

ASX: TEG

www.triangleenergy.com.au

52 Wk Share Price Range

\$0.02 - \$0.064

Market Capitalisation

\$14.03 million (at \$0.02 per share as at 29 July 2021)

Issued Capital (as at 30 June 2021)

701.4M Outstanding Shares
49M Performance Rights
1.8M Unlisted Options @\$0.10
4M Unlisted Options @\$0.03

Cash (as at 30 June 2021)

\$598K

Investment in State Gas Limited

\$22.98 million (at \$0.48 per share, as at 29 July 2021)

Top 20 Shareholders (30 June 2021)

38.35%

Board and Management

Timothy Monckton
Non-Executive Chairman

Rob Towner
Managing Director/CEO

Wai-Lid Wong
Non-Executive Director

Malcolm King
Non – Executive Director

Marvin Chan
Chief Financial Officer

Lucy Rowe
Company Secretary

HIGHLIGHTS OF THE QUARTER

- ❖ **Storage Agreement executed and Non-Binding Offtake Terms agreed with BP**
- ❖ **Cliff Head Wind and Solar Joint Venture Agreements signed with Pilot Energy Limited**
- ❖ **Successful Capital Raising with Firm Commitments of \$10M**
- ❖ **Launch of Pro Rata Options Entitlement Offer**
- ❖ **CH-6 Workover and CH-11 Slickline Intervention Commenced**

Cliff Head Oil Field (Cliff Head) Operations

- **Cliff Head JV crude sales revenue of US\$1.54 million at a realised oil price of US\$59.75 per barrel (net). Sold 25,850 barrels of crude oil**
- **Crude oil inventory: AU\$3.64 million representing 55,661 barrels of oil stored at BP Kwinana**
- **Produced and delivered 60,823 barrels during the quarter. Average production during quarter of 671 barrels of oil per day**
- **Lifting costs: US\$27.52/bbl (previous quarter US\$28.68/bbl)**
- **Operating profit: US\$16.16/bbl**

Corporate

- **April 22, 2021, Storage Agreement signed with BP Kwinana and non-binding Off Take Term Sheet agreed with BP Singapore**
- **May 11, 2021, Cliff Head Wind and Solar Joint Venture Agreements signed with Pilot Energy Limited which were Conditions Precedent to the WA-481-P transaction**
- **June 17, 2021, successful completion of placement of shares, raising AU\$10M**
- **June 23, 2021, pro rata Options Entitlement Offer launched**
- **June 29, 2021, CH6 Workover and CH11 Slickline Intervention commenced**
- **The Company is the major shareholder of State Gas Limited (State Gas) (ASX:GAS) with an interest of 27.67% as at the date of this report. The investment is equivalent to AU\$22.98 million in value at \$0.48 (as at 29 July 2021) per State Gas share**
- **Cash: AU\$598K (previous quarter: AU\$3.11 million). May 2021 lifting revenue of AU\$1.3 million (US\$976,873) was received subsequent to the end of the quarter on 1 July 2021**

Triangle Energy (Global) Ltd

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COMPANY UPDATE

Cliff Head Oil Field (100%)

Production and Revenue

- CHJV crude oil sales revenue : **US\$1.54 million** for **25,850 barrels**
- CHJV crude oil inventory (delivered): **AU\$3.64 million** for **55,661 barrels**
- Average production: **671 barrels of oil per day**

June 2021 Quarter	CHJV Total (100%) AU\$ Millions	CHJV Total (100%) US\$* Millions	Per barrel US\$*
Sales	1.990	1.544	\$59.75
Lifting costs ¹	(0.917)	(0.711)	(\$27.52)
Operating margin	1.073	0.833	\$32.23
Trucking	(0.129)	(0.100)	(\$3.87)
Routine profit	0.944	0.733	\$28.36
Non-routine costs ¹	(0.406)	(0.315)	(\$12.20)
Gross profit (loss)	0.538	0.418	\$16.16

* US\$/AU\$ conversion rate of 0.776

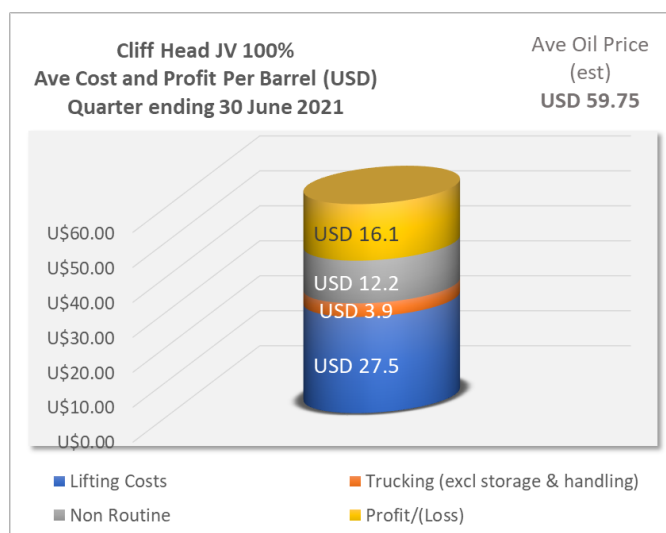
Note: Triangle will be continuing to report for the CHJV at 57.5% as it currently controls two of the three joint venture participants in the CHJV. The 42.5% acquired by Triangle and Royal Energy Pty Ltd (which was acquired by Pilot Energy Limited)² (21.25% each) on 31 March 2017 is controlled 50/50 and is not consolidated into the Triangle Group of Companies.

Cliff Head Operations

During the quarter, the Cliff Head Joint Venture (CHJV) continued to produce and deliver crude oil to BP Kwinana. In May 2021, the CHJV made a sale of 25,850 barrels of crude oil for which it earned a revenue of US\$1.54M at an oil price of US\$59.75 (net). The revenue was recognised in the accounts during the quarter but the receipt of payment occurred subsequent to the end of the quarter on 1 July 2021.

The Oil price has improved significantly for the same period last year. Realised price for June 2020 quarter was US\$26.76 while US\$59.75 for this reporting period.

During the quarter, the CHJV produced 61,075 barrels of crude oil at an average daily production of 671 per day. Production figures are lower due to scheduled routine field maintenance both onshore and offshore during May. An overhaul was also completed on the surface electrical equipment of well CH13H. During normal stable production in April and June the average monthly production rates were 726bopd and 713bopd respectively.



¹ Lifting costs are calculated to include routine production costs only. Non-routine costs exclude exploration, capitalisable expenditures and the associated amortisation.

² On 1 June 2021, Pilot Energy Limited completed its transaction with Royal Energy Pty Ltd and has now acquired 100% of Royal Energy Limited's shares.

With operations continuing, CHJV has recorded a crude oil inventory of AU\$3.64 million representing 55,661 barrels of crude oil as at end of the quarter.

BP Kwinana Refinery Storage Agreement / BP Singapore Non-binding Offtake Term Sheet

On 22 April 2021, the Board was pleased to announce that, Triangle Energy (Operations) Pty Ltd, (**TEO**), as Operator of the Cliff Head Joint Venture and on behalf of the Cliff Head Joint Venture Participants (**Producers**), had entered into a binding agreement with BP Refinery (Kwinana) Pty Ltd (**BP Kwinana**) in relation to the storage of the Company's crude oil produced at the Company's Cliff Head Asset (**CHA**). The Company also agreed terms with BP Singapore Pte Ltd (**BP Singapore**) in a non-binding term sheet for a related offtake agreement for its product.

Under the Product Storage and Services Agreement (**Storage Agreement**), it was agreed that BP Kwinana will provide access to and use of the BP Kwinana Facility to TEO to store its crude oil. BP Kwinana will also provide services associated with the storage and lifting of the crude oil.

The crude produced and delivered by TEO will be stored at BP Kwinana in 2 tanks, at Kwinana, Perth, Western Australia as a commingled product with crude and condensate from other Producers also using the storage facility.

The initial term of this Agreement is to be one year from 22 April 2021. BP Kwinana and the Company have also agreed to discuss in good faith a possible extension of the term for 1 year or any other term mutually agreed by all parties. Any extension may be subject to revised commercial terms.

The Company will pay a monthly capacity rental charge and a throughput fee per barrel. These charges are linked with the charges applicable to other users of the facility and may be changed if other users cease to use the facility or commence using the facility.

Under the non-binding offtake term sheet, it is proposed that BP Singapore will purchase the crude produced from the Cliff Head Oil Field, commingled with crude and condensate of other producers, on FOB BP Kwinana terms. The non-binding offtake term sheet provides that the binding agreements will be conditional on, amongst other conditions, the other producers proposing to utilise the Storage Terminal (together the Designated Sellers) each signing storage agreements with BP Kwinana and all Designated Sellers having procured approvals to store and export the Crude. It also provides that the initial term of the offtake agreement will be two years from satisfaction of the conditions precedent, but will be aligned with the term of the Storage Agreement. The offtake will be for the entire production quantity, and pricing will be at a fixed discount to Brent. BP Singapore has a last right of refusal on all Cliff Head Product, including after expiry of the formal offtake agreement. The Producers may be subject to penalties and liabilities if they, or another Designated Seller, delivers off-specification product.

Triangle cautions that the Offtake Term Sheet is non-binding. Although the negotiations to date, culminating in the execution of the Offtake Term Sheet, give Triangle a reasonable basis to believe that a binding offtake agreement will be entered into in the coming weeks, there can be no certainty that a binding agreement will be reached. Further, there can be no certainty that any conditions precedent to any such binding agreement will be satisfied. Investors are therefore cautioned against placing undue reliance on the Offtake Term Sheet.

The Company will keep shareholders updated in accordance with its continuous disclosure obligations.

CH6 Workover and CH11WI Slickline Intervention Campaign

As previously announced, the CH6 well has been shut in since June 2020.

On 30 June 2021 activities commenced on the CH6 Workover and CH11WI Slickline Intervention and during the month of July, the Company has been undertaking the two campaigns with the aim to increase production at Cliff Head.

The CH6 well was shut in, in June 2020, due to Electrical Submersible Pump (ESP) failure. In October 2020, the Company attempted to replace the ESP but was unable to retrieve the failed ESP. The Company is now re-entering the well with a swathe of new equipment and enhanced capabilities and expects to bring approximately 120 barrels of oil per day online from CH6.

In conjunction with the CH6 Workover, the Company undertook a Slickline Intervention on CH11WI. The Company has completed studies that indicate reconfiguration of the injection zone of CH11WI can contribute to increased oil recovery and further enhance daily oil production. On 29 July 2021, subsequent to the end of the quarter, the Company advised that the CH-11WI slickline intervention campaign had been completed.

The well injection performance testing is positive. It is expected that the reconfiguration of the injection zone of CH-11WI will contribute to increased oil recovery from Cliff Head.

The Company looks forward to keeping shareholders updated on the CH-6 workover campaign's progress.

Cliff Head Contingent and Prospective Resources

Previously the Company withdrew its Resources and Reserves estimates following BP's announcement of the closure of the Kwinana Refinery on the basis that the economic parameters underpinning these were unknown. In regards, to the Company's Reserves, the economics that underpin the Reserves assessment are dependent on the outcome of the oil marketing opportunities being considered following BP's announcement of the Kwinana refinery shutdown. The Reserves for Cliff Head Field will be reviewed for a June 30, 2021, evaluation date when Triangle has a reasonable basis upon which to consider the economic assumptions underpinning its Reserves estimates.

Cliff Head Satellite Drilling

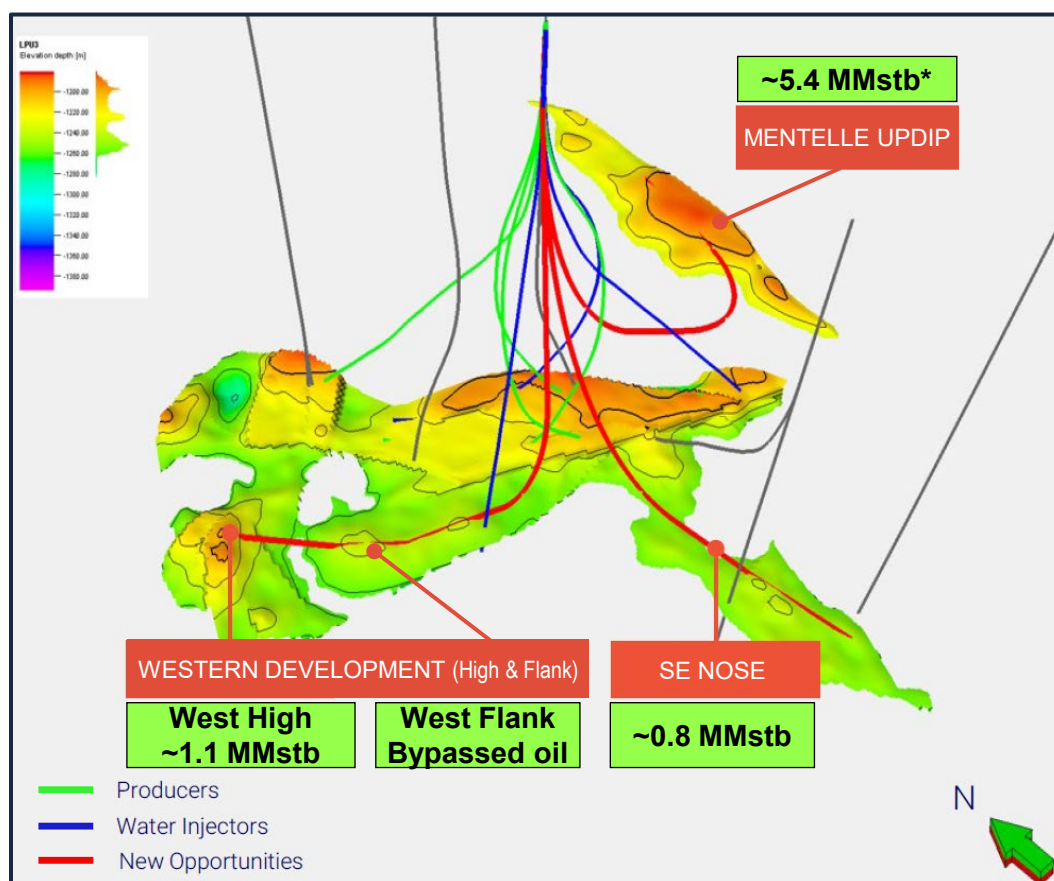
Three attractive drilling opportunities were developed from the previously completed Cliff Head Renewal Project (**CHRP**), the South-East Nose development, West High/West Flank appraisal/development (Western Development) and Mentelle Updip exploration prospect. Success with these opportunities could materially increase production and extend the life of the Cliff Head oil field.

As previously announced, Triangle, on behalf of the Cliff Head Joint Venture has commenced a farmout campaign to introduce a new partner to assist with the drilling of the priority targets at West High/West Flank (Western Development), Mentelle Updip and SE Nose. Successful wells on Western Development or SE Nose could be completed for immediate production and could have initial production rates of 3000 – 4000 BOPD providing a material uplift to the Cliff Head production if successful and extend asset life.

The online data room has been established with companies continuing to be engaged in the farmout process.

Well Planning

The Company is progressing the well planning for the Cliff head satellite wells and is completing the Select phase work leading into detailed design for SE Nose, Western Development and Mentelle Updip, targeting drilling during 2022.



*The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Figure 1 Cliff Head Satellite Opportunities

Mt Horner Production Licence L7(R1)

As previously announced on 29 January 2021, the Board of Directors was pleased to announce that the Company had entered into a Sale and Purchase Agreement (**Agreement**) and Royalty Deed (**Royalty Deed**) with subsidiaries of Key Petroleum Limited (ASX:KEY) to acquire Key Petroleum (Australia) Pty Ltd's (**Key Petroleum**) 50% participating interest in Production Licence L7(R1) (**L7**) and Key Petroleum and Key Midwest Pty Ltd's (Key Midwest) combined 86.94% interest in Exploration Permit EP 437 (**EP 437**) (together, **the Acquisition**). A wholly owned subsidiary of Triangle will hold the relevant interests acquired under the Agreement and Pilot Energy Limited (**Pilot**) holds the remaining 13.06% interest in EP 437.

Summary of the key terms of the Agreement and Royalty Deed

Completion of the Agreement is conditional on usual regulatory approvals and execution of a deed of covenant in respect of the EP 437 JOA. Under the terms of the Agreement:

- Triangle will pay to Key a cash consideration of A\$600,000 (\$A200,000 was payable as a non-refundable deposit, unless Key does not obtain shareholder approval), any outstanding cash calls in respect of L7 based on an agreed work program and budget plus a 5% gross overriding royalty payable on production from L7 and EP 437;
- Subject to Completion occurring, the existing Farmout Agreement between Triangle and Key in relation to the L7 licence at Mt Horner, the execution of which was announced on 31 October 2018, will terminate and the parties will release each other from all claims and liabilities in respect of L7 and the Farmout Agreement, except in relation to certain rehabilitation work undertaken by Key Petroleum prior to execution of the Agreement, including any disputes in respect of the Farmout Agreement (refer announcement by TEG on 4 August 2020); and
- TEG is guaranteeing the performance by the Triangle subsidiary acquiring the interest under the Agreement and the Royalty Deed.

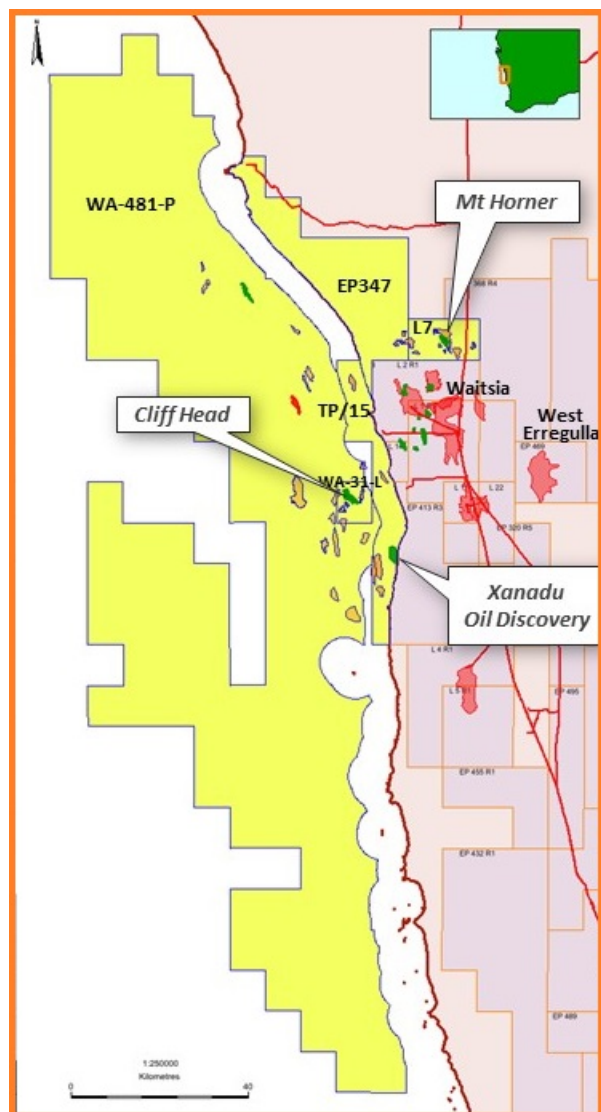
Triangle has agreed to assume all of Key's ongoing work program commitments within EP 437, which now requires the acquisition of 20 square kilometres of 3D seismic and the drilling of one well prior to the end of Year 3 of the permit term on 27 May 2022 with a second discretionary well due by the end of the permit term on 22 May 2023. The terms of the original Farmout Agreement for L7 are removed, allowing Triangle to acquire a much larger 3D survey across the area, which will also tie into the existing Irwin 3D survey to the south and extend into EP 437 to the west. The primary aim of the larger 3D is to provide a near complete coverage of the Bookara Shelf hydrocarbon fairway. The terms of the Sale and Purchase Agreement require Triangle to assume all ongoing liabilities associated with L7 and EP 437 upon completion of the sale.

Detailed planning for the Bookara 3D seismic survey continued during the quarter. The survey design was finalised and the Joint Venture is working through the land access and approval processes with acquisition planned to follow the harvest season in Dec 2021/Jan 2022.

The Company has also undertaken a technical review of L7 to evaluate the numerous oil shows and oil and gas exploration opportunities in the Lower Jurassic and Permian in advance of the Bookara 3D seismic acquisition. The company completed a surface development study to evaluate development options for the infill development of Mt Horner field and the development of successful oil exploration opportunities.

The company commenced a farmout campaign and has opened an online data room with several companies evaluating the opportunity.

Acquisition of 78.75% of WA-481-P and Formation of Joint Venture



On 9 November 2020, the Company was pleased to advise it had entered into an agreement with Pilot Energy Limited (**Pilot**) to acquire a 78.75% interest in offshore Perth Basin exploration permit WA-481-P covering 8,605km². WA-481-P is located immediately adjacent to, and contiguous with, the Triangle owned and operated offshore Cliff Head Oil Field.

Triangle has entered into a binding agreement with Pilot to acquire a 78.75% interest in, and operatorship of, WA-481-P, with Pilot retaining a 21.25% non-operated working interest in the permit.

During the quarter on 11 May 2021, Triangle and Pilot announced that they had entered into the WA-481-P joint venture agreement, the Cliff Head Wind and Solar joint venture agreement, Cliff Head access deed and Cliff Head Wind and Solar access deed, with the remaining conditions to be satisfied before the transaction completes relating to the regulatory approval, including in relation to the transfer of Key Petroleum's interest in WA-481-P to Pilot, and Murphy Oil's consent to the transfer (holder of a Net Profit Interest over WA-481-P).

As consideration for the acquisition, Triangle will:

- (i) Pay Pilot \$300,000 at completion; and
- (ii) Carry Pilot's 21.25% share of costs for the first 3 years of the WA-481-P minimum work program (up to a maximum of \$1.22 million based on the current minimum work program).

Triangle is majority owner and operator of the Cliff Head Oil Field (located in the Offshore Production Licence WA-31-L) and the onshore Arrowsmith Separation and Processing Facilities. As previously announced to ASX on 25 September 2020, Pilot entered into definitive agreements to acquire Royal Energy Pty Ltd, which holds an effective 21.25% interest in the Cliff Head Oil Field through its ownership of 50% interest in Triangle Energy Operations Pty Ltd (TEO), the operator and owner of 42.5% joint venture interest in the Cliff Head Oil Field.

Upon completion of the sale of the majority 78.75% interest in and transfer of operatorship of WA-481-P, Pilot and Triangle will have created substantial alignment through the newly created WA-481-P Joint Venture and the existing Cliff Head Oil Field Joint Venture (in which Pilot acquired an effective 21.25% interest upon the completion of the Royal Energy Acquisition on 1 June 2021).

Offshore Exploration Permit WA-481-P				
Minimum Work Program (100%)				
Year	Permit Year Starts	Permit Year Ends	Minimum Work Requirements	Indicative Expenditure \$A
1-3	13/08/2020	12/08/2023	2000 km 2D PSDM reprocessing	200,000
			Geological and geophysical studies	150,000
			350 km2 new 3D seismic acquisition and PSDM processing	5,000,000
			200 km new 3D seismic acquisition and PSDM processing	400,000
4	13/08/2023	12/08/2024	Geological and geophysical studies	150,000
			Well planning	300,000
5	13/08/2024	12/08/2025	Drill one exploration well	15,000,000

Triangle has agreed that Pilot's share in any oil and gas discoveries in WA-481-P will be developed and produced through the Cliff Head Oil Field facilities and that Pilot will have access to these facilities on the same basis as Triangle (subject to market standard terms).

The WA-481-P permit contains numerous leads and prospects located within close proximity to the Cliff Head Alpha Production Platform. As part of the definitive agreement to acquire the majority interest in WA-481-P, Triangle has also agreed that the work program to be conducted in the permit will be directed in the defined area around Cliff Head covering these numerous previously identified leads and prospects.

This area is considered highly prospective for oil as evidenced by Cliff Head oil field and the Xanadu oil discovery. Several leads are mapped in this area which require further definition with seismic acquisition. Any discovery that could arise from these leads could potentially be developed through the Cliff Head infrastructure.

The wider WA-481-P area is also highly prospective for oil and gas. Triangle will evaluate and develop the greenfield exploration potential of this very large permit which lies on the eastern margin of the Abrolhos Sub-basin, a proven source kitchen. Development of the Dunsborough oil and gas discovery will also be further investigated. Triangle and Pilot will enter into a conventional offshore oil and gas joint operating agreement covering the establishment of the joint venture managing the permit and the operatorship of the permit with Triangle as the operator. Under these arrangements, Pilot will be designated the operator's representative in connection with all matters relating to the interface with any potential offshore wind development affecting the WA-481-P permit area.



Cliff Head Wind and Solar Project Joint Venture

In addition to and in parallel with the sale of the majority interest in WA-481-P, Triangle and Pilot have also agreed to form the Cliff Head Wind and Solar Project Joint Venture (Wind & Solar JV) with Pilot owning 80% and Triangle 20% (subject to agreeing the terms of a joint operating agreement and the WA-481-P transaction completing).

The Wind & Solar JV will assess the feasibility of the development of an offshore wind and onshore wind and solar power project centred around the Cliff Head Offshore Oil Field production facilities, Cliff Head Alpha and the onshore Arrowsmith Separation and Processing Facilities, encompassing:

- Taking advantage of well-recognised, world-class wind and solar resources of Western Australia's Mid-West Region.
- Multi-tasking the existing Cliff Head Oil Field offshore and onshore facilities to improve their utilisation and extend their life.
- Triangle and Pilot negotiating an access and coordination agreement to establish the basis for providing accessing to the existing Cliff Head Alpha Platform, the offshore/onshore pipeline right of way from the platform and to the onshore Arrowsmith Separation and Processing Facilities; and
- Pilot carrying Triangle's costs in conducting the feasibility study for the development of the wind and solar power project.

The consolidation of WA-481-P combined with the partnership at the Cliff Head Oil Field marks a new era for the Mid-West energy sector and Perth Basin. The Cliff Head Alpha Platform, Arrowsmith Stabilisation Plant and pipeline shoreline crossing provides significant infrastructure value to the region should the joint venture prove up additional conventional oil prospects and leads. The initiation of studies into wind and solar renewable energy is globally recognised to be complimentary for existing oil and gas infrastructure.

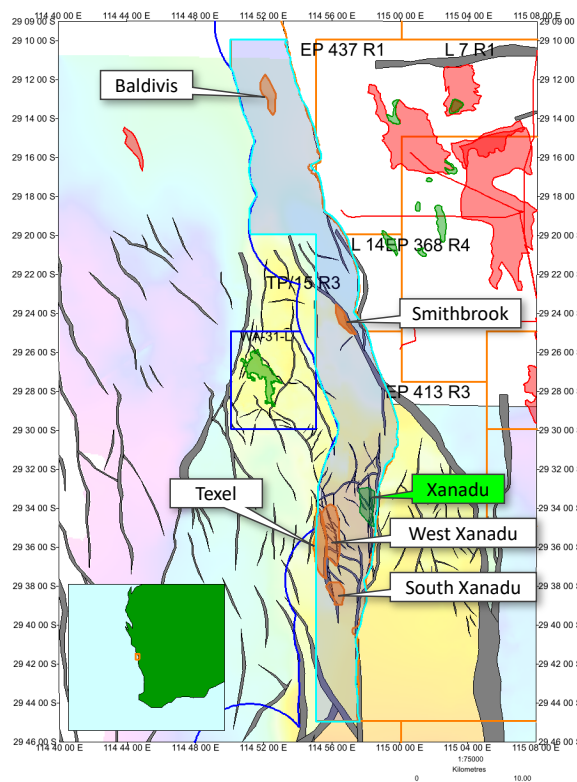
TP/15 Xanadu-1 JV (45%)

TP/15 hosts the Xanadu oil discovery within the large Xanadu structure., The discovery of oil in the Xanadu-1 well is positive in so far as it demonstrates an oil charge to and moveable oil within TP/15.

Significant exploration potential remains in TP/15 with the West Xanadu and in the Texel leads, located some 10km to the southwest of Xanadu-1, where reservoir quality is expected to improve Texel is a Permian oil play, targeting the High Cliff Sandstone which hosts the prolific gas discoveries onshore, on the other side of the Beagle Ridge. Additional oil potential exists in the Dongara Sandstone and Irwin River Coal Measures, the latter being the reservoir at the Cliff Head oil field.

Additional seismic coverage is required to progress Texel and West Xanadu to drillable status. The company is actively reviewing the opportunity to cost effectively combine seismic acquisition in TP/15 along with data acquisition in the adjacent WA-481-P to mature these leads for drilling.

During the reporting period Norwest, as Operator of the TP/15 Joint Venture, completed decommissioning of the 2017 Xanadu-1 exploration well, with partial restoration of the well site. Subject to future partial restoration of the well site and associated regulatory approvals, the TP/15 Joint Venture intends to hand over the well site to Main Roads WA, to be used as a logistical base for local roadworks operations. This is a favourable outcome for the TP/15 Joint Venture, as full site rehabilitation and revegetation will no longer be a requirement.



INVESTMENTS

State Gas Limited (ASX: GAS)

Triangle is the major shareholder of State Gas Limited (**State Gas**) (ASX:**GAS**) with an interest of 27.67% (as at the date of this report), the investment is equivalent to AU\$22.98 million in value at AU\$0.48 (as at 29 July 2021) per State Gas share.

The following developments occurred during the quarter ending 30 June 2021:

- On 16 April 2021, State Gas announced the completion of the Serocold-1 well workover. The workover cleaned out the section below the previous pump depth and installed a liner which enabled the down-hole pump to be set 330m lower than the previous level. Early indications suggest that the deeper coals are providing increased waterflow which is generally associated with better permeability.
- On 17 May 2021, State Gas commenced drilling the first well in its Rolleston-West Gas Project (ATP-2062) – Rougemont-1. Rougemont-1 is the first of two wells being drilled to evaluate the highly prospective Bandanna coals. The Bandanna Formation is well established as a host of commercially viable coal seam gas, producing at the Arcadia Valley (Santos/GLNG) and under development at Mahalo (Comet Ridge/Santos APLNG) at similar distances to the south-east and north-east of ATP 2062, respectively. Rougemont-1 is targeting gas-bearing coals between 500m and 700m.

State Gas also stated in the announcement that production from Serocold-1 has been very promising. The water level has been lowered to expose just over half of the coals, culminating in production reaching 35,700 cft/day and expected to increase as pumping is optimised. This rate is more than twice the rate achieved in the previous test.

Nyanda-4 well has produced exceptional results, with gas production reaching over 700,000 cft/day as natural fractures were intersected in the well, after which production resumed at the economic rate of around 100,000 cft/day. Production has been gradually increasing and it is expected that the consistent build up will confirm the rate at which gas is produced from the natural matrix of the coal.

The announcement also stated that production at Nyanda-7 and Nyanda-8 were also slowly increasing with Nyanda-8 expected to pass the economic threshold in due time.

- On 24 May 2021, State Gas announced that well logs at Rougemont-1 confirmed the intersection of 8 metres of net coal, hosted in a number of seams, with the thickest seam measuring approximately 2.2 metres. The top coal was intersected at 495 metres depth which correlates with the coals in the Arcadia Valley and Mahalo. In the same month, State Gas announced the spud of Rougemont-2, the second well in the Rolleston-West Gas Project (ATP-2062). Rougemont-2 is targeting the highly prospective gas-bearing Bandanna Formation coal measures on the eastern flank of the south-plunging Consuelo Anticline. The coals in this location are shallower than at Rougemont-2 and will provide valuable information about the coal seam gas potential at a range of depths with the project area.
- On 7 June 2021, State Gas announced that Rougemont-2 has intersected gas-bearing Bandanna coal measures very similar to those in Rougemont-1 well. The strong correlation of the results validates the hypothesis that the extensive Bandanna Formation hosts significant volume of gas. Both Rougemont wells intersected approximately 8 metres of net coal. Gas was observed bubbling from the coal samples taken from both wells, and field values for the gas content of the coals from both are similar. These similarities between the results from the wells suggest good consistency across the Bandanna coal measures at a range of depths.
- On 9 June 2021, Rougemont-2 test results have confirmed a new Bandanna coal seam gas (CSG) play. Analysis of drill-stem test data confirms excellent permeability. Initial Rougemont gas analysis indicated near-pipeline quality gas. Field values of gas content of the coals indicate the laboratory-determined numbers should exceed the threshold for commercial volumes.
- On 24 June 2021, State Gas announced that Production Log Testing (PLT) at Nyanda-4 has confirmed that in addition to gas production from coal seams between 400m and 1000m, gas is being successfully produced at depths below 1150m.

For further information on State Gas Limited, please refer to the company's website at www.stategas.com.au.

Triangle's Managing Director, Mr Rob Towner, represents Triangle's interests on the board of State Gas as a non-executive Director.

CORPORATE

Placement of Shares

On 17 June 2021, the Board was pleased to announce that it had received firm commitments for \$10 million in a placement to new and existing sophisticated, institutional and professional investors. There was tremendous interest shown in this placement along with the recognition of the Company's Perth basin expansion strategy and its significant investment in ASX listed gas exploration and development company State Gas Limited.

The Company appointed CPS Capital Group Pty Ltd (CPS) to act as lead manager and broker to this successful capital raising.

Under the terms of the placement, the Company agreed to issue up to 454,545,455 fully paid ordinary shares in the capital of the Company (**Shares**) to sophisticated and professional investor clients of CPS at an issue price of \$0.022 per Share together with one (1) free attaching option exercisable at \$0.035 per option with a two year term from the date of listing (**Options**) for every two (2) Shares subscribed for and issued, to raise up to \$10 million before costs (**Placement**).

The Placement will be conducted in two tranches with 80,649,566 Shares issued under Tranche 1 utilising the Company's available capacity under ASX Listing Rule 7.1.

Upon completion of Tranche 1 of the Placement, the 80,649,566 new Shares represented approximately 11.5% of the Share capital of the Company, which now has 701,413,047 ordinary shares on issue.

The Placement shares were issued 29 June 2021.

The issue of the balance of the Shares and all of the free-attaching Options (in respect of both Tranche 1 and Tranche 2) will occur in Tranche 2. The issue of the Shares the subject of Tranche 2 and the issue of all of the Options is subject to the Company obtaining shareholder approval for their issue pursuant to ASX Listing Rule 7.1.

Directors of the Company (or their nominees) intend to participate in Tranche 2 of the Placement for approximately \$120,000 subject to receipt of necessary shareholder approvals.

All shareholder approvals were obtained at a General Meeting of the Company held on 28 July 2021, subsequent to the end of the quarter.

Investors are advised that while it is the Company's current intention to seek quotation of the Options, the Company provides no certainty that the quotation of the Options will be granted. The quotation of the Options will be subject to the Company offering the Options under a prospectus prepared in accordance with Chapter 6D of the Corporations Act 2001 (Cth) and lodged with ASIC and satisfying the quotation conditions as set out in the ASX Listing Rules.

CPS will be paid a management fee of 2% and a placing fee of 4% of the funds raised under the Placement. CPS will also be issued 135,000,000 options as partial consideration for services in association with the Placement and assistance in relation to the issue of the Entitlement Options. CPS will also be paid a monthly corporate advisory fee of \$6,000 for a period of at least 12 months following execution of the lead manager mandate.

Use of Funds

The use of the funds are to be applied as follows:

- **Cliff Head Oil Field**

CH6 Workover (re-entry) and CH11 Water Injection slickline intervention. Well planning will also be initiated for the drilling of South-East Nose, West High and Mentelle as well as grouting work on CH10.

- **L7, EP-437 and WA-481-P Permits**

Progressing with the seismic planning at L7 and EP-437 Permits and the exploration evaluation at WA-481-P.

- **Corporate and Working Capital**

Funds will be applied to the costs of the offer, working capital and undertaking a feasibility study for a Mid-West oil refinery and to establish a Cliff Head Infrastructure Future Fund which will provide a cash reserve for any planned or unplanned major project in Cliff Head (further details to be provided when it has been established).

Entitlement Offer

On 23 June 2021, the Board was further pleased to announce a pro-rata non-renounceable entitlement offer (**Entitlement Offer**) to eligible shareholders of quoted options in the Company at an issue price of \$0.001 each and on the basis of 1 new quoted option (**New Option**) for every 2 shares held on the record date. Each New Option will have an exercise price of \$0.035 each and an expiry date of 4 August 2023.

Pursuant to the Entitlement Offer, the Company will issue up to 310,381,741 New Options to raise up to approximately \$310,000 (before costs).

The Entitlement Offer was available to all shareholders (**Shareholders**) registered on the record date on 28 June 2021 (**Record Date**) whose registered address is in Australia or New Zealand (**Eligible Shareholders**).

Purpose of the Entitlement Offer

Subject to the satisfactory completion of the Entitlement Offer, funds raised from the issue of the New Options will be used towards the costs of the Entitlement Offer and for general working capital. Funds raised from the exercise of the New Options (if any) will be used towards continued development of the Company's existing projects and for general working capital.

Underwriter

CPS Capital Group Pty Ltd (**CPS / Underwriter**) has agreed to fully underwrite the Entitlement Offer.

Pursuant to the Underwriting Agreement, the Company has agreed to pay the Underwriter (or its nominee/s) an underwriting fee of 6% (exclusive of GST) of the total amount raised under the Offer.

Shortfall

Any Entitlement not taken up pursuant to the Entitlement Offer (if any) will form the Shortfall. Eligible Shareholders will not be entitled to apply for Quoted Options under the Shortfall (**Shortfall Options**).

The Directors reserve the right to issue Shortfall Options at their absolute discretion within three months of the Offer Closing Date, subject to any restrictions imposed by the Corporations Act and the Listing Rules. All Shortfall Options shall be issued on the same terms as the Quoted Options being offered under the Entitlement Offer (including the issue price).

Shortfall will be placed pursuant to the terms of the Underwriting Agreement. Applications for the Shortfall to satisfy the terms of the Underwriting Agreement are to be made by completing the Shortfall Offer Application Form and providing the Company with payment for those Shortfall Options in accordance with the instructions on the Shortfall Offer Application Form.

All decisions regarding the allocation of Shortfall Options will be made by the Underwriter (in consultation with the Company).

Prospectus

Details of the Entitlement Offer are contained in the Prospectus released to ASX on 23 June 2021.

General Meeting

A General Meeting of Shareholders was held on 28 July 2021, subsequent to the end of the quarter.

All resolutions presented for shareholders' consideration were passed by a sufficient majority as ordinary resolutions.

Capital and Management Expenditure

As at 30 June 2021, Triangle had a cash balance of AU\$598K.

During the quarter, the Company made payments on the following payments:

- **Production expenditure:** Normal production operations at Cliff Head of AU\$1,921K. This amount represents 57.5% participating interest in CHJV;
- **Exploration and evaluation expenditure:** the Company paid AU\$352K for subsurface work in Cliff Head and L7 (Mt Horner);
- **Staff cost:** Payments to staff not directly involved in the Cliff Head operations of AU\$591K; and
- **Administration and corporate:** other general and administration expenses of AU\$335K incurred by the Company in other areas of the business.

The Company also holds a 50% equity interest in Triangle Energy (Operations) Pty. This investment is equity accounted for in the Company's financial statements.

Payments to Related Parties of the Company and its Associates

During the quarter ending 30 June 2021, the Company paid AU\$121K to related parties of the entity and their associates. The payment is broken down as follows:

1. payments to executive director of AU\$96K, and
2. payments to non-executive directors of AU\$25K.

Shareholder Analysis

As at 30 June 2021 the Company had 1820 shareholders and 701,413,047 shares on issue. The Top 20 shareholders held 38.35% of the total issued capital.

Information in relation to ASX Listing Rule 5.4.3

At 30 June 2021, the Company held a:

- 78.75% interest in WA-31-L in the Perth Basin, Western Australia;
- 45% interest in TP/15 Joint Venture in the Perth Basin, Western Australia;
- 100% participating interest in Production Licence L7(R1³), Perth Basin, Western Australia;
- 86.94% participating interest in Exploration Permit 437⁴, Perth Basin, Western Australia; and
- 78.75% participating interest in WA-481-P⁵, Perth Basin, Western Australia.

The Group did not acquire or dispose of any other tenements during the quarter.

³ On 29 January 2021 the Company announced that it had entered into an agreement with Key Petroleum Limited to acquire the additional 50% of this licence, this transaction is still subject to Completion

⁴ On 29 January 2021 the Company announced that it had entered into an agreement with Key Petroleum Limited to acquire 86.94% of this licence, this transaction is still subject to Completion

⁵ On 9 November 2020 the Company announced it had entered into agreements with Pilot Energy Limited, this transaction is still subject to Completion

BACKGROUND TO OPERATIONS

WESTERN AUSTRALIA

Cliff Head Oil Field - Operator WA-31-L Offshore Perth Basin (78.75%)

The Cliff Head Oil Field is located 10km off the coast of Western Australia at a water depth of 15-20 metres. The Production Licence WA-31-L covers 72km² and the oil field covers 6km². It was the first commercial oil discovery developed in the offshore Perth Basin. The development cost of the field was A\$327 million with first oil production commencing in May 2006.

Production is from five ESP production wells and produced water is reinjected into three injection wells. Produced crude oil is trucked to the BP refinery in Kwinana, 42kms south of Perth.

Facilities and Infrastructure

The Cliff Head facilities are the only offshore infrastructure in the Perth Basin and are therefore important for any development in the surrounding area. An unmanned platform with a 14km pipeline carries the crude oil to a dedicated stabilisation processing plant at Arrowsmith, with a production capacity of 15,000 bopd.

The field has the capacity to produce approximately 1000 bopd from five production wells (3 horizontal and 2 deviated). The production from the field is supported by a water flood with 3 water injection wells (1 horizontal and 2 deviated). An additional unused well slot is available on the platform for future drilling activities.

Production Optimisation and Exploration Upside

The Perth Basin has more than 60 wells drilled offshore (approximately 47 wildcat wells) and 320 wells drilled onshore. The Northern Perth Basin has 20 commercial oil and gas fields and numerous additional significant discoveries of varying sizes. The Northern Perth Basin has proven production with 10 producing fields and with Cliff Head being the only offshore producing field.

The Cliff Head joint venture has developed a set of near field opportunities within the WA-31-L permit area to enhance production through the asset. These include in-field appraisal and development drilling, and near field exploration. Three opportunities are both technically mature and economically justified for drilling.



Arrowsmith Stabilisation Plant

Western Development

The West High appraisal/development opportunity, on a likely western extension of the Cliff Head field, could be drilled by a deviated appraisal well from the Cliff Head platform, and then completed as a production well in the event of success. A West High well path could also intersect a bypassed oil opportunity on West Flank for low additional cost, enhancing the recovery and economics of a West High well.

SE Nose

The SE Nose development opportunity is a low relief structure updip of the original Cliff Head 1 discovery well, that was confirmed and de-risked by depth conversion studies and is assessed to have Best Estimate Contingent Resources of 0.81 MMstb (100%) and is also mature for drilling.

Mentelle Updip

The Mentelle Updip prospect has developed into an opportunity with sufficient resource potential to materially impact the life-cycle of the Cliff Head asset. Further seismic acquisition was evaluated and is not justified because of relative cost and additional time delays. Mentelle Updip is mature for drilling.

Two new features were identified from the CHRP, the Catts exploration prospect 1.4 kms SSW of the Cliff Head Alpha platform, and the Far North opportunity north of Cliff Head 10. Catts is a subtle two-way-time closure that is enhanced with depth conversion and analogous to the SE Nose structure and can also be developed from the Cliff Head Alpha platform in the event of exploration success. Far North is a possible structural culmination on the northern limit of the field that is indicated by upside scenarios of the depth conversion work. The upside depth model is supported by the production performance of the Cliff Head 10 well. Far North is still under evaluation. The Cliff Head south area also appears to provide long term exploration potential that could be drilled from the Cliff Head Alpha Platform, which requires further seismic acquisition to adequately define it.

The next steps are to commence detailed well planning, targeting a drilling campaign within the constraints of the current oil price and industry down-turn.

Health, Safety and Environment (HSE)

The Cliff Head Joint Venture is dedicated to HSE and Asset Integrity Management.

Offshore Australian projects are subject to the *Offshore Petroleum and Greenhouse Gas Storage Act 2006* safety case regime and all requirements are implemented at the offshore and onshore facilities.

All environmental requirements (EIAs, EMPs, Oil Pollution Emergency Plans, carbon emissions reporting) are being met.

Through its existing Cliff Head Oil Field production operations, the Cliff Head Joint Venture has established good relations with the regulators, fishing community, landholding sectors, tourism stakeholders and other operators in the area.

Xanadu - TP/15 Offshore Perth Basin (45%)

TP/15 is located in the offshore northern Perth Basin approximately 280km north of Perth. The permit occupies the 3 nautical mile wide state territorial waters of Western Australia, adjacent to Port Denison, and covers an area of 645km².

Both Cliff Head and Xanadu lie on Beagle Ridge, east of the major Geraldton fault. The oil generation kitchen filling the Cliff Head Oil Field is viewed as the same source kitchen for the Xanadu prospect. Cliff Head and Xanadu also share the same reservoir units. The technical understanding of the Xanadu prospect including reservoir seal and trap dynamics, is greatly enhanced by the analogous Cliff Head Oil Field.

The Xanadu-1 well was spudded on 4 September 2017 and reached a total depth of 2035 MDRT on 17 September 2017. On 25 September 2017, Triangle announced that an oil discovery at Xanadu-1 was confirmed. This was an outstanding achievement and the first oil discovery in the offshore Perth Basin since Cliff Head more than 15 years ago.

Analysis of the oil recovered from Xanadu-1 samples show a yield of 34.7° API crude oil with no H₂S and extremely low levels of CO₂ (0.02%). The Xanadu crude is similar to that produced at Cliff Head Oil Field and would be expected to receive similar pricing in the market. The minimal levels of CO₂ and no H₂S characteristics of the crude oil enable the use of lower-cost and schedule efficient development options.

The Xanadu 3D seismic survey was acquired during June and July 2019 to evaluate the extent and resource potential of the Xanadu structure and evaluate appraisal well locations. The results of the Xanadu 3D seismic data, along with the well data, suggests that commercial potential of the Xanadu discovery may be limited.

The recovery of moveable oil in the Xanadu-1 well is very encouraging for TP/15. It indicates that an oil charge is present south of the Cliff Head. A number of potentially large leads are mapped on the western sector of the Xanadu structure (West Xanadu) that appear to have excellent reservoir potential and are upgraded by the Xanadu discovery. The acquisition

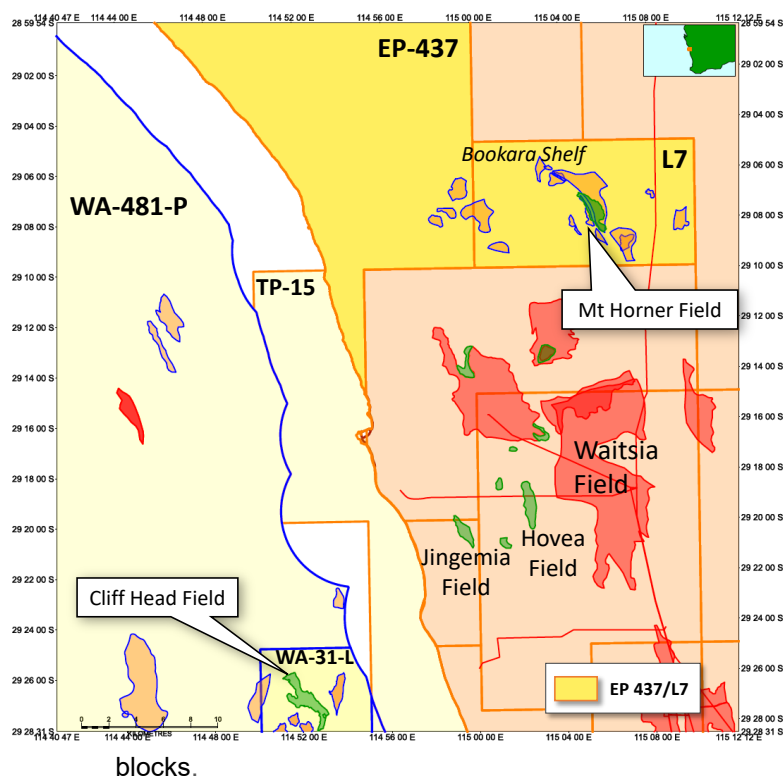
of low cost 2D seismic is being considered to mature these leads for drilling. The wider prospectivity of TP/15 is also being re-evaluated for the Xanadu-1 well data.

The value of any discoveries in the near shore TP/15 licence are potentially highly valuable because of the low cost to develop through the Cliff Head and Arrowsmith infra-structure.

TP/15 Joint Venture as at the date of this Report

JV Participant	ASX Code	Percentage Interest
Norwest (via subsidiary) (Operator)	ASX:NWE	25%
Triangle (Global) Energy Ltd (via subsidiary Triangle Xanadu Pty Ltd)	ASX:TEG	45%
3C Group IC Limited (via subsidiaries)		30%

L7 (Mt Horner) and EP437



Triangle Energy agreed to farm-in to the Mt Horner Oil Field Production Licence, L7, in late 2018 and the company subsequently revised the farm-in agreement with Key Petroleum in late 2020 to include the adjacent EP437 enabling the company to take a dominant acreage position on the Bookara Shelf oil fairway of the North Perth Basin.

The Bookara Shelf contains the historical Mt Horner Oil field and is fallow ground with little activity having been undertaken in the last 20 years. The area contains numerous wells with oil shows and DST oil recoveries that have never been followed up. Modern industry technology, such as 3D seismic, has never been applied to the area and appraisal and exploration has not had the benefit of a systematic approach.

The company is targeting 4 key plays in the acreage:

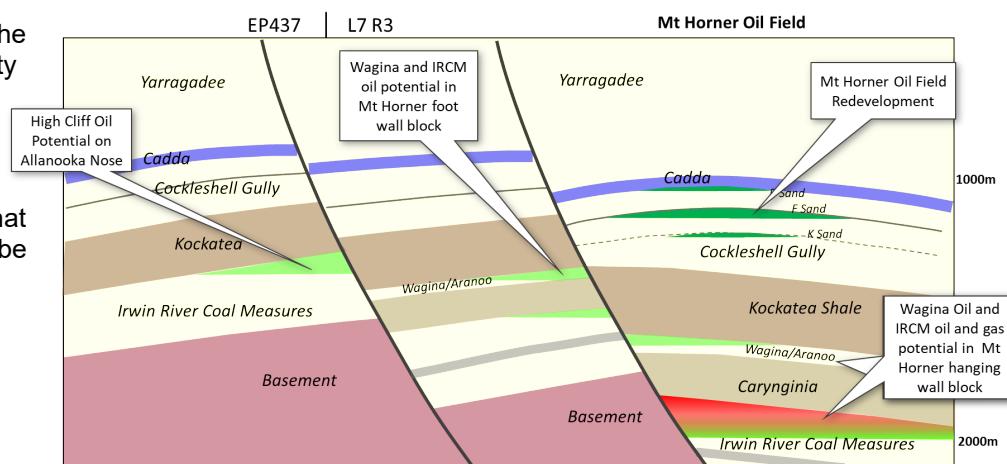
1. Jurassic oil: Targeting Mt Horner field attic/infill opportunities at two levels, the F sand, historically the main producing Interval and the productive K sand. Mt Horner B sand is also a secondary objective.
2. The Basal Triassic (Wagina) sandstone for oil in both the Mt Horner hanging wall and foot wall fault blocks.

3. The Permian Kingia and High Cliff sandstone (IRCM) for oil on the Mt Horner foot wall/Allanooka Nose.



4. The Permian Kingia and High Cliff Sandstone for gas in the Mt Horner hanging wall block

The company is reviewing the subsurface mapping and opportunity portfolio in L7 and EP437. The acquisition of the Bookara 3D seismic survey, to cover the Bookara Shelf, is planned for the summer of 2021/22. It is expected that multiple drilling opportunities will be matured from the Bookara 3D.



Authorised for Release by:

Robert E T Towner
Managing Director

ENDS

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About Triangle Energy (Global) Ltd

Triangle Energy (Global) Ltd is an ASX listed (ASX: TEG) oil and gas producer and explorer based in Perth, Western Australia. The Company has a 78.75% interest in, and is Operator of, the producing Cliff Head Oil Field, which includes the Arrowsmith Stabilisation Plant, and a 45% share of the Xanadu-1 Joint Venture and has executed a Farmout Agreement with Key Petroleum Limited for its Production Licence L7(R1), all located in the Perth Basin. The Company also has a 27.67% interest in State Gas Limited, a company with an 100% operating interest in the Reid's Dome production licence (PL 231) in Queensland. The Company continues to assess acquisition prospects to expand its portfolio of assets.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Triangle Energy (Global) Limited

ABN

52 110 411 428

Quarter ended ("current quarter")

30 June 2021

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	0	6,852
1.2	Payments for		
	(a) exploration & evaluation (if expensed)	0	0
	(b) development	0	0
	(c) production	(1,921)	(8,434)
	(d) staff costs	(591)	(2,646)
	(e) administration and corporate costs	(335)	(1,506)
1.3	Dividends received (see note 3)		
1.4	Interest received	0	1
1.5	Interest and other costs of finance paid	(2)	(6)
1.6	Income taxes / PRRT (paid) / received	0	280
1.7	Government grants and tax incentives	0	0
1.8	Other (provide details if material)	0	0
1.9	Net cash from / (used in) operating activities	(2,849)	(5,459)

2.	Cash flows from investing activities		
2.1	Payments to acquire:		
	(a) entities	0	0
	(b) tenements	0	0
	(c) property, plant and equipment	(308)	(2,387)
	(d) exploration & evaluation (if capitalised)	(352)	(1,029)
	(e) investments	0	(30)
	(f) other non-current assets	0	0

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	0	0
	(b) tenements	0	0
	(c) property, plant and equipment	0	0
	(d) investments	0	0
	(e) other non-current assets	0	0
2.3	Cash flows from loans to other entities	(220)	(1,020)
2.4	Dividends received (see note 3)	0	0
2.5	Other (provide details if material)	0	0
2.6	Net cash from / (used in) investing activities	(880)	(4,466)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	1,774	9,067
3.2	Proceeds from issue of convertible debt securities	0	0
3.3	Proceeds from exercise of options	0	0
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(110)	(285)
3.5	Proceeds from borrowings	250	250
3.6	Repayment of borrowings	(652)	(808)
3.7	Transaction costs related to loans and borrowings	(50)	(50)
3.8	Dividends paid	0	0
3.9	Other (provide details if material)	0	0
3.10	Net cash from / (used in) financing activities	1,212	8,174

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	3,106	2,405
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(2,849)	(5,459)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(880)	(4,466)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	1,212	8,174

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	9	(56)
4.6	Cash and cash equivalents at end of period	598	598

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	520	2,999
5.2	Call deposits	0	0
5.3	Bank overdrafts	0	0
5.4	Other (provide details) Escrow and Joint Venture Cash	78	107
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	598	3,106

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
- 6.2 Aggregate amount of payments to related parties and their associates included in item 2

Current quarter \$A'000
(121)
0

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term “facility” includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	500	250
7.2 Credit standby arrangements	0	0
7.3 Other (please specify)	0	0
7.4 Total financing facilities	0	0
7.5 Unused financing facilities available at quarter end	250	
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
Lender: Pentin Pty Ltd, an un-related party		
Facility: \$500,000 Unsecured Loan		
Interest: 8% per annum		
Facility fee: \$50,000		
Term: Earlier of 6 months after first drawdown date and 5 business days after the Issue Date		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (Item 1.9)	(2,849)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	(352)
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(3,201)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	598
8.5 Unused finance facilities available at quarter end (Item 7.5)	250
8.6 Total available funding (Item 8.4 + Item 8.5)	848
8.7 Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	0.3

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

- Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: No, the Company is not expecting to continue with the current level of net cash flows. In May 2021, the Company made a sale of its crude oil to BP. The payment term is 30 days from Bill of Lading but actual payment of \$1.3 million (US\$976,873) was received post end of quarter (1 July 2021).

- Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: Yes, the Company has taken steps to raise further capital. On 28 July 2021, the Shareholders approved the issue of 373,895,889 Shares at \$0.022 as Tranche 2 Placement Shares. This will provide \$8.2 million (gross) cash to the Company during the month of August 2021.

- Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: Yes, the Company expects to be able to continue its operations and meet business objectives. The Company is continuing with its Cliff Head oil production operation and will continue to receive revenue from its sale of crude oil.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 July 2021

Authorised by: Robert E T Towner on behalf of the Board of Directors

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.