

West Erregulla Reserves upgraded by 41%

- 41% upgrade of West Erregulla gas field to 422 PJ gross 2P Reserves independently certified by Netherland, Sewell & Associates, Inc. (NSAI).
- Combined gross P50 Reserves and Contingent Resources have increased by a further 6% after the drilling and positive appraisal results of the WE3 well.

Strike Energy Limited (Strike - ASX: STX) is pleased to announce the West Erregulla (WE) gas field in EP469 in the Perth Basin where Strike has a 54% direct and indirect interest and is operator, has completed its independent Reserves and Resources review post the drilling at WE3.

Independent advisory NSAI have incorporated the excellent petrophysical results of the logs from the successful appraisal drilling at WE3 into their subsurface modelling and resource estimation within the Kingia Sandstone. This review has yielded a substantial 41% increase in the quantity of gross 2P sales gas estimated for the field to 422 PJ (211 PJ direct Strike share) and a gross 2C Contingent Resource of 30 PJ (15 PJ direct Strike share).

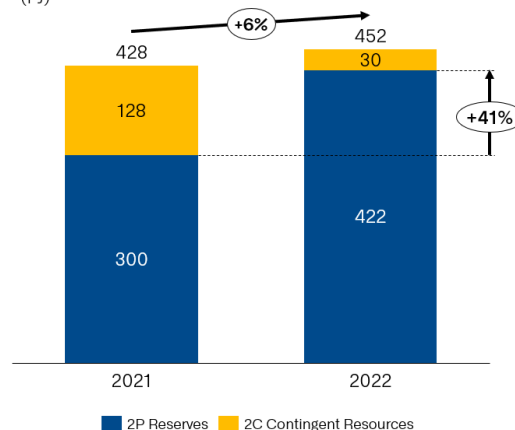
The upgrade to the WE Reserves has come from an increase in quality and thickness of the field's Kingia reservoir properties, conversion of previous Contingent Resources in the North of the field and extension of the field's boundary to the North-West, which was not previously included in the assessment. This review has also increased the size of the combined 2P Reserves and 2C Contingent Resources of the West Erregulla gas field by 6% to 452 PJ gross.

Strike's Chief Executive Officer & Managing Director Stuart Nicholls said:

"As described in Q3/21, with more drilling, West Erregulla's Reserve and Resource base would likely grow. The increase of the Reserves by 41% resultant from the drilling of WE3 is evidence of this fact. Strike's ~54% direct and indirect ownership of West Erregulla translates into an economic interest in 228 PJ of 2P Reserves and 16 PJ of 2C Resources. Strike's operated interest at West Erregulla has 96.4 PJ of remaining uncontracted 2P Reserves, which are of significant value during this period of heightened energy pricing."

"Gross Reserve and Contingent Resources of 452 PJ at West Erregulla is indicative of the recoverable gas potential of Strike's dominant operated position in the Erregulla region where it holds a 54-100% direct and indirect interest throughout its tenure. This considerable low-cost energy endowment will be used in part to support the Company's move to vertically integrate into fertiliser manufacturing and prepare for its next wave of substantial growth through its Project Haber development."

West Erregulla Reserves & Contingent Resources (PJ)



West Erregulla Gas Reserves & Resources (PJ)									
	1P	2P	3P	1C	2C	3C	1U*	2U*	3U*
Gross Reserves	324	422	502	-	-	-	-	-	-
Gross Contingent Resources	-	-	-	19	30	42	-	-	-
Gross Prospective Resources	-	-	-	-	-	-	67	109	161
Strike (direct) share Reserves (50%)	162	211	251	-	-	-	-	-	-
Strike (direct) share Contingent Resources (50%)	-	-	-	9	15	21	-	-	-
Strike (direct) share Prospective Resources (50%)	-	-	-	-	-	-	34	55	81

Refer additional information at the end of this release for further information in relation to the Reserves and Resources.

*** Cautionary Statement:** Prospective resources are unrisks and the estimated quantities of petroleum that may potentially be recovered by the application of a future development project and may relate to undiscovered accumulations. These estimates have both an associated risk of discovery and risk of development. Further exploration and appraisal is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Strike Energy Limited is operator and the holder of a 50% joint venture interest in EP469, and Warrego Energy (ASX: WGO) a holder of the other 50% joint venture interest. Strike Energy Limited owns 7.63% of WGO's issued equity capital to create an indirect ownership of a further ~4% of EP469 (West Erregulla), therefore creating a direct and indirect ownership of ~54%.

This announcement is authorised for release by the Managing Director and Chief Executive Officer in accordance with the Company's Continuous Disclosure Policy.

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Additional Information in respect to Reserves and Resources required by the ASX Listing Rules (LRs):

The updated reported Reserves, Contingent Resource and Prospective Resources in the Kingia, High Cliff, Wagina/Dongara within Exploration Permit EP469 have been estimated by Netherland, Sewell & Associates, Inc. (NSAI) based on data as 27th July 2022.

All Reserves and Resources figures in this document are net to Strike unless otherwise stated. Strike holds a 50% operated interest in Exploration Permit EP469 to which the Reserve and Resource estimates relate.

The Reserves and Resources have been prepared in accordance with definitions and guidelines in the Society of Petroleum Engineers (SPE) 2018 Petroleum Resources Management System (PRMS), and have been categorised and reported in the most specific category that reflects the degree of uncertainty in the estimated quantities, that is 1P, 2P and 3P in the case of Reserves, 1C, 2C and 3C in the case of Contingent Resources, and low (1U), best (2U) and high (3U) in the case of Prospective Resources.

The probabilistic evaluation methods have been used to calculate the Reserves and Resources.

The Contingent and Prospective Resource estimates are un-risked and have a risk of development.

Oil and gas reserves and resource estimates are expressions of judgment based on knowledge, experience and industry practice. Estimates that were valid when originally calculated may alter significantly when new information or techniques become available. Additionally, by their very nature, reserve and resource estimates are imprecise and depend to some extent on interpretations, which may prove to be inaccurate. As further information becomes available through additional drilling and analysis, the estimates are likely to change. This may result in alterations to development and production plans which may, in turn, adversely impact the Company's operations. Reserves estimates and estimates of future net revenues are, by nature, forward looking statements and subject to the same risks as other forward looking statements (see below).

In respect to the Reserve estimates:

- LR 5.26.4 (Lease Fuel) – The Reserves estimates does not include fuel and flare gas consumption. Strike estimates that approximately 2.7TJ/d will be required by the gas processing facilities, however this energy consumption may be displaced with the provision of up to 20 MW of renewable electricity from the Mid-West region. Shrinkage of sales gas from raw gas was estimated at 5.8% in NSAI's report with the energy content of the gas 1.081 PJ per BCF measured at a standard temperature and pressure;
- LR 5.26.5 (Reference Point) – The reference point at which these reserves have been estimated is the inlet to the Dampier to Bunbury Natural Gas Pipeline on the outlet of the Australian Gasfields Infrastructure Group (AGIG) export pipeline and processing facilities;
- LR 5.26.7 and 5.26.8(Aggregation)- The Reserves have been aggregated by arithmetic summation by category, that is 1P, 2P and 3P. As recommended by the PRMS, the 1P, 2P and 3P Reserves have been aggregated beyond the project level by arithmetic summation, hence the aggregate 1P may be a very conservative estimate and the aggregate 3P may be a very optimistic estimate due to the portfolio effects of arithmetic summation;
- LR 5.31.1 (Material economic assumptions) - All economic assumptions that form the basis of the commerciality test were provided as actual or planned expenditures and

revenues by Strike to NSAI. Any assumptions on capital or operating costs were based on authorisations for expenditure or actual costs, or near final agreed pricing. These assumptions are commercially sensitive. Economic consideration has been applied for all State based royalties and federal taxes when assessing the resulting net project cashflows.

- LR 5.32.1 (New data and information) – The new data and information that has resulted in the change to the original Reserve estimate reported on 11 October 2021 is the petrophysical analysis of logging-while-drilling (LWD) logs from the successful appraisal drilling at WE3.
- LR 5.32.2 (Affect of new information on estimate) – The affect of the new data and information is an increase in the Reserve estimates from the original Reserve estimates reported on 11 October 2021, as described on page 1 this announcement.
- LR 5.32.3 (Changes to information provided under LR5.31.1 to LR5.31.7) – Strike confirms there is no change to the information provided in accordance with LR 5.31.1 to 5.31.7 in respect to the original Reserve estimate reported on 11 October 2021*, save as follows:
 - LR 5.31.5 (Estimated Quantities to be recovered) – All reserves listed under the NSAI report are deemed as ‘under development’ and the resulting recoverable quantities of gas reflect the ultimate recoveries of the existing well inventory including the deepening of WE3, recompletion of WE5 and future drilling of WE6 (location TBC).
 - LR 5.31.6 (Development timeline) - Construction of the upstream gathering network and midstream processing facilities is expected to commence in 1H 2023 following the endorsement of upstream and midstream final investment decisions and receipt of necessary permits and approvals, with first gas expected in late 2024.

In respect to the Contingent Resource estimates:

- LR 5.27.3 and 5.27.4 (Aggregation) - The Contingent Resources have been aggregated by arithmetic summation by category, that is 1C, 2C and 3C. As recommended by the PRMS, the 1C, 2C and 3C Contingent Resources have been aggregated beyond the project level by arithmetic summation, hence the aggregate 1C may be a very conservative estimate and the aggregate 3C may be a very optimistic estimate due to the portfolio effects of arithmetic summation.
- LR 5.34.1 (New data and information) – The new data and information that has resulted in the change to the original Contingent Resource estimate reported on 11 October 2021 is the petrophysical analysis of logging-while-drilling (LWD) logs from the successful appraisal drilling at WE3.
- LR 5.34.2 (Affect of new information on estimate) – The effect of the new data and information is a conversion of the original Contingent Resource estimate reported on 11 October 2021 to a Reserve estimate and a commensurate reduction in the Contingent Resource estimate and a general increase in the average quality of the field.
- LR 5.34.3 (Changes to information provided under LR5.33.1 to LR5.33.5) – Strike confirms there is no change to the information provided in accordance with LR 5.33.1 to 5.33.5 in respect to the original Contingent Resource estimate reported on 11 October 2021.

In respect to the Prospective Resource estimates:

* Refer ASX announcement titled “Strike delivers maiden Perth Basin gas reserve” released 11 October 2021.

- LR 5.36.1 (New data and information) – The new data and information that has resulted in the change to the original Prospective Resource estimate reported on 11 October 2021 is the petrophysical analysis of logging-while-drilling (LWD) logs from the successful appraisal drilling at WE3.
- LR 5.36.2 (Affect of new information on estimate) – The effect of the new data and information is reduction in the original Prospective Resource estimate reported on 11 October 2021 and reclassification to Contingent Resource or removal.
- LR 5.36.3 (Changes to information provided under LR 5.35.1 to LR 5.35.4) – Strike confirms there is no change to the information provided in accordance with LR 5.35.1 to 5.35.4 in respect to the original Prospective Resource estimate reported on 11 October 2021

Competent person's statements

About NSAI:

The Reserves and Resources estimated in this announcement have been made by Mr. John. G. Hattner Sr Vice President at Netherland, Sewell & Associates, Inc. (NSAI). Mr. John. G. Hattner is qualified in accordance with ASX listing rule 5.41 and has consented to the use of the reserves, contingent and prospective resources estimates, and to the form and context in which these statements appear.

NSAI are a worldwide leader of petroleum property analysis to industry and financial organizations and government agencies. We deliver high quality, fully integrated engineering, operational, geological, geophysical, petrophysical, and economic solutions for all facets of the upstream energy industry.

About Strike:

The information in this release that relates to the NSAI certified reserve and resource estimates is based on information compiled or reviewed by Mr. Andrew Farley who holds a B.Sc in Geology and is a member of the Society of Petroleum Engineers (SPE), and the Petroleum Exploration Society of Australia (PESA). Mr. Farley is the Exploration Manager for the Group and has worked in the petroleum industry as a practicing geologist for more than 20 years. Mr. Farley has consented to the form and context in which the estimated petroleum reserves, contingent resources and prospective resources and the supporting information are presented.

Forward Looking Statements

Statements contained in this release are or may be forward looking statements. All statements in this release regarding the outcomes of preliminary and definitive feasibility studies, projections and estimates are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. These statements relate to future events and expectations and as such involve known and unknown risks and significant uncertainties, many of which are outside the control of Strike. Actual results, performance, actions and developments of Strike Energy may differ materially from those expressed or implied by the forward-looking statements in this release. Such forward-looking statements speak only as of the date of this release. Refer to the 'Summary of Key Risks' section of the release titled "Equity Raising and Corporate Update April 2021" released to ASX on 15 April 2021 for a summary of certain general, Strike specific and acquisition specific risk factors that may affect Strike. There can be no assurance that actual outcomes will not differ materially from these statements. A number of important factors could cause actual results or performance to



differ materially from the forward-looking statements, including the risk factors set out in the aforementioned ASX release. Investors should consider the forward looking statements contained in this release in light of those disclosures. To the maximum extent permitted by law (including the ASX Listing Rules), Strike and any of its affiliates and their directors, officers, employees, agents, associates and advisers disclaim any obligations or undertaking to release any updates or revisions to the information in this document to reflect any change in expectations or assumptions; do not make any representation or warranty, express or implied, as to the accuracy, reliability or completeness of the information in this document, or likelihood of fulfilment of any forward-looking statement or any event or results expressed or implied in any forward-looking statement; and disclaim all responsibility and liability for these forward-looking statements (including, without limitation, liability for negligence). Nothing in this document will under any circumstances create an implication that there has been no change in the affairs of Strike since the date of this release.