

20 OCTOBER 2022

Wolf Pack Well Operations Report

Pad Construction Commenced

Perth, Western Australia – Brookside Energy Limited (ASX: BRK) (OTC Pink: RDFEF) (Brookside or the **Company)** is pleased to provide shareholders and investors with an update on operations from Brookside's Phase Two development drilling in the SWISH Area of Interest (**AOI**) in the world-class Anadarko Basin, the high-impact Wolf Pack 36-25-1S-4W SXH 2 Well (**Wolf Pack Well**) (Figure 2).

Brookside is pleased to announce that construction of the all-weather pad for the Wolf Pack Well has commenced with the mobilisation of bulldozers, scrapers and excavators to site (see Figure 1). Construction work is progressing on schedule with Black Mesa team members regularly on-site monitoring progress and ensuring that construction of the pad and access road is completed safely, efficiently and within budget.



Figure 1. Construction of the all-weather pad for the Wolf Pack Well.

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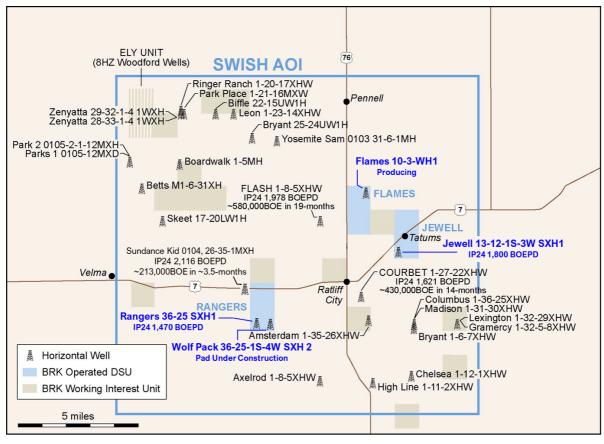


Figure 2. Location map showing the location of the Wolf Pack Well and Brookside's three operated SWISH AOI DSU's

Note:

- The volumes stated in Figure 2 above for wells operated by companies other than Brookside are actual volumes produced, drawn from publicly available information reported by each of those entities.
- 2) In respect of the wells operated by Brookside (Jewell 13-12-1S-3W SXH1, IP24 1,800 BOEPD), please refer to the Company's ASX release of 11 November 2021 for further information in respect of the flow rate. The Company confirms that it is not aware of any new information or data that materially affects the information included in that release and that all the material assumptions and technical parameters underpinning the estimates in that release continue to apply and have not materially changed

Brookside Energy Interactive Investor Hub

Engage with us directly by asking questions, watching video summaries, and seeing what other shareholders have to say about this and past announcements at our Investor Hub https://investorhub.brookside-energy.com.au/

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Authority:

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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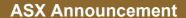
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ABOUT BROOKSIDE ENERGY LIMITED

Brookside is an Australian public company listed on the Australian (ASX: BRK), Frankfurt (8F3: FSE) and USA (OTC Pink: RDFEF) stock exchanges. The Company was founded in 2015, to focus on the mid-continent region of the US, where our deep and valued relationships enable us to work with local communities to ensure sustainable growth and value creation through the safe and efficient development of energy assets. Focused on exploitation not exploration, the Company generates shareholder value through a disciplined portfolio approach to the acquisition and development of oil and gas assets and the leasing and development of acreage opportunities. The Company's US subsidiary and manager of operations, Black Mesa, is an experienced mid-continent operator, which identifies opportunities and executes development for Brookside. Our business model effectively assigns risk and provides commercial incentives to maximize value for both parties.

Web http://brookside-energy.com.au

ABOUT BLACK MESA ENERGY, LLC

Black Mesa Energy, a Brookside Energy controlled subsidiary, is a Tulsa-based oil & gas exploration and production company focused on profitable development of petroleum properties located in the Mid-Continent oil province of the United States. Our lean and highly specialized technical and operations team is committed to providing attractive returns for our investors and shareholders by generating and drilling high quality oil and gas prospects. The founders of Black Mesa have worked together for over 30 years at companies they previously founded, including Medallion Petroleum, InterCoast Energy and Brighton Energy. Over the course of their careers, the Black Mesa team has drilled hundreds of horizontal wells and thousands of vertical wells in numerous mid-continent oil and gas basins. In addition to the financial backing from the Black Mesa shareholders, Black Mesa partners with outside investors on larger-scale projects by offering non-operated direct working interest participation. Web http://www.blkmesa.com



GLOSSARY

AFIT After Federal Income Tax AOI Area of Interest BBL Barrel BFIT Before Federal Income Tax BOE Barrels of Oil Equivalent BOEPD Barrels Per Day BPD Barrels Per Day BPD Barrels Per Day BPD Barrels Per Day BOPD Barrels Per Day BOPD Barrels Per Day BOPD Barrels Per Day BOPD Barrels Per Day BPD Barrels Per Day Ber Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or ga well is drilled and produced from the geological formation listed in a spacing order. The spacing un communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit, rames the formations included in the uni divides the ownership of the unit for the formations into the "royalty interest" and the "working interest" Only one well can be drilled and completed in each common source of supply. Additional wells ma be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahom Corporation Commission. Force Pooled The Oklahoma Corporation Commission is authorized to establish well spacing and drilling unit covering any common source of supply of hydrocarbons, or any prospective common source supply. Once the unit is established, the Commission can force pool the interests of all the owner who own interests in that unit and who have not voluntarily joined in the development of that unit. IP Initial Production MBOE 1,000 barrels of oil equivalent Mcf 1,000 cubic feet MMBOE 1,000 barrels of oil equivalent NPV ₀ The net present value of future net revenue before income taxes and using a discount rate of 10%. NRI Net Revenue Interest POP Proved Developed Producing Reserves Prospective Resources are those quantities of petroleum which are estimated, on a given date, to b potentially recoverable from unidiscovered accumulations. Prospective Resources are th	APO WI	After pay-out working interest
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Working Interest Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil an		
gas from a tract of property. Working interest owners are obligated to pay a corresponding percentag of the cost of leasing, drilling, producing, and operating a well or unit		Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage