

19 October 2022

SIGNIFICANT NEW URANIUM TRENDS DISCOVERED WITH BEST HOLE of 2.55 GT FROM 40 HOLES COMPLETED TO DATE AT THOR

Highlights

- Two rigs in operation at GTI's Thor ISR uranium prospect
- First 40 holes completed of the ~40,000ft (~12,200m) 70-hole drill program
- A new and strongly mineralised trend encountered within state lease Section 29
- Best hole to date with a sum 71.5 feet of average 0.034% (range 0.021%-0.142%) eU₃O₈ with a total hole GT of 2.55, mineralised depths between 270 – 494 feet.
- Mineralisation conducive to ISR recovery with water table 100-200 ft above host sands
- 4,593 ft of new roll front trends found to date for a total of 22,233 ft (4.21 miles)

GTI Energy Ltd (**GTI** or **Company**) is pleased to advise that 2 mud rotary drill rigs have now completed the first 40 holes, for 20,370-feet (6,209 metres), of its planned 100,000-foot drill program in Wyoming's Great Divide Basin. Drilling is continuing within the Thor prospect where a total of 40,000-feet (12,200 metres) is planned for ~70-holes of drilling (**Figure 2**).

FIGURE 1. MUD ROTARY DRILL RIGS OPERATING, THOR ISR URANIUM PROSPECT, GDB WYOMING.



Drilling has continued at the Thor prospect, located adjacent to Ur-Energy Inc's (URE) 18Mlb Lost Creek deposit and operating ISR uranium processing plant². Exploration at Thor previously identified mineralisation with economic potential based on widths, grades & depth of mineralisation (ASX release 29 March 2022)¹. An initial 100-hole (~50,000 ft) drilling campaign was completed at Thor between November 2021 and March 2022. As part of GTI's 2022 100,000-foot drill program, a 70-hole follow-up campaign is underway to target extents of approximately 2 miles of mineralised uranium roll fronts at the Thor Project.

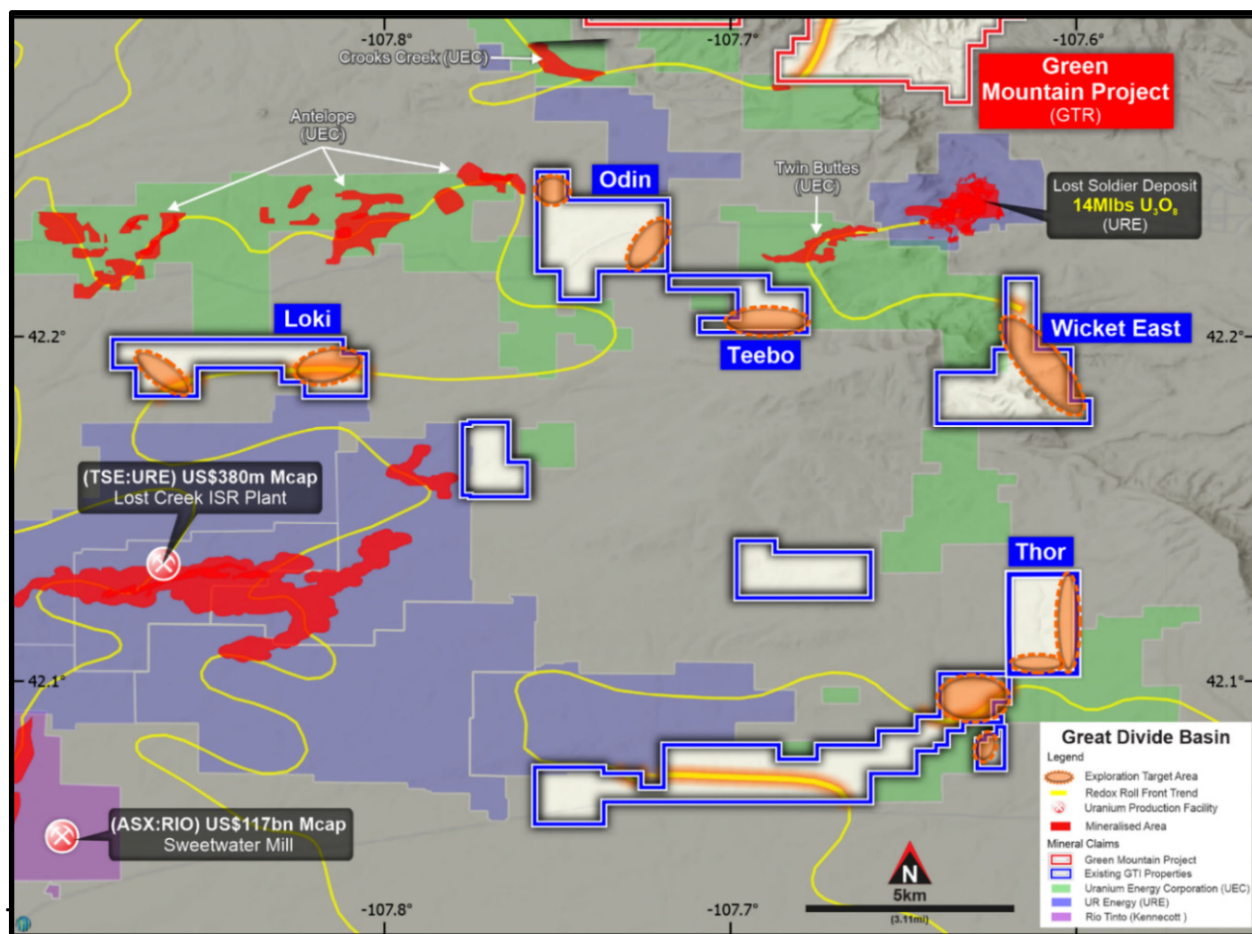
Forty holes have been completed at Thor to date of a planned 70-hole (~40,000 ft) program. Drilling is focused in the north-east of Thor, including fresh ground at State Section 29 & 20 leases (**Figures 2 & 4**).

40 holes were completed for a total of 20,370 feet (6,209 metres) of drilling (**Figures 2 & 4**). Typical economically viable ISR grade and Grade Thickness (GT) cut-offs are: 0.02% (200ppm) U₃O₈ and 0.2GT i.e., 10 ft (3m) @ .02% (200ppm) U₃O₈. Initial results (**Tables 1 & 2**) are observed as follows:

- 20 of 40 holes met both grade and GT cutoff with an average of 0.73 GT
- 11 of the remaining holes met grade cutoff but not GT, 5 had trace mineral & 4 were barren

Executive Director Bruce Lane commented "Results from the first 40 holes have been better than expected. In particular the new and strongly mineralised trend encountered within our Section 29 state lease shows that there is real potential for an economic ISR deposit at the project. The mineralisation identified continues to demonstrate real potential for ISR development as we extend our understanding of the roll fronts and work towards a resource report next year. We look forward to continuing exploration over the coming weeks and months."

FIGURE 2. GDB WYOMING ISR URANIUM PROJECTS. PLANNED EXPLORATION DRILLING AREAS



¹ Typical economically viable ISR grade & GT cut-offs are: 0.02% (200ppm) U₃O₈ & 0.2GT i.e., 10 ft (3m) @ 0.02% (200ppm) U₃O₈

Thor Drilling Project - Great Divide Basin - Preliminary Results

Reported at 0.02 %eU308 Cutoff (200 ppm)

Hole ID	Date Drilled	Total Depth Drilled	Total Depth Logged	Depth to Top	Depth to Bottom	Thickness	Grade %eU308	GT	Total Hole GT
BR-2001	9/12/2022	360	360	213	219.5	6.5	0.031	0.20	0.28
				238	240.5	2.5	0.033	0.08	
BR-2002	9/12/2022	360	360	215	225.5	10.5	0.032	0.34	0.90
				231	236	5	0.032	0.16	
				240.5	241.5	1	0.023	0.02	
				246.5	255	8.5	0.045	0.38	
BR-2003	9/13/2022	400	400	241	247	6	0.026	0.16	0.31
				249.5	251	1.5	0.033	0.05	
				287.5	290	2.5	0.042	0.11	
BR-2004	9/12/2022	360	360	264.5	267	2.5	0.021	0.05	0.11
				307.5	309.5	2	0.029	0.06	
BR-2005	9/14/2022	360	360	283.5	285.5	2	0.026	0.05	0.13
				297	300.5	3.5	0.023	0.08	
BR-2006	9/13/2022	360	359	186	187		0.011	TRACE	
				204	211		0.012	TRACE	
BR-2007	9/12/2022	360	360	186	190	4	0.024	0.10	0.19
				198.5	199	0.5	0.022	0.01	
				208	210.5	2.5	0.023	0.06	
				220	221	1	0.022	0.02	
BR-2008	9/13/2022	360	360	191	194	3	0.023	0.07	0.71
				195.5	202	6.5	0.031	0.20	
				203	205.5	2.5	0.031	0.08	
				203	205.5	2.5	0.021	0.05	
BR-2009	9/14/2022	400	400	185.5	193	7.5	0.032	0.24	0.47
				199	205.5	6.5	0.028	0.18	
				211	213	2	0.022	0.04	
				211	213	2	0.022	0.04	
BR-2010	9/19/2022	500	500	292	296	4	0.037	0.15	0.59
				312	316	4	0.027	0.11	
				363.5	364	0.5	0.021	0.01	
				438	446.5	8.5	0.037	0.32	
BR-2011	9/20/2022	500	500	66	67	1	0.021	0.02	0.62
				319.5	321.5	2	0.022	0.04	
				354.5	360.5	6	0.041	0.25	
				366	367	1	0.022	0.02	
				372	374	2	0.023	0.05	
				392	393.5	1.5	0.021	0.03	
				417	417.5	0.5	0.021	0.01	
435.5	441	5.5	0.036	0.2					
BR-2012	9/20/2022	500	500	285.5	289.5	4	0.071	0.28	0.4
				295	296.5	1.5	0.028	0.04	
				356	356.5	0.5	0.02	0.01	
				357	360	3	0.02	0.06	
BR-2013	9/14/2022	500	500	309	312	3	0.015	TRACE	
				436.5	437.5	1	0.021	TRACE	
				436.5	437.5	1	0.021	TRACE	
BR-2014	9/15/2022	500	500	440	448.5	8.5	0.031	0.26	0.26
BR-2015	9/16/2022	500	500	332	337	5	0.035	0.18	0.39
				438.5	441.5	3	0.028	0.08	
				443	448	5	0.025	0.13	
BR-2016	9/16/2022	1000	1000					BARREN	
BR-2017	9/19/2022	1000	1000	256	260	4	0.024	0.10	0.12
				356	357	1	0.023	0.02	
BR-2018	9/20/2022	500	500	154.5	155.5	1	0.024	TRACE	
BR-2019	9/21/2022	500	500	356	358.5	2.5	0.044	0.11	0.17
				459	461.5	2.5	0.023	0.06	
BR-2020	9/21/2022	1000	1000					BARREN	

TABLE 1. (CONT.) THOR DRILLING PRELIMINARY RESULTS

Hole ID	Date Drilled	Total Depth Drilled	Total Depth Logged	Depth to Top	Depth to Bottom	Thickness	Grade %eU308	GT	Total Hole GT
BR-2021	9/22/2021	500	500	298	300	2	0.032	0.06	0.41
				314	315.5	1.5	0.023	0.03	
				328	337	9	0.035	0.32	
BR-2022	9/23/2022	500	500					BARREN	
BR-2023	9/28/2022	500	500	295.5	298	2.5	0.036	0.09	0.52
				360	367	7	0.031	0.22	
				479.5	484	4.5	0.04	0.18	
				489.5	491	1.5	0.021	0.03	
BR-2024	9/22/2022	500	500	123	129	6	0.013	TRACE	
				365.5	372	6.5	0.017	TRACE	
				429	434.5	5.5	0.016	TRACE	
BR-2025	9/23/2022	500	500	295.5	297	1.5	0.022	0.03	0.19
				327	328.5	1.5	0.021	0.03	
				405	406.5	1.5	0.025	0.04	
				438.5	441	2.5	0.035	0.09	
BR-2026	9/26/2022	500	500	421	439.5	18.5	0.087	1.61	1.64
				484	485.5	1.5	0.021	0.03	
BR-2027	9/23/2022	500	500	304	305.5	1.5	0.016	TRACE	
BR-2028	9/26/2022	500	500	290	293	3	0.031	0.09	0.72
				321	324.5	3.5	0.033	0.12	
				325	331	6	0.056	0.34	
				345	347.5	2.5	0.032	0.08	
				485	488.5	3.5	0.027	0.09	
BR-2029	9/27/2022	500	500	410	412.5	2.5	0.028	0.07	0.07
BR-2030	9/27/2022	500	500	326	329.5	3.5	0.041	0.14	1.09
				337.5	339	1.5	0.023	0.03	
				343	362	19	0.048	0.91	
BR-2031	9/29/2022	500	500	289	289.5	0.5	0.023	0.01	0.03
				433	434	1	0.022	0.02	
BR-2032	9/29/2022	510	510	269.5	276.5	7	0.029	0.20	0.66
				282.5	284.5	2	0.034	0.07	
				351.5	357.5	6	0.034	0.20	
				360.5	365	4.5	0.024	0.11	
				373	375	2	0.039	0.08	
BR-2033	9/29/2022	520	520	294.5	296.5	2	0.026	0.05	0.07
				426.5	427.5	1	0.023	0.02	
BR-2034	10/13/2022	520	520	252	260	8	0.031	0.25	0.73
				301.5	306.5	5	0.038	0.19	
				308	312	4	0.031	0.12	
				320	324	4	0.027	0.11	
BR-2035	9/30/2022	500	500	347.5	350	2.5	0.022	0.06	0.06
				294	294.5	0.5	0.024	0.02	
BR-2036	10/10/2022	500	500	283.5	287	3.5	0.043	0.15	0.36
				293	298.5	5.5	0.038	0.21	
BR-2037	10/11/2022	500	500	283.5	287	3.5	0.043	0.15	0.36
				293	298.5	5.5	0.038	0.21	
BR-2038	10/12/2022	500	500	308	311	3	0.023	0.07	1.08
				313.5	333	19.5	0.052	1.01	
BR-2039	10/14/2022	500	500					BARREN	
BR-2041	10/14/2022	500	500	270	272	2	0.034	0.07	2.55
				282	291	9	0.06	0.54	
				308.5	311.5	3	0.057	0.17	
				313	315.5	2.5	0.045	0.11	
				322	343	21	0.033	0.69	
				354	366	12	0.035	0.42	
				370	374	4	0.029	0.12	
				380.5	385	4.5	0.024	0.11	
				368.5	371	2.5	0.021	0.05	
				473.5	477.5	4	0.024	0.10	
				484.5	488	3.5	0.023	0.08	
490	493.5	3.5	0.027	0.09					

TABLE 2. THOR DRILL COLLAR LOCATIONS

Hole ID	Latitude	Longitude	Elevation (ft)	Hole ID	Latitude	Longitude	Elevation (ft)
BR-2001	42.09032	-107.62579	6911.38516	BR-2021	42.09709	-107.62343	6916.39455
BR-2002	42.09135	-107.62508	6894.84334	BR-2022	42.11707	-107.60062	6996.31417
BR-2003	42.09207	-107.62469	6909.31616	BR-2023	42.10356	-107.60781	6919.14079
BR-2004	42.08897	-107.62486	6872.02038	BR-2024	42.10286	-107.60924	6904.52853
BR-2005	42.08989	-107.62401	6889.98779	BR-2025	42.09826	-107.62206	6917.72176
BR-2006	42.09004	-107.62286	6855.98908	BR-2026	42.09750	-107.62045	6909.05204
BR-2007	42.09000	-107.62265	6869.81161	BR-2027	42.10297	-107.60886	6914.34265
BR-2008	42.08985	-107.62263	6848.70986	BR-2028	42.10297	-107.60812	6905.13650
BR-2009	42.09024	-107.62207	6879.76387	BR-2029	42.09784	-107.62046	6911.28935
BR-2010	42.09803	-107.62210	6913.81015	BR-2030	42.10296	-107.60771	6920.13231
BR-2011	42.09770	-107.62188	6922.03102	BR-2031	42.09731	-107.62047	6909.24890
BR-2012	42.09743	-107.62186	6908.68063	BR-2032	42.10296	-107.60739	6922.69575
BR-2013	42.09803	-107.62342	6891.67324	BR-2033	42.10359	-107.60810	6918.52855
BR-2014	42.09767	-107.62342	6901.18027	BR-2034	42.10358	-107.60756	6925.97478
BR-2015	42.09740	-107.62341	6883.52127	BR-2035	42.09764	-107.62499	6899.00463
BR-2016	42.10302	-107.61934	6936.07042	BR-2036	42.09708	-107.62500	6921.58152
BR-2017	42.10274	-107.61008	6903.20924	BR-2037	42.09681	-107.62350	6899.50105
BR-2018	42.10293	-107.61471	6918.09809	BR-2038	42.09628	-107.62405	6903.53635
BR-2019	42.09706	-107.62185	6932.34255	BR-2039	42.09818	-107.62493	6957.23713
BR-2020	42.10296	-107.60059	6933.63329	BR-2041	42.10293	-107.60713	6918.18438

These results are very encouraging and the mineralisation encountered meets expectations for economic ISR uranium recovery. Drilling to date has confirmed that the historic data is an excellent guide for drilling.

Drilling has also shown that the geological and hydrogeological setting of the mineralisation appears to be conducive to ISR recovery with the main host sand appearing to be continuous in the area and the water table being over 100 feet above the main host sand. Drilling increased confidence that at least three separate roll fronts are present in the main host sand with additional sands positioned above and below the main sand unit. Drilling to the north has shown that at least one of the lower sand units contain roll front uranium mineralisation.

Continued drilling at the Thor State Lease property (Section 29) has encountered mineralisation in the southern portion of the lease (**Figure 4**). Six drill holes encountered mineralisation above the 0.2 GT target, with the best hole (BR-2041) hitting a total hole GT of 2.55. These results show promise for the previously unexplored state lease properties.

The northern half of section 31 (**Figure 4**) is delivering very encouraging results from both the upper and lower sand units. Hole BR-2026 contained an interval of 18.5-foot thick 0.087% eU₃O₈ average grade (GT 1.61) in a lower sand unit. Nearby hole BR-2038 contained a 19.5-foot interval of 0.052% eU₃O₈ average grade (GT 1.01) in an upper sand unit (**Table 1**).

FIGURE 3. THOR PROSPECT U₃O₈ DRILLING LOCATION MAP, GREAT DIVIDE BASIN, WYOMING USA.

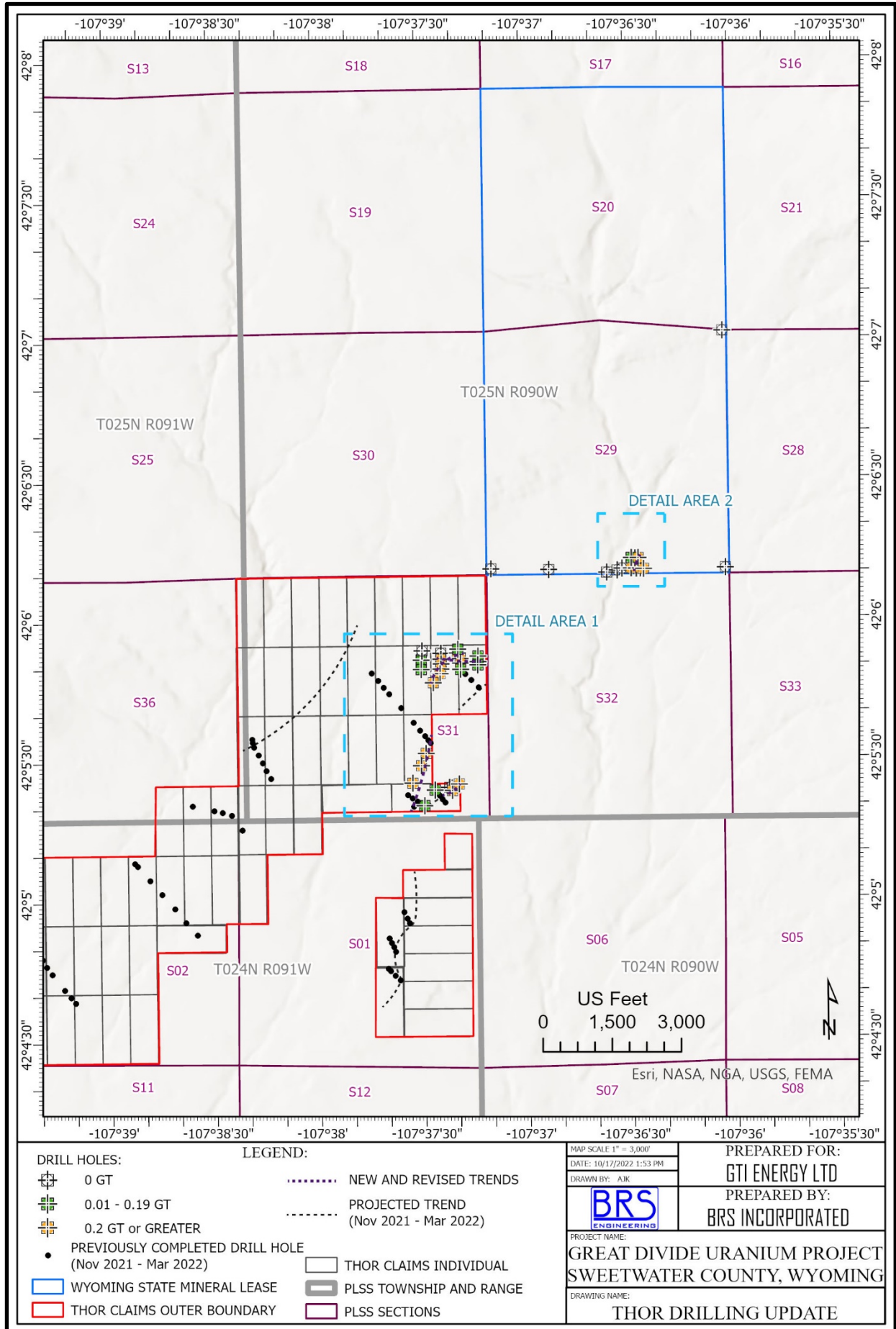


FIGURE 4. THOR PROSPECT U₃O₈ DRILLING DETAIL MAP, GREAT DIVIDE BASIN, WYOMING USA.

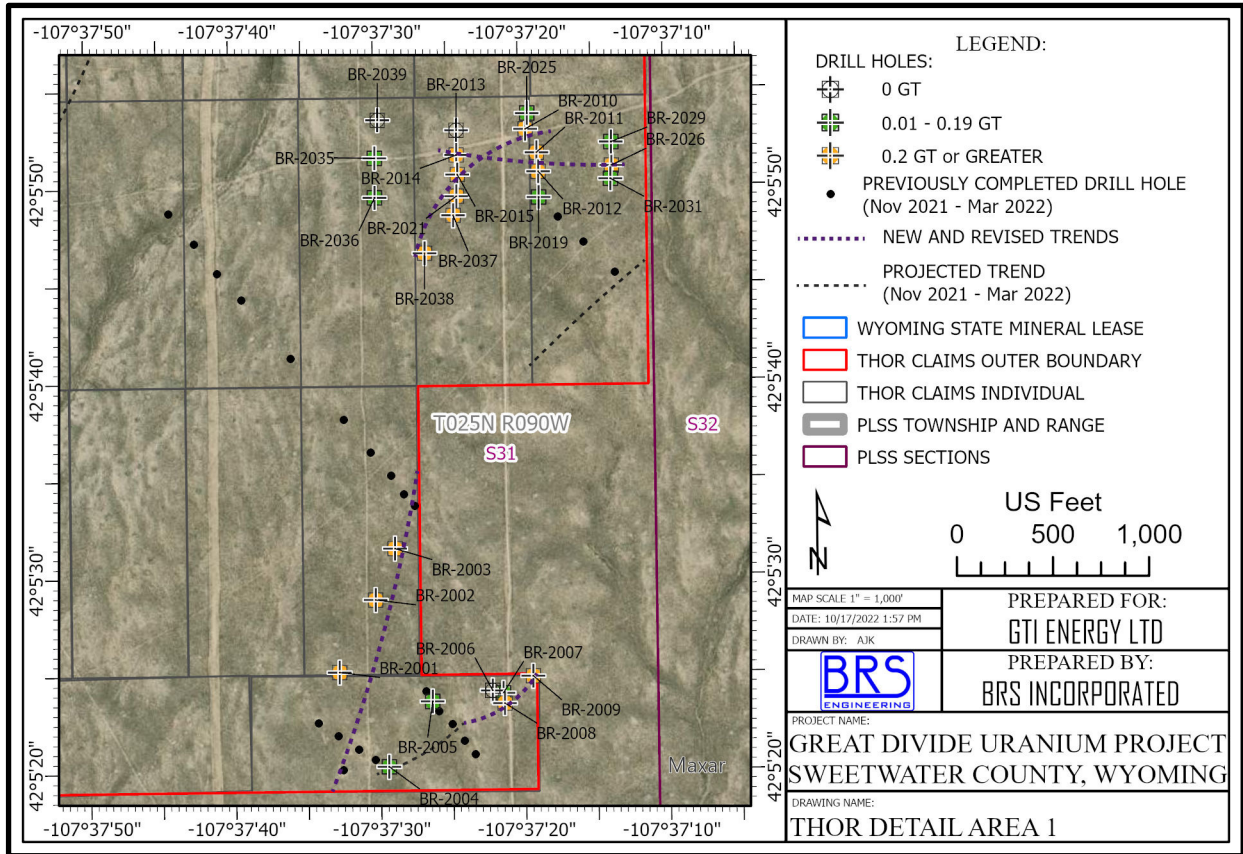
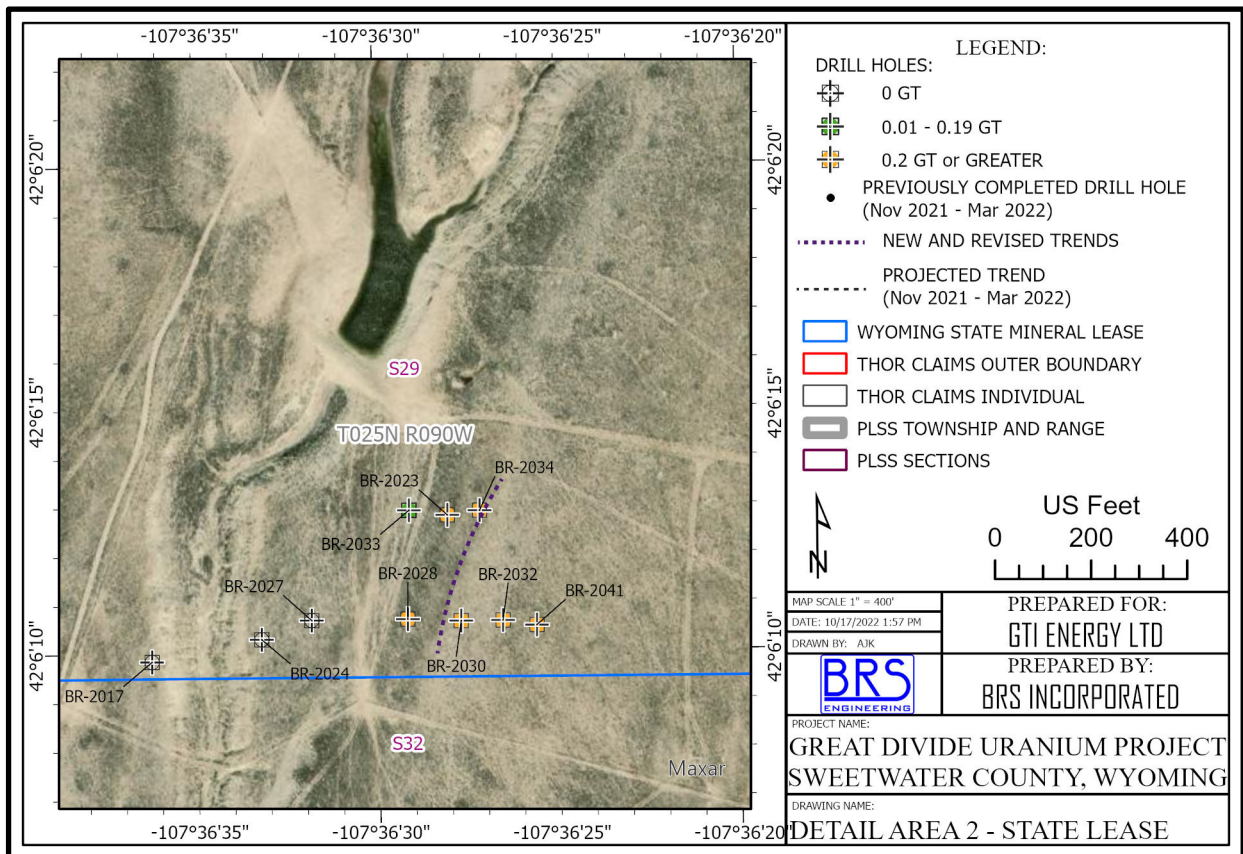


FIGURE 5. THOR PROSPECT U₃O₈ DRILLING DETAIL MAP, GREAT DIVIDE BASIN, WYOMING USA.



GTI's exploration objective is to identify REDOX boundaries and potential host sands in addition to defining the depth, thickness, grade and width of mineralisation across the REDOX front. The Company is targeting mineralisation which is at least 50 feet (15 metres) below the water table. The drill program may also enable estimation of inferred mineral resources and/or an exploration target.

GTI hopes to continue to encounter mineralisation of similar tenor to that encountered at the nearby Lost Creek deposit and that otherwise meets typical economic cutoff criteria for sandstone hosted ISR uranium projects in Wyoming's Great Divide Basin e.g.:

- Grade greater than 0.02% (200 ppm) U_3O_8
- Grade x Thickness (GT) greater than 0.2 (10 ft @ 0.02 - 3 meters @ 200ppm U_3O_8)
- Width of mineralisation above cutoff nominal 50 feet (15 metres) and nominal GT of 0.4

UR Energy's Lost Creek ISR uranium deposit (**Figure 2**) reportedly contains a remaining 13Mlbs of U_3O_8 at average grade of 0.048% e U_3O_8 (Measured & Indicated) at a cut-off Grade Thickness (GT) of 0.2.²

The drilling at Thor is progressing well and is expected to take less than 14 further operational days in total to complete allowing for weather, which has been favourable to date. Once drilling at Thor is completed, the drill rigs will move to one of either Odin, Loki, Teebo or Wicket East (**Figure 2**).

DRILLING AT WICKET EAST

Wicket East lies on the southern boundary of Ur-Energy's Lost Soldier Deposit (**Figure 2**). Drilling of up to 20 holes (~20,000ft) at Wicket East seeks to explore a projected mineralised trend extending from the southern boundary of URE's Lost Soldier property for ~3 miles. This mineralised trend is interpreted from historic drilling information similar to that used at Thor.

DRILLING AT ODIN, LOKI & TEEBO

Odin & Teebo are adjacent to Uranium Energy Corp's (**UEC**) Antelope Project. Loki sits south of Antelope & north of URE's Lost Creek. Drilling of ~40 holes (~40,000 ft) across all 3 prospects will explore ~5 miles of mineralised trends interpreted from the historic information used at Thor.

CONCLUSION

This season's drilling campaign has so far discovered an additional 4,593 feet of mineralized roll front trends within GTI's Thor project for a now enlarged total of 22,233 feet (4.21 miles). The Company expects that the full ~100,000-foot program will be concluded by the end of 2022 if weather conditions remain favourable. Further drilling results will be available in the coming weeks with final results, conclusions & recommendations for next steps to be developed during early 2023.

-Ends-

This ASX release was authorised by the Directors of GTI Energy Ltd. Bruce Lane, (Director), **GTI Energy Ltd**

Competent Persons Statement

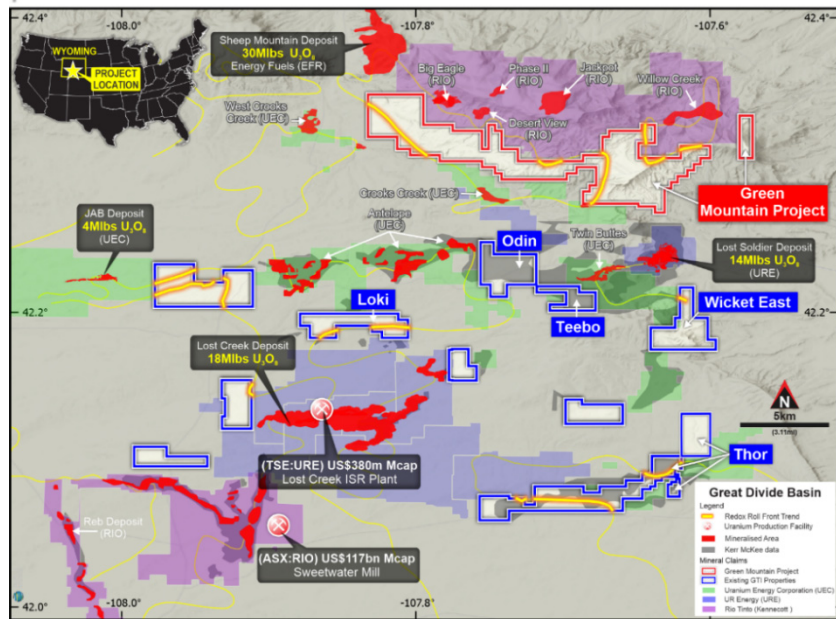
The information in this announcement that relates to the Exploration Results is based on information compiled and fairly represents the exploration status of the project. Doug Beahm has reviewed the information and has approved the scientific and technical matters of this disclosure. Mr. Beahm is a Principal Engineer with BRS Engineering Inc. with over 45 years of experience in mineral exploration and project evaluation. Mr. Beahm is a Registered Member of the Society of Mining, Metallurgy and Exploration, and is a Professional Engineer (Wyoming, Utah, and Oregon) and a Professional Geologist (Wyoming). Mr Beahm has worked in uranium exploration, mining, and mine land reclamation in the Western US since 1975 and has sufficient experience relevant to the style of mineralisation and type of deposit under consideration and has reviewed the activity which has been undertaken, to qualify as a Competent Person as defined in the 2012 Edition of the Joint Ore Reserves Committee (JORC) Australasian Code for Reporting of exploration results, Mineral Resources and Ore Reserves. Mr Beahm provides his consent to the information provided.

² <https://www.ur-energy.com/news-media/press-releases/detail/169/ur-energy-issues-amended-preliminary-economic-assessment>

GTI ENERGY LTD – PROJECT PORTFOLIO

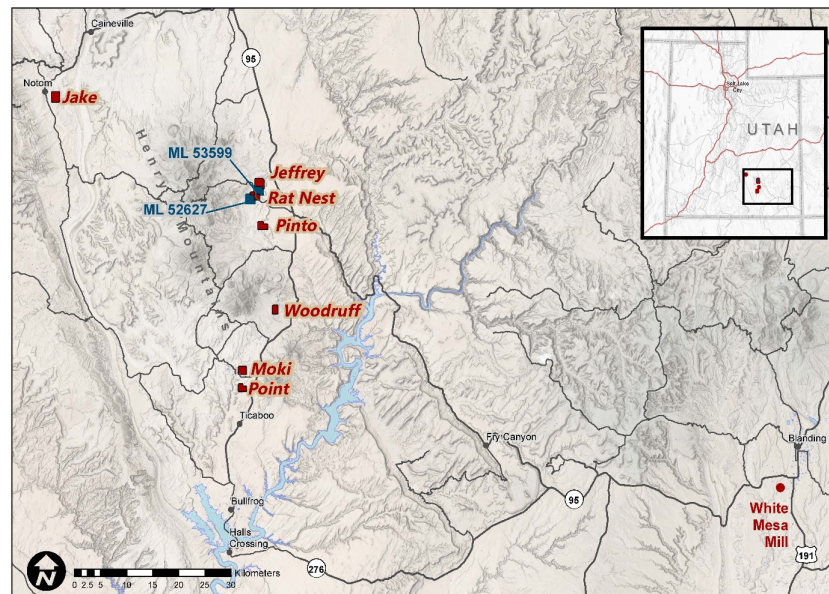
GREAT DIVIDE BASIN/GREEN MOUNTAIN ISR URANIUM, WYOMING, USA

GTI Energy holds 100% of ~35,000 acres (~14,000 hectares) over several groups of strategically located and underexplored mineral lode claims (**Claims**) & 2 state leases (**Leases**), prospective for sandstone hosted uranium that is amenable to low cost, low environmental impact ISR mining. The properties are located in the Great Divide Basin (**GDB**) and at Green Mountain³, Wyoming, USA. The properties are located in proximity to UR-Energy's (**URE**) operating Lost Creek ISR Facility & Rio Tinto's (**RIO**) Sweetwater Mill & the GDB roll front REDOX boundary. The Green Mountain Project contains a number of uranium mineralised roll fronts hosted in the Battle Springs formation near several major uranium deposits.



HENRY MOUNTAINS URANIUM/VANADIUM, UTAH, USA

The Company has ~1,800 hectares of land holdings in the Henry Mountains region of Utah, within Garfield & Wayne Counties. Exploration has focused on approximately 5kms of mineralised trend that extends between the Rat Nest & Jeffrey claim groups & includes the Section 36 state lease block. Uranium & vanadium mineralisation in this location is generally shallow at 20-30m average depth. The region forms part of the Colorado Plateau. Sandstone hosted ores have been mined here since 1904 and the mining region has produced over 17.5Mt @ 2,400ppm U₃O₈ (92Mlbs U₃O₈) & 12,500ppm V₂O₅ (482Mlbs V₂O₅)⁴.



³ <https://www.asx.com.au/asxpdf/20220406/pdf/457rgrxcdh0v8p.pdf>

⁴ Geology and recognition criteria uranium deposits of the salt wash types, Colorado Plateau Province, Union Carbide Corp, 1981, page 33

1. JORC CODE, 2012 EDITION – TABLE 1 REPORT TEMPLATE

1.1 Section 1 Sampling Techniques and Data

(Criteria in this section apply to all succeeding sections.)

Criteria	JORC Code explanation	Commentary
Sampling techniques	<ul style="list-style-type: none"> • <i>Nature and quality of sampling (eg cut channels, random chips, or specific specialised industry standard measurement tools appropriate to the minerals under investigation, such as down hole gamma sondes, or handheld XRF instruments, etc). These examples should not be taken as limiting the broad meaning of sampling.</i> • <i>Include reference to measures taken to ensure sample representivity & the appropriate calibration of any measurement tools or systems used.</i> • <i>Aspects of the determination of mineralisation that are Material to the Public Report.</i> • <i>In cases where 'industry standard' work has been done this would be relatively simple (eg 'reverse circulation drilling was used to obtain 1 m samples from which 3 kg was pulverised to produce a 30 g charge for fire assay'). In other cases more explanation may be required, such as where there is coarse gold that has inherent sampling problems. Unusual commodities or mineralisation types (eg submarine nodules) may warrant disclosure of detailed information.</i> 	<ul style="list-style-type: none"> • Downhole instruments were utilized to measure natural gamma emission from the rock formation. • Natural gamma data from a calibrated sonde was utilized to calculate eU₃O₈ grades. • Geophysical logging was completed by Hawkins CBM Logging of Wyoming, utilising a recently calibrated gamma ray sonde for measurement of naturally occurring radioactivity (total gamma). • Prior to deployment in the field, the sonde was calibrated at the U.S. Department of Energy uranium logging Test pits located in Casper, Wyoming, for the known range and uranium grades present at the Great divide Basin project.
Drilling techniques	<ul style="list-style-type: none"> • <i>Drill type (eg core, reverse circulation, open-hole hammer, rotary air blast, auger, Bangka, sonic, etc) and details (eg core diameter, triple or standard tube, depth of diamond tails, face-sampling bit or other type, whether core is oriented and if so, by what method, etc).</i> 	<ul style="list-style-type: none"> • 40 rotary drill holes have been completed to date. • The drill program is continuing. • All holes were vertical and 4-5 inches in diameter.
Drill sample recovery	<ul style="list-style-type: none"> • <i>Method of recording and assessing core and chip sample recoveries and results assessed.</i> • <i>Measures taken to maximise sample recovery and ensure representative nature of the samples.</i> • <i>Whether a relationship exists between sample recovery and grade and whether sample bias may have occurred due to preferential loss/gain of fine/coarse material.</i> 	<ul style="list-style-type: none"> • Where practical rotary samples were collected for possible assay • Samples were taken at 5-foot increments for lithological logging and have been preserved for future reference.

Criteria	JORC Code explanation	Commentary
Logging	<ul style="list-style-type: none"> • Whether core and chip samples have been geologically and geotechnically logged to a level of detail to support appropriate Mineral Resource estimation, mining studies & metallurgical studies. • Whether logging is qualitative or quantitative in nature. Core (or costean, channel, etc) photography. • The total length and percentage of the relevant intersections logged. 	<ul style="list-style-type: none"> • Lithologic logging of all drill holes was completed by geologists under the direction of the CP. • Geophysical logging provided qualitative analyses of radiometric equivalent uranium thickness and grade. •
Sub-sampling techniques and sample preparation	<ul style="list-style-type: none"> • If core, whether cut or sawn & whether quarter, half or all core taken. • If non-core, whether riffled, tube sampled, rotary split, etc and whether sampled wet or dry. • For all sample types, the nature, quality and appropriateness of the sample preparation technique. • Quality control procedures adopted for all sub-sampling stages to maximise representivity of samples. • Measures taken to ensure that the sampling is representative of the in situ material collected, including for instance results for field duplicate/second-half sampling. • Whether sample sizes are appropriate to the grain size of the material being sampled. 	<ul style="list-style-type: none"> • No core was taken. • Rotary samples were collected for lithological identification.
Quality of assay data and laboratory tests	<ul style="list-style-type: none"> • The nature, quality and appropriateness of the assaying and laboratory procedures used and whether the technique is considered partial or total. • For geophysical tools, spectrometers, handheld XRF instruments, etc, the parameters used in determining the analysis including instrument make and model, reading times, calibrations factors applied and their derivation, etc. • Nature of quality control procedures adopted (eg standards, blanks, duplicates, external laboratory checks) and whether acceptable levels of accuracy (ie lack of bias) and precision have been established. 	<ul style="list-style-type: none"> • The data was limited to eU₃O₈ calculations based on data supplied by a calibrated downhole gamma sonde. • Natural gamma data from a calibrated sonde was utilized to calculate eU₃O₈ grades. • Geophysical logging was completed by Hawkins CBM Logging of Wyoming, utilising a recently calibrated gamma ray sonde for measurement of naturally occurring radioactivity (total gamma). • Prior to deployment in the field, the sonde was calibrated at the U.S. Department of Energy uranium logging Test pits located in Casper, Wyoming. • eU₃O₈ grade is considered to be an equivalent assay value • Rotary samples were collected for lithological identification.
Verification of sampling and assaying	<ul style="list-style-type: none"> • The verification of significant intersections by either independent or alternative company personnel. • The use of twinned holes. • Documentation of primary data, data entry procedures, data verification, data storage (physical and electronic) protocols. 	<ul style="list-style-type: none"> • All data was reviewed by the CP. • No adjustments made to the raw gamma data, or to the calculated eU₃O₈ values outside of standard industry methods.

Criteria	JORC Code explanation	Commentary
	<ul style="list-style-type: none"> • <i>Discuss any adjustment to assay data.</i> 	
<i>Location of data points</i>	<ul style="list-style-type: none"> • <i>Accuracy and quality of surveys used to locate drill holes (collar and down-hole surveys), trenches, mine workings and other locations used in Mineral Resource estimation.</i> • <i>Specification of the grid system used.</i> • <i>Quality and adequacy of topographic control.</i> 	<ul style="list-style-type: none"> • Existing drill holes were surveyed with a Trimble Geo XT GPS, with +/- 0.3m accuracy for northing and easting. • Topographic Control (elevation) is from GPS. Accuracy +/- 0.5m • Drill hole locations are shown on Figure 3, 4 and 5. • Location data was collected in latitude and longitude as well as State Plane coordinates.
<i>Data spacing and distribution</i>	<ul style="list-style-type: none"> • <i>Data spacing for reporting of Exploration Results.</i> • <i>Whether the data spacing and distribution is sufficient to establish the degree of geological and grade continuity appropriate for the Mineral Resource and Ore Reserve estimation procedure(s) and classifications applied.</i> • <i>Whether sample compositing has been applied.</i> 	<ul style="list-style-type: none"> • Spatial distribution of drill holes was planned to identify the REDOX boundaries indicated by historical data. • Downhole gamma logging data was interpreted on 6-inch (0.15m) intervals following standard uranium industry practice in the U.S.
<i>Orientation of data in relation to geological structure</i>	<ul style="list-style-type: none"> • <i>Whether the orientation of sampling achieves unbiased sampling of possible structures and the extent to which this is known, considering the deposit type.</i> • <i>If the relationship between the drilling orientation and the orientation of key mineralised structures is considered to have introduced a sampling bias, this should be assessed and reported if material.</i> 	<ul style="list-style-type: none"> • No bias was imparted on the downhole data collected. Mineralisation is generally flat-laying and completed drill holes were vertical.
<i>Sample security</i>	<ul style="list-style-type: none"> • <i>The measures taken to ensure sample security.</i> 	<ul style="list-style-type: none"> • Geophysical logging data was provided electronically and was provided to GTI and is stored on BRS' local data server which has internal backup and offsite storage protocols in place.
<i>Audits or reviews</i>	<ul style="list-style-type: none"> • <i>The results of any audits or reviews of sampling techniques and data.</i> 	<ul style="list-style-type: none"> • No audits or reviews have been undertaken on the downhole geophysical survey data. • The calibration data & methods were reviewed & verified by the CP.

1.2 Section 2 Reporting of Exploration Results

(Criteria listed in the preceding section also apply to this section.)

Criteria	JORC Code explanation	Commentary
<i>Mineral tenement and land tenure status</i>	<ul style="list-style-type: none"> • <i>Type, reference name/number, location and ownership including agreements or material issues with third parties such as joint ventures, partnerships, overriding royalties, native title interests, historical sites, wilderness or national park and environmental settings.</i> • <i>The security of the tenure held at the time of reporting along with any known impediments to obtaining a licence to operate in the area.</i> 	<ul style="list-style-type: none"> • The Great divide Basin Project is located on unpatented mining lode claims. The Thor portion of the project is shown on figure 1. • The mining claims will remain valid so long as annual assessment and recordation payments are made.
<i>Exploration done by other parties</i>	<ul style="list-style-type: none"> • <i>Acknowledgment and appraisal of exploration by other parties.</i> 	<ul style="list-style-type: none"> • Exploration for uranium occurred until the late 1970s to early 1980s. Limited information and/or data is available from these activities.
<i>Geology</i>	<ul style="list-style-type: none"> • <i>Deposit type, geological setting and style of mineralisation.</i> 	<ul style="list-style-type: none"> • Uranium deposits associated with fluvial channels and reducing environments within fluvial sandstones. (sandstone-type roll-front uranium deposits).
<i>Drill hole Information</i>	<ul style="list-style-type: none"> • <i>A summary of all information material to the understanding of the exploration results including a tabulation of the following information for all Material drill holes:</i> <ul style="list-style-type: none"> ○ <i>easting and northing of the drill hole collar</i> ○ <i>elevation or RL (Reduced Level – elevation above sea level in metres) of the drill hole collar</i> ○ <i>dip and azimuth of the hole</i> ○ <i>down hole length and interception depth</i> ○ <i>hole length.</i> • <i>If the exclusion of this information is justified on the basis that the information is not Material and this exclusion does not detract from the understanding of the report, the Competent Person should clearly explain why this is the case.</i> 	<ul style="list-style-type: none"> • The location of all existing drill holes are reported in Table 2 and presented in Figures 3, 4, and 5. All drill holes are vertical, with measured thicknesses interpreted to equal true thicknesses. All drill holes were approximately 15 cm in diameter. Tables 1 provides the depth, thickness, and equivalent grade of uranium summarized by intercepts data 0.02% eU₃O₈ cut off. Radiometric data is available in the standard US one half foot (6 inches or 15 cm) thicknesses.
<i>Data aggregation methods</i>	<ul style="list-style-type: none"> • <i>In reporting Exploration Results, weighting averaging techniques, maximum and/or minimum grade truncations (eg cutting of high grades) and cut-off grades are usually Material and should be stated.</i> • <i>Where aggregate intercepts incorporate short lengths of high grade results and longer lengths of low grade results, the procedure used for such aggregation should be stated and some typical examples of such aggregations should be shown in detail.</i> 	<ul style="list-style-type: none"> • eU₃O₈ grades were interpreted on 6-inch (15 cm) intervals following standard uranium industry practice in the U.S. • No eU₃O₈ grade calculations were reported for gamma intercepts below 0.02% eU₃O₈.

Criteria	JORC Code explanation	Commentary
	<ul style="list-style-type: none"> The assumptions used for any reporting of metal equivalent values should be clearly stated. 	
Relationship between mineralisation widths and intercept lengths	<ul style="list-style-type: none"> These relationships are particularly important in the reporting of Exploration Results. If the geometry of the mineralisation with respect to the drill hole angle is known, its nature should be reported. If it is not known and only the down hole lengths are reported, there should be a clear statement to this effect (eg 'down hole length, true width not known'). 	<ul style="list-style-type: none"> All drill holes were vertical. Mineralisation within the district is controlled in part by sedimentary bedding features within a relatively flat lying depositional unit. Downhole lengths (intercepts) are believed to accurately represent true widths.
Diagrams	<ul style="list-style-type: none"> Appropriate maps and sections (with scales) and tabulations of intercepts should be included for any significant discovery being reported. These should include, but not be limited to a plan view of drill hole collar locations and appropriate sectional views. 	<ul style="list-style-type: none"> Gamma logging results (eU₃O₈ grades) are discussed and reported in the text. eU₃O₈ grades are reported on Tables 1 with drill hole locations presented in Table 2 and Figures 3, 4, and 5.
Balanced reporting	<ul style="list-style-type: none"> Where comprehensive reporting of all Exploration Results is not practicable, representative reporting of both low and high grades and/or widths should be practiced to avoid misleading reporting of Exploration Results. 	<ul style="list-style-type: none"> All available results have been reported
Other substantive exploration data	<ul style="list-style-type: none"> Other exploration data, if meaningful and material, should be reported including (but not limited to): geological observations; geophysical survey results; geochemical survey results; bulk samples – size and method of treatment; metallurgical test results; bulk density, groundwater, geotechnical and rock characteristics; potential deleterious or contaminating substances. 	<ul style="list-style-type: none"> All available results have been reported
Further work	<ul style="list-style-type: none"> The nature and scale of planned further work (e.g. tests for lateral extensions or depth extensions or large-scale step-out drilling). Diagrams clearly highlighting the areas of possible extensions, including the main geological interpretations and future drilling areas, provided this information is not commercially sensitive. 	<ul style="list-style-type: none"> Further work will include continuation of the planned 70-hole program.