



**DELOREAN**  
CORPORATION

Australia's future in bioenergy and renewables

**Interim Financial Report  
for the half-year ended 31  
December 2021**

**Delorean Corporation Limited  
ACN 638 111 127**



## **Vision Statement**

To be recognised as Australia and New Zealand's leading emerging renewable energy generator and retailer, led by its fast-growing bioenergy infrastructure footprint.

## **Mission Statement**

To build, own and operate the largest portfolio of commercially successful renewable energy infrastructure in Australia and New Zealand, measured by value of developed assets and quantity of renewable electricity, heat and gas produced.



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# Appendix 4D

## 1. Company details

Name of entity:	Delorean Corporation Limited
ABN:	62 638 111 127
Reporting period:	For the half-year ended 31 December 2021
Previous period:	For the half-year ended 31 December 2020

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## 2. Results for announcement to the market

Revenues from ordinary activities	up	36% to	17,702,015
(Loss)/profit from ordinary activities after tax attributable to the owners of Delorean Corporation Limited	down	-269% to	(2,289,645)
(Loss)/profit for the half-year attributable to the owners of Delorean Corporation Limited	down	-269% to	(2,289,645)

### Comments

The loss for the consolidated entity after providing for income tax and non-controlling interest amounted to \$2,289,645 (31 December 2020: \$1,351,739 profit).

Refer to the Review of Operations section included within the directors' report of the attached financial report for the half-year ended 31 December 2021.

## 3. Net tangible assets

	Reporting period Cents	Previous period Cents
Net tangible assets per ordinary security	7.24	6.14

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## 4. Control gained over entities

Not applicable.

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## 5. Loss of control over entities

Not applicable.

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## 6. Details of associates and joint venture entities

Not applicable.

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## 7. Audit qualification or review

*Details of audit/review dispute or qualification (if any):*

The financial statements were subject to a review by the auditors and the review report is attached as part of the Interim Financial Report.

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## 8. Attachments

*Details of attachments (if any):*

The Interim Financial Report of Delorean Corporation Limited for the half-year ended 31 December 2021 is attached.

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## 9. Signed

**Hamish Jolly**  
**Executive Chairman**

**23 February 2022**  
**Perth, Western Australia**



# Corporate Directory

## Directors

Mr Hamish Jolly  
Mr Joseph Oliver  
Mr David McArthur  
Mr Steve Gostlow

## Company Secretary

Mr David McArthur

## Contact Details

deloreancorporation.com.au  
info@deloreancorporation.com.au  
+61 8 6147 7575

## Registered and Principal Office

Ground Floor  
1205 Hay Street  
WEST PERTH WA 6005

## Postal Address

PO Box 264  
WEST PERTH WA 6872

## Auditors

RSM Australia Partners  
Level 32, Exchange Tower  
2 The Esplanade  
PERTH WA 6000

## Bank

Commonwealth Bank of Australia  
Level 14B, 300 Murray Street  
Perth WA 6000

## Share Registry

Automic Group  
Level 5, 191 St Georges Terrace  
PERTH WA 6000

Telephone: 1300 288 664

## ASX Code

Shares: DEL

## Legal Form of Entity

Public Company

## Country of Incorporation and Domicile

Australia



*Blue Lake Milling Project*

## Half-year ended 31 December, 2021 at a glance

- Delorean's Engineering Division awarded preferred tenderer status for Yarra Valley Water \$40M - \$50M bioenergy contract
- Delorean's Infrastructure Division reached approximately \$500M in projects under active feasibility and development, with circa \$30M in grants under application for these projects
- Planum Partners mandated for \$200M finance for the project pipeline
- Delorean's Energy Retail Division secured large customers Hawaiian and Enviro Pipes, and entered National Electricity Market
- Blue Lake Milling Project in South Australia connected to the grid and now in the final stages of commissioning
- Collaboration agreement with AGIG signed
- Landmark MOU with Brickworks (ASX: BKW) signed
- Australian Government Bioenergy Roadmap announced, with direct benefits for Delorean's business model
- Position of Chief Operating Officer created and filled to accelerate Delorean's operational delivery



## Chairman's Address



**“Into 2022, off the back of a very solid half year, Delorean will continue to demonstrate its unique leadership in bringing renewable natural gas to the Australian marketplace”**

Delorean Corporation achieved a series of major milestones in the first half of financial year 2022, further consolidating its position as Australia's leading company in the delivery of bioenergy and renewable gas in the form of mains-grade biomethane.

As Australia's major industrial gas consumers wait (potentially decades) for hydrogen to become an economically viable renewable energy solution at the scale required for gas intensive industry, biomethane is already competitive against fossil fuel gas. Biomethane is a direct substitute for natural gas and it can be produced at the same specification and distributed using existing gas networks. Delorean Corporation is currently the only ASX-listed company focused on renewable biomethane supply, with projects in construction and well advanced in development.

Further, Delorean operates in an environment where government policy and private sector support continues to grow for projects which decarbonise Australia's electricity and gas, and economically reward and encourage diversion of waste from landfill.

Since listing in April 2021, in a short space of time the company has established itself as a credible counterparty and partner to some of Australia's most iconic industrial, utility and infrastructure players.

In the last 6 months, Delorean has announced a national partnership with Australian brick and tile manufacturer Brickworks (market cap \$3.73B). The collaboration incorporates the feasibility and funded development of two jointly-owned bioenergy plants that will supply renewable gas to Brickworks' manufacturing operations, with the further intent to roll out plants at Brickworks sites nationally.

Delorean also announced its partnership with major gas pipeline operator Australian Gas Infrastructure Group (AGIG) to enable the development of bioenergy plants at strategic locations on AGIG's network for the injection of mains grade biomethane, and for the connection of Delorean's existing projects where co-located.

Also in this period Victoria's fourth biggest water utility, Yarra Valley Water, selected Delorean as preferred tenderer for design, construction, operation and management of its second bioenergy plant, with contracts to be finalised in the March 2022 quarter.

In December, Delorean's Energy Retail Division secured its Gas Retail License in Victoria and licenses are expected to be in place nationally in the next quarter, subject to final regulatory approvals. These licences will set Delorean's capability as a national renewable gas producer and retailer.

Delorean's Energy Retail Division also increased its contracted volume for electricity sales to business customers by 35% in the six months to December 2021.





Delorean's Engineering Division progressed the delivery of its existing third-party construction contracts, with the CBH Group-owned Blue Lake Milling bioenergy project in South Australia commissioned and generating renewable electricity onsite and exported to the grid, and tank infrastructure for the Pioneer-owned Ecogas bioenergy project in New Zealand now in build.

These projects have met with some delays owing mostly to the impacts of COVID-19 and international shipping congestion, but are on-track against revised schedules as borders reopen and shipping schedules start to normalise. Delorean has taken active steps to avoid future delays including geographically decentralising its workforce and early procurement of long-lead plant and equipment.

Delorean continues to strengthen its delivery capability, emphasised by the appointment of Martin Lodge as Chief Operating Officer. Martin has 35 years' experience in engineering, finance, operations, and general management, including 8 years in the WA State Government as a Senior Executive. This tenure included roles as Director Major Projects and General Manager Strategic Projects where he delivered some of the State's most complex transport and social infrastructure projects. Martin's focus on operational delivery of Delorean Corporation projects will accelerate the change and performance management that is necessary in a growing business.

Raegen Main has also joined Delorean in the role of Financial Controller, having worked closely with Non-Executive Director, Steve Gostlow over 10 years to underpin the success of Tox Free Solutions Ltd.

For the half year HY22 Delorean reported consolidated underlying revenue of \$17.7m (comparative HY21 \$13.0m) with an underlying EBITDA of \$0.3m (comparative HY21 \$1.7m). This reflects significant growth in Delorean's Energy Retail electricity contracts in Western Australia on compressed margins across the sector, and COVID-related challenges and global shipping congestion impacting EPC project margins in Delorean's Engineering Division. These are expected to resolve over the next half year as borders continue to free up and global shipping normalises.

As Delorean continues to build out its own bioenergy infrastructure with the VIC1 and SA1 projects, together with its wider \$500m project pipeline, the company expects to grow a stream of 'infrastructure like' free cashflows. These cashflows are expected to augment the current energy retail and construction revenues and further stabilise and uplift earnings from FY2023.

Through its engagement with specialist energy infrastructure advisers Planum Partners, Delorean has a strategic pathway for project finance to underpin this infrastructure project pipeline.

In addition, during this six-month period the company has submitted active applications for over \$30m in State and Federal Government grants supporting organic waste recycling and renewable energy projects.

This sets the scene very well for the second half of FY2022. We believe that over the next six months gas reliant industries in Australia on the pathway to decarbonisation will increasingly recognise the critical role that biomethane can play right now in Australia's renewable energy mix, and the already significant demand for renewable gas will continue to escalate.

Recognising this, Australian Government policy tailwinds will continue to strengthen in support of biomethane including the recently announced Bioenergy Roadmap and inclusion of biomethane in qualifying for Australian Carbon Credit Units.



Delorean Corporation's focus into the second half of FY2022 is on financing and delivering its existing projects and pipeline. Into 2022, off the back of a very solid half year, Delorean will continue to demonstrate its unique leadership in bringing renewable natural gas to the Australian marketplace.

Yours sincerely,

**Hamish Jolly**  
**Executive Chair**



# Directors' Report

The Directors present their report together with the financial statements of Delorean Corporation Limited ("Delorean" or "the Company" or "DEL") and its subsidiaries ("the Consolidated Entity") for the half year ended 31 December 2021 and the auditor's report thereon.

## Our Board

Delorean's Board comprises a balance of strong and committed executive leadership through its co-founders, Executive Chair Hamish Jolly and Managing Director Joe Oliver, matched with Steve Gostlow's deep experience and company growth track record in the Australian waste sector with Tox Free Solutions Ltd, and David McArthur's decades of experience in the complexities of ASX-listed businesses. The Board functions well with the Non-Executive Directors providing guidance on finance, performance management and M&A strategy. Together, the Directors hold 50.42% of DEL's issued capital and are motivated to guide the Company to meet its growth and profitability targets and realise the Company's vision.

## Strong Leadership



**Hamish Jolly**  
Executive Chair & Co-Founder

Hamish is a seasoned executive and holds a Bachelor of Business (Business Law and Accounting) and is a Member of the Institute of Chartered Accountants in Australia and New Zealand. He is a former Director of Strategy and Ventures at Bankwest, and former CEO of Greening Australia, one of Australia's largest environmental NGO's.



**Joe Oliver**  
Managing Director & Co-Founder

Joe has 15 years' experience in engineering, power generation and renewable energy across both Australasia and Europe. Prior to Delorean, Joe worked for Edina Ltd, specialised in power generation. Joe has been involved in developing the UK Anaerobic Digestion sector delivering over 10 facilities nationwide through both Farmgen Ltd and Monsal Ltd.



**Steve Gostlow**  
Non-Executive Director

Steve has over 20 years' experience in the waste management industry. He was Managing Director of Tox Free Solutions Ltd (Toxfree) for 16 years where he developed Toxfree into one of Australia's largest waste management companies. Steve has formal governance qualifications as a Graduate of the Australian Institute of Company Directors.



**David McArthur**  
Non-Executive Director & Company Secretary

David is a Chartered Accountant, with over 30 years' experience. David has sat on the board of a number listed companies including Lodestar Minerals Ltd (ASX: LSR), Xstate Resources Ltd (ASX:XST) as well as Harvest Technology Ltd (ASX:HTC). Additionally, he was also chair of Audit and Risk Management Committee for all three.



## Directors' Report (continued)

### Operating and Financial Review

#### Principal Activities

Delorean is a leading builder and developer of bioenergy infrastructure and a retailer of electricity throughout Australia. The principal activities of the Consolidated Entity during the financial year were:

- Renewable energy asset investment
- Development
- Construction
- Tank and infrastructure fabrication
- Energy retail, focused on renewable energy

#### Overview

Delorean Corporation's activities in the half year ending December 2021 continued to support the Company's strategic direction and ongoing growth. Delorean is committed to shaping a cleaner energy future through its vertically integrated renewable energy model. During HY 2021 the Company accelerated its expansion from a construction and energy retail model to a bioenergy owner and operator model that will generate increasingly consistent, multiple revenue streams. The transition of the Delorean Corporation business entities into three key divisions of Engineering, Infrastructure and Energy Retail has further supported this directive.

In Q3 2021 Delorean's Infrastructure Division signed a Memorandum of Understanding (MOU) with Australian Gas Infrastructure Group (AGIG). The use of green gas to decarbonise Australia's existing gas networks represents a huge opportunity for Delorean, so this collaboration with a one of Australia's largest gas infrastructure businesses was an important milestone.

In Q4 2021 Delorean entered into a landmark collaboration agreement with Brickworks Building Products (ASX: BKW, Market Cap \$3.73B). Under the MOU Delorean and Brickworks will undertake a feasibility study and seek development approval to build and operate bioenergy plants at Brickworks' NSW operations. If successful, Delorean and Brickworks will consider a National rollout to other Brickworks operations across Australia. This partnership clearly demonstrates Delorean's capacity to provide an immediate decarbonisation solution to large gas consuming businesses that cannot electrify.

In November 2021 Delorean's Engineering Division was awarded preferred tenderer status with Yarra Valley Water for development of their second bioenergy project in Victoria. This project adds to existing engineering projects for clients BLM in South Australia, and Ecogas in New Zealand. The Yarra Valley Water contract will be one of the largest food waste to energy facilities of its kind in Victoria. It represents Delorean's first government contract and affirms the Company's leadership in the bioenergy infrastructure sector in Australia.

In Q4 2021 the Australian Government released Australia's Bioenergy Roadmap. With clear support for a public/private partnership framework for bioenergy, and a focus on renewable pipeline gas, there are numerous benefits that directly support Delorean's model. Additionally, in December 2021 Delorean's Energy Retail Division was awarded the Company's first Gas Retail Licence in Victoria. The licence will provide additional margins for Delorean, through retail sale of Delorean's renewable gas to medium and large market consumers. These developments provided a highly favourable environment and strong finish to complete the half year.

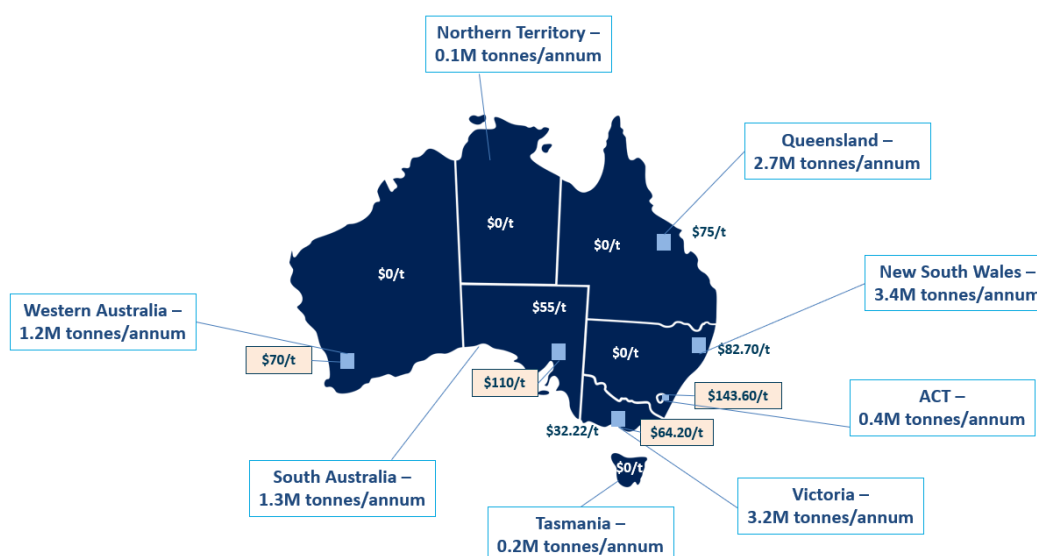


## Directors' Report (continued)

### Operating and Financial Review (continued)

#### Organics Market Across Australia

The organic waste market across Australia is significant, providing a large stream of supply in every State and Territory for Delorean's AD plants. Coupled with a highly supportive regulatory environment (the National Waste Policy aims to halve the amount of organic waste going to landfill by 2030), accessible supply is assured in the both the immediate and long term. In addition, escalating landfill levies across the nation will further increase Delorean's return from gate fees, leading to increases in revenue.



The National Waste Database highlights an additional 28Mtonnes/annum of organic waste is produced by the Agriculture and Fisheries industries nationally that is suitable for bioenergy

Source: 2018/19 data taken from the National Waste Database 2020 developed by the Australian Government's Department of Agriculture, Water and the Environment

#### Funding and Support for Clean Bioenergy

##### Federal and State Support

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There is strong support for greener energy projects across Australia, with state governments and other organisations providing grants and funding for renewable energy.



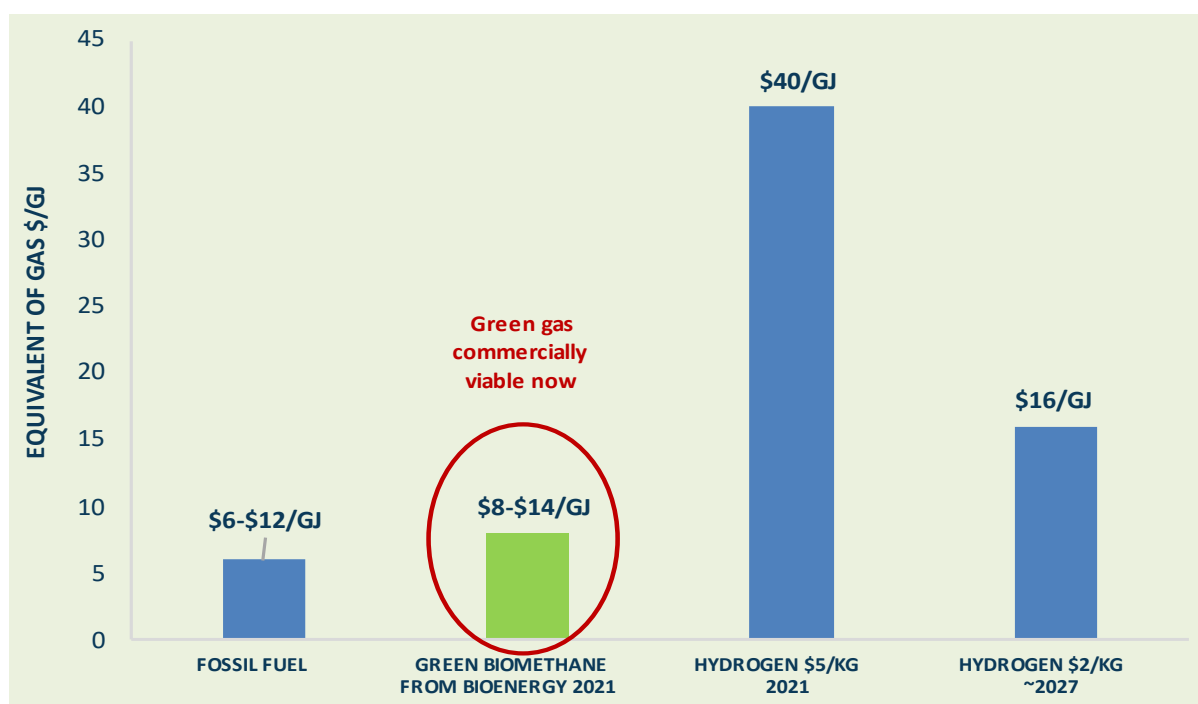
## Operating and Financial Review (continued)

### Green Gas from Bioenergy

Delorean is leading the Australian bioenergy market with production of in-demand renewable gas. Delorean is already producing renewable gas at prices competitive with fossil fuel gas, providing an immediate commercial alternative for large gas consuming industries.

To strengthen this position and further capitalise on the sizeable green gas opportunity, DEL's Infrastructure Division has signed an MOU with major gas pipeline operator Australian Gas Infrastructure Group (AGIG). This MOU enables collaboration on injection of Delorean's mains-grade, renewable gas into the existing gas network.

### Green gas commercially viable now



References:

<https://www.aer.gov.au/wholesale-markets/wholesale-statistics/gas-market-prices>

<https://www.pwc.com/gx/en/industries/energy-utilities-resources/future-energy/green-hydrogen-cost.html>



## Directors' Report (continued)

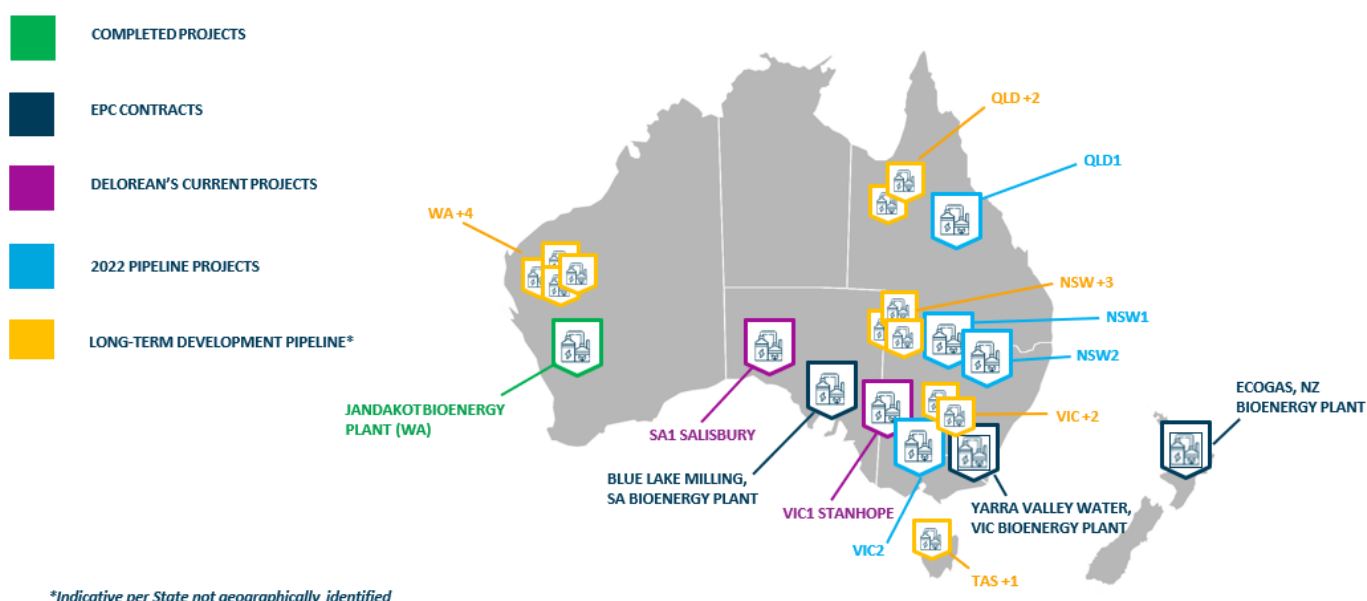
### Operating and Financial Review (continued)

#### Project Updates across Australia and New Zealand

The Company has a pipeline of circa \$500m in Delorean owned infrastructure projects under active feasibility and development and has applied for circa \$30m in grants to support these projects. From an ESG perspective this infrastructure portfolio will have the capacity to:

- deliver 2.8 million MWh per annum of renewable electricity and heat or 3.1 million GJ per annum of in-demand renewable natural gas
- enable 1.5 million tonnes per annum of organic waste to be captured and processed diverting from landfill and other emission outputting processes.
- Abate 1.6 million tCO<sub>2</sub> e/annum through diversion of organics from landfill and production of green energy to displace fossil fuels

#### EPC Projects progressing with DEL-owned Project Development and Build Pipeline





## Directors' Report (continued)

### Operating and Financial Review (continued)

#### Delorean Engineering Division

##### Ecogas, NZ Bioenergy Plant

###### Project Background

*Location: Reparoa, New Zealand - \$10.1M contract value*

Delorean Corporation's Engineering Division is contracted for the design, turnkey build and commissioning of this bioenergy project in Reparoa, New Zealand. The completed project for Ecogas/Pioneer will take food organics from Auckland City Council collections and utilise the process of anaerobic digestion (AD) to create clean energy that will supply a major local greenhouse operation. The project commenced construction in Q1 2021, and commissioning is expected to occur Q4 2022

###### Project Update

Construction is underway at the Ecogas site. Slabs have been laid by the principal and the initial stages of anaerobic tank construction is in progress (Image 1). The main site entry and truck access to the product receipt hall are completed and are now in use. A number of Delorean supplied infrastructure packages have been installed, including the process separator and buffer tank, diesel tank, chiller plant, flare, the gas analyser and air compressor enclosure. COVID related shipping delays continue to be managed to minimise impacts to the schedule.



Image 1: Ecogas tanks construction





## Directors' Report (continued)

### Operating and Financial Review (continued)

#### Blue Lake Milling, SA Bioenergy Plant

##### Project Background

*Location: Bordertown, South Australia - \$7.6M contract value*

Delorean Corporation's engineering division is contracted for the design, turnkey EPC, commissioning, and operation of a grain milling operation bioenergy plant supplying electricity and heat.

##### Project Update

The anaerobic digestion facility for Blue Lake Milling in Bordertown, SA is now operational and exporting power. Following SAPN's substation changeover, Delorean's Engineering Division is in the final stages of commissioning the plant before completing client training. The facility has processed over 800 tonnes of Ground Oat Milled Fines (GOMF) and is a global first to generate biogas for power production on site, the facility has generated over 300MWh and is in the final stages of biological ramp up and performance testing which will be completed by end of Q2 2022. During the commissioning period to date, the facility has processed and generated the following:

- 800T – GOMF (ground oat milled fines) inputted into the process
- 300MWh – electricity consumed on site and exported to the SAPN grid
- 1500T of biofertilizer



Image 2 & 3: Blue Lake Milling project



## Directors' Report (continued)

### Operating and Financial Review (continued)

#### Yarra Valley Water, VIC Bioenergy Plant

##### Project Background

*Location: Lilydale, Victoria - \$40M - \$50M contract value*

Delorean Corporation's Engineering Division has been awarded Preferred Tenderer status for this \$40M - \$50M project. The Yarra Valley Water contract includes the design, build, operation and maintenance of a waste to energy facility at its Lilydale Sewage Treatment site in Victoria.

Yarra Valley Water is the largest of three Victorian Government owned water corporations, serving over 2 million people and over 58,000 businesses in the northern and eastern suburbs of Melbourne. The new facility will be one of the largest food waste to energy facilities of its kind in Victoria, diverting approximately 50,000 tonnes of food waste from landfill each year and generating 33,000 kilowatt-hours of electricity.

Progression to contract status is anticipated in Q1 2022.



Image 4: Yarra Valley Water Bioenergy Plant Render



## Directors' Report (continued)

### Operating and Financial Review (continued)

#### Delorean Infrastructure Division

#### VIC1 Stanhope Bioenergy Plant (formerly Delorean Energy Victoria One 'DEVO')

##### Project Background

*Location: Stanhope, Victoria - Approx. \$17M capex*

##### Project Update

During Q4 2021 final council approval was granted for this project. Delorean's Infrastructure Division has since completed geotechnical and site accommodation upgrade work and steel for the tanks has arrived on site. Orders for long lead time process equipment have also been placed and are expected to arrive during Q2 2022. We are working with the local civil contractors to complete site works ready for the long lead items delivery.



Image 5: VIC1 Stanhope Bioenergy Plant Render



## Directors' Report (continued)

### Operating and Financial Review (continued)

#### QLD1

##### Project Background

*Approx \$33M capex*

##### Project Update

Discussions are underway with AGIG for mains gas pipeline connection as outlined under the scope of the DEL-AGIG MOU. This site will process approximately 130,000Tpa of organic waste with the primary energy output being biomethane and 8GWh of electricity.

FID is expected in late 2022 with the site anticipated to become operational early 2024.

#### SA1 Salisbury Bioenergy Plant (formerly Delorean Energy South Australia One 'DESAO')

##### Project Background

*Location: Salisbury, South Australia - Approx. \$26.5 capex*

##### Project Update

Delorean's Infrastructure Division commenced site mobilisation in September 2021 and preparation work continues to progress. Civil and earthworks are scheduled to commence during Q1 2022 with Final Investment Decision for this project anticipated during Q2 2022.

Delorean is working with AGIG under the terms of their MOU to facilitate the connection of biomethane into the gas network at this site, and for AGIG to be an underlying customer for the biomethane.

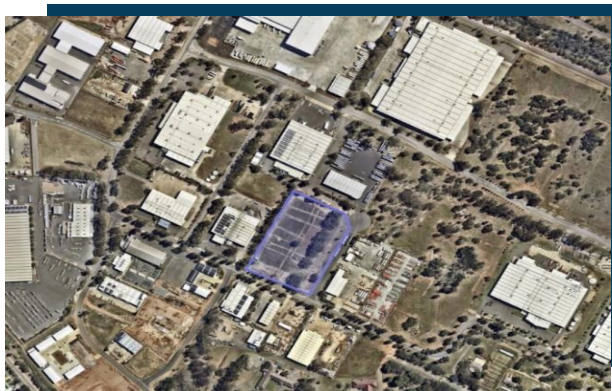


Image 6: SA1 with grounds prepared for further work



Image 7: SA1 Salisbury Bioenergy Plant Render

#### Brickworks

Delorean signed a landmark collaboration agreement with Brickworks during Q4 2021. Planning work has now commenced on the initial feasibility study to develop, construct, and operate anaerobic digestion (AD) plants at Brickworks' Horsley Park and Berrima NSW sites.

Conceptual layouts of the facilities have been developed and architectural drawings are in progress. Feedstock supply is currently being assessed.



## Directors' Report (continued)

### Operating and Financial Review (continued)



Image 8: NSW1 Bioenergy Plant Render

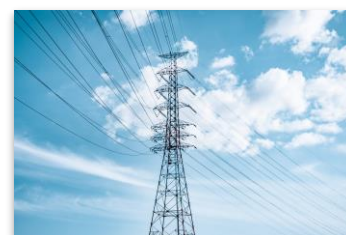
#### VIC2 Bioenergy Plant

Approx. \$20M capex

This project is under development and expected to be ready for FID late 2022.

#### Energy Retail HY 2021 report

During HY 2021 Delorean Corporation's Energy Retail Division continued to consolidate the Company's position in the WA electricity market, whilst also establishing a platform for expansion into the East Coast energy market.



The Company's position in the WA energy retail market has continued to grow in both contracted volume and revenue. Contracted volume targets have been achieved for FY22 and this Division is now focussed on delivering profitability and a rewarding customer experience to maintain its competitive advantage and support retention of clients in the future. A key highlight during HY 2021 was signing Hawaiian's group of properties on a 2-year power contract.

The drive into new markets continued with a productive period that incorporated contract setting with third party brokers, developing supply positions, and creating a pricing strategy for key target markets.

A major milestone was achieved with the award of the Company's Retail Gas Licence in Victoria. A pending gas application for other States is also with the Australian Energy Regulator. This establishes the structure for the Energy Retail Division to further support the Delorean model of supplying green gas to industrial customers.

The Company's Distributed Energy Resource product is meeting key milestones and the first commercial contract is expected to close this financial year. The Energy Retail Division has signed two MOUs with established solar/battery companies that can deliver the hardware solutions and has also finalised a minimum viable product for a software solution to deliver the services. There is a pipeline of opportunities that are currently being engaged to bring through the first installation over the next half year. Further positive news regarding new customers and opportunities is expected in HY 2022.



## Directors' Report (continued)

### Operating and Financial Review (continued)

#### Planned Activity - 2022

The Company has achieved several major milestones in 2021 and is well positioned to carry this momentum into 2022.

Delorean has a current project portfolio under development and in pipeline of circa \$500M. During 2022 a number of these projects will be developed, funded and approved, with some key projects reaching commissioning and operation. The Company's projects are now well supported by Planum Partner's funding mandate of up to \$200M, enabling continued fast tracking of the strategic directive towards a renewable energy owner/operator model.

Delorean's Engineering Division has reached the final stages of commissioning the BLM Bioenergy Project in South Australia and client handover will occur early 2022. The Ecogas Project in New Zealand is estimated for completion in November 2022. Additionally, FID for the Company's Delorean owned project in South Australia (SA1) is anticipated to occur in Q2 2022. Site works have already commenced at the Company's first Victorian project (VIC1) and will continue into 2022, and FID for the second 70,000 TPA project in Victoria (VIC2) is expected to be ready for FID late 2022. FID for QLD1 is also expected in late 2022 with the site anticipated to become operational early 2024.

Market dynamics will see demand for biomethane continuing to grow in 2022, with Delorean ideally positioned to develop this sizeable opportunity. In addition, increasing Government support for the bioenergy industry via the Australian Government Bioenergy Roadmap will enable further development of Delorean's business model throughout the year.

Demand for renewable energy, and ongoing macro shifts towards sustainability and circular economies, are predicted to continue escalating in 2022. These favourable market conditions, combined with the strong strategic collaborations secured during 2021, will ensure the Company's leadership in the bioenergy sector in Australia continues.

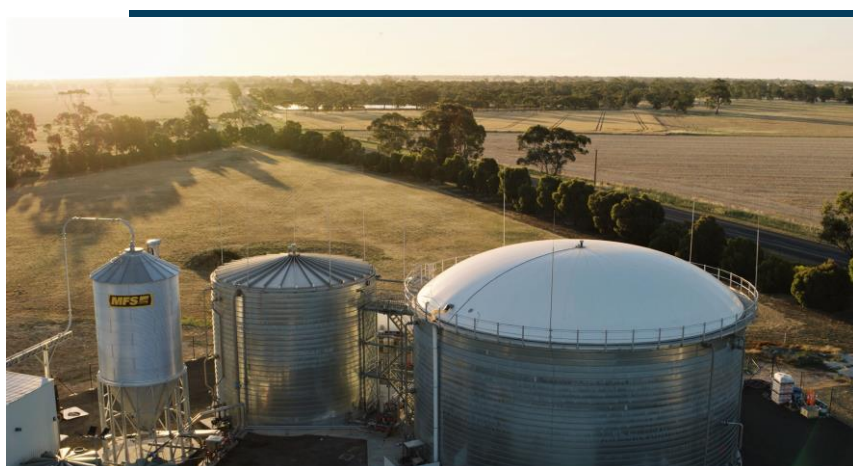


Image 8: BLM Bioenergy Plant in SA



## Directors' Report (continued)

### Operating and financial review (continued)

#### Financial results and condition

The net loss for the half-year ended 31 December 2021 after income tax was \$2,289,645 (2020: \$1,351,739 profit) with an actual underlying EBITDA performance of \$337,461 (2020: \$1,786,779) as summarised in the below table.

#### Summary of results

EBITDA is a financial measure which is not prescribed by Australian Accounting Standards.

Underlying EBITDA is defined by the Company as earnings before interest, taxes, depreciation and amortisation adjusted to eliminate one-off gains or losses that are unlikely to reoccur, and are not part of the Consolidated Entity's day to day business operations.

	2021	2020
	\$	\$
<b>Underlying EBITDA</b>	<b>337,461</b>	<b>1,786,779</b>
EBITDA Adjustments:		
Costs of the IPO offer <sup>(1)</sup>	(120,000)	-
Share-based payments <sup>(2)</sup>	(198,332)	-
LGC Shortfall Strategy <sup>(3)</sup>	(596,004)	-
Ecogas project <sup>(4)</sup>	(969,243)	-
Allowance for liquidated damages <sup>(5)</sup>	(627,500)	-
<b>EBITDA</b>	<b>(2,173,618)</b>	<b>1,786,779</b>
EBITDA add backs:		
Interest & financing costs	(95,359)	(49,610)
Interest income	563	5,005
Income tax benefit/(expense)	218,917	(193,857)
Depreciation	(229,188)	(196,578)
Amortisation	(10,960)	-
<b>(Loss)/Profit after income tax expense:</b>	<b>(2,289,645)</b>	<b>1,351,739</b>

There were a number of timing adjustments made to the statutory accounts which have been adjusted when calculating Underlying EBITDA.

(1) Costs related to DEL's April 2021 IPO that are not reoccurring or ongoing.

(2) Non-cash share-based payments as detailed in the Company's Prospectus.

(3) This amount to be returned in full as other income in FY24 until such time as the contracts are settled and upon satisfaction of the refund clause and relates to optimising returns against Delorean's Large-scale Generation Certificates ("LGC") commitment but recorded as an expense in the Income Statement.



## Directors' Report (continued)

### Operating and financial review (continued)

#### Financial results and condition (continued)

##### Summary of results (continued)

(4) Difference in expected progress compared to actual progress on the Ecogas project for the financial year and represents a timing delay. These costs have not yet been imposed by the Consolidated Entity's vendors and subcontractors.

(5) This amount represents a provision for potential liquidated damages (LD) relating to an EPC contract on foot. LD's have not been imposed by the contract principal and the parties are in discussions regarding extensions of time under the contract and contributory factors attributed to delays which include COVID impacts, feedstock composition and other factors. Both parties recognise the unique nature of this project being a global first and complexities around processing the feedstock and ramping up the biology to process. The Company expects that no LD will accrue on this project. The Company is working with the principal to mediate a solution and expects this amount to be written back upon contract completions.

The Company remains acutely aware of the current economic climate and continues to assess potential cost-reduction measures across the business.

The Consolidated Entity comprises three operating segments being Energy Retail Division, Engineering Division and Infrastructure Division. Unallocated balances include the Consolidated Entity's corporate balances. A summary of the associated segment results is set out below:

#### Energy Retail Division

	1HY22	2HY21	1HY21
	\$	\$	\$
Revenue	16,136,698	12,154,959	10,672,683
Underlying EBITDA	571,238	(241,332)	1,066,509

Revenue growth in Energy Retail reflects the Division's success in securing contracted volumes of for energy supply. 1HY22 is impacted in the reporting period by compressed margins resulting from higher wholesale pool price and increased forward prices for bilateral hedges. Going into the second half we are fixing more of our supply position through bilateral trades that will significantly decrease any risk of further GP compression per MWh.

Energy Retail has adopted a forward contracting strategy in relation to LGC's which delivers guaranteed future EBITDA. 1HY21 underlying EBITDA includes \$740K of one-off benefit related to commencement of the LGC shortfall strategy being sale of previously purchased LGCs at a profit, and the benefit of taking up of the LGC forward contract position instead of spot price for the previous financial year which had already been closed. 1HY22 does incorporate these adjustments and reflects the new LGC shortfall strategy. 2HY21 is impacted by the initial adoption of this strategy.





## Directors' Report (continued)

### Operating and financial review (continued)

#### Financial results and condition (continued)

#### Summary of results (continued)

##### Engineering Division

	1HY22	2HY21	1HY21
	\$	\$	\$
Revenue	1,463,663	2,783,538	2,266,375
Underlying EBITDA	(378,210)	1,067,383	759,722

1HY22 underlying EBITDA reflects margin impacts on the Engineering Division's EPC contracts relating to border controls and site access issues associated with COVID, as well as shipping delays caused by global shipping congestion. Key impacts are from shipping routes are limited due to COVID causing higher price, and delay for items arriving on site, difficulty and delay in securing on-site labour and upfront shipping cost not claimable from client as claims are based on instal being complete.

##### Infrastructure Division

	1HY22	2HY21	1HY21
	\$	\$	\$
Revenue	101,654	-	50,000
Underlying EBITDA	20,380	(216,667)	(38,409)

1HY22 revenue relates to the new Brickworks development contract and in the previous comparable period related revenue was a Sustainability Victoria grant. The majority of expenditure in this Division is capitalised to the Bioenergy portfolio of assets in the Infrastructure pipeline.

Complete details of our operating segments is disclosed in the financial statements Note 2: Operating Segments.

### Significant changes in the state of affairs

There were no significant changes in the state of affairs of the Consolidated Entity during the financial year.

### Environmental Regulation

Waste management activities are subject to significant environmental and other regulation. Key legislation that the Consolidated Entity is required to comply with includes legislation relating to the environment and the protection of the environment.



## Directors' Report (continued)

### Share Options

Unissued shares under options

At the date of this report unissued ordinary shares of the Company under option are:

Expiry date	Exercise price (cents)	Number of options
31-03-25	20	6,250,000
12-04-25	25	14,000,000

All unissued shares are ordinary shares of the Company. These options do not entitle the holder to participate in any share issue of the Company. Further details in relation to the share-based payments to directors are included in the Remuneration Report.

#### Shares issued on exercise of options

During the half-year, no shares were issued as a result of the exercise of options. Since the end of the half-year, no options have been converted.

### Auditor's Independence Declaration

A copy of the auditor's independence declaration as required under section 307C of the Corporations Act 2001 is set out immediately after this directors' report.

This Directors' Report is made in accordance with a resolution of the Directors, pursuant to section 306(3)(a) of the Corporations Act 2001.

On behalf of the directors

**JOSEPH OLIVER**  
Managing Director

Signed at Perth, Western Australia this 23 day of February 2022.



**RSM Australia Partners**

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**AUDITOR'S INDEPENDENCE DECLARATION**

As lead auditor for the review of the financial report of Delorean Corporation Limited for the half-year ended 31 December 2021, I declare that, to the best of my knowledge and belief, there have been no contraventions of:

- (i) the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and
- (ii) any applicable code of professional conduct in relation to the review.

RSM  
RSM AUSTRALIA PARTNERS

  
ALASDAIR WHYTE  
Partner

Perth, WA  
Dated: 23 February 2022

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RSM Australia Partners ABN 36 965 185 036

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# Consolidated Statement of Profit or Loss and Other Comprehensive Income

FOR THE HALF-YEAR ENDED 31 DECEMBER 2021

	Note	31 December 2021 \$	31 December 2020 \$
Revenue	3	17,702,015	12,989,058
Other income		944,906	279,163
<b>Expenses</b>			
Cost of sales		(18,863,901)	(10,173,036)
Occupancy expenses		(35,289)	(19,909)
Employee benefits expenses		(1,169,504)	(1,007,763)
Administrative expenses		(218,749)	(175,515)
Depreciation and amortisation		(240,148)	(196,578)
Share based payment expense		(198,332)	-
Other expenses		(429,560)	(149,824)
<b>(Loss) / profit before income tax benefit / (expense)</b>		<b>(2,508,562)</b>	<b>1,545,596</b>
Income tax benefit / (expense)		218,917	(193,857)
<b>(Loss) / profit after income tax benefit / (expense) for the year</b>		<b>(2,289,645)</b>	<b>1,351,739</b>
<b>Other comprehensive income</b>			
Exchange differences on translation of foreign operations		4,645	-
<b>Total comprehensive income for the year</b>		<b>(2,285,000)</b>	<b>1,351,739</b>
<b>(Loss) / earnings per share (cents per share)</b>			
Basic (cents per share)	7	(1.28)	1.50
Diluted (cents per share)	7	(1.28)	1.50

The above consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.



# Consolidated Statement of Financial Position

AS AT 31 DECEMBER 2021

		31 December 2021	30 June 2021
	Note	\$	\$
<b>Assets</b>			
Cash and cash equivalents		4,057,707	13,066,631
Trade and other receivables	4	3,894,339	2,450,775
Contract assets		1,239,976	953,653
Other current assets		1,449,430	1,733,362
Income tax		1,143,686	-
<b>Total current assets</b>		<b>11,785,138</b>	<b>18,204,421</b>
Property, plant and equipment		7,760,638	5,976,784
Right of use assets		2,563,662	2,685,468
Deferred tax assets		1,237,456	1,864,864
Intangible assets		51,383	42,993
<b>Total non-current assets</b>		<b>11,613,139</b>	<b>10,570,109</b>
<b>Total assets</b>		<b>23,398,277</b>	<b>28,774,530</b>
<b>Liabilities</b>			
Trade and other payables	5	5,745,857	6,293,647
Provisions		281,514	246,692
Income tax		245,170	149,274
Lease liabilities		290,533	389,937
Contract liabilities		277,488	2,390,914
<b>Total current liabilities</b>		<b>6,840,562</b>	<b>9,470,464</b>
Deferred tax liabilities		-	646,984
Lease liabilities		2,254,748	2,387,447
<b>Total non-current liabilities</b>		<b>2,254,748</b>	<b>3,034,431</b>
<b>Total liabilities</b>		<b>9,095,310</b>	<b>12,504,895</b>
<b>Net assets</b>		<b>14,302,967</b>	<b>16,269,635</b>
<b>Equity</b>			
Share capital	6	14,698,801	14,578,801
(Accumulated losses) / retained earnings		(1,416,030)	873,615
Reserves		1,020,196	817,219
<b>Total equity</b>		<b>14,302,967</b>	<b>16,269,635</b>

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.



# Consolidated Statement of Changes in Equity

FOR THE HALF-YEAR ENDED 31 DECEMBER 2021

	Share capital	Share based payments reserve	Other reserve	Retained Earnings	Total
	\$	\$	\$	\$	\$
Balance as at 1 July 2020	933,740	-	(933,740)	4,083,166	4,083,166
<b>Total comprehensive income for the half-year</b>					
Profit after income tax expense for the half-year	-	-	-	1,351,739	1,351,739
Total other comprehensive income for the half-year	-	-	-	1,351,739	1,351,739
<b>Balance as at 31 December 2020</b>	<b>933,740</b>	<b>-</b>	<b>(933,740)</b>	<b>5,434,905</b>	<b>5,434,905</b>
Balance as at 1 July 2021	14,578,801	1,750,553	(933,334)	873,615	16,269,635
<b>Total comprehensive income for the half-year</b>					
Loss after income tax benefit / (expense) for the half-year	-	-	-	(2,289,645)	(2,289,645)
<b>Other comprehensive income for the half-year</b>					
Foreign exchange translation difference on foreign operations	-	-	4,645	-	4,645
Total other comprehensive income for the half-year	-	-	4,645	(2,289,645)	(2,285,000)
<b>Transactions with owners, recorded directly in equity</b>					
Share based payment	-	198,332	-	-	198,332
Issue of shares in lieu of corporate advisory fee	120,000	-	-	-	120,000
<b>Total transactions with owners</b>	<b>120,000</b>	<b>198,332</b>	<b>-</b>	<b>-</b>	<b>318,332</b>
<b>Balance as at 31 December 2021</b>	<b>14,698,801</b>	<b>1,948,885</b>	<b>(928,689)</b>	<b>(1,416,030)</b>	<b>14,302,967</b>

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.



# Consolidated Statement of Cash Flows

FOR THE HALF-YEAR ENDED 31 DECEMBER 2021

	31 December 2021	31 December 2020
Note	\$	\$
<b>Cash flows from operating activities</b>		
Receipts from customers	15,985,476	11,466,395
Receipts from government grants	-	516,323
Receipts from research and development tax incentives	-	126,608
Payments to suppliers and employees	(22,868,418)	(10,825,308)
Interest received	563	5,005
Income tax refunded	87,417	-
Interest paid	(79,180)	(49,609)
<b>Net cash (used in) / from operating activities</b>	<b>(6,874,142)</b>	<b>1,239,414</b>
<b>Cash flows from investing activities</b>		
Payments for purchase of plant and equipment	(1,899,578)	(916,936)
<b>Net cash used in investing activities</b>	<b>(1,899,578)</b>	<b>(916,936)</b>
<b>Cash flows from financing activities</b>		
Repayment of lease liabilities	(248,281)	(166,272)
Proceeds from share applications	-	1,743,500
<b>Net cash (used in) / from financing activities</b>	<b>(248,281)</b>	<b>1,577,228</b>
<b>Net (decrease) / increase in cash and cash equivalents</b>	<b>(9,022,001)</b>	<b>1,899,706</b>
Cash and cash equivalents at the beginning of the financial half-year	13,066,631	2,912,197
Effects of exchange rate changes on cash and cash equivalents	13,077	-
<b>Cash and cash equivalents at the end of financial half-year</b>	<b>4,057,707</b>	<b>4,811,903</b>

The above consolidated statement of cash flows should be read in conjunction with the accompanying notes.



# Notes to the Consolidated Financial Statements

**FOR THE HALF-YEAR ENDED 31 DECEMBER 2021**

## **Note 1. Significant accounting policies**

These general purpose financial statements for the interim half-year reporting period ended 31 December 2021 have been prepared in accordance with Australian Accounting Standard AASB 134 'Interim Financial Reporting' and the Corporations Act 2001, as appropriate for for-profit oriented entities. Compliance with AASB 134 ensures compliance with International Financial Reporting Standard IAS 34 'Interim Financial Reporting'.

These general purpose financial statements do not include all the notes of the type normally included in annual financial statements. Accordingly, these financial statements are to be read in conjunction with the annual report for the year ended 30 June 2021 during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

The principal accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period, unless otherwise stated.

The financial statements have been prepared on a going concern basis, which contemplates continuity of normal business activities and the realisation of assets and settlement of liabilities in the normal course of business.

For the half-year ended 31 December 2021, the Consolidated Entity incurred a loss after income tax of \$2,289,645 and had net cash outflows from operating activities, investing activities and financing activities of \$6,874,142, \$1,899,578 and \$248,281 respectively.

The Directors believe that there are reasonable grounds to believe that the Consolidated Entity will continue as a going concern for a period of at least 12 months following the date of this report, after consideration of the following factors:

- the Company has capacity to raise additional capital for current contracts and planned asset development projects through access to capital markets, pursuant to ASX Listing Rule 7.1 and 7.1A;
- the Company has access to other funding opportunities; and
- the short-term diversion or deferral of discretionary expenditure relating to asset development projects.

### **New or amended accounting standards and interpretations adopted**

The Consolidated Entity has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new or amended Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.





### Note 2. Operating segments

#### *Identification of reportable operating segments*

The Consolidated Entity is organised into four operating segments based on products and services provided being:

- Infrastructure
- Engineering
- Energy Retail
- Corporate

These operating segments are based on the internal reports that are reviewed and utilised by the Board of Directors (who are identified as the Chief Operating Decision Makers (**CODM**) in assessing performance of the Consolidated Entity and in determining the allocation of resources. There is no aggregation of operating segments.

Other segment represents the holding company of the Consolidated Entity.

The CODM reviews EBITDA (earnings before interest, tax, depreciation and amortisation). The accounting policies adopted for internal reporting to the CODM are consistent with those adopted in the financial statements.

The information provided to the CODM is on a monthly basis. There have been no changes to the basis of segmentation or the measurement basis for the segment profit or loss since 30 June 2021.

#### *Types of products and services*

The principal products and services of each of these operating segments are as follows:

- Infrastructure<sup>(1)</sup> the infrastructure asset investment and development division
- Engineering <sup>(2)</sup> the construction of site-specific anaerobic digestion plants division
- Energy retail the electricity sale division
- Corporate the corporate division

<sup>(1)</sup> Infrastructure segment was known as Development segment in the previous reporting period.

<sup>(2)</sup> Engineering segment was known as Construction segment in the previous reporting period.

These segments have been renamed in the current reporting period to align with the rebranding strategy to provide a clear framework for further growth and expansion of the business.

# Notes to the Consolidated Financial Statements



FOR THE HALF-YEAR ENDED 31 DECEMBER 2021

## Note 2. Operating segments (continued)

31 December 2021	Infrastructure	Engineering	Energy Retail	Corporate	Total
	\$	\$	\$	\$	\$
<b>Revenue</b>					
Sales to external customers	101,654	1,463,663	16,136,698	-	17,702,015
Intersegment sales	-	-	-	-	-
<b>Total segment revenue</b>	101,654	1,463,663	16,136,698	-	17,702,015
Other income	-	-	-	944,343	944,343
Intersegment eliminations	-	-	-	-	-
Unallocated revenue:					
Interest income	-	43	520	-	563
<b>Total income</b>	<b>101,654</b>	<b>1,463,706</b>	<b>16,137,218</b>	<b>944,343</b>	<b>18,646,921</b>
<b>EBITDA</b>	<b>20,380</b>	<b>(1,974,953)</b>	<b>(24,765)</b>	<b>(194,280)</b>	<b>(2,173,618)</b>
Depreciation / amortisation	(50,728)	(130,233)	(55,380)	(3,807)	(240,148)
Interest income	-	43	520	-	563
Finance costs	(13,351)	(19,933)	(62,075)	-	(95,359)
<b>Loss before income tax</b>	<b>(43,699)</b>	<b>(2,125,076)</b>	<b>(141,700)</b>	<b>(198,087)</b>	<b>(2,508,562)</b>
Income tax benefit / (expense)	9,855	366,064	(414,436)	257,434	218,917
<b>Loss after income tax</b>	<b>(33,844)</b>	<b>(1,759,012)</b>	<b>(556,136)</b>	<b>59,347</b>	<b>(2,289,645)</b>
<b>Assets</b>					
Segment assets	11,311,085	4,965,081	6,751,949	22,683,663	45,711,778
Intersegment eliminations	(1,769,818)	(368,566)	(29,108)	(20,146,009)	(22,313,501)
<b>Total assets</b>	<b>9,541,267</b>	<b>4,596,515</b>	<b>6,722,841</b>	<b>2,537,654</b>	<b>23,398,277</b>
<b>Liabilities</b>					
Segment liabilities	2,731,237	1,145,652	5,360,853	481,446	9,719,188
Intersegment eliminations	(365,406)	(17,603)	(521)	(240,348)	(623,878)
<b>Total liabilities</b>	<b>2,365,831</b>	<b>1,128,049</b>	<b>5,360,332</b>	<b>241,098</b>	<b>9,095,310</b>

# Notes to the Consolidated Financial Statements



FOR THE HALF-YEAR ENDED 31 DECEMBER 2021

## Note 2. Operating segments (continued)

2020	Infrastructure \$	Engineering \$	Energy Retail \$	Corporate \$	Total \$
<b>Revenue</b>					
Sales to external customers	50,000	2,266,375	10,672,683	-	12,989,058
Intersegment sales	-	-	-	-	-
<b>Total segment revenue</b>	50,000	2,266,375	10,672,683	-	12,989,058
Other income	76,800	146,360	50,998	-	274,158
Intersegment eliminations	-	-	-	-	-
Unallocated revenue:					
Interest income	-	2,802	2,203	-	5,005
<b>Total income</b>	<b>126,800</b>	<b>2,415,537</b>	<b>10,725,884</b>	<b>-</b>	<b>13,268,221</b>
<b>EBITDA</b>	<b>(38,409)</b>	<b>759,722</b>	<b>1,066,509</b>	<b>(1,043)</b>	<b>1,786,779</b>
Depreciation / amortisation	(10,587)	(132,433)	(52,542)	(1,016)	(196,578)
Interest income	-	2,802	2,203	-	5,005
Finance costs	(372)	(14,160)	(35,078)	-	(49,610)
<b>Profit before income tax</b>	<b>(49,368)</b>	<b>615,931</b>	<b>981,092</b>	<b>(2,059)</b>	<b>1,545,596</b>
Income tax expense	5,847	(32,862)	(164,982)	(1,860)	(193,857)
<b>Profit after income tax</b>	<b>(43,521)</b>	<b>583,069</b>	<b>816,110</b>	<b>(3,919)</b>	<b>1,351,739</b>
<b>Assets</b>					
Segment assets	1,071,584	2,339,976	7,156,177	9,270,394	19,838,131
Intersegment eliminations	-	-	-	(7,412,350)	(7,412,350)
<b>Total assets</b>	<b>1,071,584</b>	<b>2,339,976</b>	<b>7,156,177</b>	<b>1,858,044</b>	<b>12,425,781</b>
<b>Liabilities</b>					
Segment liabilities	394,232	960,799	3,772,219	1,863,626	6,990,876
Intersegment eliminations	-	-	-	-	-
<b>Total liabilities</b>	<b>394,232</b>	<b>960,799</b>	<b>3,772,219</b>	<b>1,863,626</b>	<b>6,990,876</b>

# Notes to the Consolidated Financial Statements



FOR THE HALF-YEAR ENDED 31 DECEMBER 2021

## Note 3. Revenue

	31 December 2021	31 December 2020
	\$	\$
Energy retail	16,136,698	10,672,683
Construction income	1,463,663	2,266,375
Government grants	-	50,000
Consulting revenue	101,654	-
	<b>17,702,015</b>	<b>12,989,058</b>
<i>Geographical regions</i>		
Australia	15,960,864	11,361,952
New Zealand	1,741,151	1,627,106
	<b>17,702,015</b>	<b>12,989,058</b>
<i>Timing of revenue recognition</i>		
Services transferred at a point in time	16,136,698	10,672,683
Services transferred over time	1,565,317	2,316,375
	<b>17,702,015</b>	<b>12,989,058</b>

## Note 4. Trade and other receivables

	31 December 2021	30 June 2021
	\$	\$
Trade debtors	473,500	374,305
Less: Allowance for expected credit losses	-	-
	473,500	374,305
Accrued income	3,222,256	2,076,470
GST receivable	184,007	-
Other receivables	14,576	-
Total trade and other receivables	<b>3,894,339</b>	<b>2,450,775</b>

# Notes to the Consolidated Financial Statements

FOR THE HALF-YEAR ENDED 31 DECEMBER 2021

## Note 5. Trade and other payables



	31 December 2021	30 June 2021
	\$	\$
Trade creditors	271,197	1,806,206
GST collected	65,190	681,880
PAYG withholding payable	191,214	145,240
Payroll tax	329,718	240,116
Superannuation payable	98,046	-
Accrued expenses	4,790,492	3,367,985
Fringe benefits tax	-	52,220
	<b>5,745,857</b>	<b>6,293,647</b>

## Note 6. Share capital

	Number of shares		Amount in \$	
	31 December 2021	30 June 2021	31 December 2021	30 June 2021
Ordinary shares	179,678,280	179,078,280	14,698,801	14,578,801
	179,678,280	179,078,280	14,698,801	14,578,801

### Movements in ordinary shares on issue

Date	Details	No. of Shares	\$
<b>1 July 2020</b>	<b>Shares on issue</b>	<b>10,328</b>	<b>933,740</b>
30 October 2020	Pre-IPO share split	89,989,672	-
1 April 2021	Private placement	14,285,714	2,000,000
1 April 2021	IPO capital raising	70,000,000	14,000,000
1 April 2021	Employee share plan issuance	525,000	105,000
1 April 2021	Lead manager placement	4,267,566	853,513
	Capital raising costs	-	(3,313,452)
<b>30 June 2021</b>	<b>Shares on issue</b>	<b>179,078,280</b>	<b>14,578,801</b>
25 November 2021	Shares issued in lieu of corporate advisory fee	600,000	120,000
<b>31 December 2021</b>	<b>Shares on issue</b>	<b>179,678,280</b>	<b>14,698,801</b>

## Notes to the Consolidated Financial Statements



FOR THE HALF-YEAR ENDED 31 DECEMBER 2021

### Note 7. (Loss) / earnings per share

	31 December 2021 \$	31 December 2020 \$
Net (loss)/profit for the half-year attributable to ordinary shareholders	(2,289,645)	1,351,739
Weighted average number of ordinary shares used in the calculation of basic (loss) / earnings per share	179,195,671	90,000,000
Diluted weighted average number of ordinary shares at 31 December	179,195,671*	90,000,000
Basic (loss) / earnings per share (cents per share)	(1.28)	1.50
Diluted (loss) / earnings per share (cents per share)	(1.28)	1.50

\* Options are anti-dilutive as the average share price during the period was lower than the exercise price of the options.

# Notes to the Consolidated Financial Statements



## FOR THE HALF-YEAR ENDED 31 DECEMBER 2021

### Note 8. Contingent liabilities

The Consolidated Entity has given bank guarantees as at 31 December 2021 of \$4,394,234 (30 June 2021: \$4,392,752) to various customers and suppliers.

Other than the above there were no material contingent liabilities or assets at 31 December 2021 and 30 June 2021.

### Note 9. Commitments

The Consolidated Entity has entered into agreements for the purchase of Large-scale Generation Certificates of \$1,622,500. These agreements are committed as at the reporting date but not recognised as liabilities (30 June 2021: \$561,000).

Other than the above there were no material commitments at 31 December 2021 and 30 June 2021.

### Note 10. Events after the reporting period

The impact of the Coronavirus (COVID-19) pandemic is ongoing, and it is not practicable to estimate the potential impact, positive or negative, after the reporting date. The situation is rapidly developing and is dependent on measures imposed by the Australian Government and other countries, such as maintaining social distancing requirements, quarantine, travel restrictions and any economic stimulus that may be provided.

Other than the above, there has been no other matter or circumstance that has arisen since 31 December 2021 that has significantly affected, or may significantly affect, the operations of the Consolidated Entity, the results of those operations, or the state of affairs of the Consolidated Entity.



# Directors' Declaration

In the directors' opinion:

- the attached financial statements and notes comply with the Corporations Act 2001, Australian Accounting Standard AASB 134 'Interim Financial Reporting', the Corporations Regulations 2001 and other mandatory professional reporting requirements;
- the attached financial statements and notes give a true and fair view of the Consolidated Entity's financial position as at 31 December 2021 and of its performance for the financial half-year ended on that date; and
- there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

Signed in accordance with a resolution of directors made pursuant to section 303(5)(a) of the Corporations Act 2001.

On behalf of the directors

A handwritten signature in blue ink that reads "J. Oliver".

**JOE OLIVER**

Managing Director

Dated at Perth, Western Australia this 23 day of February 2022.





#### **RSM Australia Partners**

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## **INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF DELOREAN CORPORATION LIMITED**

### **Report on the Half-Year Financial Report**

We have reviewed the accompanying half-year financial report of Delorean Corporation Limited which comprises the statement of financial position as at 31 December 2021, the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the half-year ended on that date, notes comprising a summary of significant accounting policies and other explanatory information and the directors' declaration of the consolidated entity comprising the company and the entities it controlled at the half-year end or from time to time during the half-year.

#### *Directors' Responsibility for the Half-Year Financial Report*

The directors of the company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

#### *Auditor's Responsibility*

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including: giving a true and fair view of the consolidated entity's financial position as at 31 December 2021 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*. As the auditor of Delorean Corporation Limited, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

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*Independence*

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*. We confirm that the independence declaration required by the *Corporations Act 2001*, which has been given to the directors of Delorean Corporation Limited, would be in the same terms if given to the directors as at the time of this auditor's review report.

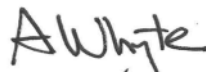
*Conclusion*

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Delorean Corporation Limited is not in accordance with the *Corporations Act 2001* including:

- (a) giving a true and fair view of the consolidated entity's financial position as at 31 December 2021 and of its performance for the half-year ended on that date; and
- (b) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and *Corporations Regulations 2001*.

RSM

RSM AUSTRALIA PARTNERS

A handwritten signature in black ink that reads 'A Whyte'.

ALASDAIR WHYTE  
Partner

Perth, WA  
Dated: 23 February 2022