform, discovered in 2016, commenced production in 2018, F&D of US\$8.2/BOE, opex of US\$6.00/BOE

Otto's disciplined opportunities assessment process

A detailed, technically driven filter



Central GOM Shelf selected as opportunity area

- 2,700-Block area of GOM shelf with highest liquid content
- Stacked Miocene/Pliocene-aged reservoir package – seismic amplitude-supported and multiple vintages of seismic data available
- Low cost operating environment (WD < 250')

69 salt domes identified to have:

- Strong and diverse production histories with favourable geologic growth histories
- Salt dome anomalies (i.e. salt overhangs or poorly imaged portions of salt dome)

Purchase seismic data

- Utilized over 3,000 blocks of vintage, public domain seismic data to identify leads
- Purchased 100 blocks of Fairfield PSTM/PSDM seismic data to refine leads to prospects
- Purchased 50 blocks of Fairfield Hidden Treasure RTM data to sharpen prospect imaging

17 salt domes Identified for detailed evaluation

- Currently underway; pursuing opportunities on both leased and open acreage
- Leased acreage includes financially stressed operators, operators willing to consider joint ventures, as well as companies that are not applying newest technologies

04

Cost base and balance sheet strength

Strong outcomes in a challenged macro environment

Delivering financial performance against a volatile energy market

Operating Performance

	<u>FY18</u>	<u>FY19</u>	<u>FY20</u>	<u>H1 FY21</u>
Oil /Liquids (Mboe)	174.3	563.3	586.4	309.8
Gas (Boe)	20.0	178.4	360.0	1,528.0
Operating Rev (US\$'000)	\$ 9,551	\$ 31,258	\$ 23,028	\$ 11,175

223% (FY19) and 4% (FY20) increase in crude oil production
790% (FY19) and 102% (FY20) increase in natural gas production
 26% decrease in FY20 average prices led to sales revenue decline

Financial Performance (US\$'000)

	<u>FY18</u>	<u>FY19</u>	<u>FY20</u>	<u>H1 FY21</u>
Adjusted EBITDAX ^{1,2}	4,975	23,484	20,873	4,205
Adjusted EBITDA ^{1,2}	148	(14,365)	7,806	2,520
Adjusted EBIT ^{1,2}	(755)	(19,372)	1,036	140
NPAT ^{1,3}	(5,194)	(18,409)	(1,358)	(14,267)
Net cash inflow (outflow) from operating activities	(2,126)	(13,161)	(721)	4,596

93% increase in NPAT for FY20
154% increase in EBITDA² for FY20
105% increase in EBIT² for FY20

Balance Sheet³

	<u>FY18</u>	<u>FY19</u>	<u>FY20</u>	<u>H1 FY21</u>
Return on equity (%)	(0.25)	(0.50)	(0.03)	(0.47)
ROACE (%)	(3.8)	(63.6)	2.1	(25.6)
Earnings (US cps)	(0.37)	(0.95)	(0.05)	(0.35)
Gearing (%)	0.20	0	0.30	0.30
Debt to Equity (%)	0.36	0	0.46	0.53

Debt Service: Quarterly payments of \$2.3M through Sept 2022

94% increase in Return on Equity for FY20
103% increase in ROACE for FY20
95% increase in Earnings Per Share for FY20
 Debt forecast to be paid off by September 2022

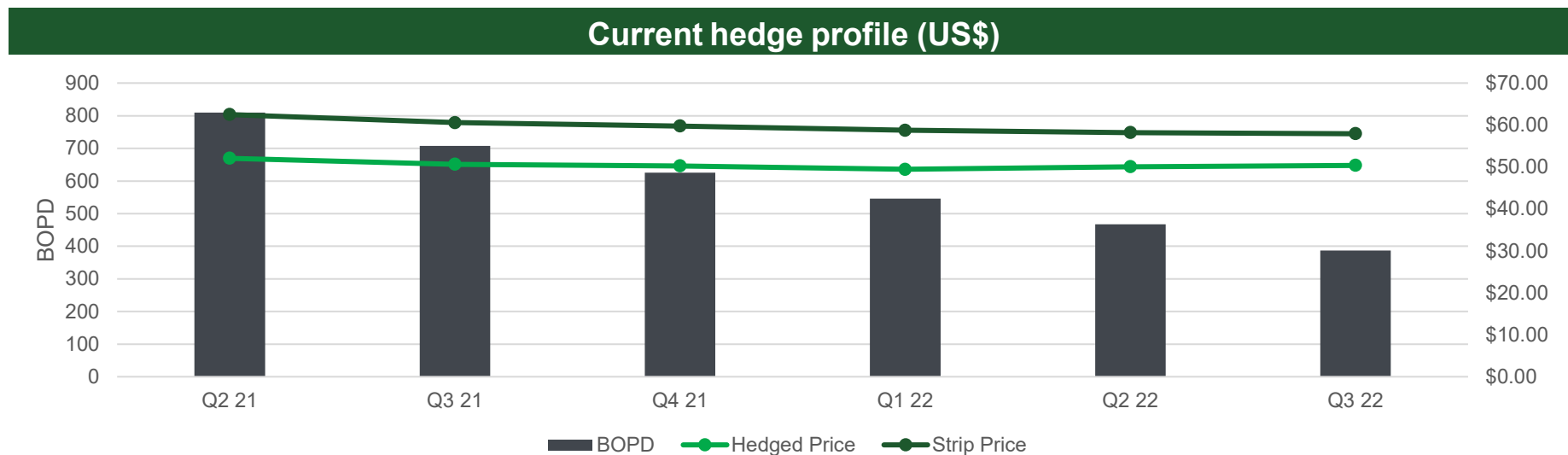
1. Refer to Otto Energy ASX Announcement released 25 September 2020 and 11 March 2021
 2. Excludes the effects of the \$12.9 million impairment related to GC 21. Refer to Otto Energy ASX Announcement released 11 March 2021
 3. Includes the effects of the \$12.9 million impairment related to GC 21. Refer to Otto Energy ASX Announcement released 11 March 2021

Commodity Price Risk Management (CPRM)

Proactive oil price hedging policy



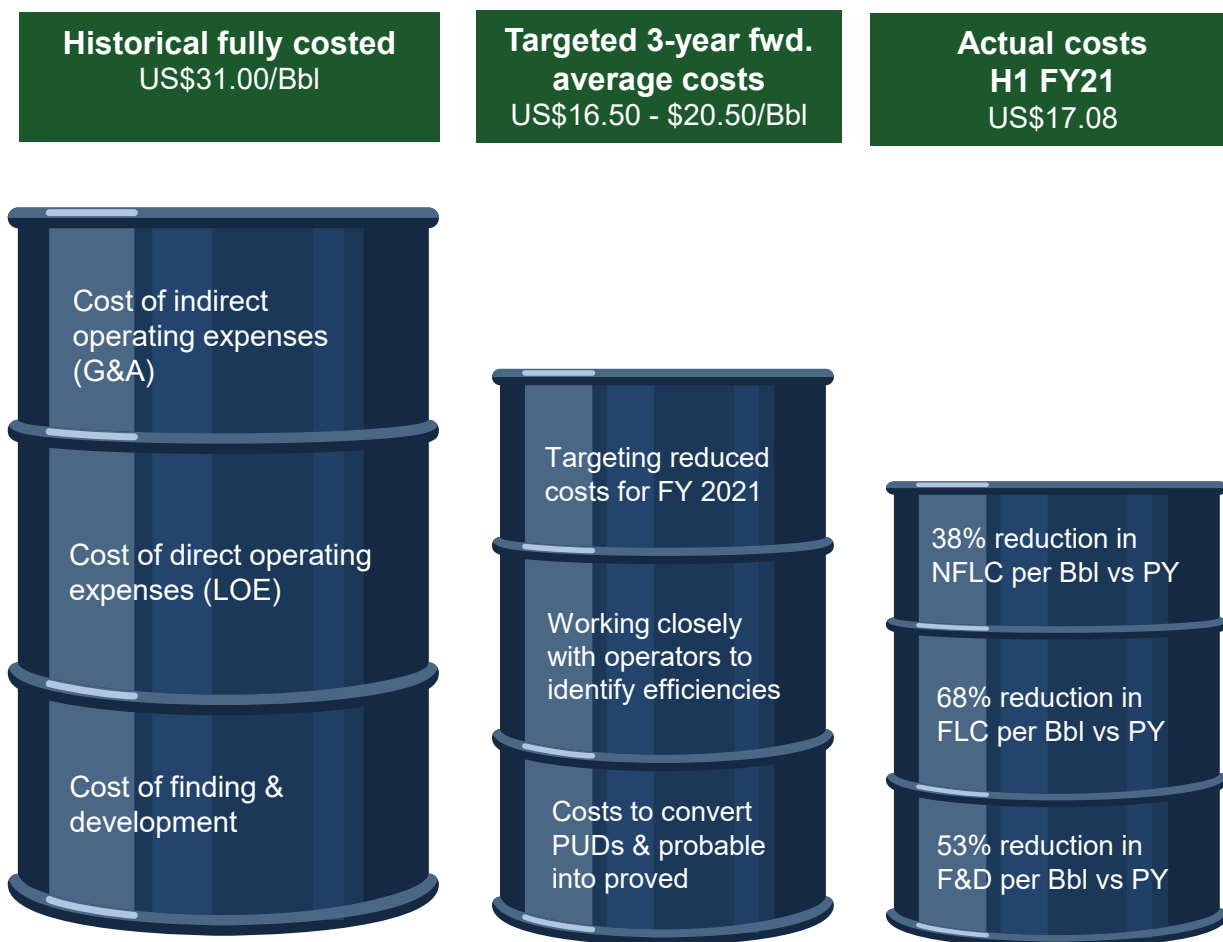
- Balanced hedge strategy provides meaningful downside protection while allowing some upside participation with higher oil prices.
- Average 2021 (Apr - Dec) hedge price of US\$51.08/bbl on 714 BOPD using LLS Swaps.
- Average 2022 (Jan - Sep) hedge price of US\$49.92/bbl on 349 MBOPD using LLS Swaps.
- Disciplined hedge strategy with rebalancing in line with revised productions forecasts, various structures considered (Swaps, Collars, Put Options), results in hedge value that protects balance sheet and capital program.
- Hedge using LLS price marker to minimise basis risk.
- Since 2019 Otto has executed 880,548 bbl of hedges (LLS Swaps and LLS Put Options) with multiple counterparties (investment grade credit rating minimum) to manage both counterparty risk and commodity price exposure.
- Otto has hedged 80% of PDP forecast production in 2021 and 75% in 2022 (Jan through Sept)



Current 2020 and 2021 hedges enable realisation of ~ US\$16.4 MM of Oil Sales Revenue

Substantial cost reductions delivered

On track to reduce FY21 office operating costs by 40% - with further cost efficiencies targeted



Indirect operating expenses

- Targeting further reductions in payroll and service provider costs
- Targeting reductions through “rightsizing” infrastructure footprint (office size, rent, utilities)
- Optimizing public entity cost structures

Direct operating expenses

- Facility sharing costs expected to decrease overall Otto costs
- Working with all operators to support cost efficiency improvement efforts
- Leveraging Post-Covid-19 changes in operating structures/supply chain volatility

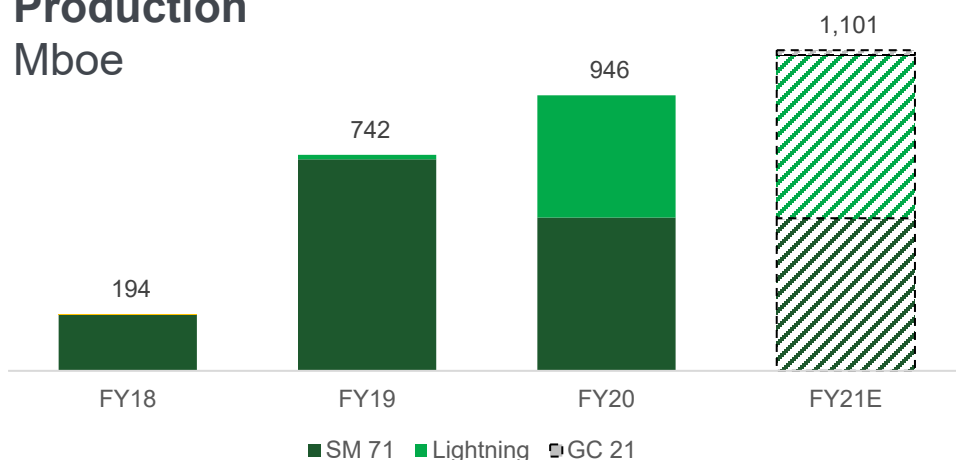
Finding and development

- Working with operators to drive securing reduction in risk exposure to rig rates and equipment installation costs (turnkey and/or contracting)
- Leveraging learning curves within existing assets on future drilling/re-entry costs
- Capital disciplined decisioning on forward investment options to accelerate PUD, probable and possible captured resource developments.

Debt-driven leverage profile

High confidence in abilities to service/reduce

Production Mboe



Available debt facilities (at 31 March 2021)

- US\$25 M – Tranche A1
- US\$10 M – Tranche A2¹
- US\$20 M – Facility B (terms to be determined)

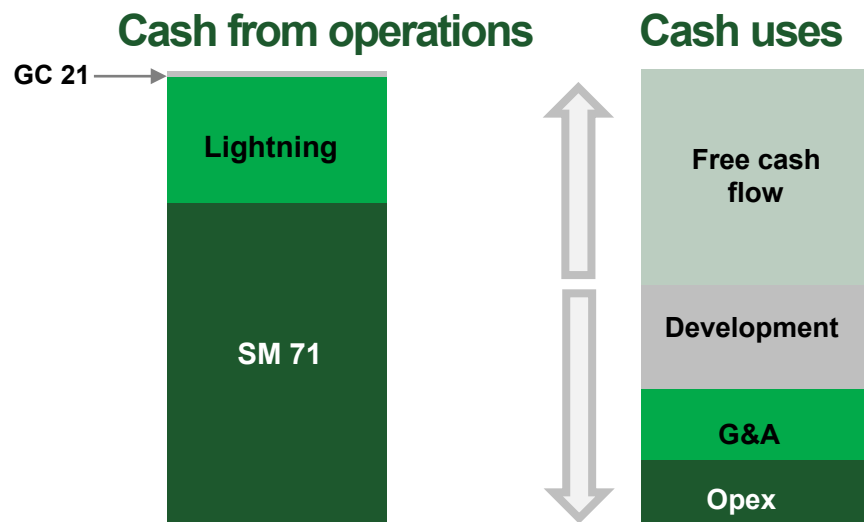
Debt balance (at 31 March 2021)

Tranche A1 fully drawn	US\$ 25.0 M
Amount repaid	US\$(11.2) M
Remaining debt balance	US\$ 13.8 M

- Remaining US\$13.8 M of debt due progressively over the next 24 months
- Debt can be fully serviced through existing cash flows
- Early payment of debt is possible to allow access to lower cost of capital

Liquidity (at 31 March 2021)

Tranche A-2 available ¹	US\$10.0 M
Cash ²	US\$ 7.8 M
Available liquidity	US\$17.8 M



¹ Subject to certain restrictions. Requires a structuring fee of US\$0.6 million and the issuance of 42,500,000 stock options at (A\$0.08)

² Includes US\$5.4 million in Debt Service Reserve Account

Otto Energy: delivering value



1 The GoM

A mature, opportunity-rich environment

2 Our base

A diverse, liquids-rich, high-margin portfolio

3 Internal levers

Leveraging a strong balance sheet to deliver organic growth

4 External assessment

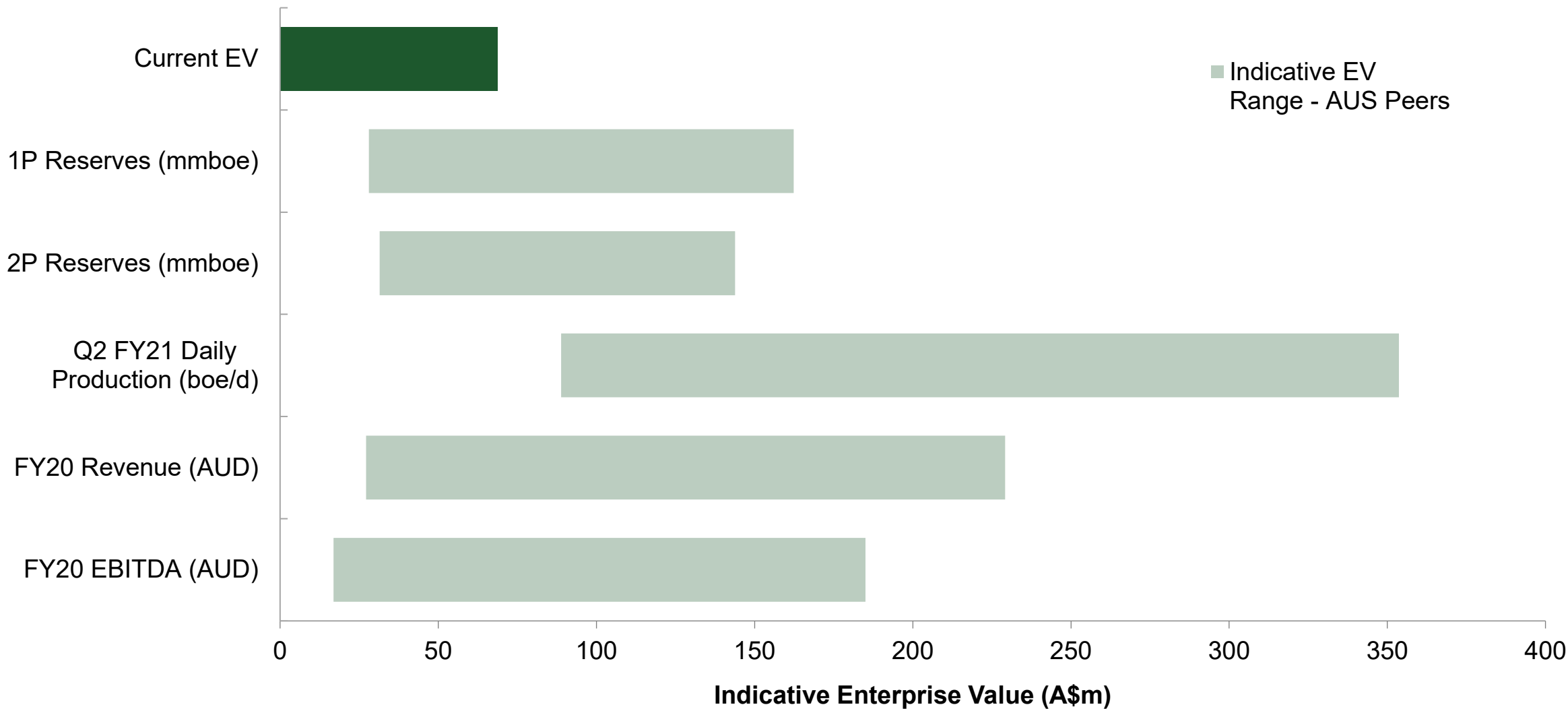
Creating growth access through rigorous inorganic opportunities evaluation

5 Shareholder returns

Against a highly disciplined approach to capital management

The relative value opportunity (AUS)

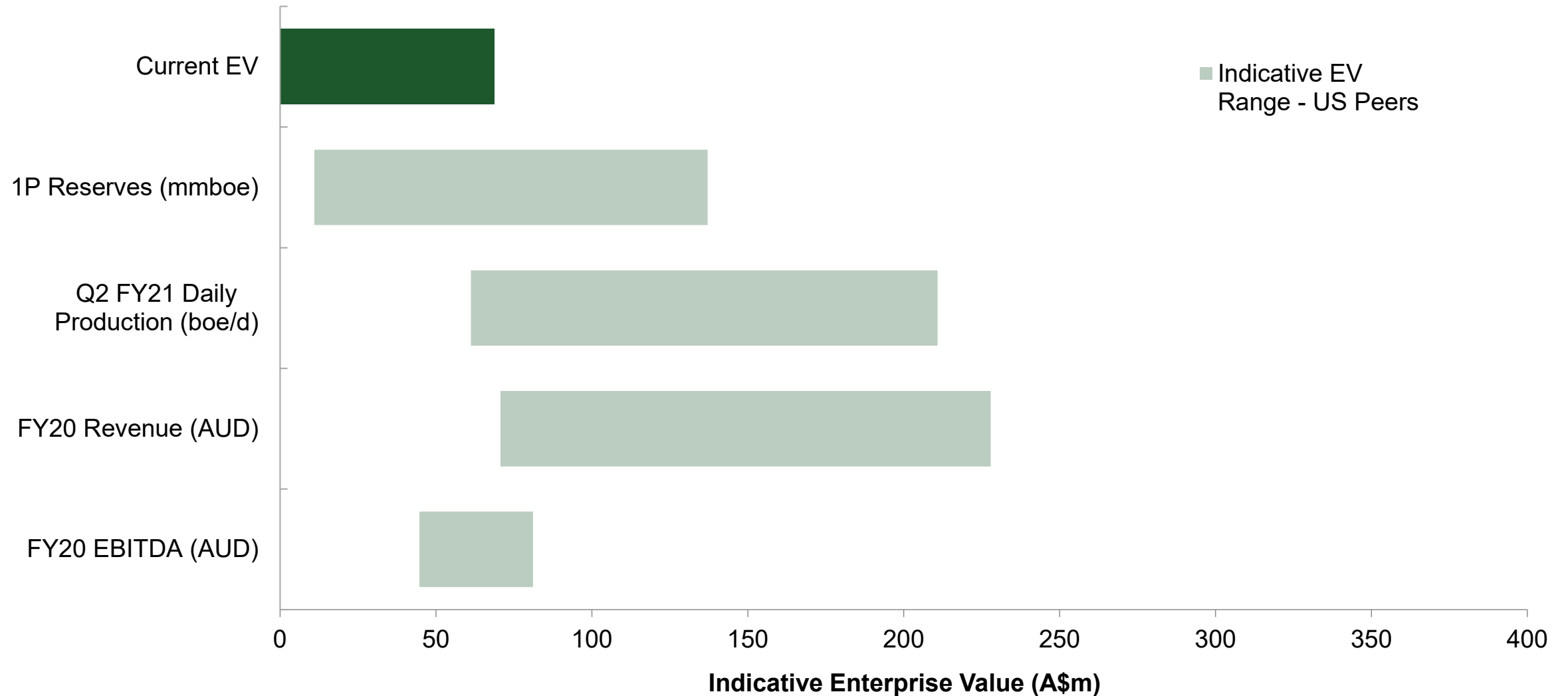
Substantial potential upside implied



Source: See "Peer Group (AUS)" appendix slide for more details

The relative value opportunity (US)

Substantial potential upside implied



Appendix

Regulatory Agencies GoM and Texas

Status and updates

GoM		Agency	Regulatory status	Otto impact
Leasing		BOEM	Paused new lease sales in Federal Jurisdiction	Existing Federal Leases are Held By Production
Plans and Permits	Exploration Plans (EPs)	BOEM	BOEM re-delegated authority to approve all plans	Do not expect any required for 2021
	Exploration Well Permits	BSEE	Sent to DOI for review and final approvals	Do not expect any required for 2021
	Development Plans (DOCD)	BOEM	BOEM re-delegated authority to approve all plans	Do not expect any required for 2021
	Development Well Permits	BSEE	No change. BSEE continues to review and approve permits.	Approval of any required 2021 permits is expected

Texas		Party	Regulatory status	Otto status
Leasing		Individual Mineral Owners	No Change	Existing State Leases are Held By Production
Plans and Permits	Application for permit to drill, recomplete, or re-enter (W-1)	TRRC	No change to drilling permit approval process	Approval of any required 2021 permits is expected

Possible future capital expenditure activity:

- GC 21 recompletion in DTR-10 targeted for mid 2022 (April – July)
- F2 recompletion in J1 sand possible when B55 sand stops producing
- F5 sidetrack

Possible future capital expenditure activity :

- Green #3 development well

Peer Group (AUS)

Peer Company	Source Data
Central Petroleum Limited	<ul style="list-style-type: none"> 1P and 2P Reserves as per “Annual Report to shareholders”, released 24 September 2020 Q2 FY21 daily production as per “Quarterly Activities Report & Appendix 5B”, released 29 January 2021
Horizon Oil Limited	<ul style="list-style-type: none"> 1P and 2P Reserves as per “Annual Report to shareholders”, released 27 August 2020 Q2 FY21 daily production as per “Quarterly Activities Report”, released 28 January 2021
Senex Energy Limited	<ul style="list-style-type: none"> 1P and 2P Reserves as per “Annual Report to shareholders”, released 24 August 2020; and “Senex to expand Atlas production with new acreage award”, released 21 September 2020 Q2 FY21 daily production as per “December 2020 Quarterly Report”, released 22 January 2021
Cue Energy Resources Limited	<ul style="list-style-type: none"> 1P and 2P Reserves as per “Annual Report to shareholders”, released 28 September 2020 Q2 FY21 daily production as per “Quarterly Activities Report”, released 28 January 2021
Byron Energy Limited	<ul style="list-style-type: none"> 1P and 2P Reserves as per “30 June 2020 Reserves & Resources Report”, released 10 September 2020; and “Reserves and Business Update”, released 23 February 2021 Q2 FY21 daily production as per “Quarterly Activities and Cashflow Report”, released 28 January 2021
Cooper Energy Limited	<ul style="list-style-type: none"> 1P and 2P Reserves as per “Correction undeveloped oil reserves”, released 21 October 2020 Q2 FY21 daily production as per “Q2 FY21 Quarterly Activities Report”, released 28 January 2021
Australis Oil and Gas Limited	<ul style="list-style-type: none"> 1P and 2P Reserves as per “Annual Report to Shareholders and Appendix 4E”, released 23 February 2021 Q2 FY21 daily production as per “Quarterly Activities Report”, 29 January 2021

Peer Group (US)

Peer Company	Source Data
Talos Energy Inc.	<ul style="list-style-type: none">Q4 2020 Production and Proved Reserves as per Form 10-K SEC filing released 11 March 2021
Contango Oil & Gas Company	<ul style="list-style-type: none">Q4 2020 Production and Proved Reserves as per “Contango Investor Presentation” released 10 March 2021
Range Resources Corporation	<ul style="list-style-type: none">Q4 2020 Production and Proved Reserves as per Form 10-K SEC filing released 23 February 2021
W&T Offshore, Inc.	<ul style="list-style-type: none">Q4 2020 Production and Proved Reserves as per Form 10-K SEC filing released 4 March 2021
Kosmos Energy Limited	<ul style="list-style-type: none">Q4 2020 Production and Proved Reserves as per Form 10-K SEC filing released 23 February 2021