

Name of Entity: Delorean Corporation Limited

ABN: 62 638 111 127

Details of reporting periods

This report covers the financial year ended 30 June 2022 and comparative information covering the financial year ended 30 June 2021.

Results for Announcement to the Market

Results Performance	Current period \$	Previous period \$	Change %
Revenue	39,327,294	27,927,555	Up 41
Loss for the year	(10,772,967)	(2,534,545)	Up 325
Net loss for the year after tax	(10,888,011)	(3,209,551)	Up 239
Basic (loss) / per share (cents per share)	(5.83)	(3.75)	Up 55
Diluted (loss) / per share (cents per share)	(5.83)	(3.75)	Up 55

Summary of results

EBITDA is a financial measure which is not prescribed by Australian Accounting Standards.

Underlying EBITDA is defined as earnings before interest, taxes, depreciation and amortisation adjusted to eliminate one-off gains or losses that are unlikely to reoccur and are not part of the Consolidated Entity's day to day business operations.

	2022 \$	2021 \$
Actual Underlying EBITDA	(1,740,081)	2,925,361
EBITDA Adjustments:		
Non-recurring/one-off: Costs of the IPO offer ⁽¹⁾	(120,000)	(657,459)
Non cash: Share-based payments ⁽²⁾	(394,359)	(518,553)
Timing (FY24): LGC Shortfall Strategy ⁽³⁾	-	(1,288,644)
Timing (FY25): LGC Shortfall Strategy ⁽⁴⁾	(1,471,299)	(276,004)
Timing (FY22): Ecogas project ⁽⁵⁾	(1,256,999)	(1,299,408)
Non-recurring/one-off: Ecogas project COVID-19 impact ⁽⁶⁾	(2,990,000)	-
Timing (FY22): BLM project COVID-19 impact ⁽⁷⁾	(494,000)	(775,979)
Timing (FY22): BLM project income ⁽⁸⁾	(350,012)	-
Timing (FY22): YVW project ⁽⁹⁾	(68,091)	-
Non-recurring/one-off: Allowance for liquidated damages ⁽¹⁰⁾	(773,441)	-
Non-recurring/one-off: Capital raise costs expensed ⁽¹¹⁾	(11,313)	-

	2022	2021
	\$	\$
Non-recurring/one-off: Project earth costs ⁽¹²⁾	(221,027)	-
Non-recurring/one-off: Infrastructure costs to be recouped ⁽¹³⁾	(60,283)	-
EBITDA	(9,950,905)	(1,890,686)
EBITDA add backs:		
Interest & financing costs	(260,717)	(126,899)
Interest income	770	10,133
Income tax expense	(115,044)	(675,006)
Depreciation	(454,025)	(428,736)
Amortisation	(108,090)	(98,357)
Loss after income tax expense:	(10,888,011)	(3,209,551)

There were several timing adjustments made to the statutory accounts which have been adjusted when calculating Underlying EBITDA.

(1) Costs related to DEL's April 2021 IPO that are not reoccurring or ongoing.

(2) Non-cash share-based payments as detailed in the Company's Prospectus.

(3) This amount to be returned in full as other income in FY24 until such time as the contracts are settled and upon satisfaction of the refund clause and relates to optimising returns against Delorean's Large-scale Generation Certificates ("LGC") commitment but recorded as an expense in the Income Statement.

(4) This amount to be returned in full as other income in FY25 until such time as the contracts are settled and upon satisfaction of the refund clause and relates to optimising returns against Delorean's Large-scale Generation Certificates ("LGC") commitment but recorded as an expense in the Income Statement.

(5) Difference in expected progress compared to actual progress on the Ecogas project for the financial year and represents a timing delay. These costs have not yet been imposed by the Consolidated Entity's vendors and subcontractors.

(6) The Ecogas project schedule has been impacted by unforeseen COVID-19 restrictions meaning a delay in anticipated revenue. There has been a permanent cost impact that is non-recurring. The Company has undertaken measures to mitigate the impacts of events which have caused permanent differences including recruitment of project-related personnel that are local to project sites. Equipment is being pre-ordered in anticipation of international shipping delays and to protect against escalating freight costs due to COVID-19.

(7) The BLM project schedule has been impacted by unforeseen COVID-19 restrictions meaning a delay in anticipated revenue. There has been a permanent cost impact that is non-recurring. The Company has undertaken measures to mitigate the impacts of events which have caused permanent differences including recruitment of project-related personnel that are local to project sites. Equipment is being pre-ordered in anticipation of international shipping delays and to protect against escalating freight costs due to COVID-19.

(8) This project income relates to works performed during the financial year, but the claim and subsequent invoicing is still to be completed. This results to additional time and materials relating to completing the BLM project, in line with extensions of time granted by the Client.

(9) Difference in expected progress compared to actual progress on the Yarra Valley Water project for the financial year and represents a timing delay. These costs have not yet been imposed by the Consolidated Entity's vendors and subcontractors.

(10) This amount represents a provision for potential liquidated damages (LD) relating to an EPC contract on foot. The contract parties are in without prejudice discussions regarding reaching practical completion of the

contract, and contributory factors attributed to delays which include COVID impacts, feedstock composition and other factors. Both parties recognise the unique nature of this project being a global first and complexities around processing the feedstock and ramping up the biology to process. The Company expects to mediate a solution and expects some or all of this amount to be written back upon contract completions.

(11) Capital raise costs expensed resulting from the Placement and SPP during the financial year.

(12) Project earth costs relate to the costs incurred pursuant to the Planum Partners infrastructure finance deal.

(13) Infrastructure costs to be recouped once the infrastructure financing is closed out and the entity structure under this deal is effected.

Dividends

The Board did not declare any dividends for the financial year ended 30 June 2022 and it is not proposed to pay any dividends in relation to the financial year end.

There was no dividend reinvestment plan in operation which occurred during either financial year.

Net Tangible Assets per Share

Net tangible assets per share as at 30 June 2022 were 4.21c (30 June 2021: 8.01c).

Details of Entities Where Control Has Been Gained in The Period

There are no new entities acquired during the financial year.

Details of Associates and Joint Venture Entities

There are no associates or joint venture entities at 30 June 2022 financial year end (30 June 2021: None).

Status of Audit

As at the date of issue of this report, the Consolidated Financial Statements for the year ended 30 June 2022 are in the process of being audited.

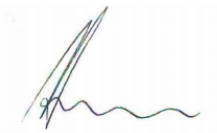
Consolidated Financial Statements

The following financial statements have been included in this Appendix 4E:

- Consolidated Statement of Profit or Loss and Other Comprehensive Income
- Consolidated Statement of Financial Position
- Consolidated Statement of Changes in Equity
- Consolidated Statement of Cash Flows

Reference is made to the Preliminary Final Report for 30 June 2022 following this announcement.

Authorised on behalf of the Delorean Corporation Board of Directors by Hamish Jolly, Executive Chair

A handwritten signature in black ink, appearing to read "Hamish Jolly", written over a light grey rectangular background.

31 August 2022

Consolidated Statement of Profit or Loss and Other Comprehensive Income

FOR THE YEAR ENDED 30 JUNE 2022

	Note	2022 \$	2021 \$
Revenue	3	39,327,294	27,927,555
Other income		1,663,864	2,556,944
Expenses			
Cost of sales		(46,095,045)	(28,220,447)
Occupancy expenses		(68,700)	(43,498)
Employee benefits expenses		(2,813,156)	(2,066,580)
Administrative expenses		(919,293)	(598,261)
Depreciation and amortisation		(562,115)	(527,093)
Share based payment expense		(394,359)	(518,553)
Other expenses		(911,457)	(1,044,612)
Loss before income tax expense		(10,772,967)	(2,534,545)
Income tax expense		(115,044)	(675,006)
Loss after income tax expense for the year		(10,888,011)	(3,209,551)
Other comprehensive income			
Exchange differences on translation of foreign operations		191,621	406
Total comprehensive loss for the year		(10,696,390)	(3,209,145)
Loss per share (cents per share)			
Basic (cents per share)		(5.83)	(3.75)
Diluted (cents per share)		(5.83)	(3.75)

The accompanying notes form part of this Preliminary Final Report.

Consolidated Statement of Financial Position

AS AT 30 JUNE 2022

	Note	2022 \$	2021 \$
Assets			
Cash and cash equivalents	5	3,124,648	13,066,631
Trade and other receivables		4,898,218	2,450,775
Contract assets		186,776	953,653
Other current assets		1,435,409	1,733,362
Total current assets		9,645,051	18,204,421
Property, plant and equipment		9,220,333	5,976,784
Right of use assets		2,425,672	2,685,468
Deferred tax assets		2,767,984	1,864,864
Intangible assets		36,746	42,993
Total non-current assets		14,450,735	10,570,109
Total assets		24,095,786	28,774,530
Liabilities			
Trade and other payables		6,747,696	6,293,647
Provisions		1,185,308	246,692
Income tax		229,411	149,274
Lease liabilities		303,560	389,937
Borrowings		231,360	-
Contract liabilities		705,595	2,390,914
Total current liabilities		9,402,930	9,470,464
Deferred tax liabilities		720,838	646,984
Lease liabilities		2,090,221	2,387,447
Total non-current liabilities		2,811,059	3,034,431
Total liabilities		12,213,989	12,504,895
Net assets		11,881,797	16,269,635
Equity			
Share capital	4	20,492,994	14,578,801
(Accumulated losses)/Retained earnings		(10,014,396)	873,615
Reserves		1,403,199	817,219
Total equity		11,881,797	16,269,635

The accompanying notes form part of this Preliminary Final Report.

Consolidated Statement of Changes in Equity

FOR THE YEAR ENDED 30 JUNE 2022

	Share capital	Share based payments reserve	Other reserve	(Accumulated losses)/Retained earnings	Total
	\$	\$	\$	\$	\$
Balance as at 1 July 2021	14,578,801	1,750,553	(933,334)	873,615	16,269,635
Total comprehensive loss for the year					
Loss after income tax expense for the year	-	-	-	(10,888,011)	(10,888,011)
Other comprehensive income for the year					
Foreign exchange translation difference on foreign operations	-	-	191,621	-	191,621
Total other comprehensive income for the year	-	-	191,621	-	191,621
Total comprehensive loss for the year	-	-	191,621	(10,888,011)	(10,696,390)
Transactions with owners, recorded directly in equity:					
Share based payment	-	394,359	-	-	394,359
Private Placement	4,500,000	-	-	-	4,500,000
Issue of shares in lieu of corporate advisory fee	120,000	-	-	-	120,000
Share purchase plan	1,627,275	-	-	-	1,627,275
Capital raising costs	(333,082)	-	-	-	(333,082)
Total transactions with owners	5,914,193	394,359	-	-	6,308,552
Balance as at 30 June 2022	20,492,994	2,144,912	(741,713)	(10,014,396)	11,881,797

Consolidated Statement of Changes in Equity

FOR THE YEAR ENDED 30 JUNE 2021

	Share capital	Share based payments reserve	Other reserve	Retained Earnings	Total
	\$	\$	\$	\$	\$
Balance as at 1 July 2020	933,740	-	(933,740)	4,083,166	4,083,166
Total comprehensive loss for the year					
Loss after income tax expense for the year	-	-	-	(3,209,551)	(3,209,551)
Other comprehensive income for the year					
Foreign exchange translation difference on foreign operations	-	-	406	-	406
Total other comprehensive income for the year	-	-	406	-	406
Total comprehensive loss for the year	-	-	406	(3,209,551)	(3,209,145)
Transactions with owners, recorded directly in equity:					
Private Placement	2,000,000	-	-	-	2,000,000
Initial Public Offering	14,000,000	-	-	-	14,000,000
Employee Share Issue Plan	105,000	-	-	-	105,000
Issue of shares in lieu of success fee	853,513	-	-	-	853,513
Issue of options	-	1,594,630	-	-	1,594,630
Issue of performance rights	-	155,923	-	-	155,923
Capital raising costs	(3,313,452)	-	-	-	(3,313,452)
Total transactions with owners	13,645,061	1,750,553	-	-	15,395,614
Balance as at 30 June 2021	14,578,801	1,750,553	(933,334)	873,615	16,269,635

The accompanying notes form part of this Preliminary Final Report.

Consolidated Statement of Cash Flows

FOR THE YEAR ENDED 30 JUNE 2022

	Note	2022 \$	2021 \$
Cash flows from operating activities			
Receipts from customers		37,592,649	27,231,640
Receipts from government grants		-	630,123
Receipts from research and development tax incentives		-	126,608
Payments to suppliers and employees		(49,235,762)	(27,323,074)
Interest received		770	10,133
Income tax refunded / (paid)		87,417	(466,396)
Interest paid		(212,943)	(52,441)
Net cash (used in) / from operating activities	5	(11,767,869)	156,593
Cash flows from investing activities			
Payments for purchase of plant and equipment		(3,437,778)	(2,745,832)
Payments made to acquire DESAO		-	(2,100,000)
Cash received on acquisition of DESAO		-	358,069
Net cash used in investing activities		(3,437,778)	(4,487,763)
Cash flows from financing activities			
Proceeds from issue of shares		6,127,275	16,000,000
Payment of capital raising costs		(333,082)	(1,262,939)
Repayment of borrowings		(99,154)	-
Repayment of lease liabilities		(431,377)	(251,457)
Net cash from financing activities		5,263,662	14,485,604
Net (decrease) / increase in cash and cash equivalents		(9,941,985)	10,154,434
Cash and cash equivalents at the beginning of the financial year		13,066,631	2,912,197
Effects of exchange rate changes on cash and cash equivalents	2	-	-
Cash and cash equivalents at the end of financial year		3,124,648	13,066,631

The accompanying notes form part of this Preliminary Final Report.

NOTES TO THE PRELIMINARY FINAL REPORT FOR THE YEAR ENDED 30 JUNE 2022

1 GENERAL INFORMATION

The Company is a for-profit, listed public company domiciled in Australia. The Company's registered office is located at Ground Floor, 1205 Hay Street, West Perth, WA, 6005.

The Consolidated Entity operates primarily as both a builder and developer of bioenergy infrastructure within Australia and New Zealand, a tank and infrastructure manufacturer, and an electricity retailer.

This preliminary final report has been prepared in accordance with ASX Listing Rule 4.3A and the disclosure requirements of ASX Appendix 4E.

This report is to be read in conjunction with any public announcements made by the Company during the reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001 and Australian Securities Exchange Listing Rules.

The preliminary final report as at and for the year ended 30 June 2022 comprise the Company and its subsidiaries (together referred to as the "Consolidated Entity" and individually as "Group entities"). The preliminary final report:

- has been prepared in accordance with the requirements of the Corporations Act 2001, Australian Accounting Standards ("AASBs") and other authoritative pronouncements of the Accounting Standards Board ("ASB"). The preliminary final report complies with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB");
- has been prepared on a historical cost basis, except for share-based payments and financial assets which are measured at fair value; and
- is presented in Australian Dollars, being the Company's functional currency.

New or amended accounting standards and interpretations adopted

The Consolidated Entity has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('ASB') that are mandatory for the current reporting period.

Any new or amended Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

**NOTES TO THE PRELIMINARY FINAL REPORT
FOR THE YEAR ENDED 30 JUNE 2022**

2 OPERATING SEGMENTS

Identification of reportable operating segments

The consolidated entity is organised into four operating segments based on products and services provided being:

- Infrastructure
- Engineering
- Energy Retail
- Corporate

2022	Infrastructure \$	Engineering \$	Energy Retail \$	Corporate \$	Total \$
Revenue					
Sales to external customers	365,022	3,563,459	35,398,813	-	39,327,294
Intersegment sales	-	-	-	-	-
Total segment revenue	365,022	3,563,459	35,398,813	-	39,327,294
Other income	-	-	718,750	944,344	1,663,094
Intersegment eliminations	-	-	-	-	-
Unallocated revenue:					
Interest income	-	224	546	-	770
Total income	365,022	3,563,683	36,118,109	944,344	40,991,158
EBITDA	145,404	(8,158,313)	(248,607)	(1,689,389)	(9,950,905)
Depreciation / amortisation	(104,632)	(262,277)	(106,276)	(88,930)	(562,115)
Interest income	-	224	546	-	770
Finance costs	(26,473)	(54,435)	(178,321)	(1,488)	(260,717)
Loss before income tax	14,299	(8,474,801)	(532,658)	(1,779,807)	(10,772,967)
Income tax expense					(115,044)
Loss after income tax	14,299	(8,474,801)	(532,658)	(1,779,807)	(10,888,011)
Assets					
Segment assets	12,282,302	3,143,293	7,374,702	10,249,150	33,049,447
Intersegment eliminations	(1,541,313)	-	-	(7,412,348)	(8,953,661)
Total assets	10,740,989	3,143,293	7,374,702	2,836,802	24,095,786
Liabilities					
Segment liabilities	2,329,246	3,599,952	5,021,378	1,263,413	12,213,989
Intersegment eliminations	-	-	-	-	-
Total liabilities	2,329,246	3,599,952	5,021,378	1,263,413	12,213,989

**NOTES TO THE PRELIMINARY FINAL REPORT
FOR THE YEAR ENDED 30 JUNE 2022**
2 OPERATING SEGMENTS (continued)

2021	Infrastructure	Engineering	Energy Retail	Corporate	Total
	\$	\$	\$	\$	\$
Revenue					
Sales to external customers	50,000	5,049,913	22,827,642	-	27,927,555
Intersegment sales	-	-	-	-	-
Total segment revenue	50,000	5,049,913	22,827,642	-	27,927,555
Other income	100,800	1,382,046	50,998	1,012,967	2,546,811
Intersegment eliminations	-	-	-	-	-
Unallocated revenue:					
Interest income	33	3,051	7,049	-	10,133
Total income	150,833	6,435,010	22,885,689	1,012,967	30,484,499
EBITDA	(255,076)	(248,282)	(739,471)	(647,857)	(1,890,686)
Depreciation / amortisation	(36,958)	(287,073)	(116,121)	(86,941)	(527,093)
Interest income	33	3,051	7,049	-	10,133
Finance costs	(5,018)	(34,664)	(87,217)	-	(126,899)
Loss before income tax	(297,019)	(566,968)	(935,760)	(734,798)	(2,534,545)
Income tax expense					(675,006)
Loss after income tax	(297,019)	(566,968)	(935,760)	(734,798)	(3,209,551)
Assets					
Segment assets	5,796,239	5,232,540	4,737,589	22,152,063	37,918,431
Intersegment eliminations	(1,607,638)	(112,366)	(9,348)	(7,414,549)	(9,143,901)
Total assets	4,188,601	5,120,174	4,728,241	14,737,514	28,774,530
Liabilities					
Segment liabilities	3,656,342	4,573,528	3,415,327	1,046,313	12,691,510
Intersegment eliminations	(60,745)	(27,802)	(75,335)	(22,733)	(186,615)
Total liabilities	3,595,597	4,545,726	3,339,992	1,023,580	12,504,895

**NOTES TO THE PRELIMINARY FINAL REPORT
FOR THE YEAR ENDED 30 JUNE 2022**

3 REVENUE

	2022	2021
	\$	\$
Energy retail	35,398,813	22,827,642
Construction income	3,563,458	5,049,913
Government grants	-	50,000
Consulting revenue	365,023	-
	39,327,294	27,927,555
<i>Geographical regions</i>		
Australia	35,391,202	23,496,432
New Zealand	3,936,092	4,431,123
	39,327,294	27,927,555
<i>Timing of revenue recognition</i>		
Services transferred at a point in time	35,398,813	22,827,642
Services transferred over time	3,928,481	5,099,913
	39,327,294	27,927,555

**NOTES TO THE PRELIMINARY FINAL REPORT
FOR THE YEAR ENDED 30 JUNE 2022**

4 SHARE CAPITAL

	Number of shares		Amount in \$	
	2022	2021	2022	2021
Movements in ordinary shares on issue				
On issue as at 1 July	179,078,280	10,328	14,578,801	933,740
Pre-IPO share split	-	89,989,672	-	-
Private placement	26,470,588	14,285,714	4,500,000	2,000,000
Share purchase plan	9,572,047	-	1,627,275	-
IPO capital raising	-	70,000,000	-	14,000,000
Employee share plan issuance	-	525,000	-	105,000
Lead manager placement	600,000	4,267,566	120,000	853,513
Capital raising costs	-	-	(333,082)	(3,313,452)
Balance as at 30 June	215,720,915	179,078,280	20,492,994	14,578,801

The holders of ordinary shares are entitled to receive dividends as declared and are entitled to one vote per share at meetings of the Company. Option holders cannot participate in any new share issues by the Company without exercising their options.

In the event of a winding up of the Company, ordinary shareholders rank after all other shareholders and creditors and are fully entitled to any proceeds on liquidation.

All issued shares are fully paid.

**NOTES TO THE PRELIMINARY FINAL REPORT
FOR THE YEAR ENDED 30 JUNE 2022**
5 CASH AND CASH EQUIVALENTS

	2022	2021
	\$	\$
Cash at bank and in hand	1,153,900	11,779,468
Cash on deposit	1,970,748	1,287,163
	3,124,648	13,066,631

Reconciliation of loss to net cash (used in) / from operating activities

Loss after income tax expense for the year	(10,888,011)	(3,209,551)
<i>Adjustments for:</i>		
Depreciation and amortisation	562,115	527,093
Bad debts	5,951	451
Employee benefits	67,742	113,393
Share based payments	394,359	518,553
Non-refundable R&D tax offset	(944,344)	(2,201,412)
Non-cash listing expense	120,000	140,000
Provision for foreseeable loss	905,365	-
<i>Change in operating assets and liabilities:</i>		
Trade and other receivables	(2,453,394)	(142,393)
Contract assets	766,877	(136,648)
Deferred tax assets	32,473	(1,864,864)
Other assets	526,624	(1,129,890)
Trade and other payables	660,422	3,077,473
Contract liabilities	(1,685,319)	2,390,914
Deferred tax liabilities	73,854	619,549
Provision for income tax	87,417	1,453,925
Net cash (used in) / from operating activities	(11,767,869)	156,593

**NOTES TO THE PRELIMINARY FINAL REPORT
FOR THE YEAR ENDED 30 JUNE 2022**

6 CONTINGENT LIABILITIES

The Consolidated Entity has given bank guarantees as at 30 June 2022 of \$3,902,680 (30 June 2021: \$4,392,752) to various customers and suppliers.

7 COMMITMENTS

The Consolidated Entity has entered into agreements for the purchase of Large-scale Generation Certificates of \$721,250. These agreements are committed as at the reporting date but not recognised as liabilities (30 June 2021: \$561,000).