



# **NEWS RELEASE**

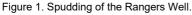
13 December 2021

# Rangers Well Operations Rangers Well Spudded

Perth, Western Australia – 13 December 2021 – Brookside Energy Limited (ASX: BRK) (OTC Pink: RDFEF) (FSE: 8F3) (Brookside or the Company) is pleased to provide shareholders and investors with an update on drilling operations of Brookside's second well in the SWISH Area of Interest (AOI) in the world-class Anadarko Basin, the high-impact Rangers 36-25 SXH 1 Well (Rangers Well) (Figure 2).

The Rangers Well was successfully spudded on the evening of 11 December 2021, Oklahoma local time by Kenai Rig 18 after successful completion of rig-up and equipment testing (Figure 1). Operations in the previous 24-hour period included laying out the drill-string, making up the BHA (bottom hole assembly), installing the MWD (measurement while drilling tool) and making up the drill bit. The well is currently drilling ahead in the vertical section. The Company will provide weekly operational reports on well progress throughout the Rangers Well drilling campaign.









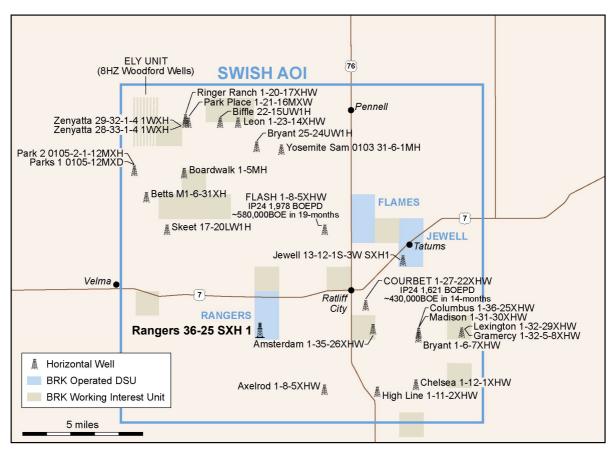


Figure 2. Location map showing the location of the Rangers Well and Brookside's three operated SWISH AOI DSU's



#### - ENDS -

# **Authority:**

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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#### **ABOUT BROOKSIDE ENERGY LIMITED**

Brookside is an Australian public company listed on the Australian (ASX: BRK), Frankfurt (8F3: FSE) and USA (OTC Pink: RDFEF) stock exchanges. The Company was founded in 2015, to focus on the mid-continent region of the US, where our deep and valued relationships enable us to work with local communities to ensure sustainable growth and value creation through the safe and efficient development of energy assets. Focused on exploitation not exploration, the Company generates shareholder value through a disciplined portfolio approach to the acquisition and development of oil and gas assets and the leasing and development of acreage opportunities. The Company's US subsidiary and manager of operations, Black Mesa, is an experienced mid-continent operator, which identifies opportunities and executes development for Brookside. Our business model effectively assigns risk and provides commercial incentives to maximize value for both parties.

Web http://brookside-energy.com.au

### ABOUT BLACK MESA ENERGY, LLC

Black Mesa Energy, a Brookside Energy controlled subsidiary, is a Tulsa-based oil & gas exploration and production company focused on profitable development of petroleum properties located in the Mid-Continent oil province of the United States. Our lean and highly specialized technical and operations team is committed to providing attractive returns for our investors and shareholders by generating and drilling high quality oil and gas prospects. The founders of Black Mesa have worked together for over 30 years at companies they previously founded, including Medallion Petroleum, InterCoast Energy and Brighton Energy. Over the course of their careers, the Black Mesa team has drilled hundreds of horizontal wells and thousands of vertical wells in numerous mid-continent oil and gas basins. In addition to the financial backing from the Black Mesa shareholders, Black Mesa partners with outside investors on larger-scale projects by offering non-operated direct working interest participation.

Web http://www.blkmesa.com



# **GLOSSARY**

AFIT After Federal Income Tax AOI Area of Interest BBL Barrel BFIT Before Federal Income Tax BOC Barrels of Oil Equivalent BOEPD Barrels of Oil Per Day BPD Barrels Per Day BPD Barrels Per Day COPAS Council of Petroleum Accountants Societies Development Unit or DSU well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit, ames the formations included in the unit, divides the ownership of the unit for the formations into the "royalty interest" and the "working interest," Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission is authorized to establish well spacing and drilling units covering any common source of supply of hydrocarbons, or any prospective common source of supply. Once the unit is established, the Commission can force pool the interests of all the owners who own interests in that unit and who have not voluntarily joined in the development of that unit.  MBOE 1,000 barrels of oil equivalent Mcf MMBOE 1,000 barrels of oil equivalent Mcf NPV <sub>10</sub> The net present value of future net revenue before income taxes and using a discount rate of 10%. NRI Net Revenue Interest PDP Proved Developed Producing Reserves Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be patentially recoverable from unidiscovered accumulations. Prospective Resources are those quantities of petroleum whic	APO WI	After pay-out working interest
ACI		1 7 0
BBL   Before Federal Income Tax		
Before Federal Income Tax		
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BOPD Barrels of Oil Per Day BPD Barrels of Oil Per Day BPD Barrels Per Day COPAS Council of Petroleum Accountants Societies  Development Unit or OSU  Development Unit District  Development Unit, but only after an Increased Density Order is issued by the Oklahoma  Corporation Commission.  Force Pooled  The Oklahoma Corporation Commission is authorized to establish well spacing and drilling units  covering any common source of supply of hydrocarbons, or any prospective common source  of supply. Once the unit is established, the Commission can force pool the interests of all the  owners who own interests in that unit and who have not voluntarily joined in the development  of that unit.  MBOE  1,000 cubic feet  MMBOE  1,000 cubic feet  MMBOE  1,000 oubic feet  MMBOE  1,000 oubic feet  MMBOE  1,000,000 barrels of oil equivalent  NPV <sub>10</sub> The net present value of future net revenue before income taxes and using a discount rate of 10%.  NRI Net Revenue Interest  PDP  Proved Developed Producing Reserves  Pooling  Agreements  Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be  Resource  Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be  reserve Leaders' = proven reserves (both proved developed reserves + proved undeveloped  reserves).  Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be  reserve types:  Prospective Resources are those duratities of petroleum which are estimated, on a given date, to be  res		
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Development Unit or DRU  Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit is the unit. A spacing order establishes the size of the unit; names the formations included in the unit, divides the ownership of the unit for the formations into the "royalty interest" and the "working interest." Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.  Force Pooled  The Oklahoma Corporation Commission is authorized to establish well spacing and drilling units covering any common source of supply of hydrocarbons, or any prospective common source of supply. Once the unit is established, the Commission can force pool the interests of all the owners who own interests in that unit and who have not voluntarily joined in the development of that unit.  MBOE  1,000 barrels of oil equivalent  Mff  1,000 oubic feet  MMBOE  1,000 obarrels of oil equivalent  NPV <sub>10</sub> The net present value of future net revenue before income taxes and using a discount rate of 10%. NRI  Net Revenue Interest  PDP  Proved Developed Producing Reserves  Pooling  Agreements  Agreements  The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators  Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be potentially recoverable from undiscovered accumulations.  PUD  Proved Undeveloped Reserves  Categories  **Preserves** = the sum of 2P (proven reserves, hence "proved AND probable."  **Preserves** = proven reserves (both proved developed reserves) + possible reserves, all 3Ps "proven AND probable AND possible."  **Preserves** = proven reserves + probable reserves) + possible reserves, all 3Ps "pr		
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NPV <sub>10</sub>	Mcf	1,000 cubic feet
NPV <sub>10</sub>	MMBOE	1,000,000 barrels of oil equivalent
NRI	NPV <sub>10</sub>	The net present value of future net revenue before income taxes and using a discount rate of 10%.
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