

PANCONTINENTAL ENERGY NL - ANNUAL REPORT 2021



PANCONTINENTAL



ABN 95 003 029 543

Directors

Henry David Kennedy
Ernest Anthony Myers
Vesna Petrovic
Roy Barry Rushworth
Marie Michele Malaxos

Non-Executive Chairman
Executive Director & CEO
Executive Director
Non-Executive Director
Non-Executive Director

Company Secretary

Vesna Petrovic

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PCL

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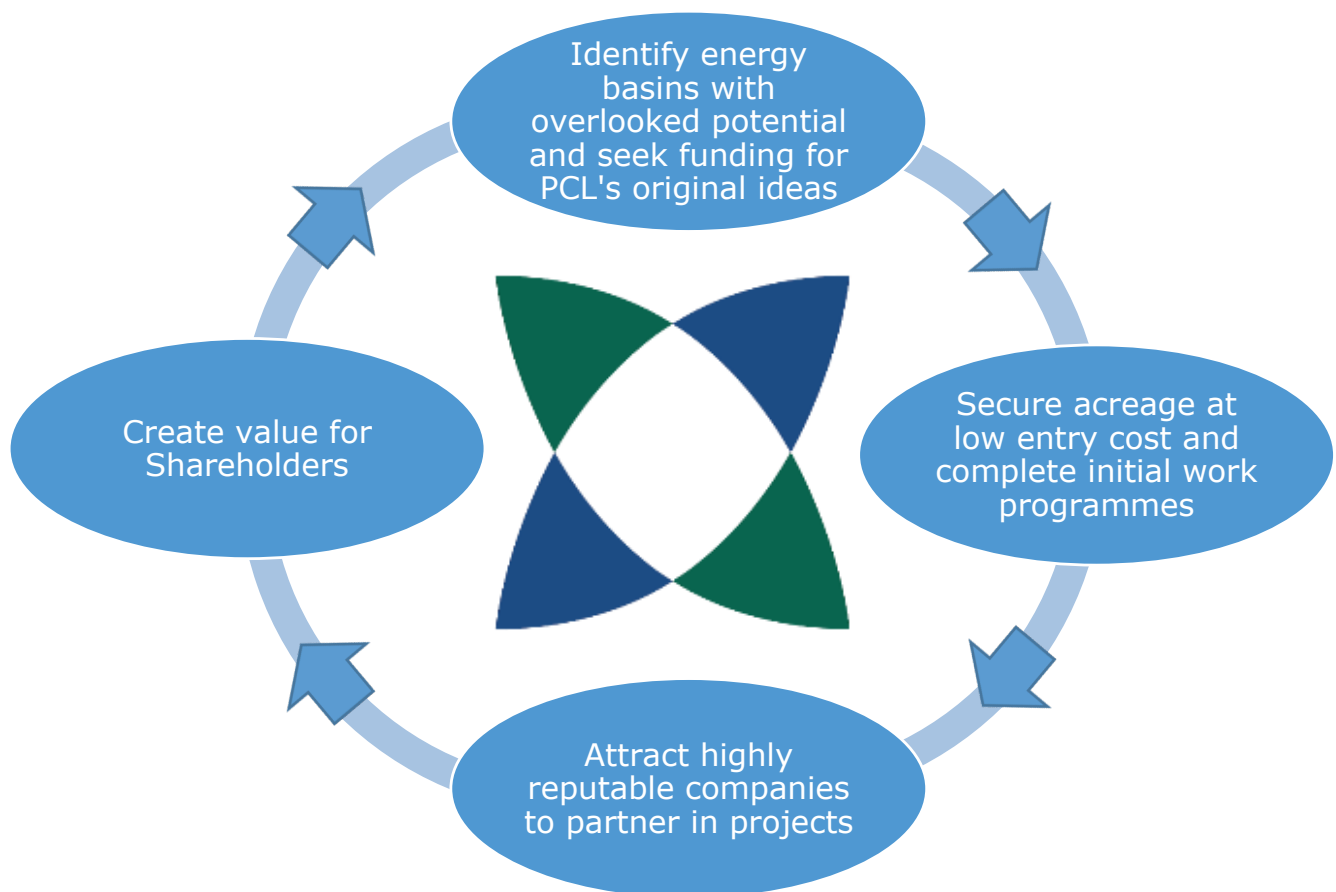
Who we are

- Pancontinental Energy NL is an Australian based international energy exploration company with interests in Africa and Australia.
- The Company's headquarters are in West Perth, Western Australia.
- The Company is listed on the Australian Securities Exchange under code PCL.
- Pancontinental is managed by a team of experienced individuals from corporate, technical and financial backgrounds.





Strategy & Business Model





Dear Shareholder,

The Board of Directors of Pancontinental Energy NL is pleased to present to you the Company's 2021 Annual Report.



The 2020 financial year was a difficult one, not only for Pancontinental, but for people and businesses worldwide. The pandemic's effect was rapid and harsh and although the COVID-19 pandemic is not over, today we and the world are in a better place than when I wrote to you a year ago. Although there was so much beyond the control of the Company during the early days of the pandemic, we believe that on all the things that we could control, we did well. The Company immediately put in place recommendations of both local and global authorities for work practices to ensure the safety of all personnel and assets. I am pleased to report that Pancontinental has been COVID-19 free since the beginning of the pandemic. The Chairman, CEO and Non-Executive Directors all offered a voluntary reduction of 50% in salary and fees. Executive Staff voluntarily offered 25% reductions in remuneration. These measures implemented at the commencement of the pandemic still remain in place today. Pancontinental is now run on an even leaner model with corporate costs down \$212,845 this financial year. When added to the savings from last financial year, total savings since the commencement of the COVID-19 pandemic total \$762,329.

On the project front, the Company continued with reporting and work programme objectives utilising mostly in-house expertise to save on consultant costs. Pancontinental's Namibian projects are located in a very favourable country environment that the Company has been involved in for over a decade. In PEL 87, offshore Namibia the joint venture worked on interpreting seismic lines during the year, in addition to continuing exploration work to satisfy licence commitment requirements. Pancontinental's PEL 87 project is viewed by the Company as a very exciting frontier project located amongst the licences of a number of well-known international companies. Drilling of the Venus-1 well by French company TotalEnergies is scheduled for late this calendar year. TotalEnergies' Venus Prospect and Pancontinental's Saturn feature are very similar in prospectivity and seismic character which will benefit the PEL 87 joint venture once drilling data is integrated into the technical dataset. The Company also continued with farmout efforts for PEL 87 in light of planned regional activities in the Orange Basin and was pleased to open the dataroom to interested parties.

Pancontinental has held an interest in the PEL 37 licence for over 10 years. The last of the licence conditions was completed in 2020 and the joint venture was granted an additional year's extension. The PEL 37 joint venture has now applied for a two year extension in the licence, which if granted will allow the joint venture to continue exploration work planned.

Closer to home, the Company's Cooper Basin joint venture consisting of ATP 920 and the Ace Area of ATP 924 completed a number of exploration activities during the year. An investigation of source rock distribution, heritage surveys and remote sensing were accomplished as well as applications made and approved for amendments to the work programme to better suit current circumstances.

Corporate activities during the year included the successful completion of a capital raising by way of placement and relocating the Perth office to a smaller, more suitable space to provide further cost savings. The Company also changed its name to Pancontinental Energy NL to better reflect its strategies and direction going forward.

I would like to thank the small, hardworking team at Pancontinental for getting us through hopefully the worst of the pandemic with assets intact and funds in the bank, all while remaining COVID free. Our loyal Shareholders, as always I also thank you for your support and patience and I am confident that there are better times ahead.

HD Kennedy
Chairman



Pancontinental is a junior energy exploration company with a portfolio of high quality assets in prospective hydrocarbon provinces

AFRICA

Namibia <u>PEL 37</u>	Namibia <u>PEL 87</u>	Australia <u>ATP 920 + 924</u> <u>(Ace Area)</u>
LOCATION: Walvis Basin, Offshore Namibia	LOCATION: Orange Basin, Offshore Namibia	LOCATION: Cooper Eromanga Basin, Queensland, Australia
PROJECT SIZE: 17,295 square kilometres	PROJECT SIZE: 10,947 square kilometres	PROJECT SIZE: ATP 920 - 2,337 square kilometres ATP 924 - 2,220 square kilometres
JOINT VENTURE PARTNERS: Pancontinental Namibia Pty Ltd Pending Ministerial approval and grant of an extension* Paragon Oil & Gas (Pty) Ltd Pending Ministerial approval and grant of an extension* ** Ownership of Pancontinental Namibia Pty Ltd: Pancontinental Energy NL 66.67% Africa Energy Corp. 33.33%	JOINT VENTURE PARTNERS: Pancontinental Orange Pty Ltd 75.00% Custos Investments (Pty) Ltd 15.00% National Petroleum Corporation of Namibia (NAMCOR) 10.00%	JOINT VENTURE PARTNERS: ATP 920 Key Petroleum Limited 80.00% Pancontinental Energy NL 20.00%** ATP 924 [Ace Area] Key Petroleum Limited 75.00% Pancontinental Energy NL 25.00%** **earning
GEOLOGY: An "Oil Mature Fairway" has been interpreted which extends through PEL 37. Pancontinental believes that PEL 37 is one of the prime areas in Namibia covering an oil generating "sweet spot" where oil prone source rocks are sufficiently buried to generate oil. A number of ponded turbidite, slope turbidite, basin floor turbidite fans and channels forming major very large "leads" closely associated with, and within the Inner Graben of PEL 37 have been identified and mapped.	GEOLOGY: Pancontinental believes that PEL 87 is highly prospective for oil, with high quality mature oil source rocks and the potential for very large oil traps. Water depths are between 500m and 3,200 m. Pancontinental has a large interest in this area. Mapping shows evidence of traps in large turbidite fan plays.	GEOLOGY: The farmin acreage acquired by Pancontinental contains conventional trends prospective for both oil and gas. Potentially large volume prospectivity for unconventional gas is present within the acreage but has yet to be fully evaluated and documented.

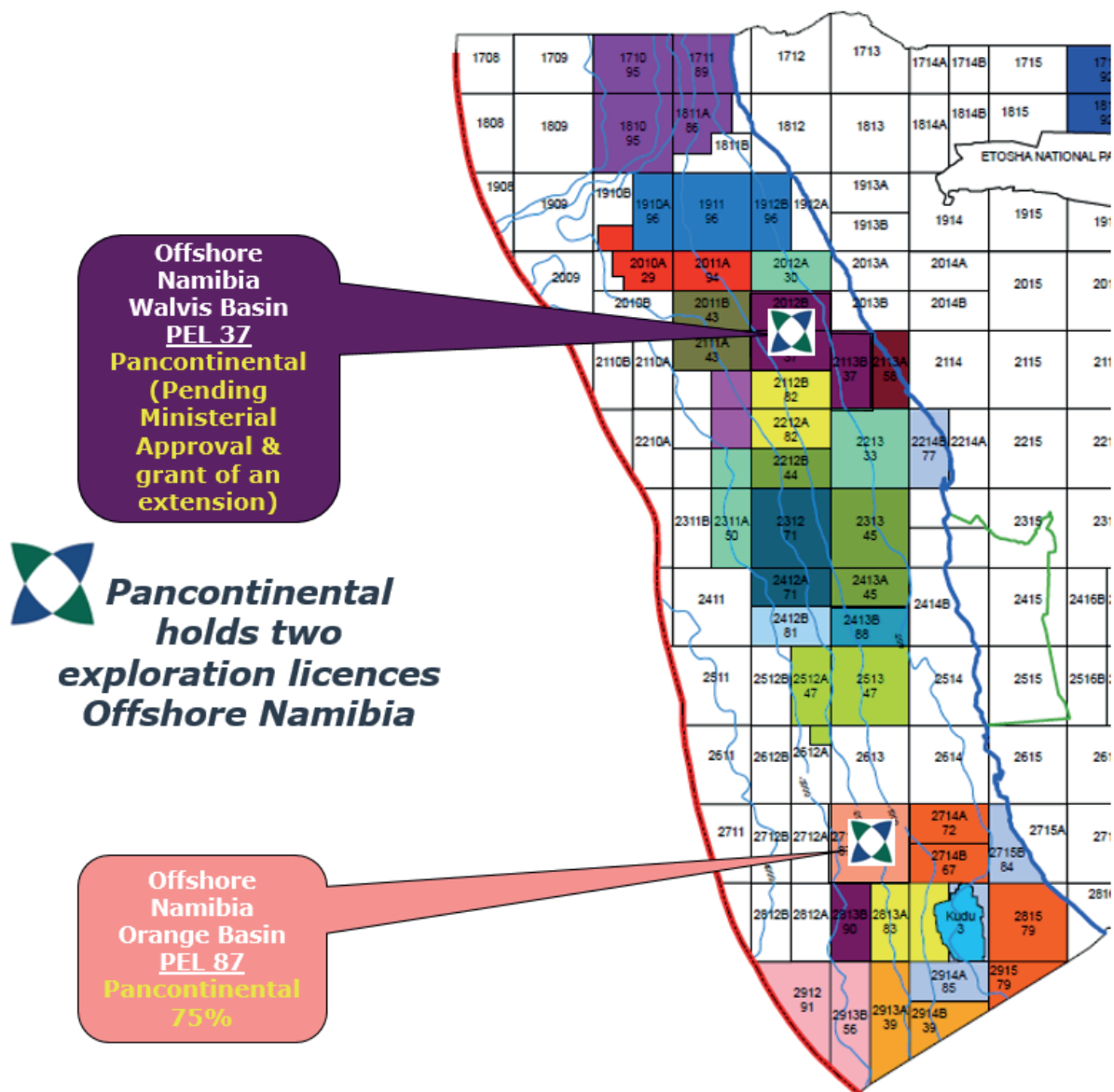
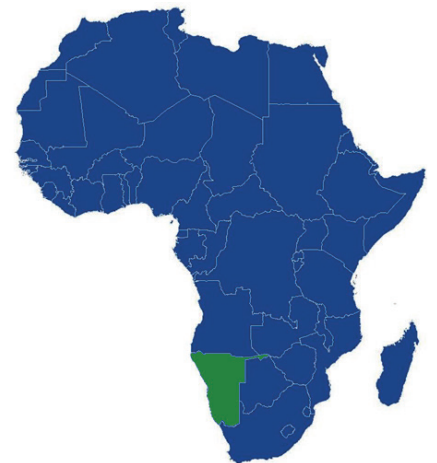


Namibia

Pancontinental holds an interest in two exploration licences offshore Namibia. The licences are located in the Walvis and Orange Basins.

Pancontinental has been present in Namibia for over ten years and during that time has completed numerous exploration programmes and attracted international companies as joint venture partners. The Company has also worked successfully with the Namibian Government and local business partners.

Namibia is economically and politically stable which has made successful business operations possible in-country over the past decade.





Namibia Offshore PEL 87

Location:	Orange Basin		
Project Size:	10,947 square kilometres		
JV Partners:	Pancontinental	75.00%	
	Custos Investments (Pty) Ltd	15.00%	
	NAMCOR*	10.00%	
	*National Petroleum Corporation of Namibia		

Pancontinental is Operator of the PEL 87 Joint Venture, holding a significant 75% interest. The PEL 87 licence covering Block 2713 is located in the Orange Basin, offshore Namibia and covers over 10,000 square kilometres. In 2017, Pancontinental became a founding partner in the licence alongside local company Custos Investments (Pty) Ltd and NAMCOR, the National Petroleum Corporation of Namibia.

The joint venture partners applied for the licence due to the encouraging initial technical studies conducted on Block 2713. Offshore Namibia, and that area in particular have been of interest to the Company's technical division for a number of years. Pancontinental has been present in Namibia for over ten years and during that time has built a solid foundation by working with the Government as well as local and international joint venture partners to further the exploration of Namibia's offshore areas.

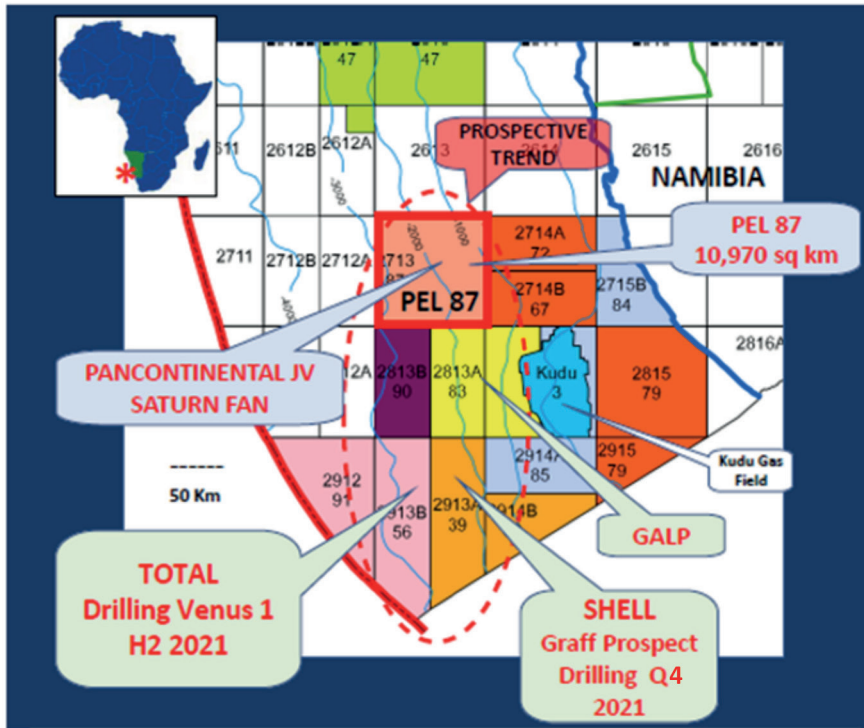
Once the licence was granted to the joint venture, work commenced on firming up the long held theories of Pancontinental's technical expertise. The initial PEL 87 work programme consisted of licencing 2D seismic data, drilling, processing and acquisition of technical reports to assist with studies, mapping and assessment of the licence area. A prominent feature that was mapped was the very large Saturn turbidite complex. Saturn has a core area of 2,400 square kilometres and an overall area of about 4,000 square kilometres. It is about 280 metres thick and is almost wholly within PEL 87. It is located approximately 120 kilometres offshore. Modelling produced by the technical team has indicated high quality seals and independent closures.

An active petroleum system has four elements; petroleum source rocks, reservoir rocks, seal and trap. Encouragingly, PEL 87 exhibits features which would support the theory that there is an active petroleum system within the licence area. Using data from nearby Moosehead-1 and other regional wells, high quality Kudu Shale oil source can be inferred via seismic extension. Full Oil Maturity is confidently modelled at the Saturn location and more widely. Depositional characteristics have been used to infer good Reservoir quality and Saturn is likely to be sealed by the very critical slightly overpressured shale.

Pancontinental and its PEL 87 joint venture partners have completed a number of the licence conditions for the initial exploration period with work continuing during the year on interpreting seismic lines. In house expertise was mostly utilised to save on external costs.

During the year, the Company continued with farmout efforts for PEL 87 in light of planned regional activities in the Orange Basin offshore Namibia. The effects of the COVID-19 pandemic have been felt worldwide and as such, companies are proceeding with caution and reduced budgets. Nonetheless, the Company has received interest in the PEL 87 licence and provided access to the Company's project dataroom for interested parties.

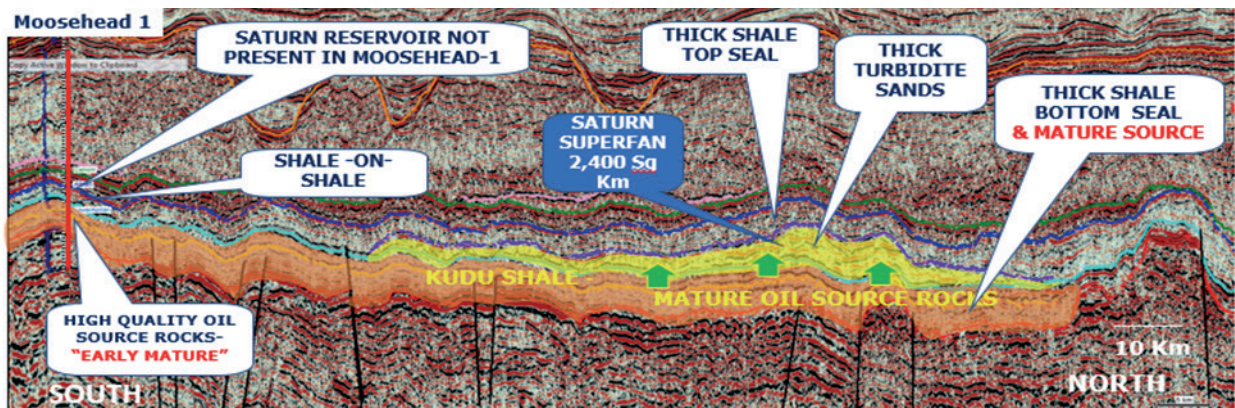
Pancontinental views its PEL 87 project as a very exciting frontier project which is located alongside a number of international "Majors" in a very favourable country environment. The Venus-1 well by French major Total is scheduled to be drilled this year. Total's Venus prospect is very similar in prospectivity and seismic character to Pancontinental's Saturn feature and as such will provide valuable data to be integrated into the existing technical dataset. Welligence Energy Analytics has reported that Total's Venus well in Namibia is their number one well to watch in 2021. Other wells are planned for Shell and GALP.



Activity on-trend includes the imminent drilling of Total's Venus-1 well and at least one well by Shell and GALP.

Drilling results will be of great interest to oil and gas companies present in the area, including Pancontinental.

Planned regional activity



Saturn Superfan – 2D Seismic Section



Prospective Resources

The Saturn Superfan is made up of a number of discrete internal geological Play types but could itself be a vast single oil trap on a global scale.

TABLE OF BEST ESTIMATE VOLUMES

PLAY TYPE	GROSS BEST ESTIMATE PROSPECTIVE RESOURCES POTENTIAL*	LEAD
Aptian Depositional Wedge	1.3 Billion Bbls	Saturn Superfan**
Mounded Facies	152 Million Bbls	A
Structural (4 way rollover)	73 Million Bbls	C1
Structural / Stratigraphic	345 Million Bbls	D
First Turbidite lobe/Sheet sand	349 Million Bbls	G
Structural/Mound (4 way rollover)	40 Million Bbls	H

The oil volumes shown are gross volumes.

*A Giant field has at least 500 MMBOE recoverable potential

** The overall Saturn Superfan incorporates all of the other Leads, but with different risk inputs

*Cautionary Statement

The potential recoverable oil resources, classified as Prospective Resources, have been estimated probabilistically on an unrisksed, Best Estimate basis.

These were announced on 11 September, 2018.

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

The company confirms that it is not aware of any new information or data that, in its opinion, materially affects the information included in the relevant market announcement and that all the material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.



Namibia Offshore PEL 37

Location: Walvis Basin
 Project Size: 17,295 square kilometres
 JV Partners: Pancontinental Namibia Pty Ltd
 Paragon Oil & Gas (Pty) Ltd

* Ownership of Pancontinental Namibia Pty Ltd:
 Pancontinental Energy NL 66.67%
 Africa Energy Corp. 33.33%

Pending Ministerial approval and grant of an extension *

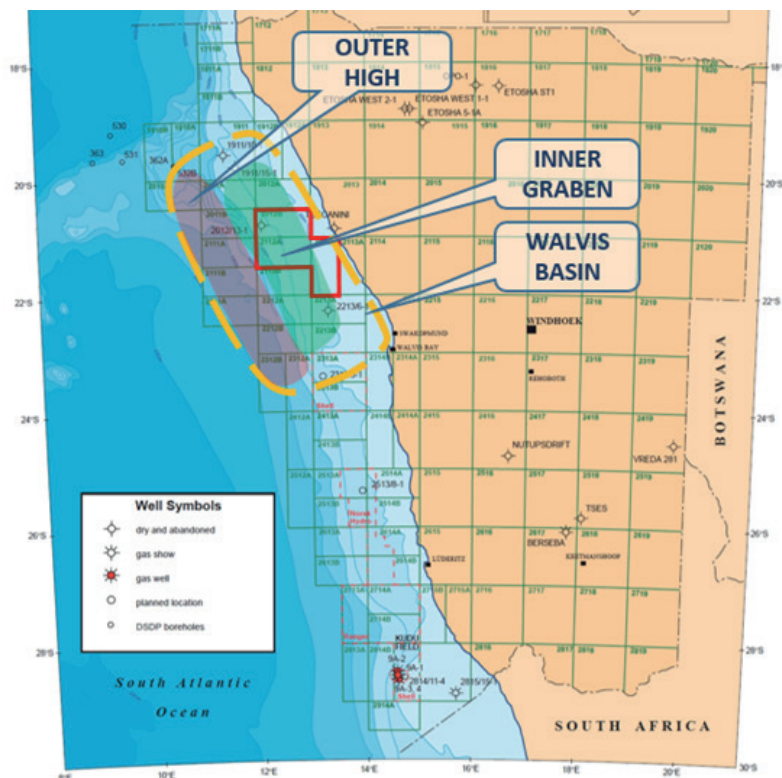
Pancontinental was one of the joint venture partners that formed the PEL 37 joint venture over a decade ago. Since that time, the joint venture has completed a number of work programmes and successfully negotiated the entry of joint venture partners for carried work. Petroleum Exploration Licence 37 covers 17,295 km² (4.2 million acres) in water depths extending from <300m to 1,800m in the Walvis Basin offshore northern Namibia.

Offshore Namibia holds great exploration potential; the frontier territory is mostly unexplored, yet it holds all the elements necessary for a hydrocarbon accumulation. Namibia's offshore waters are home to basins which have been de-risked to the extent that there is evidence of working oil and gas systems.

Brazil's PetroRio (formerly HRT) made a significant discovery in 2013 by drilling the Wingat-1 well in the licence adjacent to Pancontinental's acreage. The well encountered oil and although the find was not commercial, two well-developed source rocks were found, as well as several small reservoirs saturated with oil. The discovery opened up a new play in the area as it was the first confirmation of oil offshore Namibia.

The "Inner Graben" (a graben is a valley of land bordered by parallel faults) in the Walvis Basin is interpreted by Pancontinental to be a main regional oil generating zone and one of the most critical factors to finding commercial oil offshore Namibia. Pancontinental's PEL 37 and PetroRio's former PEL 23 are contiguous over the inner graben.

The Company's current exploration blocks are 2012B, 2112A and 2113B, which are shown in red outline below.

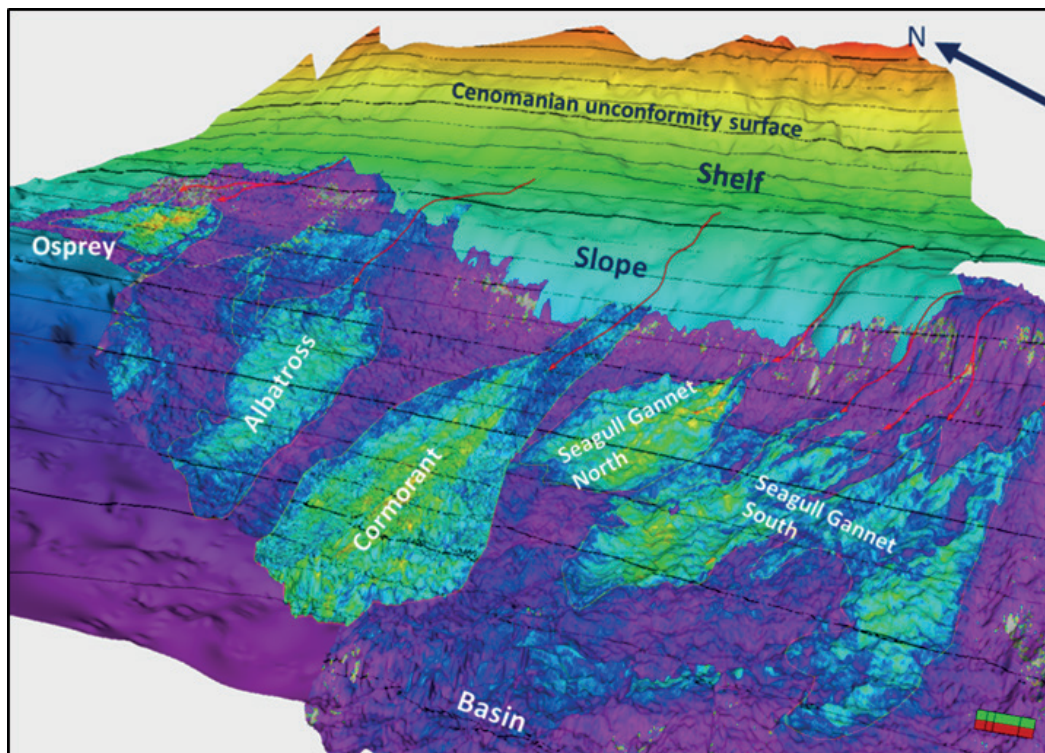




Drilling of the Cormorant-1 well in recent years satisfied the last of the work programme licence conditions and a years' extension was duly granted to the joint venture by the Ministry of Mines and Energy.

Pancontinental and its joint venture partner Paragon Oil and Gas (Pty) Ltd have now applied to the Ministry of Mines and Energy in Namibia for a further extension. The extension is for 2 years in the 3rd renewal period.

A number of "Majors" have drilling programmes lined up within the next 12 to 18 months which will bring the excitement back to offshore drilling in frontier basins. Drilling planned in the Walvis Basin is on trend to Pancontinental's acreage and will have a significant impact on future exploration.



Prospects within PEL 37

In PEL 37 multiple, large individual fan bodies in front of a Cretaceous Age paleo shelf.



Queensland, Australia

Onshore, Cooper Basin, ATP 920, 924 (Ace Area)



Location:	Cooper Eromanga Basin		
Project Size:	ATP 920 - 2,337 km ² ATP 924 - 2,220 km ²		
JV Partners:	ATP 920 Key Petroleum Limited (Operator)		
	80.00%		
	ATP 920 Pancontinental Energy NL	20.00%**	
	ATP 924* Key Petroleum Limited (Operator)	75.00%	
	ATP 924* Pancontinental Energy NL	25.00%**	
	* Ace Area		
	**earning		

Pancontinental farmed into the Meeba Project, Cooper Basin, Onshore Queensland during 2019. The Company acquired the Cooper Basin ATPs (Authorities to Prospect) to diversify its portfolio of exploration assets. The idea was to seek shorter term projects with near term activity which would complement the Company's longer term assets in Namibia.

This was all before the COVID-19 pandemic hit the world. The pandemic as well as a number of natural disasters such as bushfires and flooding have made proceeding with planned activities very difficult.

Nonetheless, Operator Key Petroleum Limited is leading the joint venture and has completed the following activities during the year.

- An investigation of source rock distribution near to high graded prospects was carried out during the financial year. The study demonstrated a significant northern transgression of the basin margin during the late Permian where peat swamps would have accumulated the principal source rocks of the Cooper Basin adjacent to prospect trends;
- Operator Key Petroleum navigated through COVID-19 restrictions and associated risks with remote communities to organise Heritage Surveys within the ATP area;
- ATP 920 and 924 reached their second anniversary, with Operator Key advising that the joint venture is in full compliance with the revised work programme. The Operator on behalf of the joint venture submitted a report for remote sensing (satellite imagery), encompassing the permit areas and highlighting the effects of periodic water inundation within the region;
- The joint venture received notification from the Department of Natural Resources, Mines and Energy that it had been granted a Special Amendment for the Renewal work program in ATP 924. This was due to an application submitted on the grounds of Force Majeure due to COVID-19 disruptions. The revised work program removes the Year 1 well and estimated \$2.6 million in associated costs.
- The joint venture made an application for Project Status which is currently being processed by the Queensland Department of Natural Resources, Mines and Energy. Should the application be successful, this will allow the joint venture to transfer commitments between the ATPs, thus being able to focus its efforts on the most prospective areas.

The joint venture continues to monitor the COVID-19 pandemic and associated restrictions with a view to revert to previously planned operational schedules once conditions stabilise.

Review of Operations



Prospective Resources

INLAND TREND			Probabilistic Prospective Resource OIL			Probabilistic Prospective Resource OIL		
Prospect Name	Block	Levels	1U	2U	3U	1U	2U	3U
			mm bls	mm bls	mm bls	bcf	bcf	bcf
Teddy	920_2	Hutton	0.29	0.81	2.29	Inland Trend		
Teevee	920_2	Hutton	0.05	0.19	0.71			
Delta	920	Hutton	0.47	1.35	3.58			
Cuddapan UD	920	Hutton	0.30	0.79	2.18			
Granita	920	Hutton	0.31	0.93	2.53			
Granita NE	920	Hutton	0.28	0.76	2.25			
Hobnob	920	Hutton	0.92	2.33	5.78			
Jaffa	920	Hutton	0.73	1.95	4.73			
Jumbles	920	Hutton	0.83	2.39	6.41			
Macaron	920	Hutton	0.45	1.19	3.67	Meeba Trend		
Macaron Sth	920	Hutton	0.36	1.09	2.93			
Malto	920	Hutton	1.52	4.01	11.02			
Malto Sth	920	Hutton	0.52	1.47	3.95			
Marie	920	Hutton	0.57	1.44	4.40			
Marie Nth	920	Hutton	0.35	1.10	2.92			
Meeba Sth	920	Hutton	0.14	0.39	1.37			
Ace Nth	920	Hutton	0.29	0.82	2.06			
Ace	924_1	Hutton	2.9	10.7	21.0			
	924_1	Arrabury				14.6	39.6	72.7
ATP-920 Sum Totals	920		8.4	23.0	62.8			
ATP 920 Total + Ace			11.3	33.7	83.7			

Cautionary Statement

The estimates quoted here were announced to the ASX on 14 July 2019 (ATP 920 & ATP 924 conventional gas prospective resources) and 30 October 2019 (ATP 920 & ATP 924 oil prospective resources) by Operator Key Petroleum Limited.

The prospective resource parameters for the prospects were combined probabilistically.

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. The company confirms that it is not aware of any new information or data that, in its opinion, materially affects the information included in the relevant market announcement and that all the material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.

See Disclaimers for further information.



New Ventures

The Company is continually searching for, and evaluating new ventures that could be pursued to complement the Company's existing portfolio of exploration assets. The Company is mindful that any new venture must be the right fit and add value for its Shareholders. Many factors are considered when assessing any new project. Not only does the Company assess the prospectivity of the area and how it could bring returns for its Shareholders, it also looks at the risks involved in the project. Environmental, social and governance risks play an important role in the assessment of each new venture. The impact of the project on climate change is an important factor and with this in mind, Pancontinental is carefully assessing projects to select the most suitable for the Company.

Corporate

Fundraising

During the financial year, the Company announced that it had completed a bookbuild to raise \$710,000 through a Placement of 710,000,000 shares at an issue price of \$0.001 per share to sophisticated and professional investors, including directors. The funds raised will be used in conjunction with existing cash for exploration activities, business development, payment of expenses and general working capital purposes.

General Meeting

Resolutions for the Placement (refer to Fundraising section above), Directors' contributions to the placement of \$110,000 (110,000,000 shares) and the name change to Pancontinental Energy NL were put forward and approved at a General Meeting held on 29 July 2021. The Notice of Meeting for the General Meeting was lodged with the ASX during the quarter, although due to the Perth lockdown at the time, the meeting was postponed to 29 July 2021 from its original date which fell during the lockdown period.

Name Change

Upon approval of Shareholders in General Meeting, the Company changed its name from Pancontinental Oil & Gas NL to Pancontinental Energy NL to better reflect the Company's stated business objectives and its longer-term strategic direction.

Office Relocation

The Company relocated its office to 30 Richardson Street, West Perth during the reporting period. This move will bring further cost savings of approximately \$70k per annum to the Company.

COVID-19

During the 2021 financial year, the COVID-19 pandemic continued to impact businesses and lives worldwide. The Company acted swiftly at the commencement of the pandemic introducing cost cutting measures which remain in place today.

Pancontinental continues to align its work practices with the recommendations of the World Health Organisation as well as State and Federal Department of Health's requirements. The Company continues to monitor global activity and take the advice of relevant government and global agencies.

Review of Operations



Pancontinental has set as its priorities the health and safety of its Staff and Directors as well as the conservation of its asset base and the continuation of its project activity.

Key Responses

- **50% reduction** – CEO and Non-Executive Director fees. This reduction has remained in place since the commencement of the COVID-19 pandemic.
- **25% reduction** - Executive Director and Staff salaries. This reduction has remained in place since the commencement of the COVID-19 pandemic.
- Detailed budgetary review and where possible reduction of corporate and exploration expenditure – This review has continued into the 2021 financial year resulting in further cost savings.
- Suspension of consultancy engagements. During the financial year, the Company utilised the use of consultants only on an ad hoc basis.

Personnel

Pancontinental has followed regulatory requirements concerning physical interactions in its workplace and the Company has eliminated all non-essential travel for its personnel. Personnel are encouraged to take advantage of digital communications and flexible work locations whenever possible. Video conferencing was used widely throughout the financial year which saved on costs and protected the safety of Pancontinental personnel.

The Company's CEO and the Non-Executive Directors have volunteered a 50% reduction in their salary and fees, while the Executive Director and the additional Staff member have taken a voluntary 25% reduction in their salaries. This was implemented at the commencement of the COVID-19 pandemic and has continued into the 2021 financial year.

Exploration Activities

The Company is continuing to carry out the reporting and work requirements in its exploration projects. Other non-essential activities and expenditure have been reduced. The Company continues to evaluate high-value new-entry projects that it could commence in due course.

Corporate

Since the commencement of the pandemic, the Company has continually reviewed its expenditure and ceased all discretionary and non-essential expenditure. The Company has also approached various service providers to negotiate terms which are appropriate in this economic climate. These measures have proven successful and this is evident in the below tables where the cost savings over the last two financial years are shown:

2021 Financial Year

	2021	2020
Operating loss	(751,918)	(4,515,916)
Add back non-cash	26,799	3,577,952
	(725,119)	(937,964)
Cost Saving	212,845	

2020 Financial Year

	2020	2019
Operating loss	(4,515,916)	(6,935,453)
Add back non-cash	3,577,952	5,448,005
	(937,964)	(1,487,448)
Cost Saving	549,484	

TOTAL SAVINGS SINCE THE COMMENCEMENT OF THE COVID-19 PANDEMIC \$762,329



Climate Change

Pancontinental is mindful of the developing and continued interest of stakeholders in climate change issues. Climate risk has evolved to become an important consideration in investment and corporate strategic decisions. It is now widely recognised as a critical risk to business, industry and capital markets. So much so, that the guidance recommends that listed companies consider disclosing climate change risk separately to other general risk categories, which is what Pancontinental has adopted (please see Directors' Report for detailed discussion on risk and climate change).

The G20 Financial Stability Board established the Task Force on Climate-related Financial Disclosures ("TCFD") which is an industry-led task force that has published recommendations for financial report preparers to assist in providing investors the most relevant climate change disclosures. The Company has utilised the publication as a guide in providing our stakeholders with the appropriate information in this regard which can be found in the Directors' Report.



DISCLAIMERS & NOTES

Prospective Resource Estimates Cautionary Statement

The estimated quantities of petroleum in this report that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Prospective Resources

Prospective Resource estimates in this report have been prepared as at the date disclosed under the prospective resource numbers. The estimates have been prepared in accordance with the definitions and guidelines set forth in the Petroleum Resource Management System 2007 approved by the Society of Petroleum Engineers and have been prepared using deterministic methods and probabilistic methods depending on the project and this is disclosed under the prospective resource numbers. Unless otherwise stated the estimates provided in this report are Best Estimates. The estimates are unrisked and have not been adjusted for an associated risk of discovery and risk of development. The 100% basis refers to the total resource while the Net to Pancontinental basis is adjusted for Pancontinental's percentage entitlement under Joint Venture contracts and adjusted for applicable royalties.

Prospective Resources estimates in this report have been made by Pancontinental Energy NL and may be subject to revision if amendments to mapping or other factors necessitate such revision.

Prospects and Leads

The meanings of "Prospects" and "Leads" in this report are in accordance with the Petroleum Resource Management System 2007 approved by the Society of Petroleum Engineers. A Prospect is a project that is sufficiently well defined to represent a viable drilling target. A Lead is a project associated with a potential accumulation that is currently poorly defined and requires more data acquisition and / or evaluation to be classified as a Prospect.

Competent Person Statement Information

The hydrocarbon resource estimates in this report have been compiled by Mr Brian Diamond (PEL 87) and Key Petroleum Limited (ATP 920-924 (Ace Area)) and reviewed to the satisfaction of Mr Roy Barry Rushworth, the Technical Director of Pancontinental Energy NL. Mr Rushworth has more than 30 years' experience in practising petroleum geology and exploration management.

Mr Rushworth consents to the inclusion in this report of information relating to the hydrocarbon Prospective Resources in the form and context in which it appears.

Forward Looking Statements

This document may include forward looking statements. Forward looking statements include, are not necessarily limited to, statements concerning Pancontinental Energy NL's planned operation programme and other statements that are not historic facts. When used in this document, the words such as "could", "plan", "estimate", "expect", "intend", "may", "potential", "should" and similar expressions are forward looking statements. Although Pancontinental believes its expectations reflected in these are reasonable, such statements involve risks and uncertainties, and no assurance can be given that actual results will be consistent with these forward looking statements.



The Directors of Pancontinental Energy NL ("Pancontinental" or the "Company") submit their report for the year ended 30 June 2021.

DIRECTORS

The names and details of the company's Directors in office during the financial year and until the date of this report are as follows. Directors were in office for this entire period unless otherwise stated.

Names, qualifications, experience and special responsibilities



Henry David Kennedy MA (Geology), SEG (Non-Executive Chairman)

Mr Kennedy is a Geologist with a long history in Australian and New Zealand oil and gas companies. During his time as a Technical Director he was instrumental in the formation and development of a number of successful listed companies. These companies were involved in numerous discoveries in Western Australia and New Zealand. At Pancontinental, Mr Kennedy has used his wide knowledge base to assist with the strategic direction of the Company. Mr Kennedy has been a Director of Pancontinental since August 1999.

Mr Kennedy retired as a Non-Executive Director of Norwest Energy NL in March 2020. (Director since April 1997).



Ernest Anthony Myers CPA (CEO & Executive Director)

Mr Myers, an Accountant by profession, has held senior management and executive roles within a number of ASX listed companies. During his career he has been instrumental in the capital raisings and financial management of these companies. He has played a key role in managing the Group's African portfolio. Mr Myers joined Pancontinental in March 2004, was appointed Executive Director in January 2009 and Chief Executive Officer in November 2018.

Mr Myers is currently also Non-Executive Chairman of Norwest Energy NL (since November 2018).



Roy Barry Rushworth, BSc (Non-Executive Director)

Mr Rushworth is a Geologist who brings extensive experience in petroleum exploration to the Company. Commencing with positions in exploration operations, his career then extended to the role of Chief Geologist and Exploration Manager for an Australian listed company. A number of oil and gas discoveries were made by the Company during that time. More recently, Mr Rushworth has been responsible for identifying, negotiating and acquiring international new venture opportunities in Malta, Kenya, Morocco and Namibia.

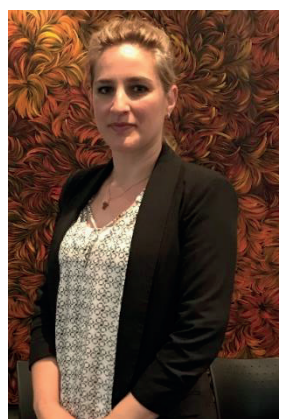
Mr Rushworth has been a Director of Pancontinental since August 2005.



Marie Michele Malaxos BE, Dip Bus, GAICD (Non-Executive Director)

Ms Malaxos has been a professional executive in the resources sector for over 25 years, with involvement in all aspects of the development and operation of oil and gas fields including commercial and budget control, technical management and approval, stakeholder liaison, environmental management, health and safety management and assessment of assets for sale and purchase.

Ms Malaxos was appointed to the Board of Pancontinental as a Non-Executive Director in July 2017.



Vesna Petrovic, BComm, CPA (Executive Director & Company Secretary)

Mrs Petrovic is an Accountant who holds a Bachelor of Commerce, Major in Accounting and Business Law and has completed the Graduate Diploma in Applied Corporate Governance from the Governance Institute of Australia.

Roles in accounting and finance of numerous publicly listed entities, particularly those involved in Africa have provided Mrs Petrovic a base from which to contribute to the accounting and governance functions at Pancontinental.

Mrs Petrovic was appointed Company Secretary in April 2010, Executive Director in December 2016, Alternate for Mr Kennedy in July 2017 and reappointed Executive Director in September 2018.

Directors' Report



DIRECTORS' INTERESTS

The relevant interest of each Director in the shares and options of the Company as at 30 June 2021 is as follows:

	Ordinary Shares	Options over Ordinary Shares
Henry David Kennedy	411,768,269 ¹	-
Ernest Anthony Myers	2,900,715	20,000,000
Vesna Petrovic	-	20,000,000
Roy Barry Rushworth	134,335,610	20,000,000
Marie Michele Malaxos	39,000,000 ²	39,463,415

¹ HD Kennedy participated in the fundraising during the year with 100,000,000 shares issued upon Shareholder approval in General Meeting post year end.

² MM Malaxos participated in the fundraising during the year with 10,000,000 shares issued upon Shareholder approval in General Meeting post year end.

DIRECTORS' MEETINGS

The numbers of meetings of Directors (including meetings of Committees of Directors) held during the year and the number of meetings attended by each Director were as follows:

	Directors' Meetings
Number of meetings held:	7
Number of meetings attended:	
Henry David Kennedy	7
Ernest Anthony Myers	7
Vesna Petrovic	7
Roy Barry Rushworth	7
Marie Michele Malaxos	7

Notes

The Directors discussed and agreed various matters throughout the financial year which were resolved by circular resolution. All of the Company's Committees are carried out by the full Board other than the Audit Committee for which Mr Myers, Mrs Petrovic and Ms Malaxos are members. The Audit Committee met twice during the financial year with all members present.



CORPORATE INFORMATION

Corporate structure

Pancontinental Energy NL (ACN 003 029 543) is a no liability Company incorporated and domiciled in Australia. The Company's registered office changed during the year from Level 1, 10 Ord Street, West Perth WA 6005 to Level 2, 30 Richardson Street, West Perth WA 6005.

Nature of operations and principal activities

The principal activity during the year of Entities within the Consolidated Entity was exploration for oil and gas. Post year end, the Company changed its name from Pancontinental Oil & Gas NL to Pancontinental Energy NL. The Board believes that the proposed name better reflects the Company's stated business objectives and its longer-term strategic direction.

Business drivers are the key inputs and activities that drive the operational and financial results of a business. For the Company in the exploration stage, business drivers include the management of working capital and sensible capital investment decisions as well as technical excellence in sourcing, assessing and providing guidance for projects which will create value for the Entity and its Shareholders.

There have been no significant changes in the nature of those activities during the year.

Objectives

Objectives of the Group include:

- Continue exploration on the Company's current portfolio of permits;
- Extract value from the Company's asset base;
- Seek new ventures suitable for inclusion in the Group's asset structure;
- Manage risks involved in the exploration industry; and
- Maintain liquidity.

The Group's targets and strategies for meeting the above objectives include:

- Approve work programmes best suited for exploration success which are within the Company's financial capacity;
- Consider strategic alliances through joint ventures to minimise risks to the Group;
- Focus on cost cutting in all non-essential areas; and
- Review appropriate fundraising proposals.

Cents

Earnings (loss) per share

Basic earnings (loss) per share	(0.01)
Diluted earnings (loss) per share	(0.01)

The result from the financial year ended 30 June 2020 was a loss of \$4,463,850. The current financial year also produced a loss, however significantly less at \$788,165. While the Company has always operated on a low cost and overhead model, the situation internationally has affected businesses across every industry albeit some more than others. The Company has responded by working carefully to decrease each and every discretionary and non-essential expenditure item as well as seeking reductions for essential expenditure.

Employees

The Consolidated Entity had three (3) Employees as at 30 June 2021, (2020: three (3)). The Consolidated Entity employs the services of specialised consultants where and when needed.



OPERATING AND FINANCIAL REVIEW

Projects

Namibia PEL 87 – Offshore [75% interest]

The PEL 87 joint venture was formed in December 2017 upon award of the licence to Pancontinental and its joint venture partners; the National Petroleum Corporation of Namibia as well as local company Custos Investments (Pty) Ltd.

The initial PEL 87 work programme consisted of licencing 2D seismic data, drilling, processing and acquisition of other technical reports to assist with studies, mapping and assessment of the licence area. During this assessment a fan complex was uncovered. The Turbidite Fan which is of Aptian Age is encased in sealing shales and based on Pancontinental's interpretation holds a number of leads.

The structure is located on the Mature Oil Source and is 2,400km² in size and approximately 300m thick. Modelling produced by the technical team has indicated high quality seals and independent closures. The Joint Venture is working on gaining a deeper understanding of this structure and the hydrocarbons that may be present.

The PEL 87 joint venture worked on interpreting seismic lines during the year, in addition to continual work programme objectives, mostly utilising in house expertise to save on external costs.

The Company continued with farmout efforts for PEL 87 in light of planned regional activities in the Orange Basin offshore Namibia. The effects of the COVID-19 pandemic have been felt worldwide and as such companies are proceeding with caution and reduced budgets. Nonetheless, the Company has received interest in the PEL 87 licence and provided access to the Company's project dataroom for interested parties.

Pancontinental views its PEL 87 project as a very exciting frontier project which is located alongside a number of international "Majors" in a very favourable country environment. The Venus-1 well by French major Total is scheduled to be drilled this year. Total's Venus prospect is very similar in prospectivity and seismic character to Pancontinental's Saturn feature and as such will provide valuable data to be integrated into the existing technical dataset. Welligence Energy Analytics has reported that Total's Venus well in Namibia is their number one well to watch in 2021.

Namibia PEL 37 – Offshore [Pending Ministerial approval and grant of an extension]

Pancontinental was a founding partner in the PEL 37 Joint Venture in 2011. Since that time, the joint venture has completed a number of work programmes. The Company has also successfully negotiated the entry of joint venture partners for carried exploration work.

The last of the licence commitments prior to expiry was the drilling of the Cormorant-1 well in 2018. The joint venture then secured an additional year's extension from the Ministry of Mines and Energy.

Pancontinental and its joint venture partner Paragon Oil and Gas (Pty) Ltd have now applied to the Ministry of Mines and Energy in Namibia for a further extension. If successful, the extension is for 2 years in the 3rd renewal period.

Queensland Australia ATP 920 & 924 [20-25% earning interest]

Pancontinental farmed into the Meeba Project, Cooper Basin, Onshore Queensland during 2019. This achieved the Company's goal of adding Australian assets to its portfolio which were to provide near term activity to complement the longer term Namibian acreage.

COVID-19 as well as a number of natural disasters in the Eastern States have set back the planned activities on the Authorities to Prospect ("ATP") but operator Key Petroleum Limited ("Key") is leading the joint venture and



forging ahead with the following activities completed during the year:

- An investigation of source rock distribution near to high graded prospects was carried out during the financial year. The study demonstrated a significant northern transgression of the basin margin during the late Permian where peat swamps would have accumulated the principal source rocks of the Cooper Basin adjacent to prospect trends;
- Operator Key Petroleum navigated through COVID-19 restrictions and associated risks with remote communities to organise Heritage Surveys within the ATP area;
- ATP 920 and 924 reached their second anniversary, with Operator Key advising that the joint venture is in full compliance with the revised work programme. The Operator on behalf of the joint venture submitted a report for remote sensing (satellite imagery), encompassing the permit areas and highlighting the effects of periodic water inundation within the region;
- The joint venture received notification from the Department of Natural Resources, Mines and Energy that it had been granted a Special Amendment for the Renewal work program in ATP 924. This was due to an application submitted on the grounds of Force Majeure due to COVID-19 disruptions. The revised work program removes the Year 1 well and estimated \$2.6 million in associated costs.
- The joint venture made an application for Project Status which is currently being processed by the Queensland Department of Natural Resources, Mines and Energy. Should the application be successful, this will allow the joint venture to transfer commitments between the ATPs, thus being able to focus its efforts on the most prospective areas.

The joint venture continues to monitor the COVID-19 pandemic and associated restrictions with a view to revert to previously planned operational schedules once conditions stabilise.

Corporate

Fundraising

During the financial year, the Company announced that it had completed a bookbuild to raise \$710,000 through a Placement of 710,000,000 shares at an issue price of \$0.001 per share to sophisticated and professional investors, including directors. The funds raised will be used in conjunction with existing cash for exploration activities, business development, payment of expenses and general working capital purposes.

General Meeting

Resolutions for the Placement (refer to Fundraising section above), Directors' contributions to the placement of \$110,000 (110,000,000 shares) and the name change to Pancontinental Energy NL were put forward and approved at a General Meeting held on 29 July 2021. The Notice of Meeting for the General Meeting was lodged with the ASX during the quarter, although due to the Perth lockdown at the time, the meeting was postponed to 29 July 2021 from its original date which fell during the lockdown period.

Name Change

Upon approval of Shareholders in General Meeting, the Company changed its name from Pancontinental Oil & Gas NL to Pancontinental Energy NL to better reflect the Company's stated business objectives and its longer-term strategic direction.

Office Relocation

The Company relocated its office to 30 Richardson Street, West Perth during the reporting period. This move will bring further cost savings of approximately \$70k per annum to the Company.

COVID-19 Pandemic & Cost Cutting

Pancontinental's timely response since the commencement of the COVID-19 pandemic is discussed in further detail in COVID-19 section below.

Board Members and Staff continued with voluntary reductions introduced in early 2020. The CEO and Non-Executive Directors continued with a 50% reduction in salary and fees. The Executive Director and Staff also continued with a 25% reduction.



The Company has continued with all cost cutting and safety measures brought in at the start of the pandemic.

These measures will remain in place for the foreseeable future.

New Ventures

The Company is continually searching for, and evaluating new ventures that could be pursued to complement the Company's existing portfolio of exploration assets. The Company is mindful that any new venture must be the right fit and add value for its Shareholders. Many factors are considered when assessing any new project. Not only does the Company assess the prospectivity of the area and how it could bring returns for its Shareholders, it also looks at the risks involved in the project. Environmental, social and governance risks play an important role in the assessment of each new venture. The impact of the project on climate change is an important factor and with this in mind, Pancontinental is carefully assessing projects to select the most suitable for the Company.

Group Overview

Pancontinental Energy NL was incorporated in 1985 and listed on the Australian Securities Exchange in 1986.

The Pancontinental Group is comprised of the Parent Company along with four subsidiary companies.

Dynamics of the Business

The Company is continually working on development of its existing projects and evaluates emerging opportunities as they become available. While the Company's main focus is in Africa, the technical team is open to jurisdictions outside of Africa if they are compatible with the strengths of the team at Pancontinental.

Performance Indicators

The Board closely monitors and discusses the Group's operating plans, financial budget and overall performance as well as the Company's share price on a regular basis.

The underlying drivers which contribute to the Company's performance and that can be managed internally include a disciplined approach to reducing the Group's non-essential costs and allocating funds to those areas which will add shareholder value. The Company's share price is used as a performance indicator however, the share price is not entirely indicative of a Company's performance and can be influenced by factors outside the control of Management and the Board such as market conditions.

Operating Results for the Year

Summarised operating results are as follows:

	2021	
	Revenues	Results
	\$	\$
Non-segment and unallocated revenues and results	367	(788,165)
Consolidated Entity revenues and results from ordinary activities before income tax expense	367	(788,165)

This financial years' result is a loss of \$788,165, a significant improvement on the loss of the last financial year of \$4,463,850. Management has worked carefully to reduce all costs where possible. For essential items crucial to running the business, reductions have been sought. Non-essential and discretionary expenditure has been reduced as much as possible. There are 3 Employees who carry out the day to day operations of the Company. These are the CEO, Executive Director and Assistant Accountant. Specialist consultants are engaged when required. This streamlining has also brought about the downsizing of the office from a modest office to shared premises where the Employees share one office resulting in further cost savings.

Shareholder Returns

The Group is in the exploration phase and so returns to Shareholders are primarily measured through capital growth.

	2021	2020	2019	2018	2017
Profit /(Loss) attributable to owners of the Company	(788,165)	(4,463,850)	(1,633,481)	(6,263,751)	(4,981,475)
Basic earnings per share (cents)	(0.01)	(0.08)	(0.03)	(0.12)	(0.26)
Share price	\$0.001	\$0.001	\$0.002	\$0.004	\$0.002



Risk Management

Risk management at Pancontinental begins with the Board who delegate authority throughout the organisation. The Board monitors, identifies, analyses and responds to any risks that will impact the Company in realising its strategic direction as well as potential risks that are perhaps not expected, but could cause a disruption.

Risk management is a day to day part of the business which is considered in all decision making. Project management, financial planning, corporate actions, strategic partnerships, conducting business abroad and the like. The process of identifying and analysing risk factors includes both quantitative and qualitative factors. The Board is responsible for ensuring that risks and opportunities are identified on a timely basis and that the Group's objectives and activities are able to continue without disturbance.

The Group believes that it is crucial for all Board members to be a part of this process and as such the Board has not established a separate Risk Management Committee. The Board has identified business risks specific to Pancontinental and the industry it operates in. These include:

Operating Risks

- **Health and Safety** – The safety and health of the people at Pancontinental is paramount. The physical and mental wellbeing of its Directors and Employees is crucial to the Company achieving success. For example, during the recent COVID-19 pandemic, the Company protected its workers while continuing business operations by adhering to recommended guidelines to prevent the spread of the virus including restricted travel, alternative office access options, provision of hygiene consumables and social distancing.
- **Joint Venture Operators** - Currently some of Pancontinental's assets are managed by Joint Venture Operators who are responsible for the day to day operation of the permits. As such, regular review of the Joint Venture activities is crucial in safeguarding the assets of the Company. Attendance at joint venture meetings has continued during the COVID-19 pandemic with the use of video conferencing options to keep abreast of any emerging risks that could impact the Company due to its joint venture activities.
- **Foreign Jurisdictions** - Conducting business in foreign jurisdictions carries with it a risk of change in business, legal, tax, accounting, political, environmental and technical practices which may have a material effect on the Company.
- **Loss of Key Data** – Pancontinental has a tried and tested backup system of all its data. The Company is confident that no unauthorised access could compromise key data. However, there is still a level of risk involved due to cyber-attacks or outages. If there was a violation it could cause serious business interruption such as loss of data, damage to the data system and privacy breaches. In recent years, the Company moved to a cloud based system which provides for ease of remote access for Staff and faster recovery in the event of an attack or outage.

Financial Risks

- **Access to Funding** – In the past, Pancontinental has funded its operations by several means; funds received from the divestment of project areas, investment partner expenditure on the Company's behalf (carried expenditure) and equity markets. Volatility in capital markets or the exploration industry could limit the Company's access to future funding. Pancontinental has successfully reached out to the equity market twice this year, with broker support and without issue (once during the financial year and once post financial year). The Company has maintained a long and successful relationship with the broking house who has supported the majority of funds raised this year. The Company continues to seek partnering opportunities such as those negotiated in the past which have allowed the Company to participate in multi-million dollar exploration programs such as drilling exploration wells in Kenya and Namibia.
- **Market Prices** - Oil and gas price volatility as well as currency fluctuations in the Australian and United States dollars. Commodity prices and foreign exchange rates are subject to global economic forces. Although the Company is not in production and there is not a material business risk in that regard, the Company's operations are affected due to exploration budgets and overall activity in the exploration sector.

Strategic Risks

- **Climate Change Risk** - Certain research has shown that the global climate is changing and may continue to change. Extreme weather events such as flooding and drought are thought to be increasing in severity



and frequency. As such, this affects the planning and day to day running of businesses and industry. Pancontinental will consider climate change risk in its everyday business decisions and how it can adapt to changing conditions believed to be caused by climate change. Governments, regulators, lenders and investors are becoming more and more interested in how companies are managing the impacts of climate change. Pancontinental may be impacted by increasing regulation and costs associated with climate change. Climate change risk is discussed in detail in the following section.

- Extraordinary Events - Extraordinary events such as the COVID-19 pandemic. The Company may be affected by future events similar to those experienced during the previous financial year when the COVID-19 pandemic affected lives and businesses worldwide. The Company must be prepared to again act quickly should a similar situation arise.
- Regulatory Change – Pancontinental's operations and finances may be affected by a changes to government policy, regulations or legislation. Unexpected changes may impact longer term projects and their viability to provide returns for shareholders.

The Group has advised each Director, Employee and Consultant that they must comply with a set of ethical standards maintaining appropriate core Company values and objectives. Such standards ensure shareholder value is delivered and maintained. Standards cover legal compliance, conflict resolution, privileged information and fair dealing.

The Board provides Shareholders with information using a Continuous Disclosure Policy which includes identifying matters which have a material effect on the underlying security price. ASX announcements, the web page of the Company and other media resources are used to convey such information. The Board encourages full participation by Shareholders at the Annual General Meeting and Shareholders are requested to vote on Board and Executive remuneration aggregates as well as Employee Incentive Schemes.

The Company's Board prevents the occurrence of risks by undertaking regular reviews of the Group's business practices to identify potential risks. Techniques used for identifying risks include:

- Evaluating each function of the business and identifying anything that could have a negative impact on the Group's operations;
- Reviewing records to identify previous issues that could have a current impact;
- Considering any external risks that could affect the Group; and
- Consulting with Employees and independent contractors as well as auditors to identify risks and in turn implementing risk prevention measures.

Once potential risks have been identified, managing risks involves developing cost effective options on how to best to deal with the risks. Risks can be:

- Avoided – by changing business processes or equipment to achieve a similar outcome with less risk;
- Reduced - if a risk can't be avoided the Group can reduce its likelihood and consequence. This could include Staff training, documenting procedures and policies, complying with legislation, maintaining equipment, practicing emergency procedures, keeping records safely secured and contingency planning;
- Transferred - transfer some or all of the risk to another party through contracting, insurance, partnerships or joint ventures; and
- Accepted – this may be the only option.

The continued monitoring of risk within the Group is directed at evaluating:

- The effectiveness and efficiency of operations;
- The reliability of financial and management internal processes and reporting; and
- Compliance with laws and regulations

to enable the Group to safeguard its assets.



Climate Change

Pancontinental is mindful of the developing and continued interest of stakeholders in climate change issues. Climate risk has evolved to become an important consideration in investment and corporate strategic decisions. It is now widely recognised as a critical risk to business, industry and capital markets. So much so, that the guidance recommends that listed companies consider disclosing climate change risk separately to other general risk categories, which is what Pancontinental has adopted.

The G20 Financial Stability Board established the Task Force on Climate-related Financial Disclosures ("TCFD") which is an industry-led task force that has published recommendations for financial report preparers to assist in providing investors the most relevant climate change disclosures. The Company has utilised the publication as a guide in providing our stakeholders with the appropriate information in this regard.

The TCFD structured its recommendations around four thematic areas that represent core elements of how organisations operate: governance, strategy, risk management and metrics and targets. The four recommendations are supported by recommended disclosures that build out the framework that will help investors and others understand how the reporting organisation has assessed climate-related risks and opportunities.

The voluntary disclosure recommendations issued by the TCFD are specifically designed to help companies produce information that is useful for investors (among others).

Climate change risk, as defined by the TCFD falls into two main categories; risks related to the transition to a lower-carbon economy and risks related to the physical impacts of climate change:

- 1. Transition risks** – transitioning to a lower-carbon economy may entail extensive policy, legal, technology and market changes to address mitigation and adaption requirements related to climate change.
- 2. Physical risks** – physical risks resulting from climate change can be acute or chronic. Acute physical risks refer to those that are event-driven, including increased severity of extreme weather events, such as cyclones or floods. Chronic physical risks refer to longer-term shifts in climate patterns.

In addition to risks, climate change can also bring about opportunities. Companies will need to consider that with any change, opportunities can arise.

Pancontinental will continue to use the recommendations of the TCFD as a reference for climate change related disclosures which we expect to continue to evolve over the coming years.

Recommended Disclosures	Pancontinental Commentary
Governance The organisation's governance around climate-related risks and opportunities.	
a) Describe the Board's oversight of climate-related risks and opportunities.	The Board considers those matters that would ordinarily be the responsibility of a Risk Committee as they believe it is crucial for all Board members to be a part of this process. The Board assess risks (including climate-related risks) as part of the ordinary course of business activities such as strategic planning, promotion, budgets, mergers and acquisitions, strategic partnerships, legislative changes and conducting business abroad. Each Board Meeting is used as a platform for the review and assessment of the Company's material risk profile, including climate risk.
b) Describe Management's role in assessing and managing climate-related risks and opportunities.	As above. Due to the size of the Company and cost reduction reasons, the Executive Board members manage the day to day activities and there is no separate management function.
Strategy The actual and potential impacts of climate-related risks and opportunities on the organisation's businesses, strategy and financial planning, where such information is material.	
a) Describe the climate-related risks and opportunities the organisation has identified over the short, medium, and long term.	1. Transition risks: - Transition changes may affect regulatory bodies in the countries Pancontinental holds exploration properties, which may delay approval of documents, in turn delaying planned work programmes [Short, medium and long term risk]; - Transitioning to a low carbon economy may bring with it costs



	for new technology, training, property, plant and equipment, additional insurance and general operating costs [Short, medium and long term risk]; • During the transition phase companies in the industry may also utilise their capital reserves to invest in low carbon alternatives, leaving less of a budget for farmins and other asset deals within the industry [Short, medium and long term risk]; and • Increased shareholder activism which may divert Company funds or delay planned project activity. [Short and medium risk]; 2. Physical risks: • Extreme weather events may affect exploration activities on the ground with delays having the potential to have a financial impact on the Company and its operations [Short, medium and long term risk]; • Damage to property caused by floods or the like may lead to the early write off of certain assets [Short, medium and long term risk]; and • Physical climate change events may have an impact on staffing levels both at corporate and operational levels [Short, medium and long term risk]. 3. Opportunities • Revenue opportunities for the Company may result from the increased demand for low emissions products and processes should the Company be able to acquire new technology. [Medium and long term opportunity]; • A low emissions environment may bring about new and emerging markets where the Company may be able to source capital. [Short, medium and long term opportunity].
b) Describe the impact of climate-related risks and opportunities on the organisation's businesses, strategy and financial planning.	Described in (a) above.
c) Describe the resilience of the organisation's strategy, taking into consideration different climate-related scenarios, including a 2°C or lower scenario.	The organisation's strategy towards climate change is appropriate as the Company is in the exploration stage and does not have any material greenhouse gas emissions and the climate change risks it has are based on future events that may or may not occur. The Company consumes the following limited energy sources: • Electricity in the shared office - the Company does not have control of the electricity source and whether it can be replaced with 100% renewable energy due to its sub-tenant status; • Waste disposal – the shared office produces minimal waste to be disposed and with a move towards a paperless office this form of energy consumption will decrease even further. The Company does not have



	control over the waste recycling due to its sub-tenant status; • Travel – Due to the COVID-19 pandemic the Company utilises the use of video conferencing reducing the need for travel and associated emissions. Should the circumstances of the Company change, so too would the organisation’s strategy. If the Company were to produce material greenhouse gases it would then be appropriate for the Company to implement an annual target for the reduction of such emissions and report against those annually.
Risk Management The processes used by the organisation to identify, assess, and manage climate-related risks.	
a) Describe the organisation’s processes for identifying and assessing climate-related risks.	Refer to the Risk Management section preceding this Climate Change section of the annual report for a detailed description of how the Company identifies risk (including climate risk) and the processes for dealing with the risk.
b) Describe the organisation’s processes for managing climate-related risks.	
c) Describe how processes for identifying, assessing, and managing climate-related risks are integrated into the organisation’s overall risk management.	
Metrics and Targets The metrics and targets used to assess and manage relevant climate-related risks and opportunities.	
a) Disclose the metrics used by the organisation to assess climate-related risks and opportunities in line with its strategy and risk management process.	Refer to Strategy part (c).
b) Disclose Scope 1, Scope 2, and, if appropriate, Scope 3 greenhouse gas (GHG) emissions, and the related risks.	As the Company is in the exploration stage, the calculation of emissions data is not relevant.
c) Describe the targets used by the organisation to manage climate-related risks and opportunities and performance against targets.	Refer to Strategy part (c).



COVID-19

There were no direct material impacts of COVID-19 on the Financial Statements for the year ended 30 June 2021 and the Directors consider that the going concern basis for the Consolidated Entity is still appropriate.

During the 2021 financial year, the COVID-19 pandemic continued to impact businesses and lives worldwide. The Company acted swiftly at the commencement of the pandemic introducing cost cutting measures which remain in place today.

Pancontinental continues to align its work practices with the recommendations of the World Health Organisation as well as State and Federal Department of Health's requirements. The Company continues to monitor global activity and take the advice of relevant government and global agencies.

Pancontinental has set as its priorities the health and safety of its Staff and Directors as well as the conservation of its asset base and the continuation of its project activity.

Key Responses

- **50% reduction** – CEO and Non-Executive Director fees. This reduction has remained in place since the commencement of the COVID-19 pandemic.
- **25% reduction** - Executive Director and Staff salaries. This reduction has remained in place since the commencement of the COVID-19 pandemic.
- Detailed budgetary review and where possible reduction of corporate and exploration expenditure – This review has continued into the 2021 financial year resulting in further cost savings.
- Suspension of consultancy engagements. During the financial year, the Company utilised the use of consultants only on an ad hoc basis.

Personnel

Pancontinental has followed regulatory requirements concerning physical interactions in its workplace and the Company has eliminated all non-essential travel for its personnel. Personnel are encouraged to take advantage of digital communications and flexible work locations whenever possible. Video conferencing was used widely throughout the financial year which saved on costs and protected the safety of Pancontinental personnel.

The Company's CEO and the Non-Executive Directors have volunteered a 50% reduction in their salary and fees, while the Executive Director and the additional Staff member have taken a voluntary 25% reduction in their salaries. This was implemented at the commencement of the COVID-19 pandemic and has continued into the 2021 financial year.

Exploration Activities

The Company is continuing to carry out the reporting and work requirements in its exploration projects. Other non-essential activities and expenditure have been reduced. The Company continues to evaluate high-value new-entry projects that it could commence in due course.

Corporate

Since the commencement of the pandemic, the Company has continually reviewed its expenditure and ceased all discretionary and non-essential expenditure. The Company has also approached various service providers to negotiate terms which are appropriate in this economic climate. These measures have proven successful and this is evident in the below tables where the cost savings over the last two financial years are shown:

2021 Financial Year

	2021	2020
Operating loss	(751,918)	(4,515,916)
Add back non-cash	26,799	3,577,952
	(725,119)	(937,964)
Cost Saving	212,845	

2020 Financial Year

	2020	2019
Operating loss	(4,515,916)	(6,935,453)
Add back non-cash	3,577,952	5,448,005

Directors' Report



	(937,964)	(1,487,448)
Cost Saving	549,484	

TOTAL SAVINGS SINCE THE COMMENCEMENT OF THE COVID-19 PANDEMIC \$762,329

Investments for Future Performance

The Board is continually assessing the Company's assets and considering how it could position itself to execute its growth strategy which is aimed at enhancing shareholder value while utilising the expertise and experience of its Board and personnel.

Review of Financial Condition

Capital Structure

The Company's current capital structure is as follows:

Share Capital	Number of shares	\$
Balance at end of financial year	6,006,715,498	111,203,675
Option Reserve	Number of options	\$
Balance at end of financial year	269,817,075	592,402

Treasury Policy

The Board has not considered it necessary to establish a separate treasury function because of the size and scope of the Group's activities.

Liquidity and Funding

During the financial year, the Company issued 600,000,000 shares to sophisticated and professional investors raising \$600,000.

Post year end, the Company issued 110,000,000 shares to Directors upon approval by Shareholders in General Meeting, which provided an increase to the cash balance of \$110,000. Also post year end, the Company issued 917,507,325 shares adding \$917,507 to cash reserves with a further \$120,000 expected once Shareholder approval is received for the issue of shares to Directors in the upcoming General Meeting on 21 October 2021.

SHARE OPTIONS

Unissued shares

As at 30 June 2021 there were 269,817,075 ordinary shares under options. Refer to the notes for further details on the options outstanding.

All options were granted in previous financial years. No options have been granted since the end of the previous financial year. 52,390,244 unlisted options, exercisable at \$0.004 expired during the financial year.

Shares issued as a result of the exercise of Options

There were no shares issued as a result of the exercise of options during the financial year.

SIGNIFICANT CHANGES IN THE STATE OF AFFAIRS

No significant changes in the state of affairs of the Company occurred during the financial year.

SIGNIFICANT EVENTS AFTER THE BALANCE DATE

29 July 2021

The Company held a General Meeting to ratify a share placement, approve share issues to Directors and a change to the Company name. All resolutions put to the meeting were passed on a poll.

11 August 2021

Upon receiving Shareholder approval at the 29 July 2021 General Meeting, the Company issued 100,000,000 shares to Director Mr Kennedy and 10,000,000 shares to Director Ms Malaxos.



26 August 2021

Pancontinental completed a bookbuild to raise \$1.0m. 917,507,325 shares were issued with a further 120,000,000 to be issued once Shareholders approve the issue at the General Meeting to be held on 21 October 2021.

15 September 2021

The Company lodged a Notice of Meeting and Proxy Form with ASX advising of a General Meeting to be held 21 October 2021.

Other than the matters discussed above, there has not arisen in the interval between the end of the financial year and the date of this report any item, transaction or event of a material and unusual nature likely, in the opinion of Directors of the Company, to affect significantly the operations of the Group, the results of those operations, or the state of affairs of the Group, in future financial years.

LIKELY DEVELOPMENTS AND EXPECTED RESULTS

The economic Entity expects to maintain the present status and level of operations and hence currently there are no likely developments in the Entity's operations.

ENVIRONMENTAL REGULATION AND PERFORMANCE

Pancontinental is committed to complying with any requirement for environmental management in any jurisdiction and country that it operates.

Currently most of Pancontinental's assets are managed by Joint Venture Operators who are responsible for the day to day operations of the permits. As such, regular review of the Joint Venture activities is crucial in safeguarding the assets of the Company. Technical and financial executives review the work programmes and budgets in place to ensure compliance with approved documents. Updates on operational activities that are provided by the Joint Venture partners are reviewed and will include any environmental operational issues if applicable.

INDEMNIFICATION AND INSURANCE OF DIRECTORS AND OFFICERS

Since the end of the previous financial year the Company has paid insurance premiums in respect of Directors' and Officers' liability and legal expenses insurance contracts. The Directors have not included details of the nature of the liabilities covered or the amount of the premium paid in respect of the Directors and Officers and legal expenses insurance contracts as such disclosure is prohibited under the terms of the contract. The premiums were paid in respect of the following Officers of the Company and its Controlled Entities:

HD Kennedy, EA Myers, V Petrovic, RB Rushworth and MM Malaxos.

REMUNERATION REPORT (Audited)

This report outlines the remuneration arrangements in place for Directors and Executives of Pancontinental Energy NL ("the Company").

Remuneration philosophy

A description of the remuneration structures in place are as follows:

The Non-Executive Directors receive a fixed fee for their services. If additional duties are performed by the Non-Executive Directors they are remunerated at market rates. The Chief Executive Officer receives a fixed fee for his respective executive services. Executive Directors are paid a salary. Directors do not receive any termination or retirement benefits.

Remuneration Committee

The full Board carries out the role of the Remuneration Committee.

Remuneration structure

In accordance with best practice corporate governance, the structure of Non-Executive and Executive remuneration is separate and distinct.



Non-Executive Director remuneration

Objective

The Board seeks to set aggregate remuneration at a level which provides the Company with the ability to attract and retain Directors of the highest calibre, whilst incurring a cost which is acceptable to Shareholders.

Structure

The Constitution and the ASX Listing Rules specify that the aggregate fees of Non-Executive Directors shall be determined from time to time by a general meeting. An amount not exceeding the amount determined is then divided between the Directors as agreed. The latest determination was at the Annual General Meeting held on 29 November 2007 when Shareholders approved an aggregate remuneration of \$400,000 per year. The amount of aggregate remuneration sought to be approved by Shareholders and the manner in which it is apportioned amongst Directors is reviewed annually. The Board considers advice from external sources as well as the fees paid to Non-Executive Directors of comparable companies when undertaking reviews. The Non-Executive Directors of the Company can participate in Employee Option Incentive Schemes with Shareholder approval. The remuneration of Executive and Non-Executive Directors for the period ending 30 June 2021 is detailed in Table 1 of this report.

Senior Management and Executive Director remuneration

Objective

The Board seeks to set aggregate remuneration at a level which provides the Company with the ability to attract and retain Executives of the highest calibre, whilst incurring a cost which is acceptable to Shareholders.

Structure

In determining the level and make up of Executive remuneration, the Board may take independent advice from external sources when necessary.

The Chief Executive Officer, Mr Myers receives a salary of \$200,000 per annum (reduced during the previous financial year to \$100,000) for his respective executive services. The Company and Mr Myers do not currently have a contract between them for the CEO and Executive Director position. Mr Myers was reappointed Executive Director and appointed Chief Executive Officer on 15 November 2018.

The Board regularly reviews compensation levels to take into account market-related factors such as cost of living changes, any change to the scope of the role performed and any other relevant factors of influence.

Fixed remuneration

Objective

The level of fixed Directors' fees is set so as to provide a base level which is both appropriate to the position and is competitive in the market.

Structure

Fixed primary remuneration is paid on a cash basis and there are no fringe benefits or other costs incurred by the Company.

Table 1: Director remuneration for the year ended 30 June 2021

	Primary benefits Salary & Fees	Consulting	Equity Options (Issued)	Other	Total	Value of options as proportion of Revenue
Henry David Kennedy (Non-Executive Chairman)						
2021	25,000	-	-	-	25,000	0.0%
2020	43,750	-	-	-	43,750	0.0%
Ernest Anthony Myers (CEO & Executive Director)						
2021	100,002	-	-	-	100,002	0.0%
2020	175,006	-	-	-	175,006	0.0%
Vesna Petrovic (Executive Director & Company Secretary)						
2021	112,500	-	-	-	112,500	0.0%
2020	140,625	-	-	-	140,625	0.0%

Directors' Report



Roy Barry Rushworth

(Non-Executive Director)

2021	15,000	29,700¹	-	-	44,700	0.0%
2020	35,000	46,978 ¹	-	-	81,978	0.0%

Marie Michele Malaxos

(Non-Executive Director)

2021	20,000	-	-	-	20,000	0.0%
2020	34,997	12,000	-	-	46,997	0.0%

John Douglas Begg²

(resigned 5 August 2019)

2021	-	-	-	-	-	0.0%
2020	3,548	-	-	-	3,548	0.0%

Total Current Year

Remuneration	272,502	29,700	-	-	302,202	
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During the previous financial year and continuing into this financial year, the Company's CEO Ernie Myers and the Non-Executive Directors have volunteered a 50% reduction in their salary and fees, while the Executive Director has taken a voluntary 25% reduction in their salaries.

1. Mr Rushworth's consulting fees relate primarily to farmout endeavours on the Company's African projects.
2. Mr Begg stepped down as CEO on 30 September 2018 and resigned as a Director 5 August 2019.

Options granted as part of Director remuneration for the year ended 30 June 2021 (as approved by Shareholders)

There were no options granted as part of Director remuneration for the years ended 30 June 2021 or 30 June 2020.

Over the past five years options granted as part of Director and Management remuneration have been valued using an appropriate option pricing model, in which the option exercise price, the current level and volatility of the underlying share price, the risk-free interest rate, expected dividends on the underlying shares, the current market price of the underlying shares and the expected life of the options are taken into account. See following table for further details.

Fair values of options:

The fair value of each option is estimated on the date of grant using an appropriate option pricing model.

	2021	2020	2019	2018	2017
Expected volatility	-	-	-	125%	120%
Risk-free interest rate	-	-	-	2.03%	1.79%
Expected life of option	-	-	-	4 years	3 years

Movement in Option holdings of specified Directors

2021

	Balance at beginning of period	Granted as Remuneration	Options (Exercised)/ (Expired)	Net Change Other	Balance at end of period
	1 July 2020				30 June 2021
Specified Directors					
Henry David Kennedy	-	-	-	-	-
Ernest Anthony Myers	20,000,000	-	-	-	20,000,000
Vesna Petrovic	20,000,000	-	-	-	20,000,000
Roy Barry Rushworth	20,000,000	-	-	-	20,000,000
Marie Michele Malaxos	78,926,829	-	(39,463,414)	-	39,463,415
Total	138,926,829	-	(39,463,414)	-	99,463,415

Directors' Report



2020

	Balance at beginning of period	Granted as Remuneration	Options (Exercised)/ (Expired)	Net Change Other	Balance at end of period
	1 July 2019				30 June 2020
Specified Directors					
Henry David Kennedy	-	-	-	-	-
Ernest Anthony Myers	20,000,000	-	-	-	20,000,000
Vesna Petrovic	20,000,000	-	-	-	20,000,000
Roy Barry Rushworth	20,000,000	-	-	-	20,000,000
Marie Michele Malaxos	78,926,829	-	-	-	78,926,829
John Douglas Begg * (resigned 5 August 2019)	91,853,660	-	-	-	91,853,660
Total	230,780,489	-	-	-	230,780,489

* Post financial year end 12,926,830 unlisted options held by Mr Begg expired.

Total number of options:

	Number of options	Grant Date	Vesting Date	Expiry Date	Exercise Price	Weighted Average Fair Value
Class C	78,926,830*	Jul-Aug 17	18 Jul 17	24 Jul 22	\$0.006	\$0.002
Class D	118,390,245*	Jul-Aug 17	-	24 Jul 22	\$0.006	\$0.002
Director	60,000,000	12 Dec 17	12 Dec 17	11 Dec 21	\$0.006	\$0.002
Employee	12,500,000	12 Dec 17	12 Dec 17	11 Dec 21	\$0.006	\$0.002

* Class C options vested when the Company completed the capital raising contemplated by the terms of the agreement under which the Company agreed to acquire the shares in former subsidiary Bombora Natural Energy Pty Ltd.

** Class D options vest when the Company is notified of the discovery of gas or oil testing to surface at potential commercial rates at any of the projects in which Bombora Natural Energy Pty Ltd (or any of its subsidiaries) brought to Pancontinental.

During the current financial year 52,390,244 unlisted options, exercisable at \$0.004 expired.

Company Performance

Company performance can be reflected in the movement of the Company's share price over time. As the Company is in an exploration phase, returns to Shareholders will primarily come through share price appreciation. The Board's strategy in achieving this aim is to acquire early stage projects which can attract quality joint venture partners.

The Company has developed skills in the acquisition of quality projects and has also built strategic alliances with other companies to further develop its project portfolio.

Consequences of Performance on Shareholder Wealth

In considering the Group's performance and benefits for shareholder wealth, the Remuneration Committee have regard to the following indices in respect of the current financial year and the previous four financial years.

Return on Equity	2021	2020	2019	2018	2017
Share price at 30 June	\$0.001	\$0.001	\$0.002	\$0.004	\$0.002
Average equity	2,849,192	5,140,416	7,500,025	6,998,599	8,756,452
Net Profit /(Loss)	(788,165)	(4,463,850)	(1,633,481)	(6,263,751)	(4,981,475)
Return on Equity in %	(27.66)%	(86.84)%	(21.78)%	(89.50)%	(56.89)%

END OF REMUNERATION REPORT



ROUNDING

The amounts contained in this report and in the Financial Report have been rounded to the nearest \$1 (where rounding is applicable) under the option available to the Company under ASIC Class Order 2016/191. The Company is an Entity to which the Class Order applies.

AUDITOR'S INDEPENDENCE DECLARATION

The auditor independence declaration is set out on the following page and reviews part of the Directors' Report for the year ended 30 June 2021.

NON-AUDIT SERVICES

Rothsay did not receive any payment for non-audit services during the year.

Signed in accordance with a resolution of the Directors.

EA Myers
Director

Perth 30 September 2021



Level 1, Lincoln House, 4 Ventnor Avenue, West Perth WA 6005
P.O. Box 8716, Perth Business Centre WA 6849
Phone (08) 9486 7094 www.rothsay.com.au

The Directors
Pancontinental Energy NL
Level 2
30 Richardson Street
West Perth WA 6005

Dear Directors

In accordance with Section 307C of the *Corporations Act 2001* (the "Act") I hereby declare that to the best of my knowledge and belief there have been:

- (i) no contraventions of the auditor independence requirements of the Act in relation to the audit of the 30 June 2021 financial statements; and
- (ii) no contraventions of any applicable code of professional conduct in relation to the audit.

This declaration is in respect of Pancontinental Energy NL and the entities it controlled during the year.

Daniel Dalla CA (Lead auditor)
Partner
Rothsay Auditing

Dated 30 September 2021



Corporate Governance Statement



The Company's 2021 Corporate Governance Statement is presented below and can also be accessed at <http://pancon.com.au/about-us/corporate-governance/>. The Statement has been approved by the Board of Pancontinental Energy NL and is current as at 30 September 2021. The Board does not view the Corporate Governance Statement as a compliance document but rather as an opportunity to demonstrate that they are cognisant of the importance of having proper and effective corporate governance arrangements and to communicate to stakeholders and the broader investment community Pancontinental's approach to corporate governance.

Pancontinental's Corporate Governance Statement outlines the Company's governance practices throughout the financial year and the extent of the Company's compliance, as at 30 June 2021 with the ASX Corporate Governance Council's fourth edition of Corporate Governance Principles and Recommendations.

The Company will regularly review its current practices to ensure they evolve with good practice methods recommended by regulatory bodies while taking into account factors such as the size, nature and activities of the Company.

Corporate Governance Council Recommendation followed by Pancontinental Energy NL Corporate Governance Comments	
PRINCIPLE 1 – LAY SOLID FOUNDATIONS FOR MANAGEMENT AND OVERSIGHT	
1.1	A listed Entity should have and disclose a Board charter setting out: (a) the respective roles and responsibilities of its Board and Management; and (b) those matters expressly reserved to the Board and those delegated to Management. Adopted - Pancontinental has adopted a Board Charter which can be found on the Company's website at http://pancon.com.au/about-us/corporate-governance/. The Charter outlines the roles and responsibilities of Board and Management including the responsibilities for not only the Board as a whole but also the Chairman, Chief Executive Officer and Non-Executive / Independent Directors.
1.2	A listed Entity should: (a) undertake appropriate checks before appointing a Director or Senior Executive or putting someone forward for election as a Director; and (b) provide security holders with all material information in its possession relevant to a decision on whether or not to elect or re-elect a Director. Adopted – The Company's Nomination Committee Charter which has been disclosed on the Pancontinental website http://pancon.com.au/about-us/corporate-governance/ outlines the role of the Nomination Committee including the oversight of the Company's selection and appointment practices for Directors. As part of its Corporate Governance Manual, the Company has also adopted a Policy and Procedure for Selection and (Re)Appointment of Directors which can be found at http://pancon.com.au/about-us/corporate-governance/. The Policy and Procedure outlines the process for the evaluation and appointment of new Board members, as well as listing information that is required to be provided to Shareholders so that they may make an informed decision regarding the election of a proposed candidate. The Nomination Committee Charter empowers the Directors to engage external consultants such as Employment Screening Australia who are a CrimTrac accredited information agent that adheres to the Australian Standard AS 4811-2006 Employment Screening.
1.3	A listed Entity should have a written agreement with each Director and Senior Executive setting out the terms of their appointment. Adopted – Each Director is in possession of a written agreement setting out the terms of their appointment including their right to independent professional advice if required to fulfil their capacity as Director other than Mr Myers and Mrs Petrovic who were reappointed as Executive Directors during the 2019 financial year. In addition to their executive roles, Mr Myers is also CEO and Mrs Petrovic, Company Secretary. Material terms of any employment, service or consultancy agreement are disclosed.



1.4	The Company Secretary of a listed Entity should be accountable directly to the Board, through the chair, on all matters to do with the proper functioning of the Board. Adopted – The Company Secretary is accountable to the Board through the Chairman on matters relating to the proper functioning of the Board. The Company Secretary completes and circulates Board papers, records minutes of the business discussed at Board Meetings and communicates with the Board on: governance matters, application of the Company’s Constitution, the ASX Listing Rules and other relevant laws.						
1.5	A listed Entity should: (a) have and disclose a Diversity Policy; (b) through its Board or a Committee of the Board set measurable objectives for achieving gender diversity in the composition of its Board, Senior Executives and workforce generally; and (c) disclose in relation to each reporting period: 1. the measurable objectives set for that period to achieve gender diversity; 2. the Entity’s progress towards achieving those objectives; and 3. either: A. the respective proportions of men and women on the Board, in Senior Executive positions and across the whole workforce (including how the Entity has defined “Senior Executive” for these purposes); or B. if the Entity is a “relevant employer” under the Workplace Gender Equality Act, the Entity’s most recent “Gender Equality Indicators”, as defined in and published under that Act. Adopted – Pancontinental has formally adopted a Diversity Policy which can be found at http://pancon.com.au/about-us/corporate-governance/ Diversity – Board Composition The mix of skills and diversity for which the Company is looking to achieve in membership of the Board is one that is as diverse as practical given the size and scope of the Company’s operations. In considering new member appointments, the Board evaluates the candidate’s ability to actively participate in Board matters by exercising sensible business judgement and committing the time required to fulfil the role effectively so that the Company can move towards achieving its strategic goals. Diversity – Measurable Objectives The main objectives with regard to diversity include: • The Company’s workforce composition to be as diverse as practicable with an aim to always achieve higher percentages that the industry average calculated by the Australian Government’s Workplace Gender Equality Agency; • To provide equal opportunities for all positions within the Group and continue the Group’s commitment to employment based on merit; • Periodic review of the Group’s workforce structure and assessment of where and how improvements can be implemented incorporating greater diversity. The above objectives set by the Company with regard to diversity have been met, as described below: • Blend of skills – wide range of backgrounds; geology, petroleum exploration, engineering, finance and corporate experience; • Cultural backgrounds – Australian and European; • Gender – both male and female, with the female percentage exceeding industry average; and • Age – the age range spans over 40 years. Diversity – Annual Reporting <table><tr><td></td><td>2021</td><td>2020</td></tr><tr><td>Board & Company Secretary</td><td>40%</td><td>40%</td></tr></table>		2021	2020	Board & Company Secretary	40%	40%
	2021	2020					
Board & Company Secretary	40%	40%					



	Employees	100%	100%
	Total Workforce	50%	43%
	The Australian Government's Workplace Gender Equality Agency periodically releases statistics with regard to the gender composition of the Australian workforce by industry. With reference to its latest data, Pancontinental far exceeds the industry average of 18% of women.		
1.6	A listed Entity should: a) have and disclose a process for periodically evaluating the performance of the Board, its Committees and individual Directors; and b) disclose, for each reporting period whether a performance evaluation has been undertaken in accordance with that process during or in respect of that period. Adopted – The Company's website includes a policy with regard to the Process for Performance Evaluation which can be found at http://pancon.com.au/about-us/corporate-governance/ During the reporting period a formal evaluation of the Board and its members was not carried out however the composition of the Board, its suitability to carry out the Company's objectives and remuneration levels are reviewed on an as required basis.		
1.7	A listed Entity should: a) have and disclose a process for evaluating the performance of its Senior Executives at least once every reporting period; and b) disclose for each reporting period whether a performance evaluation has been undertaken in accordance with that process during or in respect of that period. Adopted – The Company's website includes a policy with regard to the process for performance evaluation which can be found at http://pancon.com.au/about-us/corporate-governance/ With regard to the current financial reporting period, there were no Senior Executives only Board Members and Employees.		
PRINCIPLE 2 - STRUCTURE THE BOARD TO BE EFFECTIVE AND ADD VALUE			
2.1	The Board of a listed Entity should: (a) have a Nomination Committee which: (1) has at least three members, a majority of whom are Independent Directors; and (2) is chaired by an Independent Director, and disclose: (3) the charter of the Committee; (4) the members of the Committee; and (5) as at the end of each reporting period, the number of times the Committee met throughout the period and the individual attendances of the members at those meetings; or (b) if it does not have a Nomination Committee, disclose that fact and the processes it employs to address Board succession issues and to ensure that the Board has the appropriate balance of skills, knowledge, experience, independence and diversity to enable it to discharge its duties and responsibilities effectively. Not Adopted – The full Board fulfils the role of the Nomination Committee. The Board considers those matters that would ordinarily be the responsibility of a Nomination Committee and no separate meetings were held as the Nomination Committee during the year. The Board has adopted a Nomination Committee Charter which is disclosed on the Company's website at http://pancon.com.au/about-us/corporate-governance/ The Charter as well as the Company's Policy and Procedure for Selection and (Re) Appointment of Directors http://pancon.com.au/about-us/corporate-governance/ and Succession Plan Policy are applied when convening to discuss Nomination Committee matters. In assessing the Company's diversity objectives, the composition of the Board is considered with regard to blend of skills, experience, independence and diversity. The Directors consider that the current Board has the appropriate balance to successfully carry out the duties required of them as Officers of the Company.		



2.2 A listed Entity should have and disclose a Board Skills Matrix setting out the mix of skills and diversity that the Board currently has or is looking to achieve in its membership.

Adopted – The Board is seeking Directors who collectively have the skills, knowledge and experience to govern and direct the Company effectively. The below table shows the key skills and experience the Board as a whole possess.

Board Expertise		Board Experience	
Commercial	•	Capital Raisings	•
Compliance	•	Company Promotion	•
Corporate	•	Financial Management	•
Ethics	•	Former Board Experience	•
Exploration	•	International Business	•
Finance	•	Listed Company Management	•
Geology	•	Mergers & Acquisitions	•
Governance	•	Mineral Exploration	•
Risk	•	Mineral Production	•
Strategy	•	Oil & Gas Exploration	•

Details of each of the Director's qualifications are set out in the Directors' Report. All of the Directors have substantial industry experience and consider themselves to be financially literate. Mr Myers and Mrs Petrovic are qualified accountants and therefore meets the tests of financial expertise.

Pancontinental acknowledges that the skills, knowledge and experience required on the Board will change as the Organisation evolves however under the current circumstances, the mix of expertise and experience identified above is beneficial in meeting the current challenges faced by the Group.

2.3 A listed Entity should disclose:

- (a) the names of the Directors considered by the Board to be Independent Directors;
- (b) if a Director has an interest, position or relationship of the type described in Box 2.3 but the Board is of the opinion that it does not compromise the independence of the Director, the nature of the interest, position or relationship in question and an explanation of why the Board is of that opinion; and
- (c) the length of service of each Director.

Adopted – see table below.

Director	Position	Tenure	Independent
HD Kennedy	Non-Executive Chairman	22 years	No - Substantial Shareholder
EA Myers	CEO and Executive Director	12 years	No – Executive Director
V Petrovic	Executive Director and Company Secretary	3 years	No - Executive Director
RB Rushworth	Non-Executive Director	16 years	No – Provides Executive Services
MM Malaxos	Non-Executive Director	4 years	No – Provides Executive Services

In considering the independence of Directors, the Board refers to the criteria for independence as set out in Box 2.3 of the ASX Corporate Governance Council's fourth edition of Corporate Governance Principles and Recommendations. To the extent that it is necessary for the Board to



	consider issues of materiality, the Board refers to the thresholds for qualitative and quantitative materiality as adopted by the Board and contained in the Board Charter, which is disclosed on the Company's website. Box 2.3's independence criteria has been applied in the above table and although no Directors are considered to be independent, the Board believes its current composition is in line with the long term interests of Shareholders. The Board also acknowledges the need for independent judgement on all Board decisions, irrespective of each individual Director's independence and as such has implemented a Policy on Independent Professional Advice.
2.4	A majority of the Board of a listed Entity should be Independent Directors. Not Adopted – No Director is considered to be independent. The Board acknowledges Recommendation 2.4 in that the majority of the Board of a listed Entity should be Independent Directors, however the Board is of the belief that each area of expertise required for a Company of Pancontinental's size is well represented and that there are long term benefits to be gained from the current combination of Directors' skills, experience and expertise. Ms Malaxos and Mr Kennedy did not provide executive services during the year. Although the Board of Directors are able to exercise objective business judgement, a Policy on Independent Professional Advice has been implemented to assist if required. If a Director considers it necessary to obtain professional advice to properly discharge the responsibility for their office as a Director, then the Company will pay reasonable expenses associated with obtaining such advice.
2.5	The Chair of the Board of a listed Entity should be an Independent Director and, in particular, should not be the same person as the CEO of the Entity. Not Adopted – As recommended, the Chairman and the CEO are not the same person, however the Chairman of the Board is Mr Kennedy, who is not independent by virtue of this substantial shareholding in the Company. Leadership of the Board rests with the Chairman who oversees its operation ensuring that it is run effectively. The Board believes Mr Kennedy's interests are aligned with the long term interests of Shareholders and given his extensive experience and qualifications, believes Mr Kennedy is the most appropriate Director to carry out the role of the Chairman.
2.6	A listed Entity should have a program for inducting new Directors and for periodically reviewing whether there is a need for existing Directors to undertake professional development to maintain the skills and knowledge needed to perform their role as Directors effectively. Adopted – The Company has devised an Induction Programme for new Directors, Executives and Employees. The goal of the Induction Programme is to assist new Directors in participating fully and actively in Board decision making at the earliest opportunity by providing them with the necessary Company knowledge as well as information pertaining to the industry within which it operates. A Directors' Pack is made available which includes key information on Board Members, Board Charters, Duties Imposed on Directors of Public Companies, Directors' Disclosure Obligations, Declaration of Interest Forms and Overall Responsibility amongst other Policies and Procedures implemented by the Company. New Directors are given the opportunity to review the Company's operations and meet with key Executives. Professional development opportunities arise when there are new corporate, legal, tax, accounting or geological developments within Australia or in overseas countries where the Company operates. In addition, a number of professional bodies with which the Company is associated run regular seminars or conferences at which attendance is encouraged.
PRINCIPLE 3 – INSTIL A CULTURE OF ACTING LAWFULLY, ETHICALLY AND RESPONSIBLY	
3.1	A listed Entity should articulate and disclose its values. Adopted – Pancontinental's values form part of the Code of Conduct which can be found at http://pancon.com.au/about-us/corporate-governance/
3.2	A listed Entity should: (a) have and disclose a code of conduct for its Directors, Senior Executives and Employees; and (b) ensure that the Board or a Committee of the Board is informed of any material breaches of that code.



	Adopted – The Company’s Code of Conduct can be found at http://pancon.com.au/about-us/corporate-governance/ The Company’s Code of Conduct sets out the principles, values and standards which the Board, Management and Employees of the Company are encouraged to strive towards when dealing with each other, Shareholders, Stakeholders and the broader community. The Code of Conduct covers the Company’s core values and beliefs including the following: • Integrity and Honesty • Responsibility to Shareholders • Respect for the Law • Conflicts of Interest • Protection of Assets • Confidential Information • Employment Practices • Responsibility to the Community • Responsibility to the Individual • Obligations Relative to Fair Trading and Dealing • Financial and other Inducements • Compliance with the Code of Conduct
3.3	A listed Entity should: (a) have and disclose a Whistleblower Policy; and (b) ensure that the Board or a Committee of the Board is informed of any material incidents reported under that policy. Adopted – A Whistleblower Policy forms part of the Company’s Corporate Governance Manual. The Policy covers the following: • Reporting and Investigating Officers • Reporting Responsibility • No Retaliation • Reporting Violations • Accounting and Auditing Matters • Acting in Good Faith • Confidentiality • Handling of Reported Violations The Policy was adopted so that any concerns regarding contraventions of the Code of Conduct could be addressed in a safe and formal manner without fear of reprisal.
3.4	A listed Entity should: (a) have and disclose an Anti-Bribery and Corruption policy; and (b) ensure that the Board or a Committee of the Board is informed of any material breaches of that policy. Adopted – Pancontinental’s Anti-Bribery and Corruption policy forms part of the Code of Conduct which can be found at http://pancon.com.au/about-us/corporate-governance/



PRINCIPLE 4 – SAFEGUARD THE INTEGRITY OF CORPORATE REPORTS

4.1	The Board of a listed Entity should: (a) have an Audit Committee which: (1) has at least three members, all of whom are Non-Executive Directors and a majority of whom are Independent Directors; and (2) is chaired by an Independent Director, who is not the Chair of the Board, and disclose: (3) the charter of the Committee; (4) the relevant qualifications and experience of the members of the Committee; and (5) in relation to each reporting period, the number of times the Committee met throughout the period and the individual attendances of the members at those meetings; or (b) if it does not have an Audit Committee, disclose that fact and the processes it employs that independently verify and safeguard the integrity of its corporate reporting, including the processes for the appointment and removal of the external auditor and the rotation of the audit engagement partner.
	Not Adopted – Mr Myers, Ms Malaxos and Mrs Petrovic are members of the Audit Committee. Although the Company has an Audit Committee, not all of the members are Non-Executive Directors and there is no Independent Director on the Committee. Two meetings were held as the Audit Committee during the year and recommendations were presented to the Board. All members of the Committee were present for both meetings. The Board has adopted an Audit Committee Charter which is disclosed on the Company's website at http://pancon.com.au/about-us/corporate-governance/. The Charter as well as the Company's Procedure for the Selection, Appointment and Rotation of External Auditor http://pancon.com.au/about-us/corporate-governance/ is applied when convening to discuss Audit Committee matters. An External Auditor is appointed to independently verify and safeguard the integrity of the Company's corporate reporting, in addition when discussing Audit Committee matters, the Board reviews annual action points such as: • Review of financial statements • Examine accounting policies and principles • Consider the external audit report and whether it is consistent with the Board's information and knowledge • Consider the Company's internal controls • Assess if the external audit report is adequate for Shareholder needs • Discuss any significant findings with the External Auditor • Confirm the independence of the External Auditor • Ensure that the External Auditor is requested to attend the Annual General Meeting The Board in conjunction Management's input, review the suitability of existing audit arrangements and the scope of the audit on a periodic basis. The Board is responsible for the appointment of a new external auditor should a vacancy arise, however the appointment must be ratified by Shareholders at the next Annual General Meeting. The Board of Directors also review the current circumstances in light of Section 324D (1) and (2) of the Corporations Act 2001 which stipulates that an individual may not play a significant role in the audit of a listed Entity for more than five out of seven successive financial years.
4.2	The Board of a listed Entity should, before it approves the Entity's Financial Statements for a financial period, receive from its CEO and CFO a declaration that, in their opinion, the financial records of the Entity have been properly maintained and that the Financial Statements comply with the appropriate accounting standards and give a true and fair view of the financial position and performance of the Entity and that the opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively. Adopted – A Directors' Declaration under Subsection 295(4) of the Corporations Act 2001 is only made after each person who performs: a) A Chief Executive Officer function; or b) A Chief Financial Officer function in relation to the Company, has given the Directors a declaration whether, in their opinion:



	a) The financial records of the Company for the financial year have been properly maintained in accordance with Section 286 of the Corporations Act 2001; b) The Financial Statements and notes for the financial year comply with the accounting standards; c) The Financial Statements and notes for the financial year give a true and fair view; d) Any other matters that are prescribed by the regulations in relation to the Financial Statements and notes for the financial year are satisfied. In addition, that the opinion has been formed on the basis of a sound system of risk management and internal controls which is operating effectively. The declaration is made: a) In writing; b) Specifying the date the declaration is made; c) Specifying the capacity in which the person is making the declaration; and d) Signed by the person making the declaration.
4.3	A listed Entity should disclose its process to verify the integrity of any periodic corporate report it releases to the market that is not audited or reviewed by an external auditor. Adopted – The Company verifies the integrity of any periodic corporate report it releases to the market that is not audited or reviewed by an external auditor using the following process: • The report is prepared by a qualified Employee with sufficient expertise in providing accurate information to the market; • The report is then reviewed by an Executive Staff Member who creates an auditable supporting document which provides the source of each calculation; • The Company Secretary will also review the documents for accuracy with the ASX Listing Rules; • Both the report and the supporting documentation is forwarded to the entire Board for their approval; • Once the Board approves the documents, they are lodged with ASX Online.
PRINCIPLE 5 – MAKE TIMELY AND BALANCED DISCLOSURE	
5.1	A listed Entity should have and disclose a written policy for complying with its continuous disclosure obligations under Listing Rule 3.1. Adopted – A summary of the Company's Policy on ASX Listing Rule Compliance can be found at http://pancon.com.au/about-us/corporate-governance/ As a Company listed on the Australian Securities Exchange, Pancontinental is obliged to disclose certain information under a continuous disclosure regime to keep the market informed of events and developments as they occur. The Company promotes timely and balanced disclosure of all material matters concerning the Company. All Investors should have equal and timely access to material information. The Company has adopted certain procedures to ensure that it complies with its continuous disclosure obligations and has appointed a Responsible Officer for ensuring the procedures are complied with. The Policy sets out details with regards to: • The Responsible Officer • Types of information that needs to be disclosed • The concept of timely announcements • Board Notification – informing the Board and ongoing monitoring • Avoiding a false market • Safeguarding confidentiality of corporate information to avoid premature disclosure • Media contact and comment • External communications such as analyst briefings and responses to Shareholder questions • Reporting • Required actions in the case of non-compliance • Updating compliance procedures • Guide to drafting Company announcements
5.2	A listed Entity should ensure that its Board receives copies of all material market announcements promptly after they have been made.



	Adopted – The Board receives all announcements, regardless of materiality, before they are announced to the market. The Board is also notified of the timing of release of all announcements.
5.3	A listed Entity that gives a new and substantive investor or analyst presentation should release a copy of the presentation materials on the ASX Market Announcements Platform ahead of the presentation. Adopted – Pancontinental has always had this recommendation in place even prior to it becoming part of the Corporate Governance Principles and Recommendations.
PRINCIPLE 6 – RESPECT THE RIGHTS OF SECURITY HOLDERS	
6.1	A listed Entity should provide information about itself and its governance to investors via its website. Adopted – The Company's website includes a Corporate Governance landing page which can be found at http://pancon.com.au/about-us/corporate-governance/. The Corporate Governance page shows an introduction to the Corporate Governance of the Company by referring to the Corporate Governance Manual adopted, in addition, Investors can find Board Charters as well as an extract of Policies and Procedures included in the manual. Links to the Investor Centre can also be opened from the Corporate Governance page where ASX releases, the Company's share price, financial reports and Company presentations can be accessed. Subscriptions to the Company's mailing list can also be submitted from this page. Furthermore, general and detailed project information is available for the Investor's perusal from the Corporate Governance page.
6.2	A listed Entity should have an investor relations program that facilitates effective two-way communication with investors. Adopted – The Company has adopted a Shareholder Communication Policy which can be found on the Company's website at http://pancon.com.au/about-us/corporate-governance/. The Policy aims to ensure that Shareholders are informed of all major developments affecting the Company and that there are means available to facilitate two-way communication. If Investors have a greater understanding of the business they are able to make informed investment decisions. Information is communicated to Investors by: • Company announcements • Information briefings to media and analysts • Notices of Meeting and explanatory material • Financial information including annual reports • Website updates • Board addresses and presentations at meetings Investors can express their views or present queries to the Company by: • Utilising the Contact Us section of the website http://pancon.com.au/contact-us to send direct communications to the Company • The Contact Us section http://pancon.com.au/contact-us as well as any ASX or media updates include the contact details of the Company such as address and telephone number. These details can be used to initiate written or verbal contact with the Company • The Company provides Shareholders with a Notice of Meeting detailing matters such as the agenda, location and time of the meeting so that Shareholders can make arrangements to attend and speak to Company representatives. Notices of Meeting are available on the ASX platform under the code PCL or the Company website so that Investors who are not currently Shareholders can also attend the meeting
6.3	A listed Entity should disclose how it facilitates and encourages participation at meetings of security holders.



	Adopted – The Company has adopted a Shareholder Communication Policy which can be found on the Company’s website at http://pancon.com.au/about-us/corporate-governance/ The Policy covers the Company’s belief that general meetings are an effective means of communicating with Shareholders. The Company provides information in the Notice of Meeting that is presented in a clear, concise and effective manner. Meetings are held during business hours, at a central location convenient for the largest number of Investors to attend. Shareholders are encouraged to attend and take note of the Chairman’s address as well as vote on the resolutions presented to the meeting. Upon completion of formal matters, the Chief Executive Officer provides attendees with an update of activities via a company presentation. This provides Investors with an opportunity to ask questions, express their views or just meet the Company representatives.
6.4	A listed Entity should ensure that all substantive resolutions at a meeting of security holders are decided by a poll rather than by a show of hands. Adopted – Pancontinental has had this recommendation in place for some time, prior to it becoming part of the Corporate Governance Principles and Recommendations.
6.5	A listed Entity should give security holders the option to receive communications from, and send communications to, the Entity and its security registry electronically. Adopted – Pancontinental has had this recommendation in place for some time, prior to it becoming part of the Corporate Governance Principles and Recommendations.
PRINCIPLE 7 – RECOGNISE AND MANAGE RISK	
7.1	The Board of a listed Entity should: (a) have a Committee or Committees to oversee risk, each of which: (1) has at least three members, a majority of whom are Independent Directors; and (2) is chaired by an Independent Director, and disclose: (3) the charter of the Committee; (4) the members of the Committee; and (5) as at the end of each reporting period, the number of times the Committee met throughout the period and the individual attendances of the members at those meetings; or (b) if it does not have a Risk Committee or Committees that satisfy (a) above, disclose that fact and the processes it employs for overseeing the Entity’s risk management framework. Not Adopted - The full Board fulfils the role of the Risk Committee. The Board considers those matters that would ordinarily be the responsibility of a Risk Committee and no separate meetings were held as the Risk Committee during the year. The Board is of the view that this is an important part of the business which all Directors should be involved in. The Company’s Risk Management Policy which can be found at http://pancon.com.au/about-us/corporate-governance/ is applied when reviewing and discussing risk management matters. In managing risk, it is the Company’s practice to take advantage of potential opportunities while managing potential adverse effects. The Company’s Risk Management Policy sets out the Company’s risk management system and processes as well as the Company’s Risk Profile. The Policy covers the following risk related points and is used as a means to assess the Company’s risk management structure: • The role of the Board and delegated responsibility – ultimate responsibility rests with the Board, however day to day management of risk is the responsibility of the CEO • The role of the CEO and accountabilities • Authority of the CEO • Risk Profile • Audit Committee Charter • Regular budgeting and financial reporting • Clear limits and authorities for expenditure levels • Procedures for compliance with continuous disclosure obligations under the Listing Rules • Procedures to assist with establishing and administering corporate governance systems and disclosure requirements • Responsibility to Stakeholders



	Continuous improvement
7.2	The Board or a Committee of the Board should: (a) review the Entity's risk management framework at least annually to satisfy itself that it continues to be sound and that the Entity is operating with due regard to the risk appetite set by the Board; and (b) disclose, in relation to each reporting period, whether such a review has taken place. Adopted – The Board and Management assess risk as part of the ordinary course of business activities such as strategic planning, promotion, budgets, mergers and acquisitions, strategic partnerships, legislative changes and conducting business abroad. Each Board Meeting is used as a platform for the review and assessment of the Company's risk profile.
7.3	A listed Entity should disclose: (a) if it has an internal audit function, how the function is structured and what role it performs; or (b) if it does not have an internal audit function, that fact and the processes it employs for evaluating and continually improving the effectiveness of its governance, risk management and internal control processes. Adopted – The Company discloses that it does not have an internal audit function. The Company's risk management system is overseen by Executive Staff who ensure the identification, monitoring and response of business risks. The Board reviews the assessment of the efficiency of the system and according to the Risk Management Policy is required to satisfy itself that the Executive team has developed and implemented a sound system of risk management and internal control.
7.4	A listed Entity should disclose whether it has any material exposure to environmental or social risks and, if it does, how it manages or intends to manage those risks. Adopted – The Company values economic, environmental and social sustainability in areas within which it operates. The Company has adopted a Corporate Governance Manual which sets out the policies and procedures in place which apply to the Board, Executives, Employees and the entire business. The policies and procedures are designed to assist in identifying relevant risks and having processes in place to mitigate if not eliminate the risk. - Economic sustainability refers to the ability of a listed Entity to continue operating at a particular level of economic production over the long term. - Environmental sustainability refers to the ability of a listed Entity to continue operating in a manner that does not compromise the health of the ecosystems in which it operates over the long term. - Social sustainability is the ability of a listed Entity to continue operating in a manner that meets accepted social norms and needs over the long term. Risks identified that may have a material effect on the Company are discussed in detail in the Directors' Report section of the Annual Report titled Risk Management.



PRINCIPLE 8 – REMUNERATE FAIRLY AND RESPONSIBLY

8.1	The Board of a listed Entity should: (a) have a Remuneration Committee which: (1) has at least three members, a majority of whom are Independent Directors; and (2) is chaired by an Independent Director, and disclose: (3) the charter of the Committee; (4) the members of the Committee; and (5) as at the end of each reporting period, the number of times the Committee met throughout the period and the individual attendances of the members at those meetings; or (b) if it does not have a Remuneration Committee, disclose that fact and the processes it employs for setting the level and composition of remuneration for Directors and Senior Executives and ensuring that such remuneration is appropriate and not excessive. Not Adopted – The full Board fulfils the role of the Remuneration Committee. The Board considers those matters that would ordinarily be the responsibility of a Remuneration Committee and no separate meetings were held as the Remuneration Committee during the year. The Board has adopted a Remuneration Committee Charter which is disclosed on the Company's website at http://pancon.com.au/about-us/corporate-governance/. The Charter as well as the Company's Remuneration Policy is applied when convening to discuss Remuneration Committee matters. Emoluments of Directors and Senior Executives are set by reference to payments made by other companies of a similar size and industry, and by reference to the skills and experience of the Directors and Executives. Details of the nature and amount of emoluments of each Director of the Company are disclosed annually in the Company's annual report. Should circumstances arise where the Board needs assistance on a remuneration matter, the Board after requisite approval may engage a remuneration consultant to ensure the level of remuneration in the Company is appropriate for its size, level of activity and industry.
8.2	A listed Entity should separately disclose its policies and practices regarding the remuneration of Non-Executive Directors and the remuneration of Executive Directors and other Senior Executives. Adopted - The Company has adopted a Remuneration Committee Charter which can be found on the Company's website at http://pancon.com.au/about-us/corporate-governance/. The Charter separately discloses the processes regarding the remuneration of Non-Executive Directors and the remuneration of Executive Directors and other Senior Executives. <u>Executive Remuneration</u> In considering the level of remuneration for Executives, the matters that are taken into account include: • Remuneration which motivates Executives to pursue the long term growth and success of the Company within an appropriate control framework; • Align the interests of key leadership with the long term interests of the Company's Shareholder; and • Prohibit Executives from entering into transactions which limit the economic risk of participating in unvested entitlement. <u>Non-Executive Remuneration</u> Matters of consideration include: • Fees paid to Non-Executive Directors are within the aggregate amount approved by Shareholders; • Non-Executive Directors to be remunerated by way of fees; • Non-Executive Directors are not provided with retirement benefits other than statutory superannuation; and • Non-Executive Directors are not entitled to participate in equity-based remuneration schemes designed for Executives without due consideration and appropriate disclosure to the Company Shareholders.



8.3	A listed Entity which has an equity-based remuneration scheme should: (a) have a policy on whether participants are permitted to enter into transactions (whether through the use of derivatives or otherwise) which limit the economic risk of participating in the scheme; and (b) disclose that policy or a summary of it.
	Adopted - The Company has adopted a Policy for Trading in Company Securities which can be found on the Company's website at http://pancon.com.au/about-us/corporate-governance/ Directors, Officers and Employees who wish to trade in Company securities must first have regard to the statutory provisions of the Corporations Act 2001 dealing with insider trading, in conjunction with the Company's Policy for Trading in Company Securities. The policy has been developed so that all Company Employees and representatives are clear as to their obligations with regard to trading while in possession of insider information.

Statement of Comprehensive Income



YEAR ENDED 30 JUNE 2021	Notes	CONSOLIDATED	
		2021	2020
		\$	\$
OPERATING ACTIVITIES			
Depreciation expenses	2, 6	(6,260)	(10,298)
Salaries, fees and benefits		(332,134)	(520,133)
Audit fees		(46,500)	(38,500)
Generative exploration expenditure and write off	2	(13,513)	(3,567,654)
Annual report costs		(8,895)	(8,868)
ASX fees		(24,651)	(32,530)
Insurance		(122,682)	(123,272)
Legal fees		(540)	(678)
Share registry costs		(15,740)	(12,879)
Rent and outgoings		(67,686)	(90,781)
Office expenses		(43,906)	(8,870)
Travel		-	(9,534)
Corporate advisory		(20,000)	(60,000)
Loss on disposal of plant & equipment	5(c)	(9,036)	-
Other expenses		(40,375)	(31,919)
TOTAL OPERATING ACTIVITIES		(751,918)	(4,515,916)
FINANCING ACTIVITIES			
Financing income		367	56,903
Financing expense		(36,614)	(4,837)
TOTAL FINANCING ACTIVITIES		(36,247)	52,066
PROFIT/(LOSS) BEFORE INCOME TAX		(788,165)	(4,463,850)
Income tax expense	3	-	-
PROFIT/(LOSS) FOR THE PERIOD		(788,165)	(4,463,850)
OTHER COMPREHENSIVE INCOME/(LOSS)			
Other comprehensive income /(loss)		-	-
TOTAL OTHER COMPREHENSIVE INCOME/(LOSS)		-	-
TOTAL COMPREHENSIVE INCOME/(LOSS) FOR THE PERIOD		(788,165)	(4,463,850)
Comprehensive income / (loss) attributable to:			
Owners of the Company		(787,707)	(3,445,537)
Non-controlling interest	5(b)	(458)	(1,018,313)
		(788,165)	(4,463,850)
Basic earnings per share (cents per share)	15	(0.01)	(0.08)
Diluted earnings per share (cents per share)		(0.01)	(0.08)

The Statement of Comprehensive Income is to be read in conjunction with the Notes to the Financial Statements.

Statement of Financial Position



AT 30 JUNE 2021	Notes	CONSOLIDATED	
		2021	2020
		\$	\$
CURRENT ASSETS			
Cash assets	11(b)	394,408	567,361
Trade and other receivables	4	67,421	126,837
TOTAL CURRENT ASSETS		461,829	694,198
NON-CURRENT ASSETS			
Property, plant and equipment	6	10,901	26,683
Deferred exploration, evaluation and development costs	7	2,993,035	2,801,177
TOTAL NON-CURRENT ASSETS		3,003,936	2,827,860
TOTAL ASSETS		3,465,765	3,522,058
CURRENT LIABILITIES			
Trade and other payables	8	171,099	113,900
TOTAL CURRENT LIABILITIES		171,099	113,900
NON-CURRENT LIABILITIES			
Provision for employee entitlements		28,214	23,107
Shares awaiting Shareholder approval		110,000	-
Non-controlling interest loan in subsidiary	5(b)	476,560	476,560
TOTAL CURRENT LIABILITIES		614,774	499,667
TOTAL LIABILITIES		785,873	613,567
NET ASSETS		2,679,892	2,908,491
EQUITY			
Contributed equity	9(a)	111,093,675	110,534,109
Reserves	10	592,402	676,227
Accumulated losses	10	(109,006,185)	(108,301,845)
TOTAL EQUITY		2,679,892	2,908,491
Capital and reserves attributable to owners of PCL		4,185,474	4,413,615
Non-controlling interest	5(b)	(1,505,582)	(1,505,124)
		2,679,892	2,908,491

The Statement of Financial Position is to be read in conjunction with the Notes to the Financial Statements.

Statement of Changes in Equity



AT YEAR ENDED 30 JUNE 2021

Consolidated	Share Capital	Retained Earnings	Option Reserve	Total Equity
	\$	\$	\$	\$
Balance at 1 July 2020	110,534,109	(108,301,845)	676,227	2,908,491
Profit or loss	-	(788,165)	-	(788,165)
Other comprehensive income/(loss)	-	-	-	-
Shares issued (net of costs)	559,566	-	-	559,566
Share option & reserve movements	-	83,825	(83,825)	-
Balance at 30 June 2021	111,093,675	(109,006,185)	592,402	2,679,892
Balance at 1 July 2019	110,534,109	(103,937,995)	776,227	7,372,341
Profit or loss	-	(4,463,850)	-	(4,463,850)
Other comprehensive income/(loss)	-	-	-	-
Shares issued (net of costs)	-	-	-	-
Share option & reserve movements	-	100,000	(100,000)	-
Balance at 30 June 2020	110,534,109	(108,301,845)	676,227	2,908,491

The above Statement of Changes in Equity is to be read in conjunction with the Notes to the Financial Statements.

Statement of Cashflows



YEAR ENDED 30 JUNE 2021	Notes	CONSOLIDATED	
		2021	2020
		\$	\$
CASH FLOWS FROM OPERATING ACTIVITIES			
Payments to suppliers and employees		(667,597)	(1,120,989)
Expenditure on exploration interests		(189,493)	(604,793)
Refund of PEL 37 joint venture expenditure		-	396,425
Government incentives		50,000	41,040
NET CASH FLOWS FROM/(USED IN) OPERATING ACTIVITIES	11(a)	(807,090)	(1,288,317)
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment		(3,515)	-
Settlement and exit from Kenya L6		-	(216,031)
NET CASH FLOWS FROM/(USED IN) INVESTING ACTIVITIES		(3,515)	(216,031)
CASH FLOWS FROM FINANCING ACTIVITIES			
Interest received		366	1,769
Proceeds from issues of ordinary shares (net of share issue costs)		564,000	-
Proceeds from placement awaiting share issue		110,000	-
NET CASH FLOWS FROM/(USED IN) FINANCING ACTIVITIES		674,366	1,769
NET INCREASE/(DECREASE) IN CASH HELD		(136,239)	(1,502,579)
Add opening cash brought forward		567,361	2,014,369
Effects of exchange rate changes		(36,714)	55,571
CLOSING CASH CARRIED FORWARD	11(b)	394,408	567,361

The above Statement of Cash Flows is to be read in conjunction with the Notes to the Financial Statements.



1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

This Financial Report was authorised for issue by the Directors on 30 September 2021.

Statement of Compliance

The Financial Report is a General Purpose Financial Report which has been prepared in accordance with Australian Accounting Standards ("AASBs"), including Australian interpretations adopted by the Australian Accounting Standards Board ('AASB') and the Corporations Act 2001. The Consolidated Financial Report of the Consolidated Entity and Company also complies with IFRSs and interpretations adopted by the International Accounting Standards Board.

Basis of preparation

The report has been prepared on the basis of historical costs and except where stated does not take into account changing money values or current valuation of non-current assets. The accounting policies adopted are consistent with those of the previous year. The following specific accounting policies have been consistently applied, unless otherwise stated.

(a) Income Tax

Income tax on the profit or loss for the year comprises current and deferred tax. Income tax is recognised in the income statement except to the extent that it relates to items recognised directly in equity, in which case it is recognised in equity.

Current tax is the expected tax payable on the taxable income for the year, and any adjustment to tax payable in respect of prior years.

Deferred tax is provided using the balance sheet liability method, providing for temporary difference between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. A deferred tax asset is recognised only to the extent that it is probable that future taxable profits will be available against which the asset can be utilised.

(b) Exploration Expenses

Exploration and evaluation expenditure incurred is accumulated in respect of each identifiable area of interest. These costs are only carried forward to the extent that the costs are expected to be recouped through the successful development of the area or where activities in the area have not yet reached a stage which permits reasonable assessment of the economically recoverable reserves.

Accumulated costs in relation to an abandoned area are written off in full against operating results in the year in which the decision to abandon the area is made. When production commences the accumulated costs for the relevant area of interest are classified as development costs and amortised over the life of the project area according to the rate of depletion of the economically recoverable reserves.

Where independent valuations of areas of interest have been obtained, the valuations are brought to account. Subsequent expenditure on re-valued areas of interest is accounted for in accordance with the above principles. A regular review is undertaken of each area of interest to determine the appropriateness of continuing to carry forward costs in relation to that area of interest.

As at the end of the financial year, the Directors considered that the carrying value of the exploration interests of the Consolidated Entity was as shown in the Statement of Financial Position and no further impairments arises other than that already recognised.

(c) Principles of consolidation

The Consolidated Financial Statements are those of the Consolidated Entity, comprising Pancontinental Energy NL (the Parent Entity) and all Entities which Pancontinental Energy NL controlled from time to time during the year and at balance date.

Information from the financial statements of subsidiaries is included from the date the Parent Company obtains control until such time as control ceases. Where there is loss of control of a subsidiary, the Consolidated Financial Statements include the results for the part of the reporting period during which the Parent Company has control.

Notes to the Financial Statements



All intercompany balances and transactions, including unrealised profits arising from intra-group transactions, have been eliminated in full.

(d) Foreign currencies

Translation of foreign currency transactions

Transactions in foreign currencies of Entities within the Consolidated Entity are converted to local currency at the rate of exchange ruling at the date of the transaction.

Foreign currency monetary items that are outstanding at the reporting date (other than monetary items arising under foreign currency contracts where the exchange rate for that monetary item is fixed in the contract) are translated using the spot rate at the end of the financial year.

A monetary item arising under a foreign currency contract outstanding at the reporting date where the exchange rate for the monetary item is fixed in the contract is translated at the exchange rate fixed in the contract.

All resulting exchange differences arising on settlement or re-statement are recognised as revenues and expenses for the financial year. Any gains or costs on entering a hedge are deferred and amortised over the life of the contract.

(e) Cash and cash equivalents

For the purposes of the Statement of Cash Flows, cash includes cash on hand and in banks, and money market investments readily convertible to cash within two working days, net of outstanding bank overdrafts.

Interest expense is charged as an expense as it accrues.

(f) Receivables

Trade receivables are recognised and carried at original invoice amount less a provision for any uncollectible debts. An estimate for doubtful debts is made when collection of the full amount is no longer probable. Bad debts are written-off as incurred.

Receivables from related parties are recognised and carried at the nominal amount due. Bills of exchange and promissory notes are measured at the lower of cost and net realisable value.

(g) Investments

Investments in Controlled Entities are carried in the Company's Financial Statements at the lower of cost and recoverable amount.

(h) Recoverable Amount

The carrying amounts of non-current assets valued on the cost basis, other than exploration and evaluation expenditure carried forward are reviewed to determine whether they are in excess of their recoverable amount at reporting date. If the carrying amount of a non-current asset exceeds its recoverable amount, the asset is written down to the lower amount. The write down is expensed in the reporting period in which it occurs.

(i) Property, plant and equipment

Cost and valuation

Property, plant and equipment is measured at cost.

Depreciation

Depreciation is provided on a diminishing value basis on all property, plant and equipment.

Major depreciation rates are:

	2021	2020
Plant and equipment:	30%	30%

(j) Joint ventures

Interests in the joint venture operations are brought to account by including in the respective classifications, the share of individual assets employed and share of liabilities and expenses incurred.

In the Company's Financial Statements, investments in joint venture operations were carried at the lower of cost and recoverable amount.



(k) Going concern

The Directors consider that the going concern basis for the Consolidated Entity is appropriate. This basis has been determined after consideration of the following factors:

- The ability to issue additional share capital under the Corporations Act 2001, if required, by a share purchase plan, share placement or rights issue;
- The option of farming out all or part of the Consolidated Entity's exploration projects and;
- The ability, if required to dispose of interests in exploration assets.

Accordingly, the Directors believe that the Consolidated Entity will obtain sufficient cash inflows to enable it to continue as a going concern and that it is appropriate to adopt that basis of accounting in the preparation of the Financial Statements.

(l) Payables

Liabilities for trade creditors and other amounts are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received, whether or not billed to the Consolidated Entity.

Payables to related parties are carried at the principal amount.

Deferred cash settlements are recognised at the present value of the outstanding consideration payable on the acquisition of an asset discounted at prevailing commercial borrowing rates.

(m) Provisions

Provisions are recognised when the economic Entity has a legal, equitable or constructive obligation to make a future sacrifice of economic benefits to other entities as a result of past transactions or other past events, it is probable that a future sacrifice of economic benefits will be required and a reliable estimate can be made of the amount of the obligation.

(n) Contributed equity

Issued and paid up capital is recognised at the fair value of the consideration received by the Company.

Any transaction costs arising on the issue of ordinary shares are recognised directly in equity as a reduction of the share proceeds received.

(o) Revenue recognition

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Entity and the revenue can be reliably measured. The following specific recognition criteria must also be met before revenue is recognised:

Rendering of Services

Where the contract outcome can be reliably measured, control of the right to be compensated for the services and the stage of completion can be reliably measured. Stage of completion is measured by reference to the labour hours incurred to date as a percentage of total estimated labour hours for each contract.

Where the contract outcome cannot be reliably measured, revenue is recognised only to the extent that costs have been incurred.

Interest Revenue

Control of the right to receive the interest payment. Interest revenue is recognised as it accrues, taking into account the effective yield on the financial asset.

(p) Taxes

Where assets are revalued no provision for potential capital gains tax has been made.

Goods and Services Tax (GST)

Revenues, expenses and assets are recognised net of the amount of GST except:

- where the GST incurred on a purchase of goods and services is not recoverable from the taxation authority, in which case the GST is recognised as part of the cost of acquisition of the asset or as part of the expense item as applicable; and
- receivables and payables are stated with the amount of GST included.

The net amount of GST recoverable from, or payable to, the taxation authority is included as part of receivables or payables in the Statement of Financial Position. Cash flows are included in the Statement of Cash Flows on a gross basis and the GST component of cash flows arising from investing and financing activities, which is



recoverable from, or payable to, the taxation authority, are classified as operating cash flows.

Commitments and contingencies are disclosed net of the amount of GST recoverable from, or payable to, the taxation authority.

(q) Employee benefits

Provision is made for Employee benefits accumulated as a result of Employees rendering services up to the reporting date. These benefits include wages and salaries, annual leave, sick leave and long service leave.

Liabilities arising in respect of wages and salaries, annual leave, sick leave and any other Employee benefits expected to be settled within twelve months of the reporting date are measured at their nominal amounts based on remuneration rates which are expected to be paid when the liability is settled.

Employee benefit expenses and revenues arising in respect of the following categories:

- wages and salaries, non-monetary benefits, annual leave, long service leave, sick leave and other leave benefits; and
- other types of Employee benefits

are charged against profits on a net basis in their respective categories.

(r) Earnings per share

Basic EPS is calculated as net profit attributable to members, adjusted to exclude costs of servicing equity (other than dividends) and preference share dividends, divided by the weighted average number of ordinary shares, adjusted for any bonus element.

Diluted EPS is calculated as net profit attributable to members, adjusted for:

- costs of servicing equity (other than dividends);
- the after tax effect of dividends and interest associated with dilutive potential ordinary shares that have been recognised as expenses; and
- other non-discretionary changes in revenues or expenses during the period that would result from the dilution of potential ordinary shares;

divided by the weighted average number of ordinary shares and dilutive potential ordinary shares, adjusted for any bonus element.

(s) Comparatives

Where necessary, comparatives have been reclassified and repositioned for consistency with current year disclosures.

(t) Financial Instruments

See financial instruments note for compliance notes with AASB 7, financial instruments: disclosures.

(u) New accounting standards and interpretations

A number of new standards, amendments to standards and interpretations are effective for the current annual report period; however, none have been applied in preparing these Consolidated Financial Statements. The standards are not expected to have a material impact on the accounting policies or Consolidated Financial Statements of the Group.

Notes to the Financial Statements



2. DEPRECIATION AND WRITE OFF

	CONSOLIDATED	
	2021	2020
	\$	\$
Expenses		
Depreciation of non-current assets:		
Office furniture and equipment	6,260	10,298
Generative exploration and write off:		
Exploration and evaluation costs	13,513	3,567,654

3. INCOME TAX

	CONSOLIDATED	
	2021	2020
	\$	\$
(a) Income Tax (Benefit)/Expense		
The prima facie tax, using tax rates applicable in the country of operation, on profit and extraordinary items differs from the income tax provided in the Financial Statements as follows:		
Prima facie tax on profit from ordinary activities	(236,450)	(1,339,155)
Tax effect of permanent differences:		
Other items (net)	10,079	(152,762)
Amount not brought to account as a carried forward future income tax benefit	226,371	1,491,917
Income tax expense attributable to ordinary activities	-	-

(b) Future Income Tax Benefit not taken into account

The potential future income tax benefit calculated at 30% in respect of:

Adjustments to carry forward tax losses	-	-
Tax Losses not brought to account	6,893,083	6,630,862
Total	* 6,893,083	6,630,862

This future income tax benefit will only be obtained if:

- (a) future assessable income is derived of a nature and of an amount sufficient to enable the benefit to be realised;
- (b) the conditions for deductibility imposed by tax legislation continue to be complied with; and
- (c) no changes in tax legislation adversely affect the Consolidated Entity in realising the benefit.

The recognition and utilisation of losses is subject to the loss recoupment rules being satisfied.

*The potential future income tax benefit was calculated by multiplying the current tax rate of 30% by the Group's carry forward losses at 30 June 2021 of \$22,976,944.

4. RECEIVABLES (CURRENT)

	CONSOLIDATED	
	2021	2020
	\$	\$
Trade receivables & prepayments	67,421	126,837
Total	67,421	126,837

Notes to the Financial Statements



(a) Terms and conditions

- (i) Trade debtors are non-interest bearing and generally on 30 day terms.
- (ii) Sundry debtors and other receivables are non-interest bearing and have repayment terms between 30 and 90 days.

5. INTERESTS IN SUBSIDIARIES & INVESTMENTS

5. (a) Interests in Subsidiaries

Name	Country of incorporation	Percentage of equity interest held by the Consolidated Entity		Investment (Recorded in Parent Entity)	
		2021 %	2020 %	2021 \$	2020 \$
Pancontinental Namibia Pty Ltd**	Australia	66.67	66.67	20	20
Provision for diminution in value of investment				(20)	(20)
Loan to Pancontinental Namibia Pty Ltd				3,943,221	3,943,221
Provision for loss on loan to Pancontinental Namibia Pty Ltd				(3,943,221)	(3,943,221)
Pancontinental Orange Pty Ltd**	Australia	100	100	20	20
Provision for diminution in value of investment				(20)	(20)
Loan to Pancontinental Orange Pty Ltd				3,149,763	2,987,250
Provision for loss on loan to Pancontinental Orange Pty Ltd				(240,536)	(238,290)
Afrex Ltd *	Saint Lucia	100	100	10,584,107	10,584,107
Provision for diminution in value of investment				(10,584,107)	(10,584,107)
Loan to Afrex Ltd				6,936,799	6,936,799
Provision for loss on loan to Afrex Ltd				(6,936,799)	(6,936,799)
Pancontinental Cooper Pty Ltd	Australia	100	100	1	1
Provision for diminution in value of investment				(1)	(1)
Loan to Pancontinental Cooper Pty Ltd				161,204	161,204
Provision for loss on loan to Pancontinental Cooper Pty Ltd				(1,083)	(810)
Total				3,069,348	2,909,354

*Indicates companies not audited by Rothsay Chartered Accountants.

**Australian Entities audited by Rothsay, branch operation audited by Ernst & Young Namibia.

5. (b) Part Disposal of Subsidiary & Non-Controlling Interest– Pancontinental Namibia Pty Ltd

In September 2017, the Group disposed of 33.33% of the ownership interest in Pancontinental Namibia Pty Ltd to Africa Energy Corp. Following the disposal, the Group still controls the subsidiary and retains 66.67% of the ownership interest. The transaction has been accounted for as an equity transaction with a non-controlling interest ("NCI") resulting in the balances as shown in the Financial Statements.

5. (c) Plant and Equipment

	2021 \$	2020 \$
Proceeds on sale of office equipment & furniture	(4,000)	-
Book value of office equipment & furniture	13,036	-
	9,036	-

*See note 6 regarding office downsizing.

Notes to the Financial Statements



6. PROPERTY, PLANT AND EQUIPMENT

	CONSOLIDATED	
	2021	2020
	\$	\$
Office equipment		
At cost	25,024	108,776
Less: Accumulated depreciation	(14,123)	(82,093)
Total written down value of Office equipment	10,901	26,683

Reconciliations

Reconciliations of the carrying amounts of property, plant and equipment

Office equipment		
Carrying amount opening balance	26,683	39,434
Additions	3,515	-
Disposals	(13,037)	(2,453)
Depreciation expense	(6,260)	(10,298)
Total written down amount	10,901	26,683

During the financial year, Pancontinental Energy NL downsized its office space from Level 1, Ord Street, West Perth to a single office for three Staff; the CEO, Executive Director and Assistant Accountant at Level 2, 30 Richardson Street, West Perth. Office equipment and furniture was sold as part of the downsizing.

7. DEFERRED EXPLORATION, EVALUATION AND DEVELOPMENT COSTS

	CONSOLIDATED	
	2021	2020
	\$	\$
Exploration, evaluation and development costs carried forward		
Pre-production, exploration and evaluation phases:		
Carrying amount at 1 July	2,801,177	6,195,305
Expenditure & acquisitions during the year	205,371	552,132
Exploration expenditure written off	(13,513)	(3,567,654)
Refund of exploration expenditure	-	(594,637)
Settlement & exit from Kenya L6	-	216,031
Carrying amount at 30 June	2,993,035	2,801,177

The ultimate recoupment of costs carried forward for exploration and evaluation phases is dependent on the successful development and commercial exploitation or sale of the respective petroleum areas.

8. TRADE and OTHER PAYABLES (CURRENT)

	CONSOLIDATED	
	2021	2020
	\$	\$
Trade creditors, accruals and provisions	171,099	113,900
Total	171,099	113,900

9. CONTRIBUTED EQUITY

	CONSOLIDATED	
	2021	2020
	\$	\$
(a) Issued and paid up capital		
Ordinary shares fully paid	111,093,675	110,534,109
Total	111,093,675	110,534,109

Notes to the Financial Statements



(b) Movements in shares on issue

	2021		2020	
	Number of shares	\$	Number of shares	\$
Beginning of the financial year	5,406,715,498	110,534,109	5,406,715,498	110,534,109
Issued during the year:				
– Placement share issue (net of costs)	600,000,000	559,566	-	-
End of the financial year	6,006,715,498	111,093,675	5,406,715,498	110,534,109

10. RESERVES AND ACCUMULATED LOSSES

	CONSOLIDATED	
	2021	2020
	\$	\$
Reserves		
Beginning of the financial year	676,227	776,227
Options expired	(83,825)	(100,000)
End of the financial year	592,402	676,227
Accumulated losses		
Beginning of the financial year	(108,301,845)	(103,937,995)
Net loss	(788,165)	(4,463,850)
Share options expired	83,825	100,000
Total available for appropriation	(109,006,185)	(108,301,845)
End of the financial year	(109,006,185)	(108,301,845)

11. STATEMENT OF CASH FLOWS

	CONSOLIDATED	
	2021	2020
	\$	\$
(a) Reconciliation of the net loss after tax to the net cash flows from operations		
Net loss	(788,165)	(4,463,850)
Non-Cash Items, Non-Operating Items		
Depreciation of non-current assets	6,260	10,298
Financing income	(367)	(56,903)
Financing expense	36,614	4,837
Sale of investments	-	-
Changes in assets and liabilities		
(Increase)/decrease in trade and other receivables	59,416	(7,915)
(Increase)/decrease in property, plant & equipment	15,782	12,751
(Increase)/decrease in exploration, evaluation & development	(191,858)	3,394,128
(Decrease)/increase in trade and other payables	57,199	(184,613)
(Decrease)/increase in non-current liabilities	5,107	(197,509)
Other non-cash	(7,078)	200,459
Net cash flow from operating activities	(807,090)	(1,288,317)
(b) Reconciliation of cash		
Cash balance comprises:		
– cash assets	394,408	567,361
Closing cash balance	394,408	567,361

Notes to the Financial Statements



12. EXPENDITURE COMMITMENTS

	CONSOLIDATED	
	2021	2020
	\$	\$
Capital expenditure commitments		
Estimated capital expenditure contracted for at reporting date, but not provided for, payable:		
not later than one year	-	-
later than one year and not later than five years	-	-
later than five years	-	-
Total	-	-

13. EMPLOYEE BENEFITS

Employee Share Scheme

Information with respect to the number of options under the Employee Share Incentive Scheme is as follows:

	2021		2020	
	Number of options	Weighted average exercise price	Number of options	Weighted average exercise price
Balance at beginning of year	72,500,000	0.006	72,500,000	0.006
– issued	-	-	-	-
– expired	-	-	-	-
Balance at end of year	72,500,000		72,500,000	

Options held at the end of the reporting period

There were an additional 197,317,075 options held by the Company as at 30 June 2021, these options were not issued under the Employee Share Scheme.

14. SUBSEQUENT EVENTS

29 July 2021

The Company held a General Meeting to ratify a share placement, approve share issues to Directors and a change to the company name. All resolutions put to the meeting were passed on a poll.

11 August 2021

Upon receiving Shareholder approval at the 29 July 2021 General Meeting, the Company issued 100,000,000 shares to Director Mr Kennedy and 10,000,000 shares to Director Ms Malaxos.

26 August 2021

Pancontinental completed a bookbuild to raise \$1.0m. 917,507,325 shares were issued with a further 120,000,000 to be issued once Shareholders approve the issue at the General Meeting to be held on 21 October 2021.

15 September 2021

The Company lodged a Notice of Meeting and Proxy Form with ASX advising of a General Meeting to be held 21 October 2021.

Other than the matters discussed above, there has not arisen in the interval between the end of the financial year and the date of this report any item, transaction or event of a material and unusual nature likely, in the opinion of Directors of the Company, to affect significantly the operations of the Group, the results of those operations, or the state of affairs of the Group, in future financial years.

Notes to the Financial Statements



15. EARNINGS PER SHARE

	CONSOLIDATED	
	2021	2020
	\$	\$
The following reflects the income and share data used in the calculations of basic and diluted earnings per share:		
Net profit	(788,165)	(4,463,850)
Adjustments:		
Earnings used in calculating basic and diluted earnings per share	(788,165)	(4,463,850)
	Number of shares	Number of shares
Weighted average number of ordinary shares used in calculating basic earnings per share	5,613,838,786	5,406,715,498
Effect of dilutive securities:		
Share options	-	-
Adjusted weighted average number of ordinary shares used in calculating diluted earnings per share	5,613,838,786	5,406,715,498

16. AUDITORS' REMUNERATION

	CONSOLIDATED	
	2021	2020
	\$	\$
Amounts received or due and receivable by Rothsay for:		
– an audit or review of the Financial Report of the Entity and any other Entity in the Consolidated Entity	38,500	38,500
– other services in relation to the Entity and any other Entity in the Consolidated Entity	-	-
	38,500	38,500

The remuneration disclosed above does not include amounts paid or payable to overseas subsidiary company auditors.

17. DIRECTOR AND EXECUTIVE DISCLOSURES

(a) Details of Specified Directors and Specified Executives as at 30 June 2021

(i) Specified Directors **for the current financial year**

Henry David Kennedy	Non-Executive Chairman
Ernest Anthony Myers	Executive Director, CEO
Vesna Petrovic	Executive Director, Company Secretary
Roy Barry Rushworth	Non-Executive Director
Marie Michele Malaxos	Non-Executive Director

(ii) Specified Executives **for the current financial year**

N/A

Fees paid for Non-Executive Directors, last voted upon by Shareholders at the 2007 AGM, is not to exceed \$400,000 per annum and is set with reference to fees paid to other Non-Executive Directors of comparable companies.

Non-Executive Directors did throughout the year provide services in addition to their Non-Executive Director roles and as such invoiced the Company for those services.

Non-Executive and Executive Directors do not receive performance related remuneration but they are eligible

Notes to the Financial Statements



to participate in Employee Option Schemes approved by Shareholders.

Directors do not receive any termination or retirement benefits.

(b) Remuneration of Specified Directors / Officers

	Salary & Fees	Primary Consult- ing	Non Mone- tary benefits	Post Employment Super- annuati on	Retire- ment benefits	Equity Options	Other	Total
Specified Directors/Officers								
Henry David Kennedy								
2021	25,000	-	-	-	-	-	-	25,000
2020	43,750	-	-	-	-	-	-	43,750
Ernest Anthony Myers								
2021	100,002	-	-	-	-	-	-	100,002
2020	175,006	-	-	-	-	-	-	175,006
Vesna Petrovic								
2021	112,500	-	-	-	-	-	-	112,500
2020	140,625	-	-	-	-	-	-	140,625
Roy Barry Rushworth								
2021	15,000	29,700 ¹	-	-	-	-	-	44,700
2020	35,000	46,978 ¹	-	-	-	-	-	81,978
Marie Michele Malaxos								
2021	20,000	-	-	-	-	-	-	20,000
2020	34,997	12,000	-	-	-	-	-	46,997
John Douglas Begg (resigned 5 August 2019) ²								
2021	-	-	-	-	-	-	-	-
2020	3,548	-	-	-	-	-	-	3,548
Total Remuneration: Specified Directors / Officers								
2021	272,502	29,700	-	-	-	-	-	302,202
2020	432,926	58,978	-	-	-	-	-	491,904

During the previous financial year and continuing into this financial year, the Company's CEO Ernie Myers and the Non-Executive Directors have volunteered a 50% reduction in their salary and fees, while the Executive Director has taken a voluntary 25% reduction in their salaries.

1. Mr Rushworth's consulting fees relate primarily to farmout endeavours on the Company's African projects.
2. Mr Begg stepped down as CEO on 30 September 2018 and resigned as a Director on 5 August 2019.

(c) Directors' remuneration options: Granted and vested during the 2021 and 2020 financial years

There were no remuneration options granted to Directors during the financial years ending 30 June 2021 and 2020.

(d) Option holdings of specified Directors and specified Executives

2021

	Balance at beginning of period	Granted as Remuneration	Options (Exercised)/ (Expired)	Net Change Other	Balance at end of period
	1 July 2020				30 June 2021
Specified Directors					
Ernest Anthony Myers	20,000,000	-	-	-	20,000,000
Vesna Petrovic	20,000,000	-	-	-	20,000,000
Roy Barry Rushworth	20,000,000	-	-	-	20,000,000
Marie Michele Malaxos	78,926,829	-	(39,463,414)	-	39,463,415
Total	138,926,829	-	(39,463,414)	-	99,463,415

Notes to the Financial Statements



2020

	Balance at beginning of period	Granted as Remuneration	Options (Exercised)/ (Expired)	Net Change Other	Balance at end of period
	1 July 2019				30 June 2020
Specified Directors					
Ernest Anthony Myers	20,000,000	-	-	-	20,000,000
Vesna Petrovic	20,000,000	-	-	-	20,000,000
Roy Barry Rushworth	20,000,000	-	-	-	20,000,000
Marie Michele Malaxos	78,926,829	-	-	-	78,926,829
John Douglas Begg (resigned 5 August 2019)	91,853,660	-	-	-	*91,853,660
Total	230,780,489	-	-	-	230,780,489

* Post financial year end 12,926,830 unlisted options held by Mr Begg expired.

(e) Shareholdings of Specified Directors and Specified Executives

2021

Ordinary Shares held in Pancontinental Energy NL	Balance 1 July 2020	Acquisitions (Disposals)	Balance 30 June 2021
Specified Directors			
Henry David Kennedy	411,768,269	-	411,768,269
Ernest Anthony Myers	2,900,715	-	2,900,715
Roy Barry Rushworth	134,335,610	-	134,335,610
Marie Michele Malaxos	39,000,000	-	39,000,000
Total	588,004,594	-	588,004,594

¹ HD Kennedy participated in the fundraising during the year with 100,000,000 shares issued upon Shareholder approval in General meeting post year end.

² MM Malaxos participated in the fundraising during the year with 10,000,000 shares issued upon Shareholder approval in General meeting post year end.

2020

Ordinary Shares held in Pancontinental Energy NL	Balance 1 July 2019	Acquisitions (Disposals)	Balance 30 June 2020
Specified Directors			
Henry David Kennedy	411,768,269	-	411,768,269
Ernest Anthony Myers	2,900,715	-	2,900,715
Roy Barry Rushworth	134,335,610	-	134,335,610
Marie Michele Malaxos	39,000,000	-	39,000,000
John Douglas Begg (resigned 5 August 2019)	192,200,026	(95,000,000)	97,200,026
Total	780,204,620	(95,000,000)	685,204,620

18. SEGMENT INFORMATION

Segment accounting policies

The Group has adopted AASB 8 *Operating Segments* which requires operating segments to be identified on the basis of internal reports about components of the Group that are reviewed by the chief operating decision-maker in order to allocate resources to the segment and to assess its performance.

The Board of Pancontinental reviews internal reports prepared as Consolidated Financial Statements and strategic decisions of the Group are determined upon analysis of these internal reports. During the period the Group operated predominately in one business segment, being the oil and gas sector. Accordingly, under the management approach outlined only one operating sector has been identified and no further disclosures are required in the notes to the Consolidated Financial Statements.



19. FINANCIAL INSTRUMENTS

Financial risk management

Overview:

The Company and Group have exposure to the following risks from their use of financial instruments:

- (a) credit risk
- (b) liquidity risk
- (c) market risk

This note presents information about the Company's and Group's exposure to each of the above risks, their objectives, policies and processes for measuring and managing risk, and the management of capital.

The Board of Directors has overall responsibility for the establishment and oversight of the risk management framework. Management monitors and manages the financial risks relating to the operations of the Group through regular reviews of the risks.

(a) Credit risk:

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations. In this industry, it arises principally from the receivables of joint venture re-charges and recuperations of cost. For the Group in this financial year, it arises primarily from trade debtors, receivables due from subsidiaries, GST and VAT refunds, prepayments and bonds.

(i) Trade and other receivables:

The Group operates predominantly in the oil and gas exploration sector; it does not ordinarily have material trade receivables and is therefore not ordinarily exposed to credit risk in relation to trade receivables.

(ii) Loans to subsidiaries:

The Company has provided funding to its subsidiaries by way of loans. Repayment of these loans will occur through future business activities of each respective Entity.

Exposure to credit risk

The carrying amount of the Company's and Group's financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

Consolidated	Note	Carrying amount	
		2021	2020
		\$	\$
Trade and other receivables	4	67,421	126,837
Cash and cash equivalents		394,408	567,361
Total		461,829	694,198

The Group considers that its cash and cash equivalents have low credit risk based on the external credit ratings of the counterparties.

Impairment losses:

There are no material receivables past due for the Company or Group as at 30 June 2021, (2020: nil).

Notes to the Financial Statements



An impairment write down in respect of inter-Group loans and shares was recognised during the current year from an analysis of the subsidiaries respective financial positions. The total impairment write down recognised through impairment of loans to subsidiaries and shares held in subsidiaries during the current period was \$2,518 (2020: \$2,859,929).

Whilst the loans were not payable at 30 June 2021 a provision for impairment based on the subsidiaries financial position was carried forward from previous periods. The balance of this provision may vary due to performance of a subsidiary in a given year.

(b) Liquidity risk:

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

The Group manages liquidity risk by maintaining adequate cash reserves through continuously monitoring forecasts and actual cash flows.

Consolidated	Contractual cashflows		
	< 1 year	1-5 years	> 5 years
	\$	\$	\$
Trade and other payables - Current	(171,099)	-	-
Shares awaiting Shareholder approval	(110,000)	-	-
Provisions - Non Current	-	-	(28,214)
Other payables - Non Current	-	-	(476,560)
Total	(281,099)	-	(504,774)

(c) Market risk:

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates and equity prices will affect the Group's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

(i) Currency risk:

The Group is from time to time exposed to currency risk on investments, and foreign currency denominated purchases in a currency other than the respective functional currencies of Group Entities, primarily the Australian dollar (AUD). The other material currency that these transactions are denominated in is the (USD).

The Group has not entered into any derivative financial instruments to hedge such transactions and anticipated future receipts or payments that are denominated in a foreign currency.

Notes to the Financial Statements



Exposure to currency risk:

The Group's exposure to foreign currency risk at balance date was as follows, based on notional amounts:

AUD	30 June 2021			30 June 2020		
	AUD	USD	Total	AUD	USD	Total
Cash & cash equivalents	278,331 ¹	116,077	394,408	54,000 ²	513,361	567,361
Trade & other receivables	67,421	-	67,421	126,837	-	126,837
Trade and other payables	(785,873)	-	(785,873)	(613,567)	-	(613,567)
Net balance sheet exposure	(440,121)	116,077	(324,044)	(432,730)	513,361	80,631

1. 3,985.16 Namibian dollars which is the equivalent of \$371.40 is included in the AUD balance as it is immaterial to the currency risk.

2. 5,378.03 Namibian dollars which is the equivalent of \$451.46 is included in the AUD balance as it is immaterial to the currency risk.

The following significant exchange rates applied during the year:

	Average rate		Reporting date spot rate	
	2021	2020	2021	2020
AUD : USD	0.760	0.688	0.751	0.688

Sensitivity analysis:

A 10 percent strengthening of the Australian dollar against the USD at 30 June would have increased (decreased) equity and profit or loss by the amounts shown below. This analysis assumes that all other variables, in particular interest rates, remain constant. The analysis is performed on the same basis for 2020.

Effect in AUD	Consolidated	
	Equity	Profit or loss
30 June 2021		
10% strengthening	12,897	12,897
30 June 2020		
10% strengthening	57,040	57,040

A 10 percent weakening of the Australian dollar against the USD at 30 June would have had the equal but opposite effect on the above currencies to the amounts shown above, on the basis that all other variables remain constant.

The sensitivity analysis only had an effect on the equity or profit and loss of the Company in relation to the USD bank account.

Notes to the Financial Statements



Interest rate risk:

At balance date the Group had exposure to interest rate risk, through its cash and equivalents held within financial institution.

	Consolidated Carrying Amount	
	30 June 2021	30 June 2020
Variable rate instruments		
Cash and cash equivalents	394,408	567,361

Fair value sensitivity analysis for fixed rate instruments:

The Company and Group do not account for any fixed rate financial assets at fair value through profit or loss. Therefore, a change in interest rates at reporting date would not affect profit or loss or equity.

Fair values:

The fair values of financial assets and liabilities, together with the carrying amounts shown in the balance sheet, are as follows:

Consolidated	30 June 2021		30 June 2020	
	Carrying amount	Fair value	Carrying amount	Fair value
Trade and other receivables	67,421	67,421	126,837	126,837
Cash and cash equivalents	394,408	394,408	567,361	567,361
Trade and other payables	(785,873)	(785,873)	(613,567)	(613,567)
	(324,044)	(324,044)	80,631	80,631

The basis for determining fair values is disclosed in note 1.

Capital Management:

The Board's policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Board of Directors monitors the return on capital, which the Group defines as net operating income divided by total Shareholders' equity, excluding non-redeemable preference shares and minority interests.

	2021	2020
Equity attributable to Shareholders of the Company		
Minorities	(1,505,582)	(1,505,124)
Equity	4,185,474	4,413,615
Total assets	3,465,765	3,522,058
Equity ratio in %	120.76%	125.31%
Average equity	2,794,192	5,140,416
Net Profit /(Loss)	(788,165)	(4,463,850)
Return on Equity in %	(28.21)%	(86.84)%

There were no changes in the Group's approach to capital management during the year. Neither the Company nor any of its subsidiaries are subject to externally imposed capital requirements.

Notes to the Financial Statements



20. RELATED PARTY

- (a) During the year the Company paid fees to Resource Services International Limited, a company in which Mr Kennedy has a financial interest, for his role as Non-Executive Chairman. The amount paid was \$25,000 (2020: \$43,750). Refer note 17.
- (b) During the year the Company did not pay any fees to Rock Doc Pty Ltd, a company in which Mr Begg (resigned 5 August 2019) has a financial interest. (2020: \$3,548). Refer note 17.
- (c) During the year the Company paid fees to GM Woodmont Pty Ltd, a company in which Ms Malaxos has a financial interest, for Non-Executive Director fees and consulting. The amount paid was \$20,000 (2020: \$46,997). Refer note 17.
- (d) The Company has effected Directors and Officers Liability Insurance.

21. PARENT INFORMATION

The Group has applied amendments to the Corporations Act (2001) which remove the requirement for the Group to lodge Parent Entity Financial Statements. Parent Entity Financial Statements have been replaced by the specific Parent Entity disclosures below.

AT 30 JUNE 2021

	2021 \$	2020 \$
STATEMENT OF COMPREHENSIVE INCOME		
Profit/(Loss) for the period	(786,792)	(3,891,247)
TOTAL COMPREHENSIVE INCOME/(LOSS)	(786,792)	(3,891,247)
	2021 \$	2020 \$
STATEMENT OF FINANCIAL POSITION		
Assets		
Current assets	453,767	671,752
TOTAL ASSETS	3,550,624	3,607,788
Liabilities		
Current liabilities	158,541	103,587
Shares awaiting Shareholder approval	110,000	-
TOTAL LIABILITIES	296,755	126,694
Equity		
Contributed equity	108,283,969	107,724,403
Reserves	592,402	676,227
Accumulated losses	(105,622,502)	(104,919,536)
TOTAL EQUITY	3,253,869	3,481,094

Directors' Declaration



In accordance with a resolution of the Directors of Pancontinental Energy NL, I state that:

(1) In the opinion of the Directors:

- (a) the Financial Statements and notes of the Company and of the Consolidated Entity are in accordance with the Corporations Act 2001, including:
 - (i) giving a true and fair view of the Company's and Consolidated Entity's financial position as at 30 June 2021 and of their performance for the year ended on that date; and
 - (ii) complying with Accounting Standards including International Financial Reporting Standards and Corporations Regulations 2001; and
- (b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

(2) This declaration has been made after receiving the declarations required to be made to the Directors in accordance with section 295A of the Corporations Act 2001 for the financial period ending 30 June 2021.

On behalf of the Board

EA Myers
Director

Perth, Western Australia
30 September 2021



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INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF

PANCONTINENTAL ENERGY NL

Report on the Audit of the Financial Report

Opinion

We have audited the financial report of Pancontinental Energy NL ("the Company") and its controlled entities ("the Group") which comprises the consolidated statement of financial position as at 30 June 2021, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the year then ended on that date and notes to the financial statements, including a summary of significant accounting policies and the directors' declaration of the Company.

In our opinion the financial report of the Group is in accordance with the *Corporations Act 2001*, including:

- (i) giving a true and fair view of the Group's financial position as at 30 June 2021 and of its financial performance for the year ended on that date; and
- (ii) complying with Australian Accounting Standards and the *Corporations Regulations 2001*.

Basis for Opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under these standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Report* section of this report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (Including Independence Standards)* (the "Code") that are relevant to our audit of the financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001*, which has been given to the directors of the Company, would be in the same terms if given to the directors as at the time of this auditor's report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the financial report of the current period. These matters were addressed in the context of our audit of the financial report as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.





**INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF
PANCONTINENTAL ENERGY NL (continued)**

<i>Key Audit Matter - Cash and Cash Equivalents</i>	<i>How our Audit Addressed the Key Audit Matter</i>
The Group's cash and cash equivalents make up 85% of total current assets by value and are considered to be the key driver of the Group's operations and exploration activities. We do not consider cash and cash equivalents to be at a high risk of significant misstatement, or to be subject to a significant level of judgement. However due to the materiality in the context of the financial statements as a whole, this is considered to be an area which had an effect on our overall strategy and allocation of resources in planning and completing our audit.	Our procedures over the existence of the Group's cash and cash equivalents included but were not limited to: • Testing a sample of cash payments to determine they were bona fide payments, were properly authorised and recorded in the general ledger; • Checking the appropriateness of foreign exchange rates used for cash and cash equivalents denominated in foreign currencies; and • Agreeing significant cash holdings to independent third-party confirmations. We have also assessed the appropriateness of the disclosures included in the financial report.
<i>Key Audit Matter - Deferred Exploration, Evaluation and Development Costs</i>	<i>How our Audit Addressed the Key Audit Matter</i>
The Group has significant capitalised deferred exploration, evaluation and development costs. We do not consider capitalised exploration and evaluation expenditure to be at a high risk of significant misstatement, however due to the materiality in the context of the financial statements as a whole, this is considered to be an area which had an effect on our overall strategy and allocation of resources in planning and completing our audit.	Our procedures in assessing capitalised deferred exploration, evaluation and development costs included but were not limited to the following: • We assessed the reasonableness of capitalising exploration and evaluation expenditure in accordance with AASB 6 <i>Exploration for and Evaluation of Mineral Resources</i>. • We tested a sample of exploration and evaluation expenditure to supporting documentation to ensure they were bona fide payments; and • We documented and assessed the processes and controls in place to record exploration and evaluation transactions. We have also assessed the appropriateness of the disclosures included in the financial report.



**INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF
PANCONTINENTAL ENERGY NL (continued)**

Other Information

The directors are responsible for the other information. The other information comprises the information included in the Group's annual report for the year ended 30 June 2021 but does not include the financial report and our auditor's report thereon.

Our opinion on the financial report does not cover the other information and accordingly we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If based on the work we have performed we conclude there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Directors' Responsibility for the Financial Report

The directors of the Company are responsible for the preparation of the financial report that gives a true and fair view in accordance with the Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the financial report that gives a true and fair view and is free from material misstatement whether due to fraud or error.

In preparing the financial report, the directors are responsible for assessing the ability of the Group to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or cease operations, or have no realistic alternative but to do so.

Auditor's Responsibility for the Audit of the Financial Report

Our objectives are to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial report.

A further description of our responsibilities for the audit of the financial report is located at the Auditing and Assurance Standards Board website at: www.auasb.gov.au/Home.aspx.

We communicate with the directors regarding, amongst other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



**INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF
PANCONTINENTAL ENERGY NL (continued)**

We also provide the directors with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence and where applicable, related safeguards.

From the matters communicated with the directors, we determine those matters that were of most significance in the audit of the financial report of the current period and are therefore the key audit matters.

We describe those matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communications.

Report on the Remuneration Report

Opinion on the Remuneration Report

We have audited the remuneration report included in the directors' report for the year ended 30 June 2021.

In our opinion the remuneration report of Pancontinental Energy NL for the year ended 30 June 2021 complies with section 300A of the *Corporations Act 2001*.

Responsibilities

The directors of the Company are responsible for the preparation and presentation of the Remuneration Report in accordance with section 300A of the *Corporations Act 2001*. Our responsibility is to express an opinion on the Remuneration Report, based on our audit conducted in accordance with Australian Auditing Standards.

Rothsay Auditing

Dated 30 September 2021

**Daniel Dalla
Partner**



Additional information required by the ASX Ltd and not shown elsewhere in this report is as follows.
The information is current as at 30 September 2021.

(a) Distribution of equity securities

The number of shareholders, by size of holding, in each class of share are:

		Ordinary shares	
		Number of holders	Number of shares
1	- 1,000	436	94,314
1,001	- 5,000	269	897,998
5,001	- 10,000	309	2,601,394
10,001	- 100,000	1,235	56,687,459
100,001	and over	2,138	6,973,941,658
		4,387	7,034,222,823
The number of shareholders holding less than a marketable parcel of shares are:		3,175	281,992,564

(b) Twenty largest Shareholders

The names of the twenty largest holders of quoted shares are:

		Listed ordinary shares	
		Number of shares	Percentage of ordinary shares
1	MR HENRY DAVID KENNEDY	493,351,145	7.01
2	PERTH SELECT SEAFOODS PTY LTD	430,000,000	6.11
3	JEMAYA PTY LTD	260,000,000	3.7
4	CRESCENT NOMINEES LIMITED	254,021,311	3.61
5	SOUDURE S/F PTY LTD <GREG SOUDURE PRIV S/F A/C>	230,000,000	3.27
6	TARNEY HOLDINGS PTY LTD <DP & FL WADDELL FAMILY A/C>	134,000,000	1.9
7	GREGORY DENISE PTY LTD <GREGORY DENISE SUPER A/C>	128,252,223	1.82
8	BNP PARIBAS NOMINEES PTY LTD	102,083,453	1.45
9	MR VICTOR LORUSSO	100,000,000	1.42
10	ACN 157 889 104 PTY LTD <JAGUAR SHARE TRADING A/C>	90,000,000	1.28
11	MR GEOFFREY DONALD COULTAS <THE COULTAS FAMILY A/C>	88,000,000	1.25
12	ROY BARRY RUSHWORTH	87,500,000	1.24
13	BLUEDALE PTY LTD <COMB SUPER FUND A/C>	83,000,000	1.18
14	MIKE AND ANGIE PETERS PTY LTD <MIKE & ANGIE PETERS SU A/C>	80,000,000	1.14
15	CITICORP NOMINEES PTY LIMITED	76,256,913	1.08
16	MR MICHAEL LYNCH + MRS SUSAN LYNCH <LYNCH FAMILY A/C>	73,000,000	1.04
17	AMAL TRUSTEES PTY LTD <MAGNOLIA CAPITAL ECMC A/C>	71,343,250	1.01
18	MR SCOTT ROBERT WEIR <THE S R INVESTMENT A/C>	66,785,715	0.95
19	CHALEYER HOLDINGS PTY LTD <RUBBEN FAMILY A/C>	62,830,855	0.89
20	BNP PARIBAS NOMINEES PTY LTD ACF CLEARSTREAM	58,296,915	0.83
		2,155,435,270	42.18



(c) Voting rights

All ordinary shares (whether fully paid or not) carry one vote per share without restriction.

(d) Substantial Shareholders

Number of Shares

The details of Substantial Shareholders are set out below:

• Sundowner International Limited	411,768,269
• Perth Select Seafoods Pty Ltd	330,000,000
• Crescent Nominees Limited	254,021,311

(e) Permit Schedule

Permits and Licence Interests	Permit reference	Interest
Petroleum prospects		
Namibia	PEL 87	75%
Namibia	PEL 37	Pending Ministerial approval and grant of an extension
Australia	ATP 920	earning 20%
Australia	ATP 924	earning 25%



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