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ASX Limited
Company Announcements
Level 4, 20 Bridge Street
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Bowsprit-1 Milestone - Drilling Project Manager Appointed

- **Major milestone achieved for Bowsprit-1 with the signing of a Master Services Agreement (“MSA”) for drilling management of the well.**
- **Vertical well is being drilled to appraise the Middle Miocene (T2) reservoir with the 2U/3U Prospective (recoverable) Resources independently estimated as 1.8 – 4.1MMbbls**
- **Further details on the drilling plans will be released in the coming weeks**

Prominence Energy Ltd ACN 009 196 810 (**PRM** or **Company**) is pleased to provide the following update on activities.

Prominence Energy is pleased to have signed a Master Services Agreement with Completion Specialists Inc. (CSI) for the management of the Bowsprit-1 well drilling in July-August 2021.

CSI is a Lafayette, Louisiana based company which offers project management services allowing their clients to maximize their capabilities by having a technically astute staff of engineers oversee the project from start to finish. Total project management consists of engineering pre-planning, invoicing and accounts payable, drilling and completion design, and job oversight and supervision. Prominence Energy views the total project management concept as an excellent bridge for companies with limited staff or companies based overseas and will allow PRM to confidently execute the well despite Australian to US travel restrictions.

CSI's core staff of engineers have all been in the industry well over 30 years, with respect to the Breton Sound area, dozens of wells have been drilled and completed, including the adjacent Chandelier Sound area. Other inland barge projects involving multiple wells have been executed in dozens of other inland water fields across all of south Louisiana.

CSI's current clients include Byron Energy, Hise Exploration Partners, Horizon Production and Operating, Houston Energy, Pennington Oil & Gas Interests, PetroQuest Energy, Planet Operating and Robertson Energy, LLC. Past significant clients have been Badger Energy, LLC, Freeport-McMoRan Oil & Gas, Gulfport Energy, Marlin Energy, Medco Energi US, Sable Permian Resources and Shoreline Energy.



Bowsprit Drilling (Louisiana, USA) (Lease No. 21754 & 21787) - PRM 100% working interest¹.

The Bowsprit leases are located approximately 70km southeast of New Orleans in approximately 3m of water. Bowsprit is assessed to contain an undeveloped conventional Miocene aged oil sand at a depth of approximately 7,400ft (2,255m) that is located above a deeper, 9,500ft gas field that was developed in 1960s by Shell. Consequently, the Bowsprit field contains 14 vertical well penetrations and has demonstrated producible oil from an upper Miocene sand (T1). The 30ft thick oil sand was flowed successfully in 1960s from four wells and produced approximately 75,000 bbls of oil, which is only a few percent of the oil in place. Full field development was not practical with the well technology of the time.

PRM is planning to drill a vertical Bowsprit well to appraise the project upside in July-August 2021. The well will be drilled to a depth of approximately 8,000ft. The main target is the T2 Middle Miocene Sand (see Figure 1 below) that sits under the proven field and runs up dip approximately 100ft above the known oil to a potential fault closure. If this T2 reservoir is proven to contain oil the 2U/3U Prospective (recoverable) Resources are estimated as 1.8 – 4.1MMbbls². The independent auditor estimates the chance of success at 25%.

Cautionary Note: *Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.*

After appraising the field to a depth of 8,000ft, the well will be temporarily suspended for future re-entry. The intention is to use the data gathered from the vertical well to optimally plan for the drilling of the horizontal production section of the well into the previously produced Upper Miocene T1 reservoir after hurricane season. During the suspension, the data gathered will also be used for selection and permitting of an appropriate pipeline and sizing of wellhead production facilities and/or tie in capacity negotiations. Upon re-entry of the well, the horizontal section will be drilled into the proven previously produced (T1) upper Miocene reservoir part of the field. Based on the current data, the horizontal well is independently estimated to have 2P reserves of 330,000bbls. Further details on the drilling plans will be released in the coming weeks as details firm up.

Commenting on the news Alex Parks Managing Director of PRM said “*We believe CSI is the right team to supervise the drilling of Bowsprit-1, particularly given the COVID related travel restrictions for the PRM team in Australia. The Bowsprit appraisal well location has been selected to test the Prospective Resources upside in the Middle Miocene Reservoir. With current oil prices of US\$70/bbl, proving up close to 5MMbbls recoverable resources for the field would be transformational for PRM.*”

Mr Alexander Parks, Managing Director, has authorised this document to be given to the ASX.

Yours faithfully,

Prominence Energy Ltd

Anna Mackintosh
Company Secretary

¹ Subject to completion of buyout

² See ASX release of 5 February 2020 for reserves and resources estimate.