

September 2021 Quarterly Activities Report

Paradox Lithium-Bromine Project, Utah, USA

- Updated Stage 1 PEA delivers lower lithium carbonate and sodium bromide operating cost estimates whilst incorporating Environmental, Social & Governance considerations in overall plant design and operational planning
- Staked an additional 228 placer claims which are highly prospective for lithium rich brines. The addition claims increased project footprint by 18.4km² or 20% to 114km²
- Approval to drill two lithium-bromine production wells located on the Little Utah State claims
- Positive results from test work carried out by NOVONIX for the production of NMC622-based lithium-ion battery test cells using samples extracted from the supersaturated brines from its Paradox Brine Project
- Alternative Direct Lithium Extraction technology without chemical wash increases recovery from 80% to 91.5% and indicates operational and economic advantages (no pre-treatment and longer resin life) in producing lithium carbonate using Paradox brine
- Subsequent to period end, BurnVair appointed as financial adviser to secure an attractive, flexible funding package for the development of the Paradox Lithium-Bromine Project designed to maximise value for shareholders

Bull Nickel-Copper-PGE Project, Western Australia

- Three priority drill targets have been determined based on the geophysical surveys, geological mapping and rock chip sampling programs
- Stage 1 drilling program of 18 holes will be drilled to a depth of 200m from west to east at a 60° angle to maximise potential intersection of the targeted anomalous ultramafic units

Yellow Cat Project, Grand County, Utah USA

- Exceptional high-grade Uranium and Vanadium assays of up to 10.33% U³O⁸ & 25.61% V₂O₅ recorded
- Further research to identify and locate historical information and databases covering certain portions of the Yellow Cat project will be used to fast-track the development

Corporate

- Completed placement of 80,849,693 ordinary shares for \$7,357,332 before cost
- Strategic investor exercised 10,000,000 options providing \$600k of funding
- Issue of 97,702,126 Bonus Options exercisable at \$0.091 expiring 29 October 2021 to Eligible Shareholders

Paradox Lithium-Bromine Project, Utah

Key focus areas during the quarter were advancing engineering studies and performance testing of lithium hydroxide and lithium carbonate in lithium-ion battery test cells. Anson intends to use these results to further discussions with prospective off-take partners.

Engineering Studies:

Following completion of the PEA (see *ASX Announcement of 5 June 2020*), updated PEA (see *ASX Announcement of 25 March 2021*), progression of access to infrastructure (see *ASX Announcements of 9 and 29 June 2020*), advanced permitting (see *ASX Announcements of 29*



June and 10 September 2020) Anson continued to progress engineering studies for the Stage 1 of the Project with the additional engineering study being reported in an updated PEA (see *ASX Announcement 1 September 2021*).

A review of the Project to incorporate an alternative direct lithium extraction process which achieved a recovery of up to 91.5% without chemical washing and pre-treatment of brine (see *ASX Announcement of 13 August 2021*) has been used in this PEA. The increase in the lithium recovery rate has increased the estimated production tonnes of LCE in Stage 1 of the Project to 2,674tpa contributing to an overall improvement in Project economics.

In addition, an environmental, social and governance review of the Project identified areas for improvement and these have also been included in the updated PEA.

The lithium plant will use a Direct Lithium Extraction (DLE) processes to remove lithium from brines while leaving other components in the brine.

The initial benchtop test work was carried out in February 2021 on 50 litres of previously extracted Clastic Zone 31 brine from the Long Canyon No. 2 well. Upon confirmation that the process worked, Anson repeated the testing on a small-scale pilot plant test using 4,000 litres of freshly extracted brine from Clastic Zone 31 of the Long Canyon No. 2 well. The average head grade for the 4,000 litres brine was tested to be 200ppm Li (see *ASX Announcement 13 August 2021*).

Following extraction via DLE, the mother liquor produced from the DLE process is then evaporated to the crystallization point to produce lithium hydroxide monohydrate and concentrated then contacted with carbon dioxide to product lithium carbonate. The precipitated lithium carbonate can then be dried, sized and packaged for sale.

A ESG review of the Project identified that the planned gathering lines from existing oil and gas wells to a major pipeline to be located in the existing gas pipeline corridor was expected to have an impact upon the environment with additional land clearing and pipeline Right of Ways (ROW's) to be established.

In addition, an engineering study was conducted to take advantage of the “over-pressured” nature of the brine at the point of extraction. This study has identified the optimal diameter of the well to allow maximum amount of brine to flow to surface under its own pressure as well as provide sufficient pressure to allow the brine to flow to the planned production site without the need of additional pumping which was also identified in the ESG review. With no requirement to pump, emissions from hydrocarbons typically used to power pumps are avoided from both brine extraction as well as the transport of brine to the production facility.

The location of the brine processing plant has also been selected to minimize the impact on the environment by utilising existing utility infrastructure that has already created ground disturbance and visual impact. The planned plant location is within close proximity to existing power transmission lines and gas pipelines. In addition, the planned plant location is close to an existing commercial airport.

Increase in Proadox Brine Project Area by 20%:

Subsequent to period end, Anson staked an additional 228 placer claims which are highly prospective for lithium rich brines, see Figure 1, and abut Anson's Cane Creek claims at its Paradox Brine Project

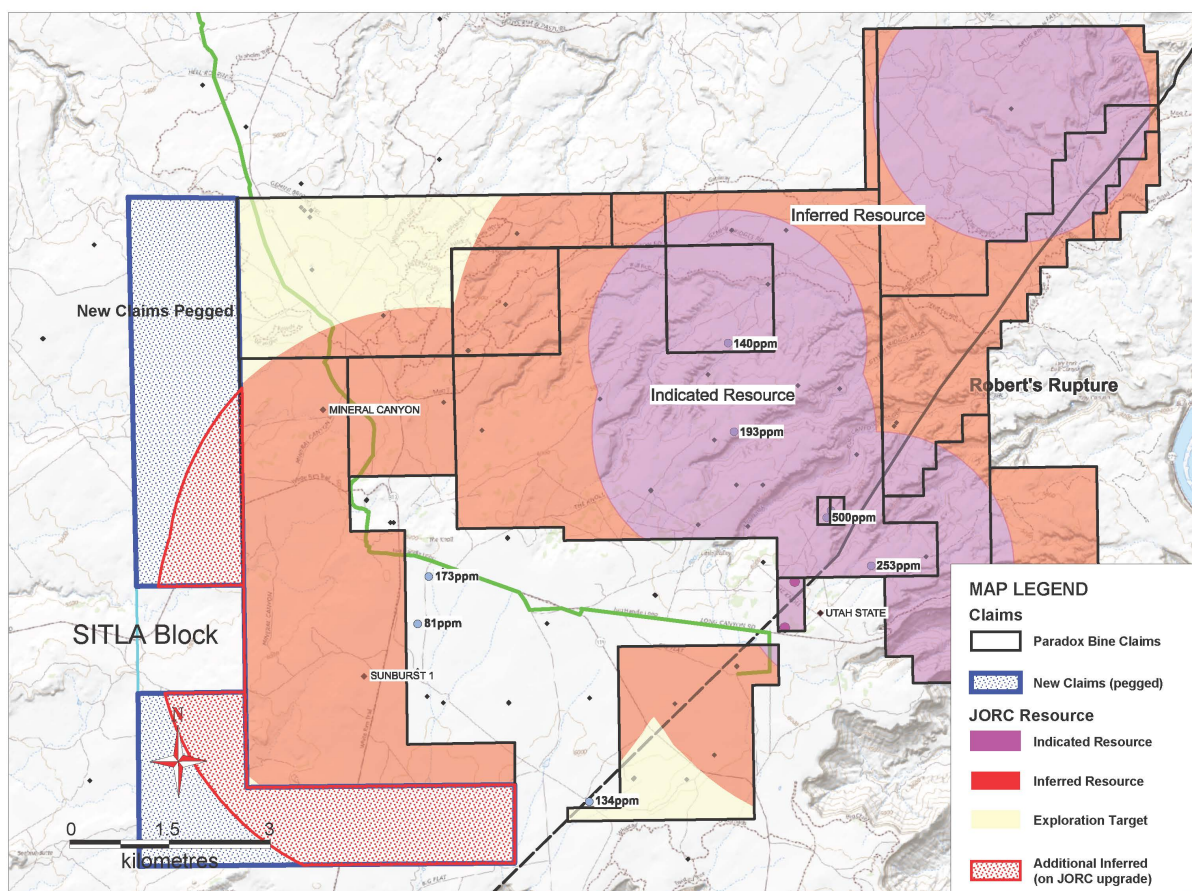


Figure 1: Plan showing the new claims pegged and the resource AOI's for CZ 31 when wells re-entered.

The additional claims contain an area of 8.5km², shown in Figure 1, which falls within the Area of Influence (AOI) of the existing Indicated and Inferred Resource estimates, and will be added to the updated total JORC Resource estimate which is currently being completed.

Anson plans to conduct a re-entry program to convert the Inferred Resource/Exploration Target to a combined Indicated and Inferred Resource, see ASX announcements of 10 September 2020 and 26 July 2021.

In addition, the newly pegged claims located west of the Sunburst and Mineral Canyon wells, which are currently under application with the Department of Interior, Bureau of Land Management (BLM) for re-entry and sampling, will also be included in any revised Indicated and Inferred JORC Resource estimates should the re-entry program be successful.

As way of update of the progress that has been made with this re-entry program, the BLM requested the preparation of an Environmental Assessment (EA) study over the area that is expected to be impacted by the planned exploration program. This EA is expected to be completed and submitted soon

Approval to Drill Two Production Wells:

Subsequent to period end, Anson announced that approval has been granted for its Application Permit to Drill (APD) two production wells (LCW-1 & LCW-2) for the extraction of brine to produce lithium carbonate, bromine and other minerals on the Little Utah State claims within the Paradox Brine Project.

Anson also commenced construction of roads and the drilling pads. The access roads and dill pads have been surveyed and marked up for construction.

The location of the production wells has been carefully selected to take advantage of geological

conditions and proximity to existing infrastructure to minimise additional environmental disturbance. The wells are also near to a geological feature known as “Roberts Rupture”, the Long Canyon No.2 well with assayed grades of 253ppm Li and 3,925ppm Br (see ASX Announcement of 1 April 2019).

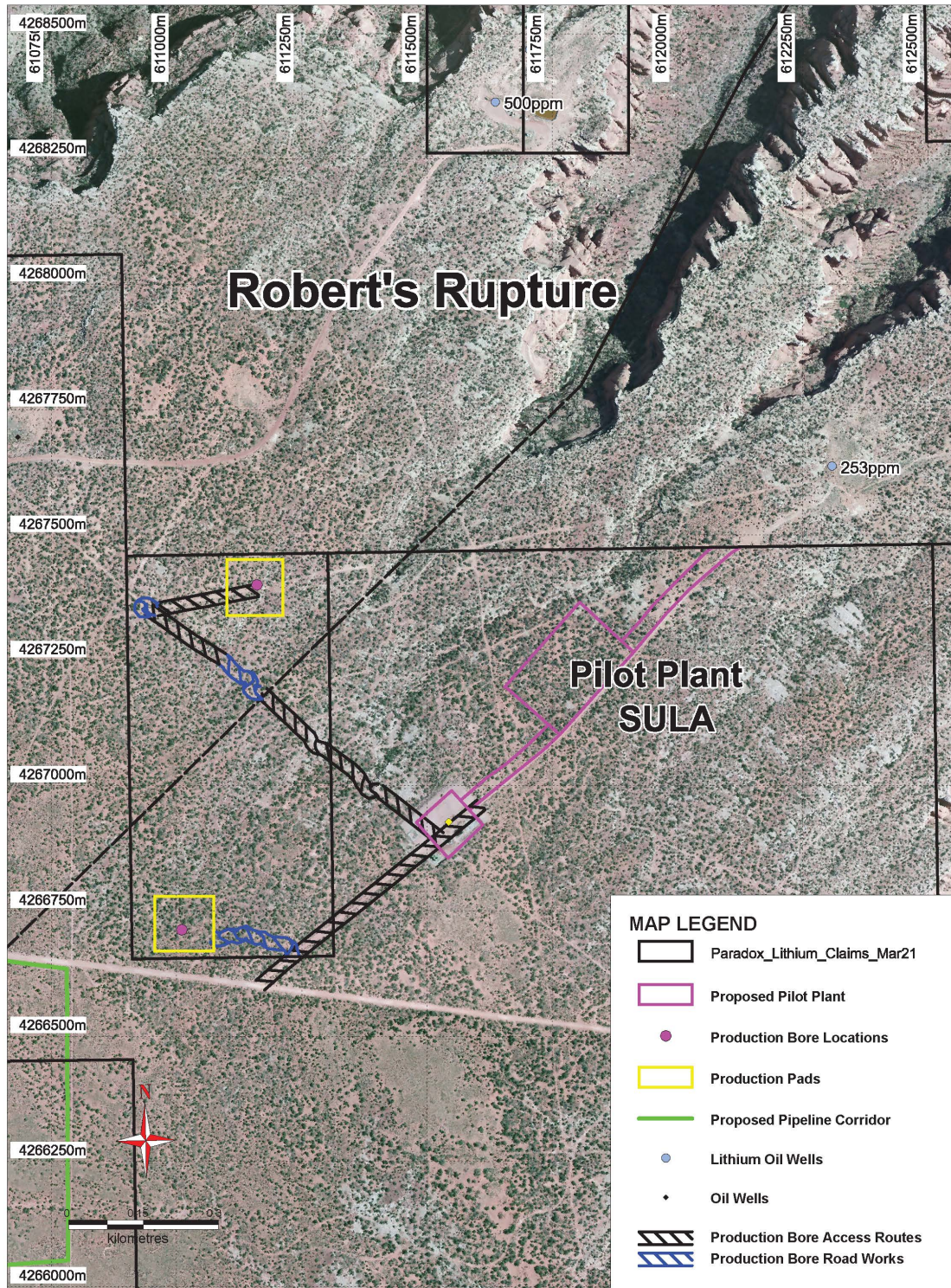


Figure 2: Plan showing the location of the production bores in relation to the pilot plant site.

The unique over pressuring of the brine improves the ESG elements of the Project. In particular, Anson’s well engineers have optimised the size of the extraction pipe to use the over pressuring as a source of energy which not only brings the brine to surface but also enables the transport



of the brine to the planned production plant approximately 30 miles away without the use of fossil fuels usually required to pump the brine, reducing the impact on the environment. Furthermore, as no fossil fuels are required to pump the brine, no trucking of fossil fuels to the site is required, again reducing emissions.

The co-ordinates for the two production drill sites are shown in table below and are located only 180m from Robert's Rupture (see Figure 2).

Proposed Hole	Northing (m)	Easting (m)	Elevation (ft)	Azim (°)	Drill Depth (ft)	Vertical Depth (ft)
LCW-1	4267400.1	611160.7	6,032	360	6,600	6,380
LCW-2	4266712.0	611011.0	6,054	Vertical	6,500	6,500

Positive NOVONIX Battery Test Work Results

Test work carried out by NOVONIX Battery Technology Solutions Limited (NOVONIX) in Nova Scotia for the production of NMC622-based lithium-ion battery test cells using samples of Anson's high purity lithium products extracted from the Paradox Brine Project confirmed Anson's high purity Li_2CO_3 product out-performed the commercial product blend while Anson's $\text{LiOH}\cdot\text{H}_2\text{O}$ performed similarly to the market available product (see ASX Announcement 9 September 2021).

NOVONIX compared cathode powder synthesized using commercial metal hydroxide and lithium precursors to Anson's lithium product to provide real-world comparisons with the cells went through Formation (FM), Ultra-high precision coulometric (UHPC) cycle testing, Long-term (LT) cycle performance testing and high temperature storage (STO) tests.

Anson's 99.9% purity Li_2CO_3 performed better relative to commercially available battery grade Li_2CO_3 in lithium-ion battery cells. Specifically, Anson's 99.9% purity Li_2CO_3 has similar or better first cycle efficiency and lower gas production during formation cycles than reference material; less capacity loss and lower impedance growth during NOVONIX UHPC & LT cycling testing; and has a lower voltage drop and gas production after STO (possible higher cathode stability than reference material).

Li_2CO_3 test results also indicate that Anson product has a longer lifespan compared to commercially available battery grade Li_2CO_3 .

Appointment of Financial Advisor

Subsequent to period end, Anson appointed leading independent finance advisory group BurnVoir Corporate Finance ("BurnVoir") as financial adviser to arrange financing for the development of the Company's 100% owned Paradox Lithium-Bromine Project.

BurnVoir will work with Anson to secure an attractive, flexible funding package for the development of the Paradox Lithium-Bromine Project designed to maximise value for shareholders.

BurnVoir has arranged development and acquisition finance for a number of lithium projects in recent years, including for Pilbara Minerals' Pilgangoora Project and A\$1,100M in debt facilities for IGO's acquisition of an interest in the Greenbushes Lithium Mine and the Kwinana Lithium Hydroxide Refinery.

Project Summary:

The Paradox Lithium-Bromine Project consists of 1,310 placer claims, 87 that are subject to an earn-in agreement¹ and the remainder are 100% owned by Anson² in Utah, USA. In addition,

¹ Anson commenced with a 10% interest in these 87 claims which increased to 50% from the work done, and may be subject to finalisation under the terms of the agreement to earn-into the ULI Project

² 65 claims owned by Anson may be subject to area of interest provisions of the agreement to earn-into the ULI Project.

one state oil and gas lease, two state Potash and Mineral leases and two state industrial leases are included in the project area.

Bull Nickel-Copper-PGE Project

The Bull Project is located only 35km from Perth abutting the Chalice Gold Mines Limited (Chalice) (ASX: CHN) tenements and is 20km south west along strike of the Julimar Ni-Cu-PGE high grade discovery (see Figure 3). Anson also pegged an additional that abuts "the Bull" to the south, ELA70/5619.

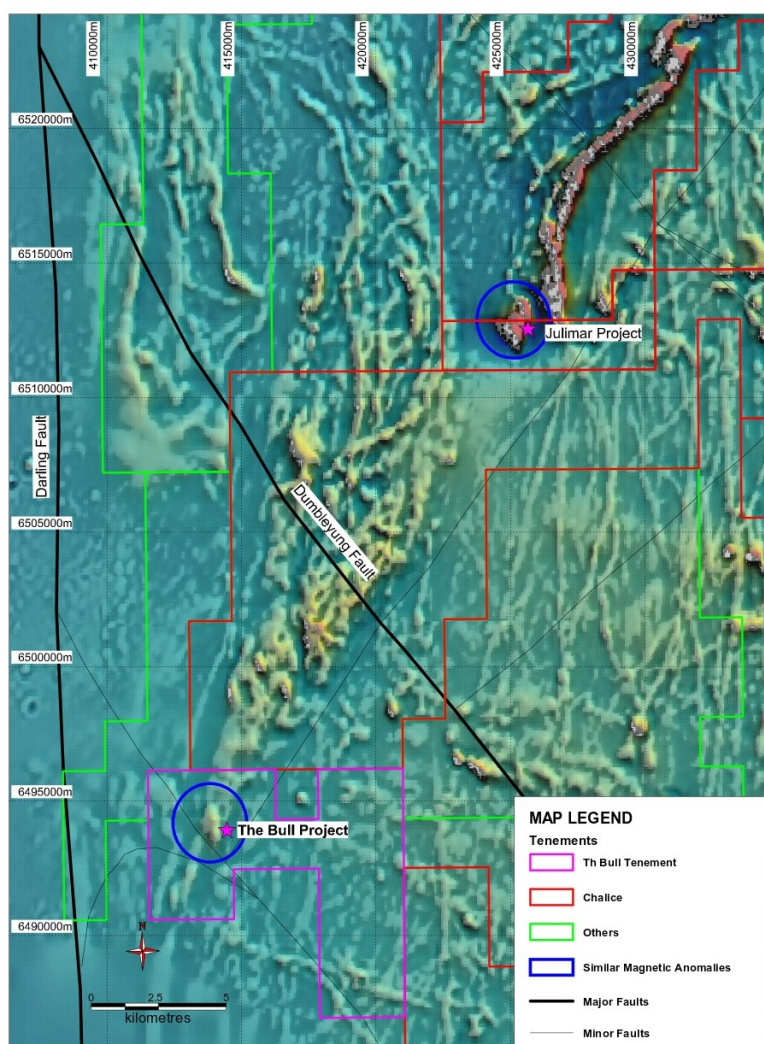


Figure 3: TMI image showing the location of the Bull Project and the associated magnetic signatures in relation to the Julimar discovery.

During the quarter, Anson conducted a Fixed Loop Electromagnetic (FLEM) survey at Target 1 (see Figure 4). The FLEM follows the completion of the 3D Aeromagnetic Inversion Model (see *ASX Announcement 7 July 2021*) which confirmed the favourable geometry and mineralised potential of the Target 1 ovoid shaped anomaly at The Bull Project. The FLEM survey was an important next step in identifying and refining targets for future drill programs.

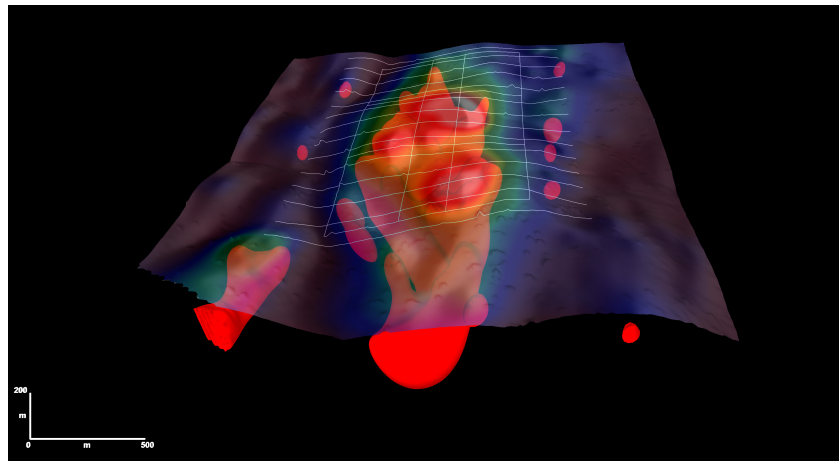


Figure 4: The planned layout for the Fixed Loop Electromagnetic Survey (FLEM) overlaying the 3D model.

Subsequent to period end, priority drill targets have been determined based on the geophysical surveys, geological mapping and rock chip sampling programs at the Bull. The Stage 1 program is focused on the Priority areas 1, 2 and 3 and will be drilled to a depth of 200m from west to east at a 60° angle to maximize potential intersection of the targeted anomalous ultramafic units, See Figure 5

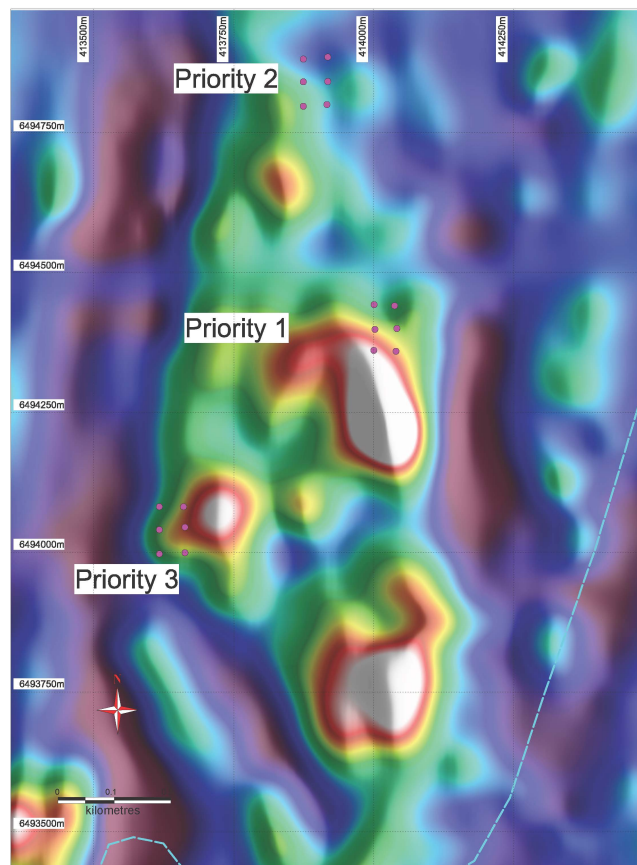


Figure 5: Drone Mage RTP image at the Bull Project showing proposed drillhole locations.

The magnetic image interpretation in Figure 5 shows the distinct internal character of the magnetic anomaly at The Bull. Rather than a homogenous ovoid-shaped magnetic anomaly, the anomaly appears to comprise of a series of magnetic high lenses and potential structural offsets.

Anson completed exploration programs to “ground truth” the mafic-ultramafic intrusive interpretation and collect some rock chip samples from the Project area. Samples were collected

from outcrop and sub-crop from topographic highs. Other areas within the tenement comprise of paddocks with little to no outcrop, but float and sub-crop were observed. This showed that though historically mapped as migmatites and granites, it is possible that the magnetic anomalies identified in the geophysical surveys are a part of a mafic-ultramafic intrusive system, similar to the world-class Julimar Ni-Cu-PGE deposit discovered by Chalice Gold Mines Limited (ASX: CHN).

Yellow Cat Vanadium / Uranium Project

The Yellow Cat Project is located 30 km north of Moab, in the Thompson District, Grand County Utah. There are two separate areas; the Yellow Cat claims and the Yellow Cat West claims. In total the Project consists of 151 Lode claims for a total of 12.6km².

The Yellow Cat Project is considered prospective for the development of both uranium and vanadium due to the high historic grade mineralisation present on the Claims. The project is located in a region that is now becoming increasingly sought-after by companies exploring for uranium due to the recent increase in uranium prices.

During the quarter, Anson completed the Stage 2 of its uranium and vanadium exploration program at its 100% owned Yellow Cat Project ('Yellow Cat'), Grand County, Utah confirming high grades of uranium and vanadium (see *ASX Announcement 21 September 2021*). Surface outcrops and ore pad grab samples were submitted to ALS in Reno and subsequently ALS Vancouver. High grade assay values of up to 87,600ppm uranium (U) (10.33% U₃O₈) and 143,500ppm vanadium (V) (25.61% V₂O₅) were reported. A summary of the results of the elemental values and the more common metal oxides are shown in Table 2 below.

Location ID	Northing	Easting	Sample ID	U ₃ O ₈ (%)	V ₂ O ₅ (%)	Comments
YC2	4,299,798	627,312	YC20007	6.65	4.69	Exposed mineralisation, UG workings
			YC20008	10.33	2.46	
			YC20010	0.94	23.92	
YC3	4,301,989	634,173	YC20004	3.27	5.87	Exposed mineralisation, UG workings
YC4	4,299,789	627,312	YC20014	1.43	1.77	Ore pad grab samples
YC8	4,300,420	627,803	YC20022	1.07	10.16	Exposed mineralisation, UG workings
YC10	4,302,105	634,215	YC20006	0.86	14.57	Exposed mineralisation, UG workings
YC11	4,302,017	633,665	YC20012	0.05	25.61	Exposed mineralisation, UG workings

Table 2: Selected assay results for Uranium and Vanadium at Yellow Cat.

Notes:

1. Underground sample location coordinates are based on location of the closest underground adit. Ore pad grab samples location coordinates are for the ore pad sampled.
2. Conversion of uranium (U) to uranium oxide (U₃O₈) is by factor of 1.179.
3. Conversion of vanadium (V) to vanadium oxide (V₂O₅) is by a factor of 1.785.

These result confirm the result from X-ray fluorescence readings (XRF) sampling of visible mineralisation the faces of the historic workings within adit walls at Yellow Cat project previously announced by Anson (see *ASX Announcement 18 October 2020*).

Samples for assay in this exploration program were collected across the project area from faces of the exposed mineralisation, see location plan (Figure 6).

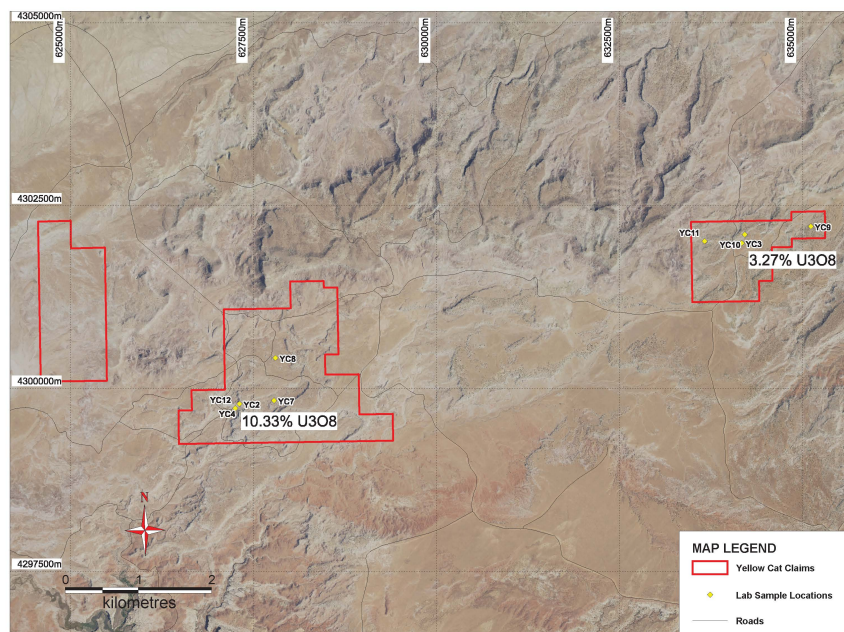


Figure 6: Plan showing the location of the lab samples collected at the Yellow Cat Project.

Multiple occurrences of visible mineralisation were observed on the faces of the historic underground workings within the project area are still open and in excellent condition providing easy access to map the mineralisation and collect samples, see Figure 7.



Figure 7: Photo of visible uranium and vanadium mineralisation associated with high-carbon stratification and localised remobilisation within historical underground workings of the Yellow Cat project.

Subsequent to period end, Anson staked an additional 66 mineral claims. The new claims abut and surround the original Yellow Cat Project claims, increasing the uranium and vanadium mineralisation rich project's footprint by 5.5km², or 78% to 12.6km².

The Ajana Project

The Ajana Project is located in Northampton, Western Australia, a proven and established mining province for zinc, lead and silver. The Ajana Project is adjacent to the North West Coastal Highway and 130km north of Geraldton. Historical exploration in the area has concentrated on the search for lead and zinc deposits. The prospective ground on the 222km² of tenements E66/89 and E66/94 is dominated by the Northampton Metamorphic Complex.

Historical exploration in the area has concentrated on the search for lead and zinc deposits. The Ajana Project contains several historic copper, lead and silver producing mines that date back to 1850.

The Mary Springs tenement contains a JORC 2012 Mineral Resource estimate which is summarised in Table 7. The global Indicated and Inferred Resource estimate is 390,000 tonnes grading at 6.5% Pb. Zones of Pb-Zn-Cu-Ag rich mineralisation have been intersected in recent drilling but were not included in modelling the resource. Further drilling may enable the zinc, copper and silver bearing zones to be modelled as part of a future resource.

Category	Indicated			Inferred			Total		
	BCM	Tonnes	% Pb	BCM	Tonnes	% Pb	BCM	Tonnes	% Pb
+ 1% Pb	80,000	240,000	6.6	50,000	150,000	6.2	130,000	390,000	6.5

Table 3: Mary Springs Mineral Resource Estimate, JORC 2012.

Anson previously completed a heritage survey, which included archaeological and ethnographical work area clearance, in the Galena area at its Ajana Project, see Figure 8. The survey was undertaken with the full involvement of the Nanda representatives who were nominated by the native title group. The survey was completed over the Surprise, Ethel Maud and Block 1 prospect areas.

Anson completed the heritage survey so small exploration programs can be carried out in these areas. The exploration programs will consist of reverse circulation (RC) drilling under and along strike of existing pits and mine shafts.

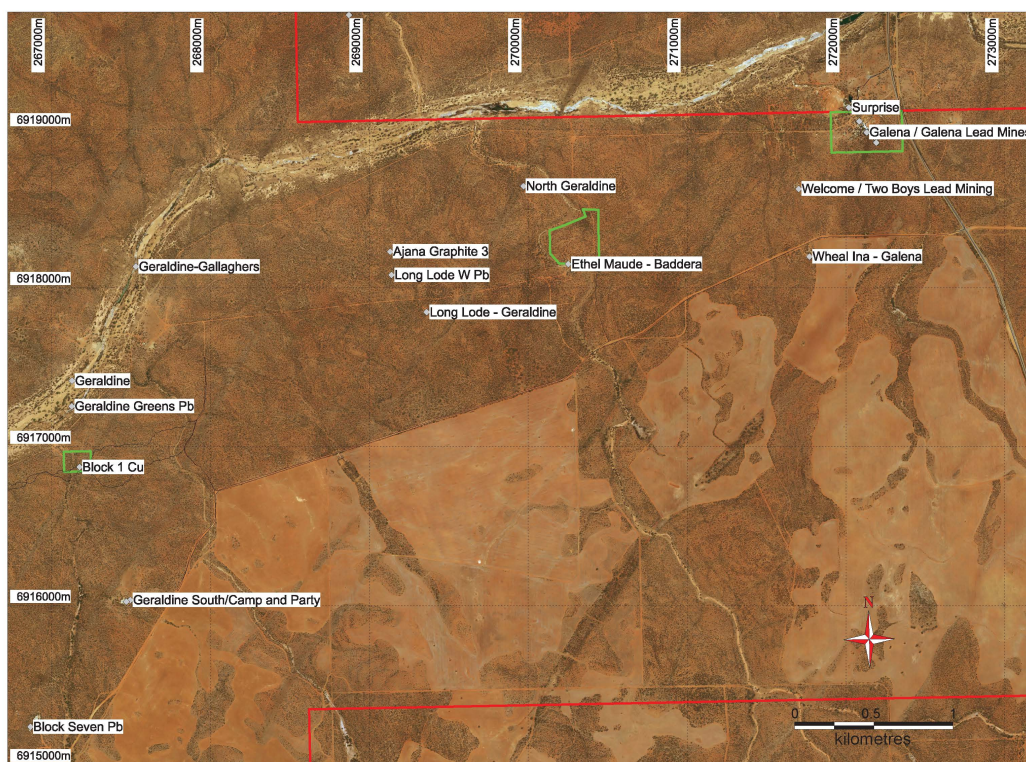


Figure 8: Plan showing the areas cleared in the heritage survey (green) and local prospect locations.

During this quarter, three POWs were submitted for the Surprise, Ethel Maude and Block 1 Cu targets. All three POW's have now been approved. Anson is proposing to drill 23 holes at Surprise. 16 holes at Ethel Maude to target lead, zinc and silver, and 8 holes at Block 1.

Hooley Well Cobalt-Nickel Laterite Project

The Hooley Well Nickel-Cobalt Laterite Project is located 800km north of Perth and 300km north-east of Geraldton in Western Australia. Tenements E9/2218 and E9/2219 contain historical shallow drilling which has intersected nickel and cobalt laterites. There are also possible primary nickel sulphides (identified by IP response) at depth.

The project contains extensive cobalt mineralisation over an area of 1.5km * 0.8km. Results of some historic drilling are shown below.

- HAC004, 22m @ 0.97% Ni & 0.06% Co & 1.05% Cr
 - Incl. 4m @ 1.41% Ni & 0.11% Co & 1.99% Cr
- HAC003, 33m @ 0.5% Ni & 0.04 % Co & 0.55% Cr
 - Incl. 8m @ 0.84% Ni & 0.10% Co & 0.22% Cr

During the quarter, an aerial magnetic survey was completed over the Hooley Well tenements to define magnetic target areas for future drilling programs. The flight lines of the survey are shown in Figure 9.

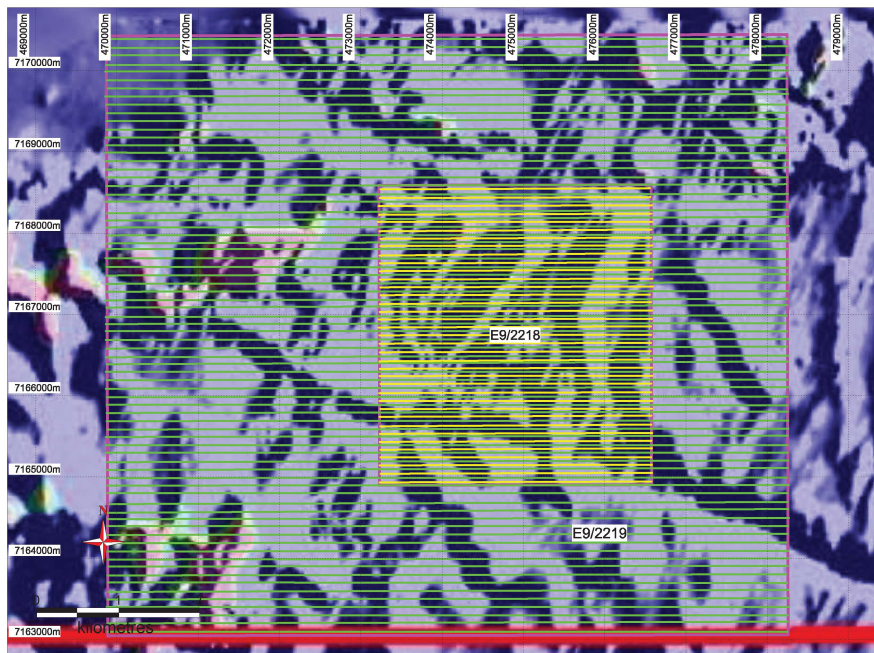


Figure 9: Plan showing the aeromagnetic flight lines over the Hooley Well tenements.

The processing of the data has commenced with the stitching together of all the flight line data which was collected from various recorded station locations. Following the completion of this step, the interpretation of the data will start.

Anson has also applied for a tenement, ELA09/2462, which abuts the Hooley Well tenements to the north, see Figure 10. During the quarter heritage agreements were completed.

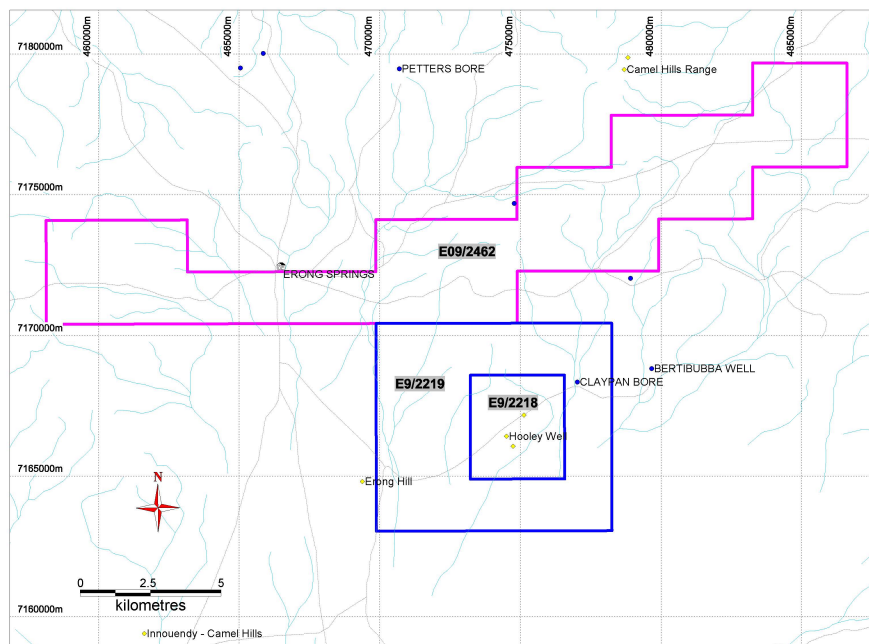
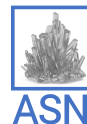


Figure 10: Plan showing the Hooley Well tenements and the new application, E09/2462.



Corporate

Equity Raising:

During the quarter, Anson issued 80,849,693 ordinary shares at \$0.091 for \$7,357,332 (before cost). The shares were issued using the Company's placement capacity under Listing Rule 7.1.

The Company has also issued 10,000,000 shares to a strategic investor following the exercise of unlisted options raising \$600k.

A prospectus dated 17 September 2021 was issued by the Company for the Bonus Options exercisable at \$0.091 expiring 29 October 2021 to Eligible Shareholders. A total of 97,702,126 were issued on 27 September 2021. The Bonus Options were issued for nil consideration. A Bonus Option, if exercised, each will result in the issue of an ordinary share and a second option (Additional Options). The Bonus Options are not quoted on the ASX.

The Additional Options will have an exercise price \$0.20 each, expiring on 31 July 2023 and, if exercised, each will result in the allotment and issue of one fully paid ordinary share in the Company. The Company intends to seek quotation of the Additional Options on ASX, subject to satisfying ASX quotation requirements.

Expenditure during the quarter:

The attached Appendix 5B details the expenditure during the quarter. Administration and corporate costs were \$153k. In accordance with Listing Rule 5.3.1, the Company reports that there was \$588k exploration and evaluation costs which were predominantly expended on the Paradox Lithium-Bromine and The Bull projects as detailed above. Payments to related parties at section 6.1 of the Appendix 5B of \$205k relate to director fees, salaries, superannuation and consulting fees.

This report has been authorised for release by the Executive Chairman and CEO.

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Forward Looking Statements: Statements regarding plans with respect to Anson's mineral projects are forward looking statements. There can be no assurance that Anson's plans for development of its projects will proceed as expected and there can be no assurance that Anson will be able to confirm the presence of mineral deposits, that mineralisation may prove to be economic or that a project will be developed.

Competent Person's Statement 1: The information in this report that relates to exploration results; exploration target and geology is based on information compiled and/or reviewed by Mr Greg Knox, a member in good standing of the Australasian Institute of Mining and Metallurgy. Mr Knox is a geologist who has sufficient experience which is relevant to the style of mineralisation under consideration and to the activity being undertaken to qualify as a "Competent Person", as defined in the 2012 Edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves and consents to the inclusion in this report of the matters based on information in the form and context in which they appear. Mr Knox has reviewed and validated the metallurgical data and consents to the inclusion in this Announcement of this information in the form and context in which it appears. Mr Knox is a director of Anson Resources Limited and a consultant to Anson.



Competent Person's Statement 2: The information contained in this report relating to Exploration Results; exploration target and Mineral Resource Estimates has been prepared by Mr Richard Maddocks, MSc in Mineral Economics, BSc in Geology and Grad Dip in Applied Finance. Mr Maddocks is a Fellow of the Australasian Institute of Mining and Metallurgy (111714) with over 30 years of experience. Mr Maddocks has sufficient experience that is relevant to the style of mineralisation and type of deposit under consideration and to the activity being undertaken to qualify as a competent person as defined in the 2012 edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves.

Mr Maddocks is an independent consultant to Anson Resources Ltd. Mr Maddocks consents to the inclusion in this announcement of this information in the form and context in which it appears. The information in this announcement is an accurate representation of the available data from exploration at the Paradox Brine Project.

Information is extracted from reports entitled 'Anson Obtains a Lithium Grade of 235ppm at Long Canyon No 2' created on 1 April 2019, 'Anson Estimates Exploration Target For Additional Zones' created on 12 June 2019, 'Anson Estimates Maiden JORC Mineral Resource' created on 17 June 2019, 'Anson Re-enters Skyline Well to Increase Br-Li Resource' created on 19 September 2019, 'Anson Confirms Li, Br for Additional Clastic Zones' created on 23 October 2019 and all are available to view on the ASX website under the ticker code ASN. Anson confirms that it is not aware of any new information or data that materially affects the information included in the original market announcement and, in the case of estimates of Mineral Resources or Ore Reserves, that all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed. Anson confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the original market announcement.

Competent Persons Statement 3: The information in this announcement that relates to the Exploration Results on the Yellow Cat project is based on information compiled and fairly represented by Matthew Hartmann. Mr. Hartmann is a Principal Consultant with SRK Consulting (U.S) Inc. with over 20 years of experience in mineral exploration and project evaluation. Mr. Hartmann is a Member of the Australasian Institute of Mining and Metallurgy (318271) and a Registered Member of the Society of Mining, Metallurgy and Exploration (4170350RM). Mr Hartmann has sufficient experience relevant to the style of mineralisation and type of deposit under consideration, and to the activity which has been undertaken in 2019 and 2020, to qualify as a Competent Person as defined in the 2012 Edition of the Joint Ore Reserves Committee (JORC) Australasian Code for Reporting of exploration results, Mineral Resources and Ore Reserves. Mr Hartmann provides his consent to the inclusion in this report of the matter based on this information in the form and context in which it appears.

About Anson Resources Ltd

Anson listed on the Australian Securities Exchange in July 2010 and has a goal to create long-term shareholder value through the discovery, acquisition and development of natural resources that meet the demand of tomorrow's new energy and technology markets.

APPENDIX A: INTERESTS IN MINING TENEMENTS AS AT 29 OCTOBER 2021

Project	Lease	Commodity	Holder	Locality	Status
Ajana	E66/89	Graphite and base metals	Rhodes Resources Pty Ltd	Western Australia	Granted
	E66/94	Graphite and base metals	Anson Resources Limited	Western Australia	Granted
Hooley Well	E9/2218	Cobalt, nickel	Western Cobalt Pty Ltd	Western Australia	Granted
	E9/2219	Cobalt, nickel	Anson Resources Limited	Western Australia	Granted
	ELA9/2462	Cobalt, nickel	Anson Resources Limited	Western Australia	Under Application
The Bull	E70/5420	Ni-Cu-PGE	State Exploration Pty Ltd	Western Australia	Granted
	ELA70/5619	Ni-Cu-PGE	Anson Resources Limited	Western Australia	Under Application
Paradox Brine	87 Placer Claims	Lithium	(i)	Utah, USA	(i)
Paradox Brine	155 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(ii)
Paradox Brine	71 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(iii)
Paradox Brine	189 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(iv)
Paradox Brine	66 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(v)
Paradox Brine	178 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(vi)
Paradox Brine	334 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(vii)
Paradox Brine	228 Placer Claims	Lithium	A1 Lithium Inc	Utah, USA	(viii)
Paradox Brine	2Potash & Mineral Lease	Lithium	A1 Lithium Inc	Utah, USA	(ix)
Paradox Brine	2 Industrial Permit	Lithium	A1 Lithium Inc	Utah, USA	(x)
Yellow Cat Project	151 Lode Claims	Vanadium and Uranium	Blackstone Resources Inc	Utah, USA	(xi)

- (i) Anson currently holds a 50% interest in 87 Placer Claims in Utah, USA (the ULI Project).

At the date of this Report, the holder of the remaining 50% interest had not completed the formalities to transfer the claims to the joint venture company (Paradox Lithium LLC) established for this purpose. Further, achievement of the milestones which increased Anson's interest to 50% may be subject to finalisation under the terms of the agreement to earn-into the ULI Project

These claims are referred to as ULI-13, ULI-14, ULI-14S, ULI-15, ULI15S, ULI16, ULI16S, ULI-30, ULI-31, ULI-32, ULI-33, ULI-34, ULI-35, ULI-36, ULI-37, ULI-38, ULI-39, ULI-40, ULI-41, ULI-42, ULI-43, ULI-54, ULI-55, ULI-56, ULI-57, ULI-58, ULI-59, ULI-60, ULI-60-E, ULI-61-E, ULI-62-E, ULI-63, ULI-64, ULI-64 N, ULI-65, ULI-65 W, ULI-66, ULI-67, ULI-68, ULI-69, ULI-70, ULI-71, ULI-77, ULI-78, ULI-79, ULI-80, ULI-81, ULI-81 W, ULI-82, ULI-83, ULI-84, ULI-85, ULI-86, ULI-87, ULI-88, ULI-89, ULI-90, ULI-91, ULI-92, ULI-93, ULI-93 E, ULI-94, ULI-95, ULI-96, ULI-97, ULI-97 E, ULI-98, ULI-98 N, ULI-99, ULI-100, ULI-101, ULI-102, ULI-102 N, ULI-103, ULI-104, ULI-105, ULI-105 N, ULI-106, ULI-107, ULI-107 N, ULI-108, ULI-109, ULI-110, ULI-111, ULI-112, ULI-113 and ULI-114.

- (ii) Anson currently holds a 100% interest in 155 Placer Claims in Utah, USA. Under the terms of an earn-in agreement for the ULI Project, these placer claims may be subject to area of interest provisions of the agreement to earn-into the ULI Project.

These claims are referred to as ULI201, ULI202, ULI203, ULI204, ULI205, ULI206, ULI207, ULI208, ULI209, ULI210, ULI211, ULI212, ULI213, ULI214, ULI215, ULI216, ULI217, ULI218, ULI219, ULI220, ULI225, ULI226, ULI227, ULI228, ULI229, ULI230, ULI231, ULI232, ULI233, ULI234, ULI235, ULI236, ULI237, ULI238, ULI239, ULI240, ULI241, ULI242, ULI243, ULI244, ULI245, ULI249, ULI250, ULI251, ULI252, ULI253, ULI254, ULI255, ULI256, ULI257, ULI258, ULI259, ULI260, ULI261, ULI262, ULI263, ULI264, ULI265, ULI266, ULI267, ULI268, ULI269, ULI273, ULI274, ULI275, ULI276, ULI277, ULI278, ULI279, ULI280, ULI281, ULI282, ULI283, ULI284, ULI285, ULI286, ULI287, ULI288, ULI289, ULI293, ULI294, ULI295, ULI296, ULI297, ULI298, ULI299, ULI300, ULI301, ULI302, ULI303, ULI304, ULI305, ULI306, ULI307, ULI311, ULI312, ULI313, ULI314, ULI315, ULI316, ULI317, ULI318, ULI319, ULI320, ULI321, ULI322, ULI323, ULI324, ULI325, ULI326, ULI330, ULI331, ULI332, ULI333, ULI334, ULI335, ULI336, ULI337, ULI338, ULI339, ULI340, ULI341, ULI342, ULI343, ULI344, ULI345, ULI350, ULI351, ULI352, ULI353, ULI354, ULI355, ULI356, ULI357, ULI358, ULI359, ULI360, ULI361, ULI362, ULI369, ULI370, ULI371, ULI372, ULI373, ULI374, ULI375, ULI376, ULI379, ULI380, ULI381, ULI382, ULI383, ULI384, ULI385, ULI386,

- (iii) Anson currently holds a 100% interest in 71 Placer Claims in Utah, USA. Under the terms of an earn-in agreement for the ULI Project, these placer claims may be subject to area of interest provisions of the agreement to earn-into the ULI Project.

These claims are referred to as ULI501, ULI525, ULI549, ULI573 ULI597, ULI621, ULI645, ULI646, ULI647, ULI648, ULI653, ULI654, ULI655, ULI656, ULI661, ULI662, ULI663, ULI664, ULI665, ULI666, ULI667, ULI668, ULI669, ULI670, ULI671, ULI672, ULI673, ULI674, ULI675, ULI676, ULI677, ULI678, ULI679, ULI680, ULI681, ULI682, ULI683, ULI688, ULI689, ULI690, ULI691, ULI696, ULI697, ULI698, ULI699, ULI700, ULI701, ULI702, ULI703, ULI704, ULI705, ULI706, ULI707, ULI708, ULI709, ULI710, ULI711, ULI712, ULI713, ULI714, ULI715, ULI716, ULI717, ULI718, ULI719, ULI720, ULI721, ULI722, ULI723, ULI724, and ULI725.

- (iv) Anson currently holds a 100% interest in 191 Placer Claims in Utah, USA.

These claims are referred to as, ULI649, ULI650, ULI651, ULI652, ULI 652W, ULI657, ULI658, ULI659, ULI660, ULI660W, ULI726, ULI727, ULI728, ULI729, ULI730, ULI731, ULI732, ULI733, ULI734, ULI735, ULI736, ULI737, ULI738, ULI739, ULI740, ULI741, ULI742, ULI743, ULI744, ULI745, ULI746, ULI747, ULI748, ULI749, ULI750, ULI751, ULI752, ULI753, ULI754, ULI755, ULI756, ULI757, ULI758, ULI759, ULI760, ULI761, ULI762, ULI763, ULI764, ULI765, ULI766, ULI767, ULI768, ULI769, ULI770, ULI771, ULI772, ULI773, ULI774, ULI775, ULI776, ULI777,

ULI778, ULI779, ULI780, ULI781, ULI782, ULI783, ULI784, ULI785, ULI786, ULI787, ULI788, ULI789, ULI790, ULI791, ULI792, ULI793, ULI794, ULI795, ULI844, ULI845, ULI846, ULI847, ULI848, ULI849, ULI850, ULI851, ULI852, ULI853, ULI854, ULI855, ULI856, ULI857, ULI858, ULI859, ULI860, ULI861, ULI862, ULI863, ULI864, ULI865, ULI866, ULI867, ULI868, ULI869, ULI870, ULI871, ULI872, ULI873, ULI874, ULI875, ULI876, ULI877, ULI878, ULI879, ULI880, ULI881, ULI882, ULI883, ULI884, ULI885, ULI886, ULI887, ULI888, ULI889, ULI890, ULI891, ULI892, ULI893, ULI894, ULI895, ULI896, ULI897, ULI898, ULI899, ULI900, ULI901, ULI902, ULI903, ULI904, ULI905, ULI906, ULI907, ULI908, ULI909, ULI910, ULI911, ULI912, ULI913, ULI914, ULI915, ULI916, ULI917, ULI918, ULI919, ULI920, ULI921, ULI922, ULI923, ULI924, ULI925, ULI926, ULI927, ULI928, ULI929, ULI930, ULI931, ULI932, ULI933, ULI934, ULI935, ULI936, ULI937, ULI938, ULI939, ULI940, ULI941, ULI942, ULI943, ULI944, ULI945, ULI946, ULI947, ULI948, ULI949, ULI950, ULI951, ULI952, ULI953 and ULI954.

- (v) Anson currently holds a 100% interest in 66 Placer Claims in Utah, USA.

These claims are referred to as CLOUD001, CLOUD002, CLOUD003, CLOUD004, CLOUD005, CLOUD006, CLOUD007, CLOUD008, CLOUD009, CLOUD010, CLOUD011, CLOUD012, CLOUD013, CLOUD014, CLOUD015, CLOUD016, CLOUD017, CLOUD018, CLOUD019, CLOUD020, CLOUD021, CLOUD022, CLOUD023, CLOUD024, CLOUD025, CLOUD026, CLOUD027, CLOUD028, CLOUD029, CLOUD030, CLOUD031, CLOUD032, CLOUD033, CLOUD034, CLOUD035, CLOUD036, CLOUD037, CLOUD038, CLOUD039, CLOUD040, CLOUD041, CLOUD042, CLOUD043, CLOUD044, CLOUD045, CLOUD046, CLOUD047, CLOUD048, CLOUD049, CLOUD050, CLOUD051, CLOUD052, CLOUD053, CLOUD054, CLOUD055, CLOUD056, CLOUD057, CLOUD058, CLOUD059, CLOUD060, CLOUD061, CLOUD062, CLOUD063, CLOUD064, CLOUD065 and CLOUD066

- (vi) Anson currently holds a 100% interest in 178 Placer Claims in Utah, USA.

These claims are referred to as CANE001, CANE002, CANE003, CANE004, CANE005, CANE006, CANE007, CANE008, CANE009, CANE010, CANE011, CANE012, CANE013, CANE014, CANE015, CANE016, CANE017, CANE018, CANE019, CANE020, CANE021, CANE022, CANE023, CANE024, CANE025, CANE026, CANE027, CANE028, CANE029, CANE030, CANE031, CANE032, CANE033, CANE034, CANE035, CANE036, CANE037, CANE038, CANE039, CANE040, CANE041, CANE042, CANE043, CANE044, CANE045, CANE046, CANE047, CANE048, CANE049, CANE050, CANE051, CANE052, CANE053, CANE054, CANE055, CANE056, CANE057, CANE058, CANE059, CANE060, CANE061, CANE062, CANE063, CANE064, CANE065, CANE066, CANE067, CANE068, CANE069, CANE070, CANE071, CANE072, CANE073, CANE074, CANE075, CANE076, CANE077, CANE078, CANE079, CANE080, CANE081, CANE082, CANE083, CANE084, CANE085, CANE086, CANE087, CANE088, CANE089, CANE090, CANE091, CANE092, CANE093, CANE094, CANE095, CANE096, CANE097, CANE098, CANE099, CANE100, CANE101, CANE102, CANE103, CANE104, CANE105, CANE106, CANE107, CANE108, CANE109, CANE110, CANE111, CANE112, CANE113, CANE114, CANE115, CANE116, CANE117, CANE118, CANE119, CANE120, CANE121, CANE122, CANE123, CANE124, CANE125, CANE126, CANE127, CANE128, CANE129, CANE130, CANE131, CANE132, CANE133, CANE134, CANE135, CANE136, CANE137, CANE138, CANE139, CANE140, CANE141, CANE142, CANE143, CANE144, CANE145, CANE146, CANE147, CANE148, CANE149, CANE150, CANE151, CANE152, CANE153, CANE154, CANE155, CANE156, CANE157, CANE158, CANE159, CANE160, CANE161, CANE162, CANE163, CANE164, CANE165, CANE166, CANE167, CANE168, CANE169, CANE170, CANE171, CANE172, CANE173, CANE314, CANE175, CANE176, CANE177, and CANE178.

- (vii) Anson currently holds a 100% interest in 334 Placer Claims in Utah, USA. Under the terms of the earn-in agreement referred to in point (i) above for the ULI Project, 88 of these placer claims may be subject to area of interest provisions of the agreement to earn-into the ULI Project.

These claims are referred to as CLOUDIII001, CLOUDIII002, CLOUDIII003, CLOUDIII004, CLOUDIII005, CLOUDIII006, CLOUDIII007, CLOUDIII008, CLOUDIII009, CLOUDIII010, CLOUDIII011, CLOUDIII012, CLOUDIII013, CLOUDIII014, CLOUDIII015, CLOUDIII016, CLOUDIII017, CLOUDIII018, CLOUDIII019, CLOUDIII020, CLOUDIII021, CLOUDIII022, CLOUDIII023, CLOUDIII024, CLOUDIII025, CLOUDIII026, CLOUDIII027, CLOUDIII028,

CLOUDIII029,	CLOUDIII030,	CLOUDIII031,	CLOUDIII032,	CLOUDIII033,	CLOUDIII034,
CLOUDIII035,	CLOUDIII036,	CLOUDIII037,	CLOUDIII038,	CLOUDIII039,	CLOUDIII040,
CLOUDIII041,	CLOUDIII042,	CLOUDIII043,	CLOUDIII044,	CLOUDIII045,	CLOUDIII046,
CLOUDIII047,	CLOUDIII048,	CLOUDIII049,	CLOUDIII050,	CLOUDIII051,	CLOUDIII052,
CLOUDIII053,	CLOUDIII054,	CLOUDIII055,	CLOUDIII056,	CLOUDIII057,	CLOUDIII058,
CLOUDIII059,	CLOUDIII060,	CLOUDIII061,	CLOUDIII062,	CLOUDIII063,	CLOUDIII064,
CLOUDIII065,	CLOUDIII066,	CLOUDIII067,	CLOUDIII068,	CLOUDIII069,	CLOUDIII070,
CLOUDIII071,	CLOUDIII072,	CLOUDIII073,	CLOUDIII074,	CLOUDIII075,	CLOUDIII076,
CLOUDIII077,	CLOUDIII078,	CLOUDIII079,	CLOUDIII080,	CLOUDIII081,	CLOUDIII082,
CLOUDIII083,	CLOUDIII084,	CLOUDIII085,	CLOUDIII086,	CLOUDIII087,	CLOUDIII088,
CLOUDIII089,	CLOUDIII090,	CLOUDIII091,	CLOUDIII092,	CLOUDIII093,	CLOUDIII094,
CLOUDIII095,	CLOUDIII096,	CLOUDIII097,	CLOUDIII098,	CLOUDIII099,	CLOUDIII100,
CLOUDIII101,	CLOUDIII102,	CLOUDIII103,	CLOUDIII104,	CLOUDIII105,	CLOUDIII106,
CLOUDIII107,	CLOUDIII108,	CLOUDIII109,	CLOUDIII110,	CLOUDIII111,	CLOUDIII112,
CLOUDIII113,	CLOUDIII114,	CLOUDIII115,	CLOUDIII116,	CLOUDIII117,	CLOUDIII118,
CLOUDIII119,	CLOUDIII120,	CLOUDIII121,	CLOUDIII122,	CLOUDIII123,	CLOUDIII124,
CLOUDIII125,	CLOUDIII126,	CLOUDIII127,	CLOUDIII128,	CLOUDIII129,	CLOUDIII130,
CLOUDIII131,	CLOUDIII132,	CLOUDIII133,	CLOUDIII134,	CLOUDIII135,	CLOUDIII136,
CLOUDIII137,	CLOUDIII138,	CLOUDIII139,	CLOUDIII140,	CLOUDIII141,	CLOUDIII142,
CLOUDIII143,	CLOUDIII144,	CLOUDIII145,	CLOUDIII146,	CLOUDIII147,	CLOUDIII148,
CLOUDIII149,	CLOUDIII150,	CLOUDIII151,	CLOUDIII152,	CLOUDIII153,	CLOUDIII154,
CLOUDIII155,	CLOUDIII156,	CLOUDIII157,	CLOUDIII158,	CLOUDIII159,	CLOUDIII160,
CLOUDIII161,	CLOUDIII162,	CLOUDIII163,	CLOUDIII164,	CLOUDIII165,	CLOUDIII166,
CLOUDIII167,	CLOUDIII168,	CLOUDIII169,	CLOUDIII170,	CLOUDIII171,	CLOUDIII172,
CLOUDIII173,	CLOUDIII174,	CLOUDIII175,	CLOUDIII176,	CLOUDIII177,	CLOUDIII178,
CLOUDIII179,	CLOUDIII180,	CLOUDIII181,	CLOUDIII182,	CLOUDIII183,	CLOUDIII184,
CLOUDIII185,	CLOUDIII186,	CLOUDIII187,	CLOUDIII188,	CLOUDIII189,	CLOUDIII190,
CLOUDIII191,	CLOUDIII192,	CLOUDIII193,	CLOUDIII194,	CLOUDIII195,	CLOUDIII196,
CLOUDIII197,	CLOUDIII198,	CLOUDIII199,	CLOUDIII200,	CLOUDIII201,	CLOUDIII202,
CLOUDIII203,	CLOUDIII204,	CLOUDIII205,	CLOUDIII206,	CLOUDIII207,	CLOUDIII208,
CLOUDIII209,	CLOUDIII210,	CLOUDIII211,	CLOUDIII212,	CLOUDIII213,	CLOUDIII214,
CLOUDIII215,	CLOUDIII216,	CLOUDIII217,	CLOUDIII218,	CLOUDIII219,	CLOUDIII220,
CLOUDIII221,	CLOUDIII222,	CLOUDIII223,	CLOUDIII224,	CLOUDIII225,	CLOUDIII226,
CLOUDIII227,	CLOUDIII228,	CLOUDIII229,	CLOUDIII230,	CLOUDIII231,	CLOUDIII232,
CLOUDIII233,	CLOUDIII234,	CLOUDIII235,	CLOUDIII236,	CLOUDIII237,	CLOUDIII238,
CLOUDIII239,	CLOUDIII240,	CLOUDIII241,	CLOUDIII242,	CLOUDIII243,	CLOUDIII244,
CLOUDIII245,	CLOUDIII246,	CLOUDIII247,	CLOUDIII248,	CLOUDIII249,	CLOUDIII250,
CLOUDIII251,	CLOUDIII252,	CLOUDIII253,	CLOUDIII254,	CLOUDIII255,	CLOUDIII256,
CLOUDIII257,	CLOUDIII258,	CLOUDIII259,	CLOUDIII260,	CLOUDIII261,	CLOUDIII262,
CLOUDIII263,	CLOUDIII264,	CLOUDIII265,	CLOUDIII266,	CLOUDIII267,	CLOUDIII268,
CLOUDIII269,	CLOUDIII270,	CLOUDIII271,	CLOUDIII272,	CLOUDIII273,	CLOUDIII274,
CLOUDIII275,	CLOUDIII276,	CLOUDIII277,	CLOUDIII278,	CLOUDIII279,	CLOUDIII280,
CLOUDIII281,	CLOUDIII282,	CLOUDIII283,	CLOUDIII284,	CLOUDIII285,	CLOUDIII286,
CLOUDIII287,	CLOUDIII288,	CLOUDIII289,	CLOUDIII290,	CLOUDIII291,	CLOUDIII292,
CLOUDIII293,	CLOUDIII294,	CLOUDIII295,	CLOUDIII296,	CLOUDIII297,	CLOUDIII298,
CLOUDIII299,	CLOUDIII300,	CLOUDIII301,	CLOUDIII302,	CLOUDIII303,	CLOUDIII304,
CLOUDIII305,	CLOUDIII306,	CLOUDIII307,	CLOUDIII308,	CLOUDIII309,	CLOUDIII310,
CLOUDIII311,	CLOUDIII312,	CLOUDIII313,	CLOUDIII314,	CLOUDIII315,	CLOUDIII316,
CLOUDIII317,	CLOUDIII318,	CLOUDIII319,	CLOUDIII320,	CLOUDIII321,	CLOUDIII322,
CLOUDIII323,	CLOUDIII324,	CLOUDIII325,	CLOUDIII326,	CLOUDIII327,	CLOUDIII328,
CLOUDIII329,	CLOUDIII330,	CLOUDIII331,	CLOUDIII332,	CLOUDIII333 and	CLOUDIII334.

(viii) Anson currently has applied for a 100% interest in 228 Placer Claims in Utah, USA.

These claims are referred to ULI2 001, ULI2 002, ULI2 003, ULI2 004, ULI2 005, ULI2 006, ULI2 007, ULI2 008, ULI2 009, ULI2 010, ULI2 011, ULI2 012, ULI2 013, ULI2 014, ULI2 015, ULI2 016, ULI2 017, ULI2 018, ULI2 019, ULI2 020, ULI2 021, ULI2 022, ULI2 023, ULI2 024, ULI2 025, ULI2 026, ULI2 027, ULI2 028, ULI2 029, ULI2 030, ULI2 031, ULI2 032, ULI2 033, ULI2 034, ULI2 035, ULI2 036, ULI2 037, ULI2 038, ULI2 039, ULI2 040, ULI2 041, ULI2 042, ULI2 043, ULI2 044, ULI2 045, ULI2 046, ULI2

047, ULI2 048, ULI2 049, ULI2 050, ULI2 051, ULI2 052, ULI2 053, ULI2 054, ULI2 055, ULI2 056, ULI2 057, ULI2 058, ULI2 059, ULI2 060, ULI2 061, ULI2 062, ULI2 063, ULI2 064, ULI2 065, ULI2 066, ULI2 067, ULI2 068, ULI2 069, ULI2 070, ULI2 071, ULI2 072, ULI2 073, ULI2 074, ULI2 075, ULI2 076, ULI2 077, ULI2 078, ULI2 079, ULI2 080, ULI2 081, ULI2 082, ULI2 083, ULI2 084, ULI2 085, ULI2 086, ULI2 087, ULI2 088, ULI2 089, ULI2 090, ULI2 091, ULI2 092, ULI2 093, ULI2 094, ULI2 095, ULI2 096, ULI2 097, ULI2 098, ULI2 099, ULI2 100, ULI2 101, ULI2 102, ULI2 1103, ULI2 104, ULI2 105, ULI2 106, ULI2 107, ULI2 108, ULI2 109, ULI2 110, ULI2 111, ULI2 112, ULI2 113, ULI2 114, ULI2 115, ULI2 116, ULI2 117, ULI2 118, ULI2 119, ULI2 120, ULI2 121, ULI2 122, ULI2 123, ULI2 124, ULI2 125, ULI2 126, ULI2 127, ULI2 128, ULI2 129, ULI2 130, ULI2 131, ULI2 132, ULI2 133, ULI2 134, ULI2 135, ULI2 136, ULI2 137, ULI2 138, ULI2 139, ULI2 140, ULI2 141, ULI2 142, ULI2 143, ULI2 144, ULI2 145, ULI2 146, ULI2 147, ULI2 148, ULI2 149, ULI2 150, ULI2 151, ULI2 152, ULI2 153, ULI2 154, ULI2 155, ULI2 156, ULI2 157, ULI2 158, ULI2 159, ULI2 160, ULI2 161, ULI2 162, ULI2 163, ULI2 164, ULI2 165, ULI2 166, ULI2 167, ULI2 168, ULI2 169, ULI2 170, ULI2 171, ULI2 172, ULI2 173, ULI2 174, ULI2 175, ULI2 176, ULI2 177, ULI2 178, ULI2 179, ULI2 180, ULI2 181, ULI2 182, ULI2 183, ULI2 184, ULI2 185, ULI2 186, ULI2 187, ULI2 188, ULI2 189, ULI2 190, ULI2 191, ULI2 192, ULI2 193, ULI2 194, ULI2 195, ULI2 196, ULI2 197, ULI2 198, ULI2 199, ULI2 200, ULI2 201, ULI2 202, ULI2 203, ULI2 204, ULI2 205, ULI2 206, ULI2 207, ULI2 208, ULI2 209, ULI2 210, ULI2 211, ULI2 212, ULI2 213, ULI2 214, ULI2 215, ULI2 216, ULI2 217, ULI2 218, ULI2 219, ULI2 220, ULI2 221, ULI2 222, ULI2 223, ULI2 224, ULI2 225, ULI2 226, ULI2 227, ULI2 228.

- (ix) Anson currently holds a 100% interest in 2 SITLA Potash and Mineral Salts Lease in Utah, USA. This claim is referred to as ML-53853-OBA and ML-54099-OBA.
- (x) Anson currently holds a 100% interest in 2 SITLA Industrial Permit in Utah, USA. These claims are referred to as SULA1872 and 1930.
- (xi) Anson currently holds a 100% interest in 85 lode claims. Anson has just applied for an additional 66 lode claims which have not received a registered number to date. These claims are referred to as YELLOWCAT002, YELLOWCAT011, YELLOWCAT012, YELLOWCAT013, YELLOWCAT014, YELLOWCAT015, YELLOWCAT016, YELLOWCAT017, YELLOWCAT018, YELLOWCAT019, YELLOWCAT020, YELLOWCAT021, YELLOWCAT022, YELLOWCAT023, YELLOWCAT024, YELLOWCAT025, YELLOWCAT039, YELLOWCAT041, YELLOWCAT042, YELLOWCAT043, YELLOWCAT044, YELLOWCAT045, YELLOWCAT046, YELLOWCAT047, YELLOWCAT048, YELLOWCAT049, YELLOWCAT050, YELLOWCAT051, YELLOWCAT052, YELLOWCAT053, YELLOWCAT054, YELLOWCAT055, YELLOWCAT056, YELLOWCAT057, YELLOWCAT058, YELLOWCAT059, YELLOWCAT060, YELLOWCAT061, YELLOWCAT073, YELLOWCAT074, YELLOWCAT076, YELLOWCAT078, YELLOWCAT080, YELLOWCAT082, YELLOWCAT083, YELLOWCAT084, YELLOWCAT086, YELLOWCAT236, YELLOWCAT238, YELLOWCAT240, YELLOWCAT242, YELLOWCAT244, YELLOWCAT246, YELLOWCAT271, YELLOWCAT272, YELLOWCAT273, YELLOWCAT274, YELLOWCAT275, YELLOWCAT276, YELLOWCAT277, YELLOWCAT278, YELLOWCAT284, YELLOWCAT312, YELLOWCAT314, and JM#1 to JM#22.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Anson Resources Limited

ABN

46 136 636 005

Quarter ended ("current quarter")

30 September 2021

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation	(588)	(588)
(b) development	(222)	(222)
(c) production	-	-
(d) staff costs	(205)	(205)
(e) administration and corporate costs	(153)	(153)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(1,168)	(1,168)

2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation	-	-
(e) investments	-	-
(f) other non-current assets	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	-

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	7,357	7,357
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	532	532
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(468)	(468)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings (Lease liabilities)	(28)	(28)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	7,393	7,393

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	2,233	2,233
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,168)	(1,168)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4	Net cash from / (used in) financing activities (item 3.10 above)	7,393	7,393

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	(12)	(12)
4.6	Cash and cash equivalents at end of period	8,446	8,446

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	8,446	2,233
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	8,446	2,233

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	205
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7.	Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
	<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	15,000	250
7.4	Total financing facilities	15,000	250
7.5	Unused financing facilities available at quarter end		14,750
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
	<p>On 17 May 2019 the company entered into an equity placement facility with Long State Investment Limited (LSI) for \$15,000,000.</p> <p>Anson may until 16 May 2022 draw down up to \$250,000 at a time (\$1,500,000 with the prior written consent of the investor) at a cost of 5% of the drawn down amount at a price equal to the average of 2 daily VWAPs nominated by the investor during the 20 consecutive trading days commencing on the trading day immediately after a placement notice is provided.</p> <p>To date \$250,000 has been drawn down.</p> <p>Drawdown is at the discretion of Anson.</p> <p>The facility is secured against 5,000,000 security shares</p>		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(1,168)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(1,168)
8.4	Cash and cash equivalents at quarter end (item 4.6)	8,446
8.5	Unused finance facilities available at quarter end (item 7.5)	14,750
8.6	Total available funding (item 8.4 + item 8.5)	23,196
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	19
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
	8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: n/a	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: n/a

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: n/a

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 October 2021

Authorised by: The Executive Chairman and CEO
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.