

2022 HALF YEAR RESULTS PRESENTATION

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1H FY22 GROWTH MOMENTUM



- Revenue \$13.7m (1H FY21: \$8.1m) as recovery in oil & gas market gains momentum
- Growth over preceding 2H FY21 with revenue up from \$9.5m.
- Diversification in revenue across traditional oil & gas, corrosion technologies, advanced materials
- EBITDA loss \$1.0m, down from \$3.7m in 1H FY21 on increased activity
- Focused financial management
 - Current cash balance \$10.5m
 - 31 Dec \$7.7m cash¹ bolstered by \$4.5m on completion of capital raising in Jan 22
 - · No trade or term debt



- Drilling riser buoyancy, SURF and well construction orders over 60% of 1H FY22 revenue
- Production capability readily available for traditional oil & gas market
- Local market expansion resulting in strong growth in Corrosion Technology business up to 30% of first half revenue
- Advanced materials business gaining traction - announced contracts with Woodside, Newcrest and FFI.



- Increasing activity in offshore oil & gas markets, recovering strongly with oil price at highest point since 2014 and strong capex pipeline
- New drilling riser buoyancy and LGS contracts – recent ~\$14m LOI expected to convert to contract in current quarter
- Tender pipeline strengthening in subseq and SURF markets
- Continued growth in Corrosion Technology business
- Increasing exposure to stable and recurring revenue streams

As at 31 Dec 2021 - \$3.3m restricted cash (security over Henderson facility)



H1 FY21 FINANCIAL RESULTS

CFO - Brendan Cocks



KEY FINANCIAL METRICS

		H1 FY22	H2 FY21	H1 FY21
Revenue	\$m	13.7	9.5	8.1
Underlying EBITDA ¹	\$m	(1.3)	(2.2)	(2.2)
EBITDA	\$m	(1.0)	(17.5)	(3.7)
Net profit/(loss) after tax	\$m	(3.9)	(21.0)	(7.0)
Operating cash flow	\$m	(0.8)	(3.2)	(0.7)
		31 Dec 21	30 Jun 21	31 Dec 20
Gross cash	\$m	7.7	7.2	11.5
Net cash/(debt)	\$m	7.7	7.2	11.5
Employees		102	65	72

- Revenue building coming out of lingering impact of weak oil price and COVID-19.
- Revenue up 69% on 1H FY21 and 44% on 2H FY21, including coatings and advanced materials.



- Increased activity in traditional oil & gas markets, and Corrosion Technology business revenue growing to \$4.1m, up over 250% from \$1.6m in 1H FY21.
- Narrowing EBITDA loss poised for return to profit, while remaining focused on cost base.
- Positive net cash position, enhanced after period end on completion of capital raising in Jan 22 to support emerging opportunities.

Note: figures may not add up due to rounding.

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¹ Underlying EBITDA FY22 excludes foreign exchange (FX) losses (\$0.3m). Prior periods for FY21 exclude FX losses (\$1.3m), non-cash asset impairment costs (\$15.0m) and discontinued project write-off prior period (\$0.4m).



BALANCE SHEET

\$m	31 Dec 21	30 Jun 21
Cash	7.7	7.2
Trade and other receivables	6.9	5.3
Inventory	6.0	6.6
Other assets	1.0	0.3
Current Assets	21.7	19.4
Property, plant & equipment	7.8	8.9
Intangible and right-of-use assets	8.1	8.2
Total Assets	37.6	36.5
Trade payables	4.9	3.0
Progress claims & deposits	3.3	2.3
Other	2.0	1.7
Current liabilities	10.2	7.1
Financial and lease liabilities	26.9	27.2
Provisions & Asset Retirement Obligation	5.1	5.1
Total Equity	(4.6)	(2.9)
Net cash/(debt)	7.7	7.2
Net working capital	4.7	6.6

- Balance sheet stable, does not include \$4.5m Tranche 2 Placement completed Jan 22.
 - Current Balance \$10.5m
- Continue to hold no trade or term debt. Explore financing opportunities in recovering market
- PPE and right-of-use assets relate to Henderson advanced manufacturing facility.
 - Reflects historical accounting impairments in FY21 and FY20 due to subdued oil & gas market and uncertainty in timing of recovery – full manufacturing capability retained.

Note: figures may not add up due to rounding



CASH FLOW FROM OPERATIONS

\$m	1H FY22	1H FY21
Underlying EBITDA /(Loss)	(1.3)	(2.2)
Receivables	(1.6)	0.5
Trade Payables	1.8	1.7
Inventory	0.6	0.6
Deposits / Progress Billing	1.0	(O.1)
Other	(1.3)	(1.2)
Cash from Operations	(0.8)	(0.7)
Capital expenditure (incl. R&D)	(0.6)	(1.8)
Proceeds issue of shares	2.3	-
Net proceeds/(repayment) trade finance, lease	(0.3)	(0.2)
Impact of Exchange rate on foreign currency balances	-	(0.4)
Net Change in Cash	0.6	(3.1)
Closing Cash	7.7	7.2

- Operating cash outflow stemming from EBITDA loss, lowered with positive working capital movement.
- Capex principally relates to payments for Corrosion Technology application equipment and project tooling.
- Proceeds from issue of shares comprise
 Tranche 1 Placement under \$7m capital raising, with Tranche 2 completing in Jan 22.
- Retained focus on prudent cash flow and capital management, ensuring positioned to pursue new opportunities.



STRATEGY AND OUTLOOK

CEO – Aaron Begley

STRATEGY THREE BUSINESS PILLARS

Leveraging oil & gas capability and expertise in materials science and advanced manufacturing to build sustainable revenue in energy and resources



SUBSEA BUOYANCY

Traditional oil & gas market deepwater drilling, subsea & SURF and well construction products

- Cyclical upswing post COVID and oil price recovery
- Leverage plant and available capacity
- Focus: Brazil, Malaysia, USA, Australia



CORROSION TECHNOLOGIES

Growing anti-corrosion coating, application equipment and technical services

- Sustainable maintenance and OPEX revenue: Woodside, Inpex, Alcoa Santos and CSBP.
- Local resource sector
- Focus: Brownfields OPEX and sustainment
- Growth: Other composite solutions for corrosion



ADVANCED MATERIALS

Emerging high tech composite material solutions

- Local resource sector
- Focus: LNG, Iron Ore, Gold, Hydrogen and Renewables
- Lighter, Stronger, Corrosion Free





DRILLING RIG COUNT

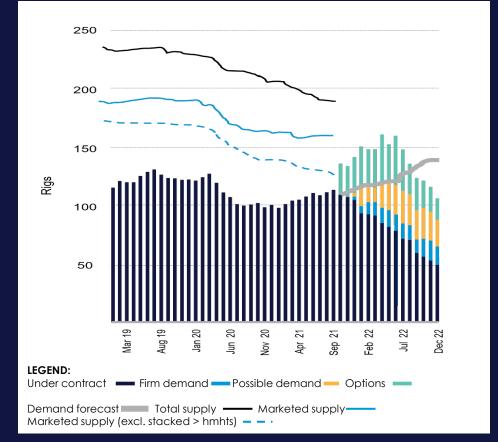
- Substantial increase in rig count
- Back to 2018 levels & growing to 130+ rigs, level not seen since 2016

GLOBAL SUBSEA SPEND STEPPING UP



Source: Westwood Analysis – SubseaLogix

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- World's largest drilling riser buoyancy manufacturer
- Manufacture Matrix LGS VIV and drag reduction buoyancy system
- SURF buoyancy used in subsea production risers and flowlines

MOMENTUM BUILDING

- Recent ~\$14m LOI expected to convert to contract
- Increasing market share in the SURF market using the same processes and technologies as drilling riser buoyancy
- Engagement and quotations with all major international SURF contractors



OUR SURF PIPELINE (TOTAL = \$220M)



- Pipeline still growing in current environment
- Expect bulk of outstanding bids to be decided in CY 2022
- Focus on Global projects: Petrobras deep water developments; Exxon South America; West Africa Deepwater developments
- Regional projects Scarborough, Barossa and Dorado



CORROSION TECHNOLOGIES

Growing anti-corrosion coating, application equipment and technical services

LOCAL RESOURCES SECTOR

- LNG
- Brownfield developments
- Operational maintenance

STRONG PERFORMANCE

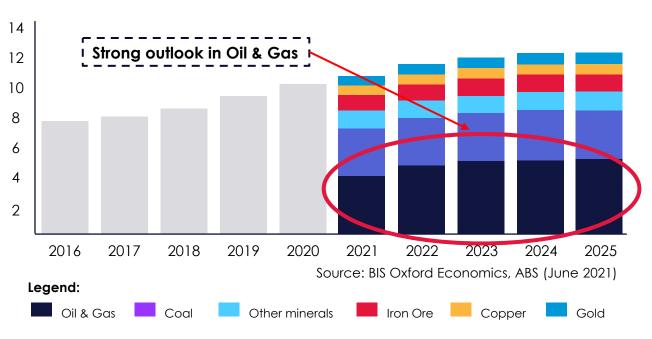
- Coatings revenue growing. Up to \$4.1m in H1 FY22 revenue vs \$1.6m in H1 FY21.
- Sustainable, recurring revenue

KEY TECHNOLOGIES

- Humidur[®] Coatings
- Composite Repairs
- Equipment
- Roto lining: "Thermoplastic lining"



Total Maintenance Spend in Australia by Sector (A\$B)





ADVANCED MATERIALS

Emerging high tech composite material solutions

LOCAL RESOURCES SECTOR

Iron ore LNG

Gold Hydrogen

Battery minerals Renewables

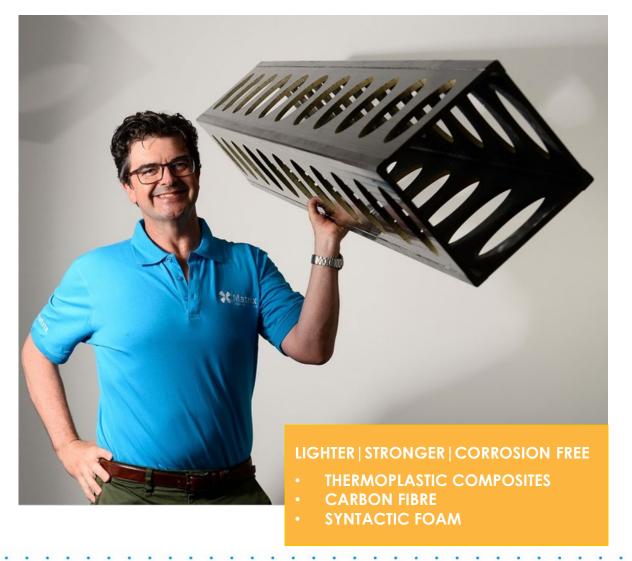
KEY CLIENTS

- Forrest Future Industries
- Woodside Energy Technologies
- Newcrest Mining
- Active discussions with other major resource companies to add to suite of opportunities

TECHNOLOGY SOLUTIONS

- Steel replacement in:
 - Mining: ore handling, extraction, processing
 - Green energy: high pressure green hydrogen systems, solar applications
- Entry to exciting market opportunity







POSITIONED TO GROW

- Offshore Oil & Gas sector rebounding strongly:
 - Step up in subsea spend build FY23 order bank
 - Increase in drilling rigs Riser Buoyancy market leader
 - Strong capex pipeline
- Increased reach into the growing subsea production sector whilst maintaining deep water drilling capability
- Increasing exposure to stable and recurring revenue base via LNG and resources sectors
- Key agreements in energy and resources sectors building momentum in diversification strategy
- Well positioned to continue momentum to deliver year on year growth in FY22 and FY23

