

Vulcan Energy Resources

Direct Lithium Extraction (DLE) Technical Update

Friday, 12 November 2021

Dr Francis Wedin, MD, Vulcan Energy Resources

Dr Stephen Harrison, Chief Technical Officer, Vulcan Energy Resources



VULCAN ENERGY
ZERO CARBON LITHIUM™

IMPORTANT: You must read the following before continuing. The information contained in this presentation ("**Presentation**") has been prepared by Vulcan Energy Resources Ltd ("**Vulcan**" or the "**Company**"). Pursuant to ASX Listing Rule 15.5, Vulcan confirms that this Presentation has been authorised for release to ASX by the board of directors of Vulcan ("**Board**").

Summary Information

This Presentation contains summary information about Vulcan that is current as at the date of this Presentation (unless otherwise indicated). The information in this Presentation is general in nature, and does not purport to be complete. In particular, this Presentation does not contain all of the information that an investor may require in evaluating a possible investment in Vulcan Shares or in Vulcan generally, nor does it contain all information that would be required in a disclosure document or prospectus prepared in accordance with the requirements of the Corporations Act 2001 (Cth) ("**Corporations Act**"). This Presentation has been prepared by Vulcan with due care, but no representation or warranty, express or implied, is provided in relation to the accuracy, reliability, fairness or completeness of the information, opinions or conclusions in this Presentation by Vulcan.

Statements in this Presentation are made only as of the date of this Presentation, unless otherwise stated, and the information in this Presentation remains subject to change without notice. To the maximum extent permitted by law, Vulcan is not responsible for updating, and does not undertake to update, this Presentation. This Presentation should be read in conjunction with Vulcan's other periodic and continuous disclosure announcements lodged with the Australian Securities Exchange ("**ASX**"), which are available at www.asx.com.au or the Company's website in particular we refer you to the Company's Equity Raising Presentation released on 14 September 2021 ("**September ERP**").

Not an Offer

This Presentation is not an offer, invitation, solicitation or other recommendation with respect to the subscription for, purchase or sale of any securities in Vulcan. This Presentation has been made available for information purposes only and does not constitute a prospectus, product disclosure statement or other disclosure document under the Corporations Act, or any other offering document under Australian law or any other law, and is not subject to the disclosure requirements affecting disclosure documents under Chapter 6D of the Corporations Act.

This Presentation has been prepared for publication in Australia and may not be released to US wire services or distributed in the United States. This Presentation does not constitute an offer to sell, or a solicitation of an offer to buy, securities in the United States or any other jurisdiction. Any securities described in this Presentation have not been, and will not be, registered under the US Securities Act of 1933 (the "**US Securities Act**") and may not be offered or sold in the United States except in transactions exempt from, or not subject to, registration under the US Securities Act and applicable US state securities laws.

The distribution of this Presentation (including any electronic copy of this Presentation) in the United States and elsewhere outside Australia may be restricted by law. Persons who come into possession of this Presentation should observe any such restrictions, as any non-compliance could contravene applicable securities laws. By accessing this Presentation, you represent and warrant that you are entitled to receive such Presentation in accordance with these restrictions, and agree to be bound by the limitations contemplated by them.

No investment or financial product advice

This Presentation, and the information provided in it, does not constitute, and is not intended to constitute, financial product or investment advice, or a recommendation to acquire Vulcan Shares, nor does it constitute, and is not intended to constitute, accounting, legal or tax advice. This Presentation does not, and will not, form any part of any contract for the acquisition of Vulcan Shares. This Presentation has been prepared without taking into account the objectives, financial or tax situation or particular needs of any individual. Before making an investment decision (including any investment in Vulcan Shares or Vulcan generally), prospective investors should consider the appropriateness of the information having regard to their own objectives, financial and tax situation and needs, and seek professional advice from their legal, financial, taxation or other independent adviser (having regard to the requirements of all relevant jurisdictions). Vulcan is not licensed to provide financial product advice in respect of an investment in shares. Any investment in any publicly-traded company, including Vulcan, is subject to significant risks of loss of income and capital.

Past performance

Prospective investors should note that past performance, including past Share price performance and any pro forma historical information in this Presentation, is given for illustrative purposes only, and cannot be relied upon as an indicator of (and provides no guidance, assurance or guarantee as to) Vulcan's future performance, including future Share price performance. The pro forma historical information is not represented as being indicative of Vulcan's views on Vulcan's future financial condition and/or performance.

Forward-looking statements

This Presentation may contain certain forward-looking statements. Often, but not always, forward-looking statements can be identified by the use of forward-looking words such as "may", "will", "expect", "intend", "plan", "estimate", "target", "propose", "anticipate", "continue", "outlook" and "guidance", or other similar words. Such forward-looking statements may include, but are not limited to, statements regarding: the proposed use of funds; estimated mineral resources and ore reserves; expected future demand for lithium products; planned production and operating costs; planned capital requirements; planned strategies and corporate objectives; and expected construction and production commencement dates.

By their nature, forward-looking statements inherently involve known and unknown risks, uncertainties and other factors that may cause actual results, performance and achievements to be materially greater or less than estimated, including those generally associated with the lithium industry and/or resources exploration companies such as those in the "Risk factors" section of the September ERP, the risks contained in the Pre-Feasibility Study released on 15 January 2021 and the "Risk factors" section of the Equity Raising Presentation released on 2 February 2021 (together the "Previous Disclosures").

These factors may include, but are not limited to, changes in commodity and renewable energy prices, foreign exchange fluctuations and general economic conditions, increased costs and demand for production inputs, the speculative nature of exploration and project development (including the risks of obtaining necessary licenses and permits and diminishing quantities or grades of reserves), political and social risks, changes to the regulatory framework within which Vulcan operates or may in the future operate, environmental conditions including climate change and extreme weather conditions, geological and geotechnical events, environmental issues, the recruitment and retention of key personnel, industrial relations issues and litigation.



Disclaimer Contd.

Any such forward-looking statements, opinions and estimates in this Presentation (including any statements about market and industry trends) are based on assumptions and contingencies, all of which are subject to change without notice, and may ultimately prove to be materially incorrect. Accordingly, prospective investors should consider any forward-looking statements in this Presentation in light of those disclosures, and not place undue reliance on any forward-looking statements (particularly in light of the current economic climate and significant volatility, uncertainty and disruption caused by the COVID-19 pandemic). Forward-looking statements are provided as a general guide only and should not be relied upon as, and are not, an indication or guarantee of future performance. All forward-looking statements involve significant elements of subjective judgement, assumptions as to future events that may not be correct, known and unknown risks, uncertainties and other factors – many of which are outside the control of Vulcan.

Except as required by applicable law or regulation (including the ASX Listing Rules), Vulcan does not make any representations, and provides no warranties, concerning the accuracy of any forward-looking statements, and disclaims any obligation to update or revise any forward-looking statements, whether as a result of new information, future events or results, or otherwise. Neither Vulcan nor any of its directors, officers, agents, employees or advisors give any representation or warranty, express or implied, as to the fairness, accuracy, completeness or correctness of the information, opinions and conclusions contained in this Presentation.

Investment Risks

As noted above and contained in the Previous Disclosures, an investment in Vulcan is subject to both known and unknown risks, some of which are beyond the control of Vulcan. Vulcan does not guarantee any particular rate of return or its performance, nor does it guarantee any particular tax treatment. Prospective investors should have regard to the risks in the Previous Disclosures particularly the September ERP, when making their investment decision, and should make their own enquires and investigations regarding all information in this Presentation, including, but not limited to, the assumptions, uncertainties and contingencies that may affect Vulcan's future operations, and the impact that different future outcomes may have on Vulcan. There is no guarantee that any investment in Vulcan will make a return on the capital invested, that dividends will be paid on any fully paid ordinary shares in Vulcan, or that there will be an increase in the value of Vulcan in the future. Accordingly, an investment in Vulcan and Vulcan Shares should be considered highly speculative, and potential investors should consult their professional advisers before deciding whether to invest in Vulcan.

Effect of rounding

A number of figures, amounts, percentages, estimates, calculations of value and fractions in this Presentation are subject to the effect of rounding. Accordingly, the actual calculation of these figures may differ from the figures set out in this Presentation.

Industry data

Certain market and industry data used in connection with or referenced in this Presentation may have been obtained from public filings, research, surveys or studies made or conducted by third parties, including as published in industry-specific or general publications. Neither Vulcan nor its advisers, nor their respective representatives, have independently verified any such market or industry data. To the maximum extent permitted by law, each of these persons expressly disclaims any responsibility or liability in connection with such data.

Financial data

All monetary values expressed as "\$" or "A\$" in this Presentation are in Australian dollars, unless stated otherwise. All monetary values expressed as EUR or € in this Presentation are in Euros, unless otherwise stated. All monetary values expressed as "US\$" in this Presentation are in US dollars, unless otherwise stated. The assumed exchange rate to convert Euros into Australian dollars or US dollars (as applicable) is shown in the footnote of each respective slide.

In addition, prospective investors should be aware that financial data in this Presentation includes "non-IFRS financial information" under ASIC Regulatory Guide 230 "Disclosing non-IFRS financial information" published by ASIC and also "non-GAAP financial measures" within the meaning of Regulation G under the U.S. Securities Exchange Act of 1934.

The non-IFRS financial measures do not have standardised meanings prescribed by Australian Accounting Standards and, therefore, may not be comparable to similarly titled measures presented by other entities, nor should they be construed as an alternative to other financial measures determined in accordance with Australian Accounting Standards. Although Vulcan believes the non-IFRS financial information (and non-IFRS financial measures) provide useful information to readers of this Presentation, readers are cautioned not to place undue reliance on any non-IFRS financial information (or non-IFRS financial measures).

Similarly, non-GAAP financial measures do not have a standardised meaning prescribed by Australian Accounting Standards or International Financial Reporting Standards and therefore may not be comparable to similarly titled measures presented by other entities, nor should they be construed as an alternative to other financial measures determined in accordance with Australian Accounting Standards or International Financial Reporting Standards. Although Vulcan believes that these non-GAAP financial measures provide useful information to readers of this Presentation, readers are cautioned not to place undue reliance on any such measures.

Time

All references to time in this Presentation are to Australian Eastern Standard Time, unless otherwise indicated.

Ore Reserves and Mineral Resources Reporting

It is a requirement of the ASX Listing Rules that the reporting of ore reserves and mineral resources in Australia comply with the Joint Ore Reserves Committee's Australasian Code for Reporting of Mineral Resources and Ore Reserves ("**JORC Code**"). Investors outside Australia should note that while ore reserve and mineral resource estimates of the Company in this document comply with the JORC Code (such JORC Code-compliant ore reserves and mineral resources being "Ore Reserves" and "Mineral Resources" respectively), they may not comply with the relevant guidelines in other countries and, in particular, do not comply with (i) National Instrument 43-101 (Standards of Disclosure for Mineral Projects) of the Canadian Securities Administrators (the "Canadian NI 43-101 Standards"); or (ii) Industry Guide 7, which governs disclosures of mineral reserves in registration statements filed with the US Securities and Exchange Commission ("**SEC**").

Information contained in this Presentation describing mineral deposits may not be comparable to similar information made public by companies subject to the reporting and disclosure requirements of Canadian or US securities laws. In particular, Industry Guide 7 does not recognise classifications other than proven and probable reserves and, as a result, the SEC generally does not permit mining companies to disclose their mineral resources in SEC filings. You should not assume that quantities reported as "resources" will be converted to reserves under the JORC Code or any other reporting regime, or that the Company will be able to legally and economically extract any such resources.

Disclaimer

Vulcan, to the maximum extent permitted by law, expressly exclude and disclaim all liability (including, without limitation, any liability arising out of fault or negligence on the part of any person) for any direct, indirect, consequential or contingent loss or damage, or any costs or expenses, arising from the use of this Presentation or its contents, or otherwise arising in connection with it.

Acknowledgement and agreement

By attending an investor presentation or briefing, or accepting, accessing or reviewing this Presentation, you acknowledge and agree to the terms set out in this "Disclaimer" section of the Presentation.



Agenda

Welcome and introduction

- Dr. Francis Wedin, MD
- Dr. Stephen Harrison, CTO

How does DLE work?

- Types of direct lithium extraction
- Why Vulcan is advancing a sorption process

Development history of DLE and sorption

How sorption applies to geothermal brines

How Vulcan is applying sorption to its Zero Carbon Lithium™ Project



Dr. Stephen Harrison, Chief Technology Officer, Vulcan Energy Resources

PhD Chemical Engineering
MSc Electrochemical Science

- Dr. Harrison has a diverse multi-industry background in electrochemistry and lithium extraction, with thorough knowledge of all steps of industry process/product commercialisation in the lithium industry dating back to 1998.
- Dr. Harrison was CTO of Simbol Materials for seven years (2008-2015), where he led the company's scientific and engineering teams through rapid process development, taking less than one year to develop a process to extract lithium from geothermal brine, which is today recognised as the potentially lowest cost production method to lithium hydroxide from brines.
- As CEO of Rakehill Technology LLC, Dr. Harrison has since consulted to the lithium industry on various lithium extraction technologies including sorption.
- Dr. Harrison holds a PhD Chemical Engineering from the University of Newcastle-upon-Tyne and Master of Science (MSc) Electrochemical Science, from the University of Southampton.



Dr Stephen Harrison

The Zero Carbon Lithium™ Project is an opportunity to leverage decades of knowledge in Direct Lithium Extraction techniques to unlock sustainable sources of lithium

Dr Stephen Harrison

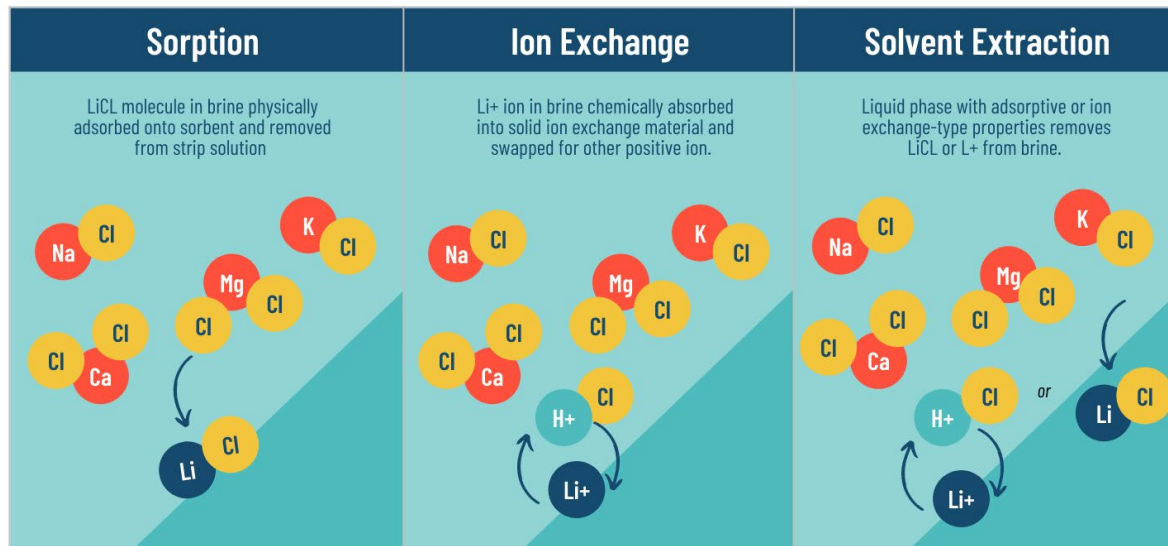
How does DLE work?
Types of DLE
Why has Vulcan chosen sorption?



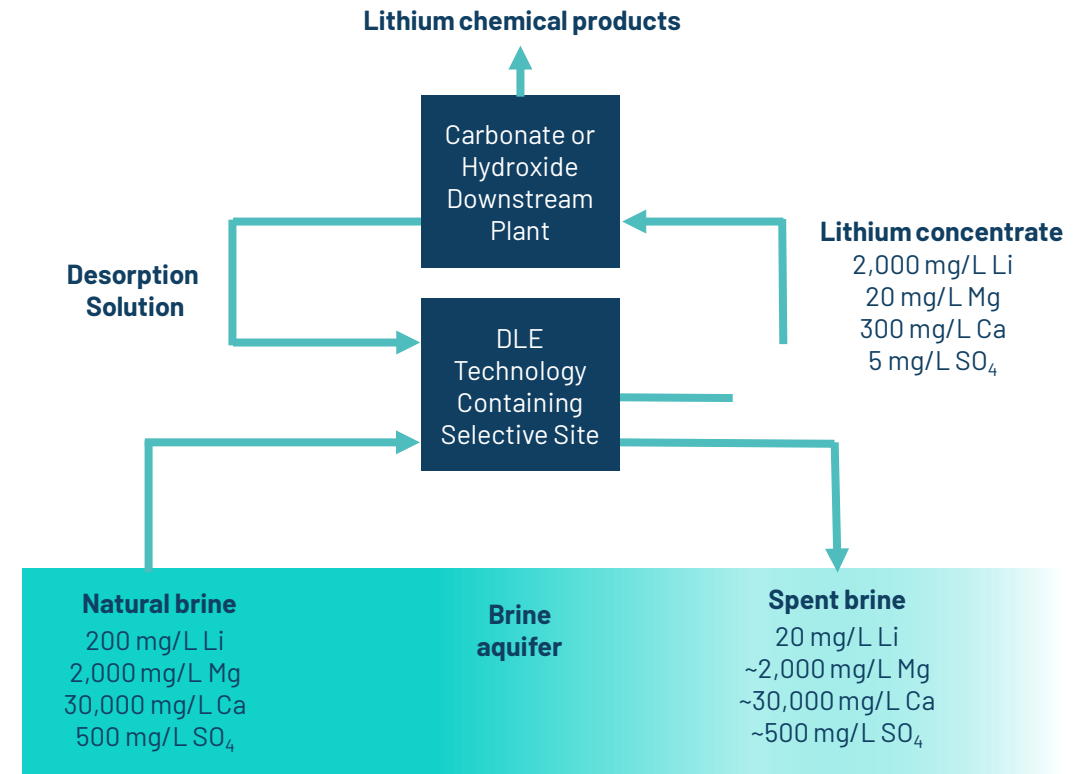
VULCAN ENERGY
ZERO CARBON LITHIUM™

Direct lithium extraction is a proven technology

- Direct lithium extraction (DLE) using sorption has a fifty-year development and implementation history
- Sorption-type DLE practiced commercially in South America for 26 years by Livent (previously FMC). More recently sorption-type has been deployed in China^{1,2}
- Three main families of DLE³



Schematic of a generalised DLE process⁴



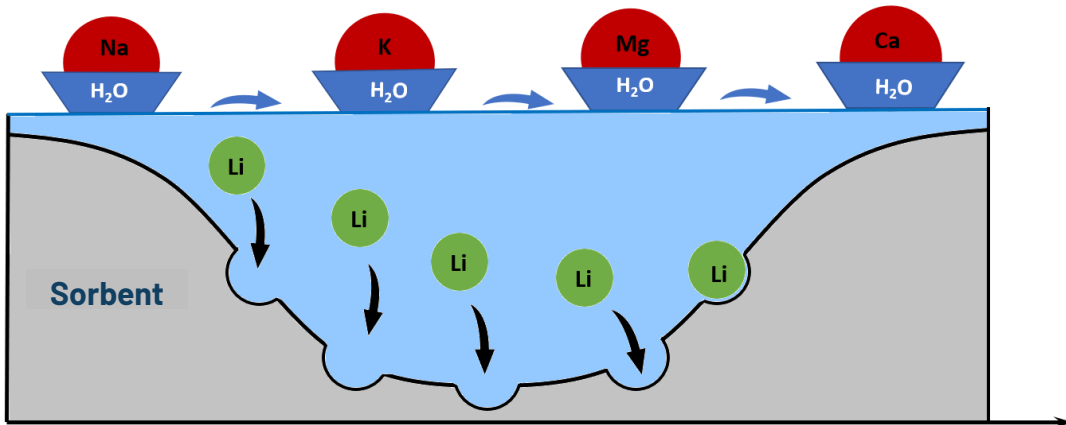
Vulcan has chosen a sorption approach due to its successful commercial deployment globally, and because sorption approaches have been shown to optimally produce lithium chemicals from hot brines.

DLE perceived advantages/disadvantages and Vulcan's choice of method⁵

DLE method	Material	Main advantages	Main disadvantages	Technology readiness level	
Main methods available for commercial operations	Sorption	<ul style="list-style-type: none"> LiCl:3Al(OH)₃n H₂O Many form factors 	<ul style="list-style-type: none"> Water is used to recover the lithium chloride - no reagents required Global and multi-decade commercial precedent No acid requirement means media may degrade slower Highly selective for Li >90% extraction efficiency Works well with heated brines 	<ul style="list-style-type: none"> Usually requires temperatures > 50°C Relatively low capacities 1 to 4 g/l Difficult to prevent contamination with the brine Lower eluate LiCl concentration than IX, requires more reverse osmosis to recycle water 	9 (commercial operation on solar-type brines)
	Ion Exchange	<ul style="list-style-type: none"> LiMnO_x LiFePO₄ Li₂TiO₃ 	<ul style="list-style-type: none"> High capacity and therefore high concentration of Li in the strip solution. Contamination with impurities minimised 	<ul style="list-style-type: none"> Needs large amounts of base and acid to work, increases OPEX Some IX material are attacked during desorption. Degrade in acidic conditions 	8
	Solvent Extraction	Organic extraction in organic solvent	<ul style="list-style-type: none"> High concentrations of lithium can be produced in the strip. Continuous. 	<ul style="list-style-type: none"> Organic solvents are challenging environmentally Fire risk with high temperature brines Expensive relative to other technologies, potentially larger CAPEX for first fill 	7
New methods under development	Membranes	MOFS, IX or LiCl:3Al(OH) ₃ in polymers	<ul style="list-style-type: none"> No contact between brine and extractant, fewer impurities and continuous 	<ul style="list-style-type: none"> In their technological infancy, fouling, lack of stability in geothermal brines. Needs pretreatment 	4
	Precipitants	AlCl ₃ , H ₃ PO ₄	<ul style="list-style-type: none"> Selective 	<ul style="list-style-type: none"> Requires filtration, separations can be difficult 	4

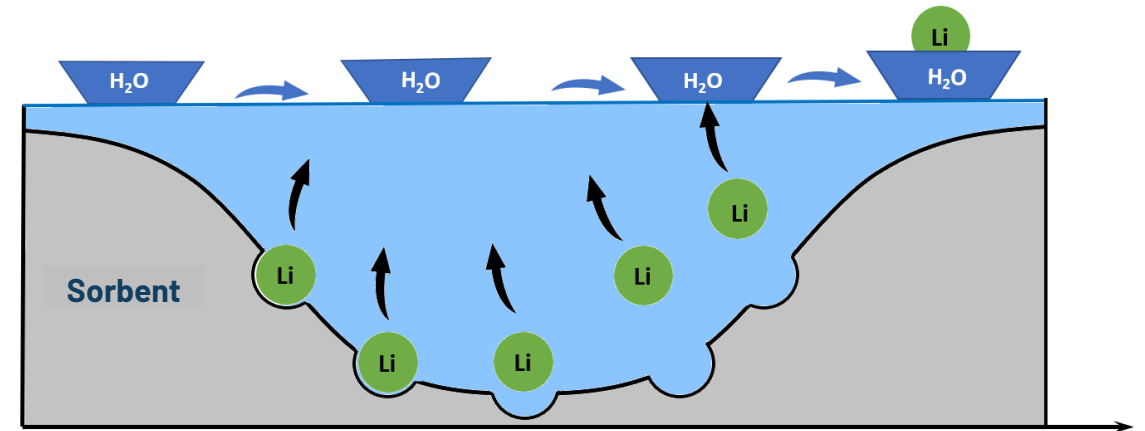
Sorption process⁶

Step 1



- Geothermal brine has a high salinity – it contains ions of various sizes and electric charges.
- Water molecules surrounding the ions make up a hydration shell.
- Small lithium ions require a double hydration shell to stabilise their electric charge in the solution.
- In brines with high salinity this is not possible due to the competition for water molecules with the other ions.
- Thus, lithium chloride ‘sinks’ to the surface of the sorbent material.
- During loading, lithium chloride is sorbed on the sorbent while all the other ions stay in the brine.

Step 2



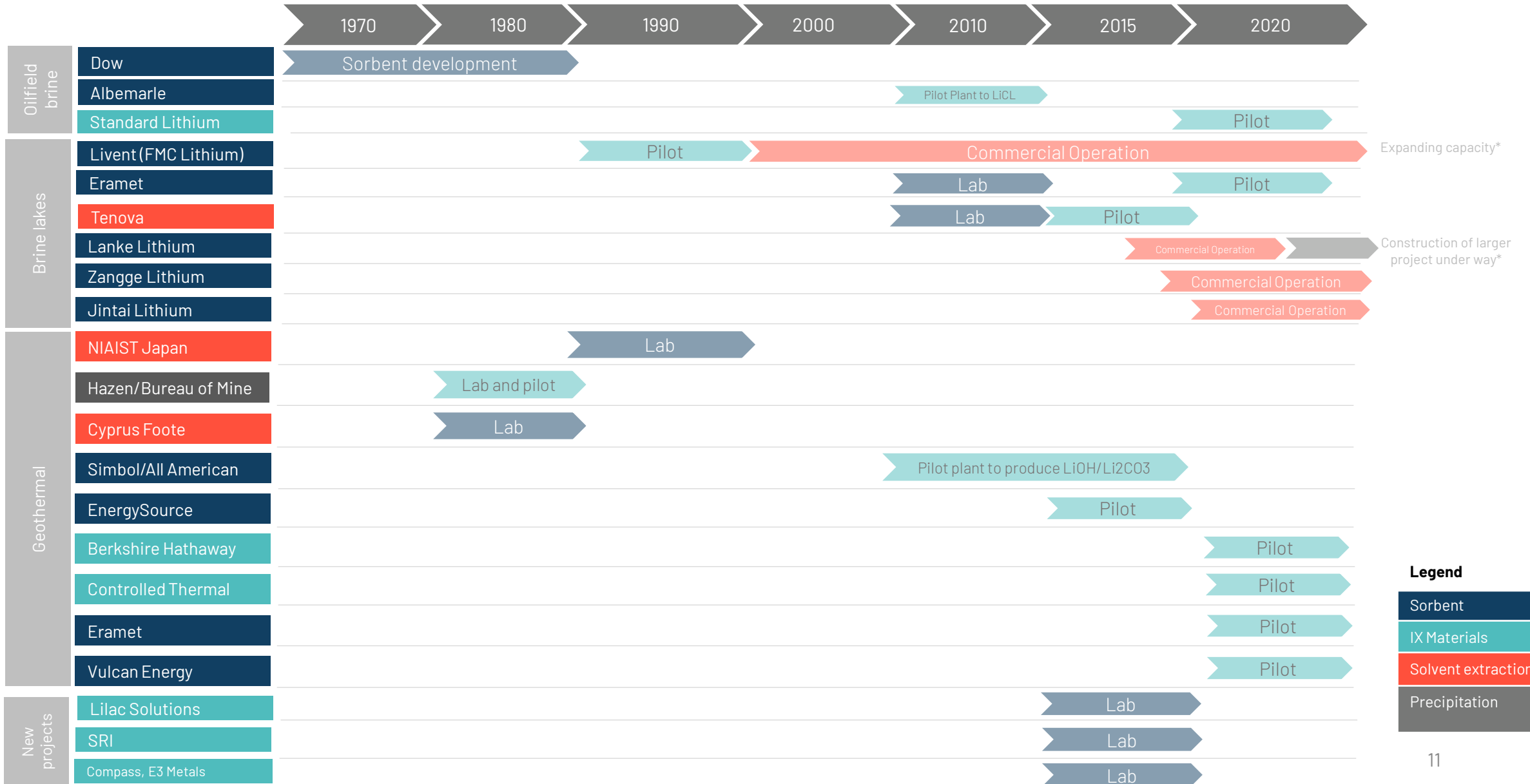
- When the loaded sorbent is washed with water, an excess of free water molecules becomes available to the lithium ions.
- Formation of a double hydration shell is an energetically favored process, which drives the desorption of the lithium chloride from the surface of a sorbent material.
- This process is called elution and the collected wash water is called the eluate.
- Eluate has a high concentration of lithium chloride and low concentration of impurities, enabling conversion to lithium hydroxide.

Development history of DLE and sorption



VULCAN ENERGY
ZERO CARBON LITHIUM™

History of direct lithium extraction^{7,8,9}



Legend

- Sorbent
- IX Materials
- Solvent extraction
- Precipitation

Timeline of commercial development



- Dow (now Dupont) developed lithium sorbent for its brine plants in the Smackover region where DOW operated calcium chloride and bromine production in late 1970's through the 1990's
- An aluminum hydroxide-based lithium sorbent in an ion exchange resin
- Technology updated by Baumann & Burba, numerous patents filed¹⁰



- Livent announced plans to increase capacity to 27,000 tpa in 2019¹¹
- Following a pause in 2020 due to COVID-19, Livent now plan to increase capacity to 60,000 tpa



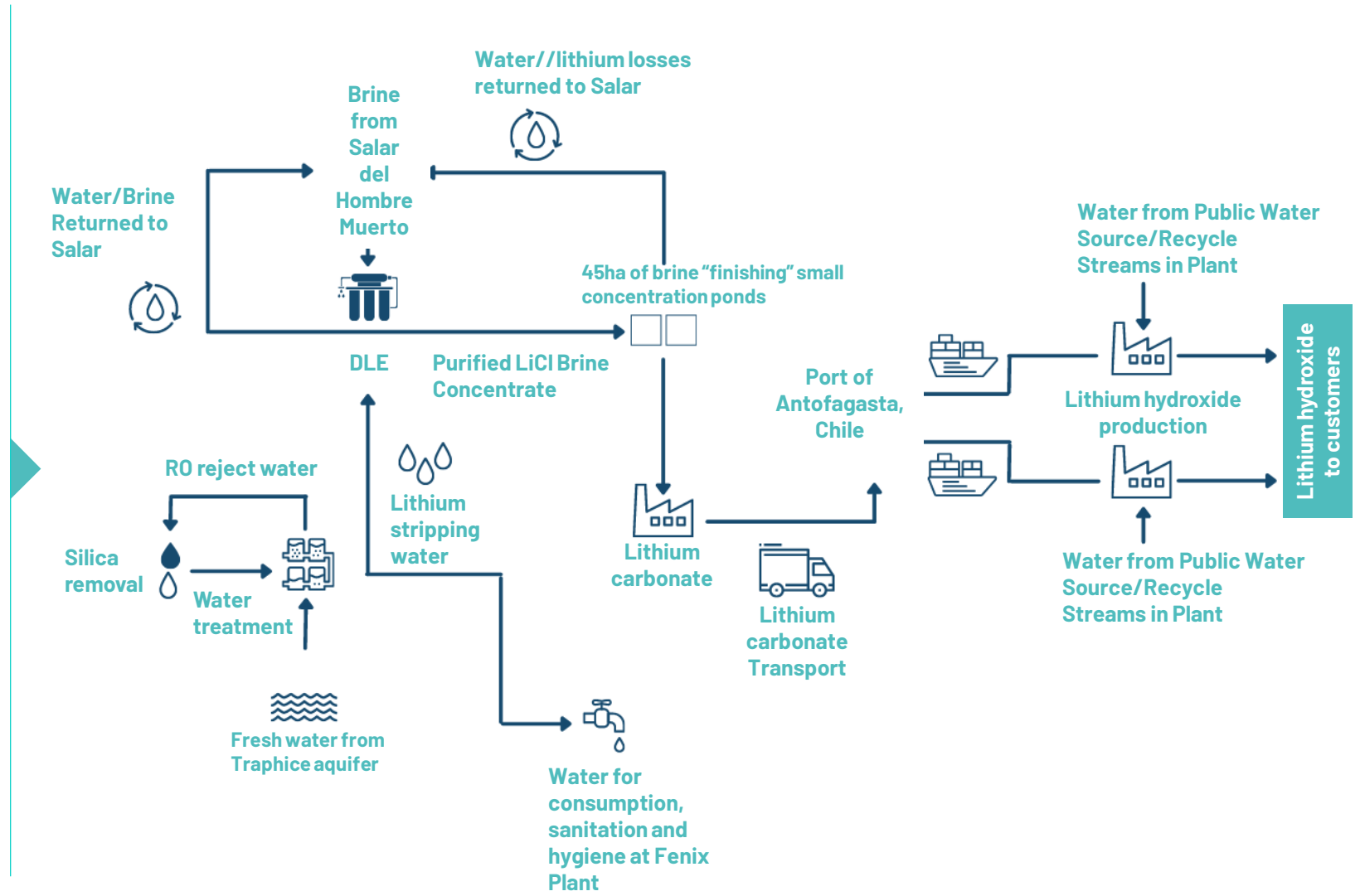
- Sorption-type DLE commercially adopted by FMC Lithium Division for its Li extraction at the Salar Hombre Muertos in 1995



- All of the DLE projects built since lithium demand started to increase rapidly in the 2010s have been brownfield projects, built to extract lithium from waste brines of evaporative brine facilities in Qinghai, China¹²

FMC/LIVENT process¹³

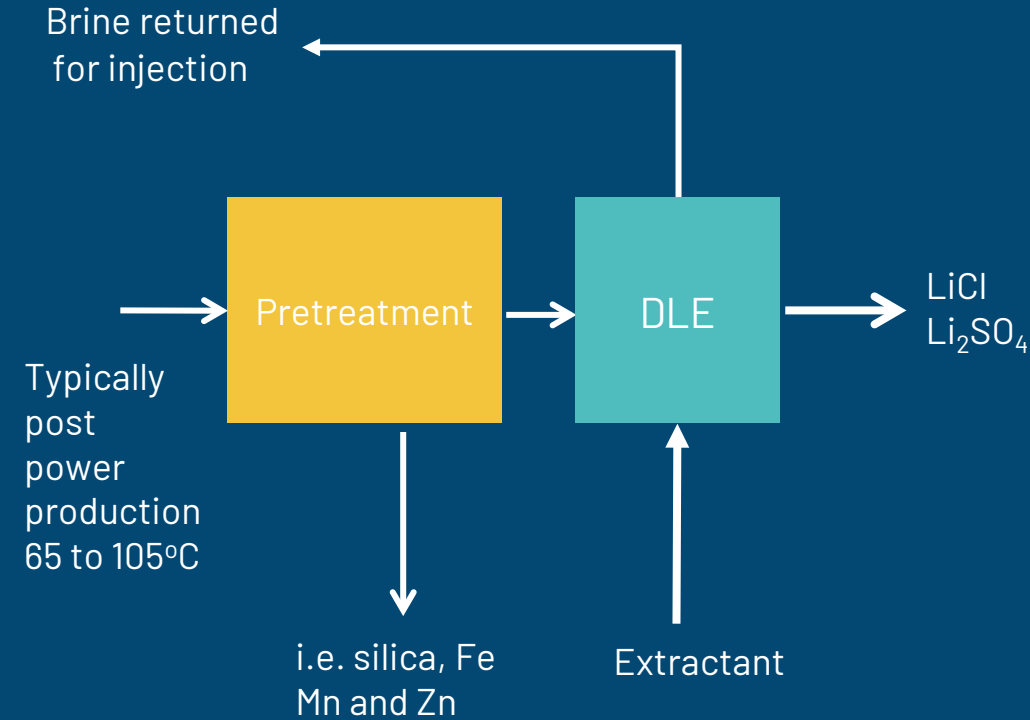
- More rapid production process due to the use of lithium sorbent which separates the lithium chloride from the main constituents of the brine: sodium, potassium and calcium.
- Requires heating the brine to prepare the brine for lithium extraction with the sorbent
- Some solar evaporation to concentrate the lithium chloride.
- Purification of lithium to remove borate and sulfate prior to reaction with soda ash to precipitate lithium carbonate.
- Lithium hydroxide produced in the USA and China via reaction of lithium carbonate with lime.



How sorption applies to geothermal brines

Unique advantage of pairing geothermal brines with DLE

- Geothermal brine is different from salar-type brines.
- Usually lower lithium grade on the downside, but on the upside it's already hot and it's not at 4,000m elevation above sea level as some salars are.
- Some geothermal brines are also closer to infrastructure and power than salars, another key advantage.
- Geothermal brines are expected to operate profitably with lower lithium grades than salar-type, non-heated counterparts, because of the advantage of built-in renewable energy for improved DLE and lack of need for fossil fuel consumption.



Simbol – a successful technical demonstration of lithium extraction from geothermal brine



- Operated several pilot plant units using its own sorbents.
- Thousands of hours of operation, 2010 through 2014 at several locations in Salton Sea, California:
 - BHE Elmore
 - EnergySource Featherstone Plant
- Complete process piloted:
 - Technical success
 - Produced battery grade lithium carbonate from geothermal brine
- According to press sources, Simbol's board rejected a takeover from Tesla in 2014, then ran out of funding in 2015¹⁵.
- Global EV penetration was insignificant in January 2015, therefore the lithium market was small and investment was limited. Lithium carbonate price was only approx. \$5-6,000/t¹⁶.

What is different now?

- Global EV penetration is significant and rapidly increasing, with every large automaker having an electrification strategy¹⁷ and 20 countries with electrification targets or ICE bans for cars¹⁸
- Spot lithium carbonate is now approximately \$27,000/t¹⁹. Sustainability is now much more important for customers which include large automakers.
- Multiple parties now developing lithium extraction from geothermal brines in Salton Sea²⁰, including the successor to Simbol: All American Lithium and its JV partner Oxy (Terralithium²¹), as well as Energy Source Minerals, Berkshire Hathaway Renewables.

TECH

Tesla offered \$325 million for Salton Sea startup

Sammy Roth The Desert Sun

Published 1:32 p.m. PT June 8, 2016 | Updated 3:41 p.m. PT June 8, 2016

[View Comments](#)



The letter from Elon Musk left no doubt about his intentions: He wanted Simbol Materials, and he was willing to pay handsomely for it.

Simbol claimed it had developed extraordinary technology for extracting lithium — a key ingredient in the batteries that power Tesla's electric cars — from the mineral-rich brine by the southern shore of the Salton Sea, southeast of Southern California's Coachella Valley. Tesla's rock-star co-founder and chief executive was on the hunt for lithium, and Simbol planned to produce huge quantities of the valuable metal.

Source: The Desert Sun, 8 June 2016, Tesla offered \$325 million for Salton Sea startup



How Vulcan is applying sorption to its Zero Carbon Lithium™ Project

Progress update
and next steps

- Pilot plant 1 focused on:
 - Brine pre-treatment
 - Lithium extraction
 - Post treatment to return brine to same state
- Multiple sorbents from commercial providers have been successfully tested, including from DuPont and others, providing optionality
- Lab and pilot studies generating data for DFS
- Scale-up of piloting continuing during 2021
- Rapidly growing team on pilot and lab sites in Germany
- New laboratory to be opened in January 2022
- Complemented by a 1:200 Scale Demo Plant
 - Targeting operation start of DLE part in Q2 2022
- DFS by Hatch Ltd targeting completion mid-2022²³



First battery quality lithium hydroxide produced from pilot operations²⁴

- The sample exceeds traditional battery grade lithium hydroxide monohydrate (LHM) product including best on the market battery grade specifications required from offtake customers, at >56.5% LiOH.H₂O and very low impurities.
- The lithium chloride extracted by the sorbent in the pilot plant was recovered with water and sent offsite, where it was purified and concentrated by a third-party provider to prepare the lithium chloride for electrolysis to produce lithium hydroxide solution.
- The solution was then crystalized to produce battery grade LHM.



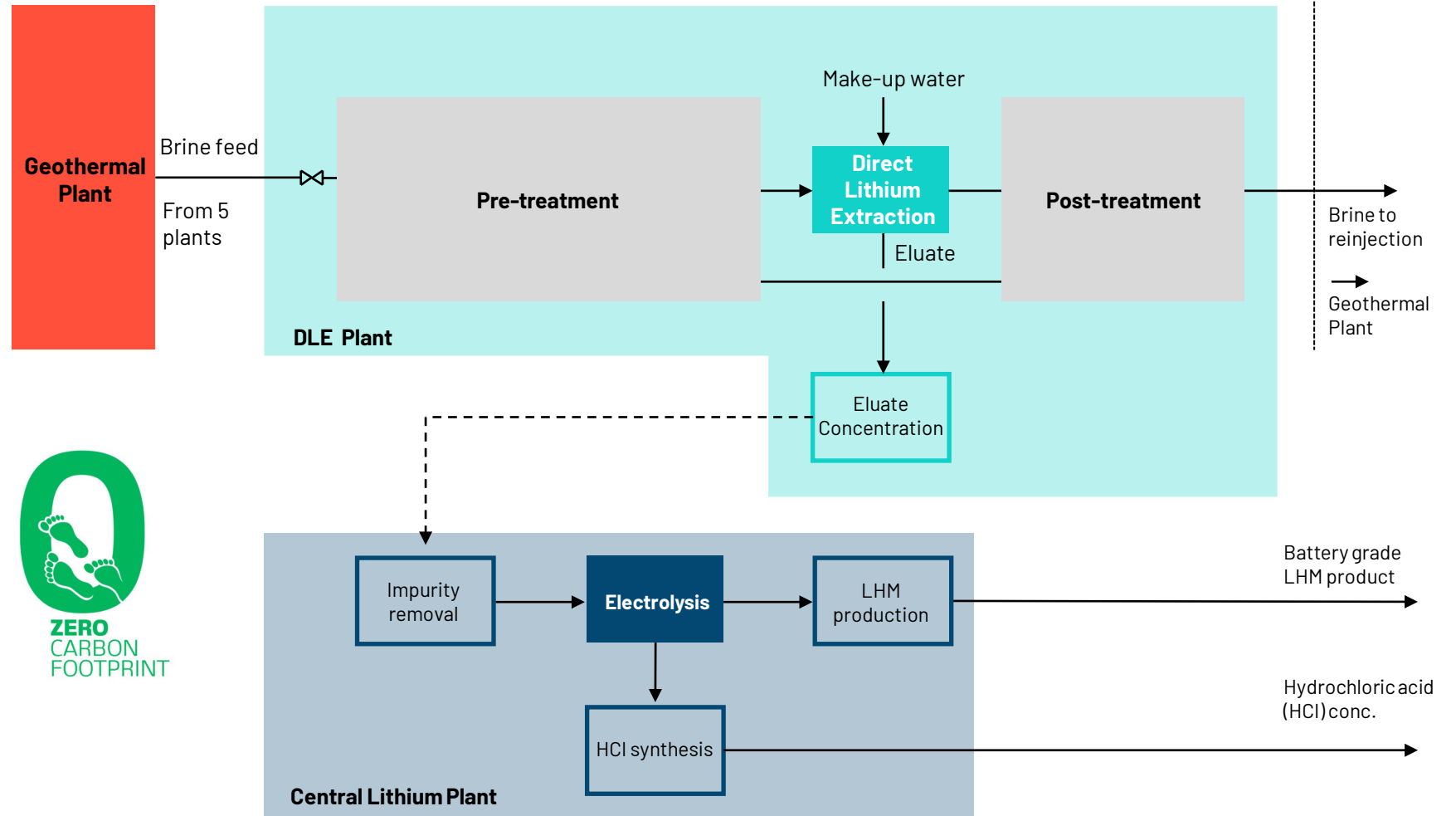
Images of lithium hydroxide monohydrate from Zero Carbon Lithium™ project




We will continue to methodically progress, de-risk and execute on our plan to build a fully integrated renewable energy and battery-quality lithium chemicals project in Europe to service the battery and electric vehicle industry.

Vulcan has IP protection around flowsheet

- 1 • Hot brine extracted from the ground and generates steam that powers turbines and produces renewable electricity
- 2 • Brine flow is diverted, and lithium is extracted from the solution with a Direct Lithium Extraction (DLE) process.
- 3 • Lithium chloride sent to lithium refining plant which will be converted LiCl to battery quality LiOH
 • Water is recycled, no toxic wastes, no gases are emitted, heat and power from renewable resources, no fossil fuels are burnt



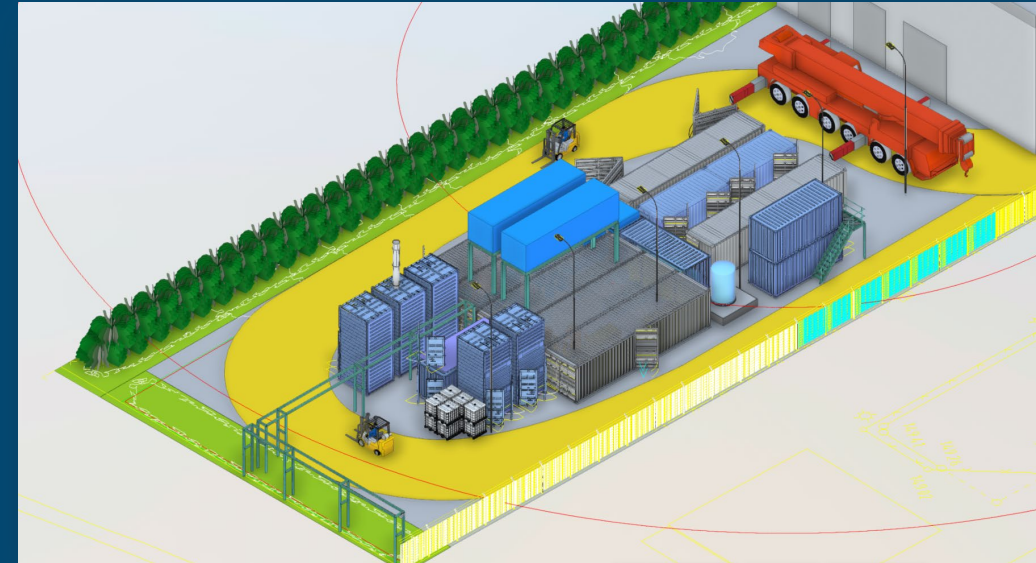


A note on our choice of lithium electrolysis

- We can use DLE because we have the heat and infrastructure which make it commercially attractive.
- Because we use DLE, we are able to produce a very pure lithium chloride concentrate.
- Because of this purity, we can use electrolysis, which requires high purity lithium chloride solution to work, to produce a direct to lithium hydroxide product.
- There are a lot of similarities between lithium electrolysis and chlor-alkali technology, which has been in use for over a century. Germany is the largest chlor-alkali producer in Europe.
- We don't have to use electrolysis. We can use the "traditional" industry route of lithium chloride to lithium carbonate, then using lime to create a lithium hydroxide, with a similar cost profile but high reagent usage and low-quality by-product production.
- However, we believe electrolysis, using green power, is a more sustainable approach for us and more suitable given our strict "net zero" mandate.

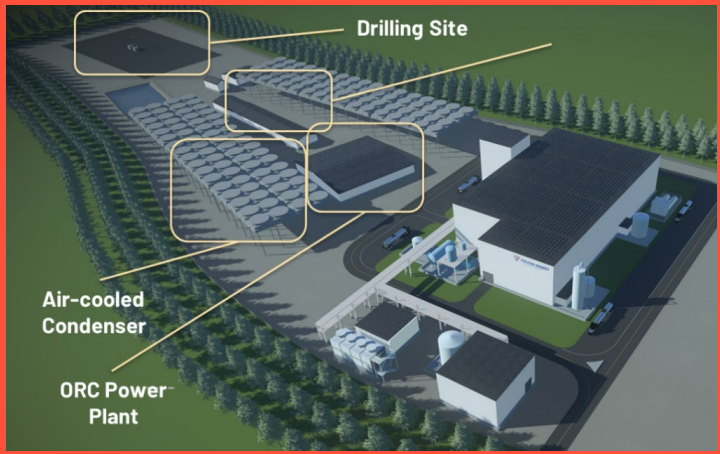


- Demo Plant to include all process steps in two locations
 - Fully integrated with all process steps including electrolysis
 - DLE at site with “live” geothermal brine
 - Conversion to LHM in a chemical park (same as commercial plant design)
 - All recycles to be included
- Enables the Vulcan team to run the full process onsite and provide training prior to commercial operation
- Major skids ordered and under construction
- The DLE section of the Demo Plant is targeted to commence operation on in Q2 2022, and will represent an approximately 1:200 scale of the first commercial plant.

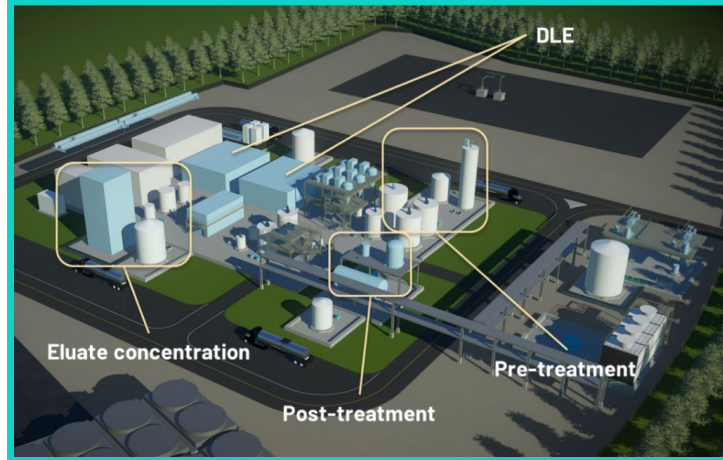


Rendering of Vulcan's Demo Plant, major skids ordered and currently under construction.

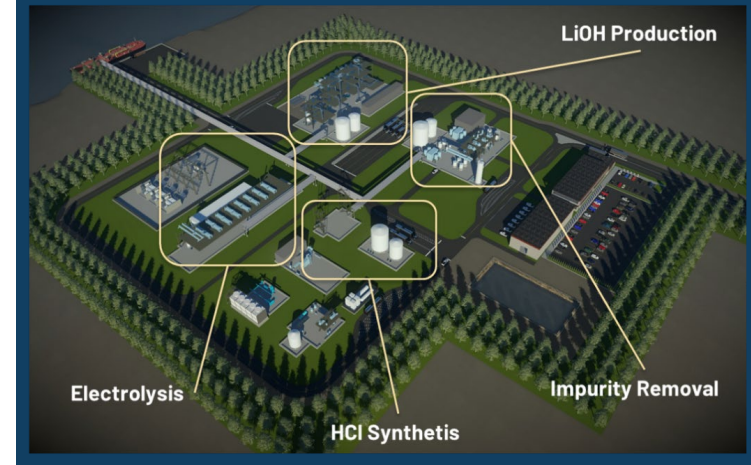
Binary Cycle Geothermal Plant



Lithium Sorption Plant



Central Lithium Plant




// The Vulcan team is committed to advancing renewable energy development and decarbonisation for the benefit of all stakeholders, and is on track with the development of our Zero Carbon Lithium™ Project, targeting phase one production in 2024.”
Dr Francis Wedin, MD

Thank You

PUBLIC RELATIONS

EU/Germany

Media & Investor Relations



Reference list

1. Alex Grant (April 2020) From Catamarca to Qinghai: The Commercial Scale Direct Lithium Extraction Operations, Jade Cove Partners, San Francisco, USA
2. Livent (2020 Sustainability Report)
https://livent.com/wp-content/uploads/2021/06/Livent_2020_Sustainability_Report_ENGLISH.pdf
3. Alex Grant (2020), Disruption or evolution? Benchmark Q1 Review 2020, www.benchmarkminerals.com
4. Alex Grant (2020), Disruption or evolution? Benchmark Q1 Review 2020, www.benchmarkminerals.com
5. Jade Cove Partners and Vulcan Energy Resources in-house research
6. Vulcan Energy Resources (May 2021) Zero Carbon Lithium presentation
<https://vul.live.irmau.com/site/PDF/6d00e2f3-6431-43c0-8222-7ccad698889e/ZeroCarbonLithiumCorporatePresentation>
7. Alex Grant (April 2020) From Catamarca to Qinghai: The Commercial Scale Direct Lithium Extraction Operations, Jade Cove Partners, San Francisco, USA
8. Livent (2020 Sustainability Report)
https://livent.com/wp-content/uploads/2021/06/Livent_2020_Sustainability_Report_ENGLISH.pdf
9. Asia Financial (March, 2021) China expanding lithium facility at Qinghai Salt Lake
<https://www.asiafinancial.com/china-expanding-lithium-facility-at-qinghai-salt-lake>
10. Dr John Burba, President and CEO of International Battery Metals, Directory of Patents
<https://www.ibatterymetals.com/dr-john-burbas-patents>
11. Livent (2020 Sustainability Report)
https://livent.com/wp-content/uploads/2021/06/Livent_2020_Sustainability_Report_ENGLISH.pdf
12. Alex Grant (April 2020) From Catamarca to Qinghai: The Commercial Scale Direct Lithium Extraction Operations, Jade Cove Partners, San Francisco, USA
13. Livent (2020 Sustainability Report)
https://livent.com/wp-content/uploads/2021/06/Livent_2020_Sustainability_Report_ENGLISH.pdf
14. Garrett, 2004. Handbook of Lithium and Calcium Chloride
15. The Desert Sun, 8 June 2016, Tesla offered \$325 million for Salton Sea startup
<https://www.desertsun.com/story/tech/science/energy/2016/06/08/tesla-offered-325-million-salton-sea-startup/84913572/>
16. Canaccord Genuity analyst report, 12 August 2021
17. Jim Motavalli, (4 October 2021) Every automaker's EV plans through 2035 and beyond, Forbes,
<https://www.forbes.com/wheels/news/automaker-ev-plans/>
18. IEA (2021), *Global EV Outlook 2021*, IEA, Paris <https://www.iea.org/reports/global-ev-outlook-2021>
19. Fastmarkets
20. David R Baker (19 November 2020) California wants its Imperial Valley to be 'Lithium Valley', Bloomberg
<https://www.bloomberg.com/news/features/2020-11-19/california-s-salton-sea-could-contain-lithium-for-electric-car-batteries>
21. <https://www.terralithium.com>
22. Vulcan Energy Resources ASX Announcement (12 November 2021), Lithium Processing Division Update
<https://v-er.eu/investor-centre/>
23. Vulcan Energy Resources ASX Announcement (5 July 2021), DFS team appointed for Zero Carbon Lithium Project
<https://vul.live.irmau.com/site/PDF/1cc6e3c5-5bd6-4d8e-a764-13beef03 added8/DFSsteamappointedforZeroCarbonLithiumProject>
24. Vulcan Energy Resources ASX Announcement (27 September 2021) First Battery Quality Lithium Hydroxide from Pilot Operation, <https://vul.live.irmau.com/site/PDF/6a97ce8a-7fa2-45e2-89ca-08027c32b962/FirstBatteryQualityLithiumHydroxidefromPilotOperation>
25. Vulcan Energy Resources ASX Announcement (15 January 2021), Positive Pre-Feasibility Study, Figure
26. Vulcan Energy Resources ASX Announcement (12 November 2021), Lithium Processing Division Update,
<https://v-er.eu/investor-centre/>
27. Vulcan Energy Resources ASX Announcement (15 January 2021), Positive Pre-Feasibility Study, Highlights – Plant Design, <https://vul.live.irmau.com/site/PDF/6a9c79d2-5c99-40d7-ba32-72cd6ea3a6f6/PositivePreFeasibilityStudy>