

31 OCTOBER 2022

QUARTERLY ACTIVITIES REPORT FOR THE PERIOD ENDING 30 Sep 2022

HIGHLIGHTS

- Continued progress of the Environmental Assessment Application and Environmental Impact Statement (EA/EIS) for the Crown Mountain Hard Coking Coal Project (the Project)
- Additional site visits and inspections of Crown Mountain with Indigenous Nations representatives
- Field work to identify and confirm the suitability of offset sites in the Elk Valley region for incorporation in the Project's Fish Habitat Offset Plan
- Substantial engagement with Municipal, Provincial and Federal Government agencies including meetings with the British Columbia Minister for Energy, Mines and Low Carbon Innovation, senior representatives of the Ministry of Indigenous Relations and Reconciliation and meetings with representatives of the Prime Minister's Office and Crown-Indigenous Relations and Northern Affairs Canada (CIRNAC)
- Confirmation from the Impact Assessment Agency of Canada (IAAC) of an extension to the time limit for completion of the environmental assessment for the Project based on substantial progress of the application and support from key Indigenous Nations
- Further development of the ESG strategy for the Project including commencement of assessment of Project's Greenhouse Gas emission baseline, progress of development of accelerated rehabilitation plans and assessment of decarbonisation opportunities to reduce Scope 1 and 2 GHG emissions
- Continued positive outlook for seaborne steelmaking coal markets resulting in continued high price levels during the quarter due to reduced production in key supplier markets and lack of advanced greenfield projects.

Jameson believes the location and scale of the Project provide a unique opportunity for the development of a premium steelmaking coal project with a substantially reduced environmental impact than that of historical and current coal production in Canada and other key producer locations.

Milestone progress of the EA and stakeholder engagement supports the International Energy Agency's assessment that the Crown Mountain Hard Coking Coal Project is the most advanced steelmaking coal development project in Canada.

An independent, growth oriented steelmaking coal developer focused on delivering sustainable outcomes

OVERVIEW

The principal focus of Jameson Resources Limited (“Jameson” or “the Company”) during the reporting period was to continue advancing towards environmental approvals and permitting, for development of the Crown Mountain Hard Coking Coal Project (“Crown Mountain” or the “Project”).

The Company’s two projects are located in British Columbia, Canada which are shown in *Figure 1 Location Plan* below.



Figure 1 – Project Location Plan

SAFETY PERFORMANCE

During the Sep-22 quarter and for the year to date, there have been no recordable injuries at Jameson’s projects and licences. The 12-month rolling Total Recordable Injury Frequency Rate (“TRIFR”) and Lost Time Injury Frequency Rate (“LTIFR”) at the end of the Sep-2022 quarter was 0 and 0 respectively.

PROJECT SUMMARY

1. CROWN MOUNTAIN HARD COKING COAL PROJECT ELK VALLEY COAL FIELD, BRITISH COLUMBIA

The Crown Mountain Hard Coking Coal Project is a potential low-cost, high-quality, open cut steelmaking coal mine located adjacent to two existing hard coking coal mines within the Elk Valley in British Columbia. A Bankable Feasibility Study (“BFS”) completed in July 2020 confirmed that Crown Mountain represents a compelling high quality hard coking coal development opportunity with a competitive operating and capital cost structure and access to existing common user rail and port infrastructure.

The Project is 90% owned by Jameson’s Canadian Subsidiary, NWP Coal Canada Ltd (“NWP”) that is 77.94% owned by Jameson and 22.06% by Bathurst Resources Limited (ASX:BRL).

ENVIRONMENTAL ASSESSMENT

The Project is subject to Environmental Assessment (EA) Application processes with the British Columbia Government and an Environmental Impact Statement (EIS) process with the Canadian Federal Government.

The Crown Mountain EA/EIS has been developed by Dillon Consulting (Vancouver), as a coordinated effort of leading specialised environmental and technical consultants. The team has developed the EA/EIS to meet the separate requirements issued by both the British Columbia Environmental Assessment Office (EAO) and the Impact Assessment Agency of Canada (IAAC).

The comprehensive EA/EIS concluded that the Project provides substantial employment, community development and economic benefits to the local, regional, Provincial and Federal economies and that any potential adverse environmental impacts can be eliminated, mitigated or offset.

The completed EA/EIS demonstrates that the Project represents a new era in steelmaking coal projects. The location and scale of the Project provides a unique opportunity for the development of a premium steelmaking coal project with a substantially reduced environmental impact than that of historical and current coal production in Canada and other key producer locations.

The Project is being assessed by IAAC pursuant to the Canadian Environmental Assessment Act 2012 (CEEA 2012) and by British Columbia’s Environmental Assessment Office (BC EAO) pursuant to the BC Environmental Assessment Act 2018. CEEA 2012 was repealed in 2019 and replaced by the Impact Assessment Act 2019. Projects that had commenced environmental assessment under CEEA 2012 were required to complete the assessment within three years of the new Act commencing or recommence under the new Act.

Based on the substantial progress of the EIS to date and the extensive engagement with Indigenous Nations and other stakeholder groups, Jameson sought the consent of IAAC to extend the time limit for completion of the environmental assessment. Key Indigenous Nations supported this request for an extension to enable completion of the environmental assessment process.

During the quarter, IAAC confirmed the extension to the time limit for completion of the environmental assessment for the Project based on the demonstrated progress of the EIS and this support from Key Indigenous Nations.

Other highlights of the EA/EIS process during the quarter included:

- Additional site visits and inspections of Crown Mountain with Indigenous Nations representatives
- Field work to identify and confirm the suitability of offset sites in the Elk Valley region for incorporation in the Project's Fish Habitat Offset Plan
- Conformity Review of the EIS by IAAC

Jameson believes the location and scale of the Project provide a unique opportunity for the development of a premium steelmaking coal project with a substantially reduced environmental impact than that of historical and current coal production in Canada and other key producer locations.

ESG STRATEGY

Jameson is committed to being an ESG Leader among steelmaking coal developers and that commitment includes ensuring a thorough transparent assessment process and deep engagement with Regulators and stakeholders. Jameson will continue to undertake extensive engagement with Indigenous Nations groups, municipal, regional, Provincial and Federal Government representatives, regional community, and recreational groups to confirm the substantial benefits of the Project and the strategy to ensure that any adverse environmental impacts are eliminated or mitigated, where possible.

Jameson has sought to design the Project to maximise the opportunity for accelerated rehabilitation and utilise best practice environmental design and management such that any adverse environmental impacts are eliminated, mitigated or offset.

During the quarter, further work was undertaken to progress the ESG strategy for the Project. This included commencement of assessment of Project's Greenhouse Gas emission baseline, progress of development of accelerated rehabilitation plans and assessment of decarbonisation opportunities to reduce Scope 1 and 2 GHG emissions.

Further discussions were undertaken with leading mining equipment manufacturers and suppliers to discuss developments towards lower emissions technology and options for decarbonising site operations. This work will be ongoing in parallel with progress of the EA/EIS.

CROWN MOUNTAIN HARD COKING COAL PROJECT SCHEDULE

Following IAAC's Conformity Review, Jameson is updating the EA/EIS to prior to the commencement of a formal public comment period and technical review by Regulators, Indigenous Nations, the local community, and other key stakeholders. Under the provisions of the transition of the EA process to the British Columbia 2018 EA Act, the formal application review undertaken by the BC Government will align directly with that of the Federal Government process.

It is expected that the formal technical review will commence in early 2023. The duration of the assessment and review process is dependent upon the extent of any subsequent Information Requests and ongoing engagement with stakeholders. Jameson will provide regular updates to keep shareholders informed about the progress of EA Application review.

Figure 2 Crown Mountain Forecast Development Timeline

ACTIVITY	2022				2023				2024				2025				2026			
	Mar	Jun	Sep	Dec	Mar	Jun	Sep	Dec	Mar	Jun	Sep	Dec	Mar	Jun	Sep	Dec	Mar	Jun	Sep	Dec
	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr	Qtr
EA Application and Submittal	✓	✓																		
EA Regulatory Review and Approval		✓	✓																	
Mine Permit Prep and Approval																				
Update BFS																				
Project Financing																				
Final Investment Decision																				
FEED Engineering & Detailed Design																				
Construction																				
Production																				

2. DUNLEVY PROJECT – NORTH EAST BRITISH COLUMBIA

No activity occurred at Dunlevy for the quarter and this represents a future opportunity for Jameson. Annual rental fees were paid in December 2021. Dunlevy is not part of NWP and remains 100% owned by Jameson.

MARKET UPDATE – STEELMAKING COAL

During the first half of 2022, declining production from Australian, US and Canadian steelmaking coal operations has been compounded by risks to Russian coal supply (10-15% of global market). Strong steel demand has been supported by infrastructure led post-COVID fiscal stimulus across the major western economies. Constrained coal supply and strong steel demand pushed steelmaking coal prices to unprecedented record levels during the first quarter of 2022.

Since that time prices have declined to more sustainable levels but remain well above long term average price forecasts. The lack of supply and lack of advanced greenfield projects has led to sustained positive outlook for steelmaking coal with analysts’ long term price forecasts of up to USD200/tonne compared with the benchmark price of USD165/tonne used in the July 2020 BFS.

CORPORATE

JAL has 348.2 million fully paid ordinary shares on issue. As outlined in the Appendix 5B for the quarter, at 30 Sep 2022 the company has cash at bank of A\$1.156 million in cash and equivalents, and no debt.

In line with completion of the EA, expenditure in coming quarters is forecast to be less than that during preparation of the EA which involved substantial technical studies and consultants.

During the quarter Jameson and Bathurst Resources Limited (“BRL”) contributed to furthering the Crown Mountain Hard Coking Coal Project in proportion to their common ordinary shareholding in NWP, being 80% and 20% respectively. Jameson and BRL are continuing to fund the Project up until the receipt of permits and Final Investment Decision, in proportion to common equity shareholdings. Bathurst also holds further 2.1% equity through Class B Preference Shares which would convert into ordinary shares of NWP upon the completion of the Tranche Two Option.

The quantum of funding required for Crown Mountain before the Tranche Two Option is exercised or expires, will depend upon the timing of spend and may result in alternate timing to production should this funding not be available.

As outlined in the Appendix 5B for the quarter ending 30 Sep 2022 (section 6.1), during the quarter approximately \$165k in payments were made to related parties and/or their associates including director fees, gross salaries and superannuation.

This announcement is authorised for release to the market by the Board of Jameson Resources Limited.

For further information, please contact:

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About Jameson Resources Limited

Jameson Resources Limited (ASX:JAL) is a junior resources company focused on the acquisition, exploration and development of strategic coal projects in western Canada. The Company has an 77.8% equity interest in NWP Coal Canada Limited (“NWP”) which holds a 90% interest in the Crown Mountain Coal Project, and a 100% direct interest in the Dunlevy coal project located in British Columbia. Jameson’s tenement portfolio in British Columbia is positioned in coalfields adjacent to existing mines responsible for the majority of Canada’s steelmaking coal exports and are close to railways connecting to export facilities.

To learn more, please contact the Company at +61 8 9200 4473, or visit:
www.jamesonresources.com.au

An independent, growth oriented steelmaking coal developer focused on delivering sustainable outcomes

About Bathurst Resources Limited

In July 2018, a subsidiary of Bathurst Resources Limited (ASX:BRL) acquired an 8% interest in NWP, with option to increase that interest to 50% subject to certain milestones and additional payments. Bathurst exercised the Tranche One Option in September 2019 and now holds a 20% interest in NWP with an additional 2.1% held as Class B Preference shares.

Bathurst is the largest coal company operating in New Zealand with over 2.2 million tonnes per annum of coal under management. More than 70% of the coal sold is used for steel making, both domestically and for export to Asian coke makers and steel mills. The remainder is sold to domestic users in the agricultural and energy sectors. Bathurst is focussed on low cost, sustainable mining with a strong focus on the local communities and environmental management.

Forward Looking Statements

This announcement contains “forward-looking statements”. Such forward-looking statements include, without limitation: estimates of future earnings, the sensitivity of earnings to commodity prices and foreign exchange rate movements; estimates of future production and sales; estimates of future cash flows, the sensitivity of cash flows to commodity prices and foreign exchange rate movements; statements regarding future debt repayments; estimates of future capital expenditures; estimates of resources and statements regarding future exploration results; and where the Company expresses or implies an expectation or belief as to future events or results, such expectation or belief is expressed in good faith and believed to have a reasonable basis. However, forward looking statements are subject to risks, uncertainties and other factors, which could cause actual results to differ materially from future results expressed, projected or implied by such forward-looking statements. Such risks include, but are not limited to commodity price volatility, currency fluctuations, increased production costs and variances in resource or reserve rates from those assumed in the company’s plans, as well as political and operational risks in the countries and states in which we operate or sell product to, and governmental regulation and judicial outcomes. For a more detailed discussion of such risks and other factors, see the Company’s Annual Reports, as well as the Company’s other filings. The Company does not undertake any obligation to release publicly any revisions to any “forward looking statement” to reflect events or circumstances after the date of this release, or to reflect the occurrence of unanticipated events, except as may be required under applicable securities laws.

Schedule of Mineral Tenements

Jameson Resources Limited provides details of the Company's consolidated interests in mineral tenements/licenses at the end of the quarter in accordance with Listing Rule 5.3.3 and their relevant percentage change in ownership ending 30 June 2020, which reflects Jameson's 77.8% interest in NWP Coal Canada Limited which holds a 90% interest and 100% interest in various licences that form part of the Crown Mountain Hard Coking Coal Project, and a 100% direct interest in the Dunlevy Coal Project located in British Columbia.

Project	Tenement	JAL ownership %	Interest at beginning of Quarter	Acquired/ Disposed	Interest at end of Quarter
Crown Mountain – North Block	418150	77.8%	90%	-	90%
Crown Mountain – South Block	418151	77.8%	90%	-	90%
Crown Mountain – West Crown	418152	77.8%	90%	-	90%
Crown Mountain – Southern Extension	418153	77.8%	90%	-	90%
Crown Mountain – Crown East	418154	77.8%	90%	-	90%
Crown Mountain – Northwest Extension	418966	77.8%	100%	-	100%
Crown Mountain – Northern Extension	419273	77.8%	100%	-	100%
Crown Mountain – Grave Creek	419272	77.8%	100%	-	100%
Crown Mountain – Alexander Creek	419274	77.8%	100%	-	100%
Crown Mountain – Grave Creek West	419275	77.8%	100%	-	100%
Dunlevy	418441	100%	100%	-	100%
Dunlevy	418442	100%	100%	-	100%

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Jameson Resources Limited

ABN

89 126 398 294

Quarter ended ("current quarter")

30 September 2022

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(178)	(178)
	(e) administration and corporate costs	(111)	(111)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	-	-
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other – GST Refund	8	8
1.9	Net cash from / (used in) operating activities	(281)	(281)
2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation	(462)	(462)
	(e) investments	-	-
	(f) other non-current assets	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(462)	(462)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other – NCI cash contributed	166	166
3.10	Net cash from / (used in) financing activities	166	166

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	1,737	1,737
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(281)	(281)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(462)	(462)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	166	166

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (3 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	(4)	(4)
4.6	Cash and cash equivalents at end of period	1,156	1,156

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	610	291
5.2	Call deposits	546	1,446
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	1,156	1,737

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	165
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	-	

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(281)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(462)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(743)
8.4 Cash and cash equivalents at quarter end (item 4.6)	1,156
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	1,156
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	1.56
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: Yes	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: The Company is currently considering options to raise further funds, and believes that, if and when, further funding be required to progress the Crown Mountain Project, and given the progress of the Project and the Company's track record of successful fund raising from a stable supportive shareholder base, future attempts to raise capital should prove successful.	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: Yes, as above.

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 October 2022

Authorised by: **Board of Directors of Jameson Resources Limited**

(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.