

ASX/MEDIA RELEASE
31 October 2022

ASX Code: WGO

ACTIVITY REPORT FOR THE QUARTER ENDED 30 SEPTEMBER 2022

HIGHLIGHTS

EP469 exploration and appraisal, Perth Basin, WA

- Independent certification of West Erregulla Reserves has led to a significant 41% increase in 2P estimates to 422 PJ gross (211 PJ Warrego 50% share).
- Reserves increase followed successful drilling and positive appraisal results at WE-3. Gross Reserves estimates as at 27 July 2022 include 1P 324 PJ, 2P 422 PJ and 3P 502 PJ.
- Extended 7-day flow testing confirmed WE-3 as major producer.
- Warrego has high-graded the Erregulla Deep structure, a conventional gas exploration target, and applied a Prospective Resource estimate. The Lockyer Deep-1 well result and Ringneck Seismic surveys support the mapped Erregulla Deep lead.
- The Natta 3D Seismic Survey is currently planned for late 2023, subject to Environmental Protection Authority of Western Australia (“EPA”) approvals.

West Erregulla Gas Project (EP469), Perth Basin, WA

- The West Erregulla Gas Project continues to progress through the environmental permitting process with the EPA.
- Preliminary work on well location and design has commenced for additional production well WE-6. The likely well location is in the south of the field in a crestal location. Notional timing is 2024.

Mid West Blue Hydrogen and CCS Feasibility Study, WA

- Feasibility Study completed and confirms the Mid West region is suitable for Blue Hydrogen production and Carbon Capture and Storage (“CCS”) projects.

STP-EPA-0127 Exploration Permit Application, Coolcalalaya Sub-basin, WA

- An updated conventional work program for EPA-0127 has been approved by the WA Department of Mines, Industry Regulation and Safety (“DMIRS”).
- Warrego and future JV partner Mitsui are finalising an accelerated exploration work program, including evaluating the potential for CCS projects.

EI Romeral Gas to Power facility, Spain

- Cash proceeds received during the quarter from EI Romeral electricity was \$1,265,000 (gross).
- Warrego has applied to drill three additional infill wells to provide gas feedstock. Warrego is targeting drilling of the additional EI Romeral wells in Q2 2023, subject to award of permits.
- Project Apollo, the installation of solar panels to power ancillary services, was successfully completed during the period and has been generating electricity in line with expectations.
- Project Helios, a proposed renewable co-generation facility via a 5 MW solar farm adjacent to EI Romeral, is advancing through the FEED stage with land negotiations and an environmental impact assessment underway.

Tesorillo Project, Spain

- The production permit application and field development plan have progressed from the regulator to the Ministry for final review and approval.

Corporate and Financial

- Consolidated cash at 30 September 2022 was \$26,758,000.

Comments from Dennis Donald, Managing Director & CEO:

“Warrego Energy continues to build a strong foundation for major growth with a number of key results and activities during the September Quarter. We started the quarter off impressively with news that the WE-3 well had confirmed the high-quality conventional gas resource in the northern extent of the West Erregulla gas field in the Kingia Sandstone. The Kingia Sandstone reservoir was encountered between 4,731m MD and 4,791m MD with a gross gas column of 60m.

“Those positive WE-3 results were later reflected in the excellent news announced in July of a major 41% upgrade of West Erregulla gas field to 422 PJ gross 2P Reserves. Independent Reserves certifier NSAI incorporated the petrophysical results of the logs from the successful appraisal drilling at WE-3 into their subsurface modelling and resource estimation within the Kingia Sandstone, leading to a substantial increase.

“There remains further potential for future Reserve increases at West Erregulla, with data from the SE-1 well in EP503 indicating South Erregulla and West Erregulla may be connected as one pool of gas. Notably, after incorporating the data from SE-1, Warrego’s mapping of West Erregulla indicates a likely increase in gross rock volume in the southern part of the Central Area. We are currently evaluating the potential to increase West Erregulla Reserves beyond the July 2022 certification by NSAI.

“We also continued to fine tune our understanding of the asset in the lead-up to the WE-6 production well which is notionally anticipated to spud in 2024. At the same time, we are confident the EP469 JV will receive WA EPA approval to move ahead with the West Erregulla development in the near future.

“In mid-September, we welcomed news of the successful completion of the detailed Feasibility Study into the potential for a Blue Hydrogen and CCS project in the Mid West region of Western Australia. The Feasibility Study has confirmed the Mid West region is suitable, adding another important pathway in the Company’s route to net zero by 2050.

“In Europe, we are receiving valuable income from our El Romeral gas to power project, located in Spain, and are developing our strong portfolio of potentially significant commercial assets in that country. On receipt of permission to drill and progress our Spanish assets at El Romeral, we anticipate strong additional cashflow production from this asset.

“In August, we confirmed the successful completion and commissioning of Project Apollo, the first solar energy project at the El Romeral gas to power facility. Looking forward, we are particularly excited about Project Helios, which represents an expansion of our solar initiatives. Helios consists of a proposed 5 MW solar farm adjacent to El Romeral which is currently in FEED stage.

“During the quarter, we also confirmed our adoption of an Environmental, Social and Governance (ESG) framework with 21 core metrics and disclosures created by the World Economic Forum (WEF). Warrego’s future ESG reporting will make disclosures against the WEF Stakeholder Capitalism framework, a set of 21 core ESG metrics for sustainable value creation. The Board has resolved to adopt this universal ESG framework and align the Company’s sustainability performance by reporting against these core ESG indicators.

“With strong foundations underpinning us, Warrego Energy is really buoyed about the exciting developments we see just over the horizon.”

MARKET UPDATE

Europe's energy equation remains in flux, with Russia's invasion of Ukraine heightening regional energy security concerns. A number of analysts have raised concerns about the potential effects of energy shortages on key infrastructure and industries. With gas and energy prices continuing to spike and the northern hemisphere winter approaching, a number of governments are investigating measures to protect their local reserves while seeking potential, more reliable new supplies within the region.

Closer to home, the Western Australian gas market continues to experience a tightening between supply and demand in the short-term, with indications the tightened conditions have the potential to extend into the medium to long-term.

The Western Australian-based DomGas Alliance, which includes Alcoa of Australia, Coogee Chemicals, CSBP and Wesfarmers Chemicals amongst its members, commented that the State is heading into a supply shortfall.

In a recent media release, DomGas Alliance spokesperson, Richard Harris said: "WA is predicted to experience a gas supply shortfall of 20 to 69PJ per annum between 2024 and 2027.

"The latest market operator's forecast does not take into consideration the increasing consumption of natural gas to support baseload power requirements in the short-to-medium term. It also relies on projects in the Perth Basin – the State's latest exploration hotspot – to be online by January 2024, which is doubtful given sector-wide delays in regulatory approvals and prevailing constraints in the State's project delivery capacity."

Taking this into consideration, Warrego is particularly well-placed to support Australian and European measures for future natural gas and energy supply from within the Company's current portfolio.

WESTERN AUSTRALIA

EP469 (50%) West Erregulla Gas Field

Exploration Permit located onshore northern Perth Basin, WA, targeting conventional gas reservoirs

West Erregulla Reserves Upgrade

On July 28, 2022, Warrego Energy Limited announced a significant upgrade of Reserves and Resources for the West Erregulla gas field, located in EP469 in the northern Perth Basin, WA¹.

The upgrade followed a successful independent review of the field by Netherland, Sewell & Associates Inc. ("NSAI") post the drilling of the WE-3 well in the Northern Area of the field.

NSAI incorporated the excellent petrophysical results of the logs from the successful appraisal drilling at WE-3 into their subsurface modelling and resource estimation within the Kingia Sandstone. This yielded a substantial 41% increase in the quantity of gross 2P sales gas estimated for the field to 422 PJ (211 PJ Warrego share) and a gross 2C Contingent Resource of 30 PJ (15 PJ Warrego share).

The upgrade to the West Erregulla Reserves after the drilling of WE-3 has come from a recognised extension of the field's boundary to the north-west which was not previously included in the initial NSAI assessment of the field as at 31 August 2021, and an increase in quality and thickness of the field's Kingia reservoir properties.

¹ For a summary of the upgraded Reserves and Resources for West Erregulla see "West Erregulla 2P Reserves upgraded by 41%" - ASX announcement 28 July 2022

West Erregulla Gas Field appraisal

During the period, excellent results from well WE-3² confirmed the extent of the Northern Area of the West Erregulla field. Logging and petrophysical interpretation across the Kingia indicate a high-quality conventional gas resource in the Kingia Sandstone:

- Net pay of 38m in a 60m gross gas column;
- Average porosity of 13.8% and up to 19%; and
- No gas water contact encountered.

The highlights from WE-3 testing include:

- Extended 7-day flow testing confirmed WE-3 as major producer
- Stabilised flow of 83 MMscf/d, constrained by surface equipment, with flowing well head pressure of 3,474 psi on a 68/64" choke
- Excellent flow test results and gas composition support the Northern Area assumptions in the NSAI certified Reserves upgrade (July 2022)

Reservoir characteristics are in line with the best results from the Central Area of the block. The drilling rig was released after 47 days on 18 July and was within budget. Flow testing activities took place in August 2022.

The JV is continuing to evaluate the technical options for the recompletion and retesting of WE-5. Once agreed, this work is likely to be undertaken in CY2023 in conjunction with workovers of WE-2 and WE-4.

West Erregulla Gas Project

The West Erregulla Gas Project is currently progressing through the environmental permitting process with the Environmental Protection Authority of Western Australia ("EPA"). These approvals are on the Project's critical path and are required before financing and construction agreements can be finalised.

The Operator has rephased the Project's procurement and financing processes, including suspending payments for Long Lead Items, until EPA and Ministerial approval is secured. The JV is maintaining regular contact with potential debt providers and will advance Project Finance negotiations once approvals are granted. Warrego and Alcoa remain committed to the long term 155 PJ Gas Sales Agreement and are working collaboratively together on a revised gas supply start date that will reflect a revised project schedule.

Design work for an additional production well (WE-6) has begun in anticipation of drilling prior to first gas. WE-6 will likely be located in the south of the field in a crestal location. Notional timing is 2024.

Erregulla Deep exploration

Warrego continues to progress its subsurface analysis of EP469, primarily in the area between West Erregulla and Lockyer Deep (EP426), with the aim of identifying exploration targets prior to undertaking the planned Natta 3D Seismic Survey, planned for late 2023, subject to EPA approvals. It should be noted that only 1/3rd of Block 469 is currently covered by 3D seismic and the remaining 2/3rd of EP469 has potential for new targets and ultimately reserves upside/additional reserves. Warrego believes that the Natta 3D survey has the potential to uncover additional significant resources.

Warrego has mapped a relatively low risk, high grade conventional gas exploration target in the Erregulla Deep structure, covering over 20 km² at the Kingia level between the West Erregulla and Lockyer Deep gas pools.

² Announced by EP469 JV partner and Operator, Strike Energy Limited (ASX:STX) on 1 July 2022 "Excellent WE-3 results confirm extension of field to the north"

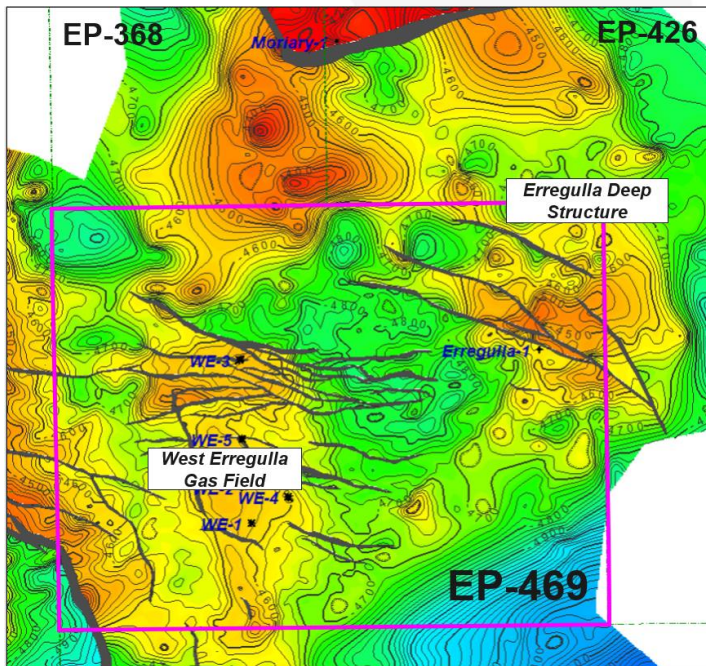


Figure 1. Top Kingia depth map

The Erregulla structure was previously drilled by the Erregulla-1 (1966) and Erregulla-2 (1980) wells to the Dongara and Eneabba sandstones, respectively. Gas and oil shows were observed but testing failed to flow hydrocarbons to the surface. These earlier Erregulla wells did not drill the deeper prolific Kingia Sandstone.

Warrego is continuing discussions with its JV partner and Operator of EP469, Strike Energy Limited, to enable a comprehensive technical assessment of the Erregulla Deep prospect in order to select and mature a drillable exploration target. Warrego anticipates this technical work could be completed by early CY2023 given the cooperation of relevant parties. The forthcoming 2023 3D seismic program will further define and inform the Erregulla Deep prospect.

STP-EPA-0127 (100%, Operator) Coolcalalaya Sub-basin

A 2.2-million-acre (8,700 km²) permit application located onshore Coolcalalaya Sub-basin, Western Australia, targeting conventional gas reservoirs.

EPA-0127 is the largest exploration permit located onshore Western Australia. The permit area is 130km north of the Waitsia and West Erregulla fields and is in the Coolcalalaya Sub-basin.

Native Title negotiations are ongoing. Warrego is in the process of gaining formal authorisation from the traditional owner groups with native title rights and interests in the permit area. Warrego is working towards finalising all Native Title agreements by the end of CY2022, which would facilitate the grant of an exploration permit in the first half of CY2023. The farm-out agreement with Mitsui remains subject to granting of the exploration permit.

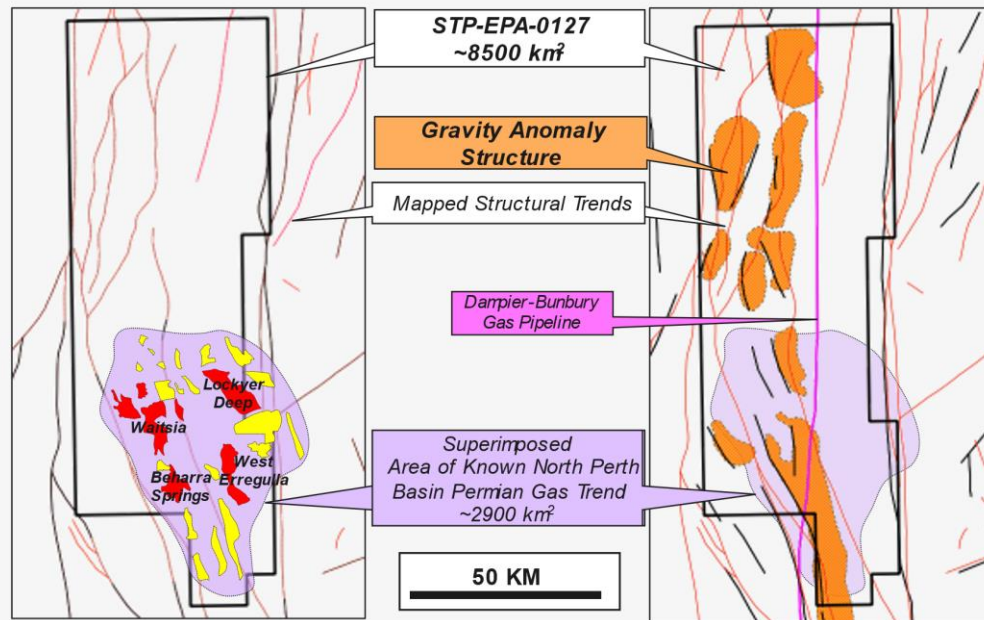
An updated conventional work program for EPA-0127 has been approved by the DMIRS. Warrego and Mitsui are negotiating a Joint Operating Agreement (JOA) and are finalising an accelerated exploration work program, including evaluating the long-term potential for CCS projects.

Recent technical work on EPA-127 has identified it as an asymmetric sub-basin with multiple positive gravity anomalies. These anomalies are likely to be massive structures within the sedimentary sequence and are also likely to be similar in size to those known in the North Perth Basin. Warrego believes that these substantial features could comprise quality reservoirs and seals and overlie or are adjacent to source rocks in these deep “kitchen” areas.

Potential massive structures identified



Anomalies likely to be structures similar in size or greater than those in the north Perth Basin



The interpretation of the gravity data across EPA-0127 was completed by Warrego Energy

Figure2. Potential massive structures identified in EPA-0127

HYDROGEN and CCS

Warrego is committed to achieving net zero carbon emissions by 2050 within the framework of the Paris Agreement and Australian government policy. The increased emphasis on carbon management and decarbonisation from investors and regulators is a high priority issue for Warrego. Although our current emissions are negligible, we are conscious of the need to identify and implement carbon solutions that will help Warrego minimise and offset emissions from any future developments.

Mid West Blue Hydrogen and CCS Feasibility Study

In November 2021³, the Company joined a consortium with leading gas infrastructure company the APA Group (ASX: APA) (through its subsidiary APT Management Services Ltd) and Pilot Energy Limited (ASX:PGY) to undertake and jointly fund a Feasibility Study for the Mid West Blue Hydrogen and Carbon Capture & Storage (CCS) project.

The Feasibility Study was designed to assess potential Blue Hydrogen and CCS projects that can integrate with existing upstream, midstream and downstream assets to deliver competitive clean energy, and to identify and select potential development projects to form the basis for future FEED studies, partnering and other corporate initiatives.

The consortium lead, Pilot Energy, announced the successful completion of the detailed Feasibility Study in mid-September, 2022. The Feasibility Study confirmed the Mid-West region is suitable for blue hydrogen production and CCS.

³ Announced by Warrego via the ASX on 4 November 2021 "Warrego joins innovative Mid-West Blue Hydrogen and CCS consortium and accelerates carbon management initiatives"

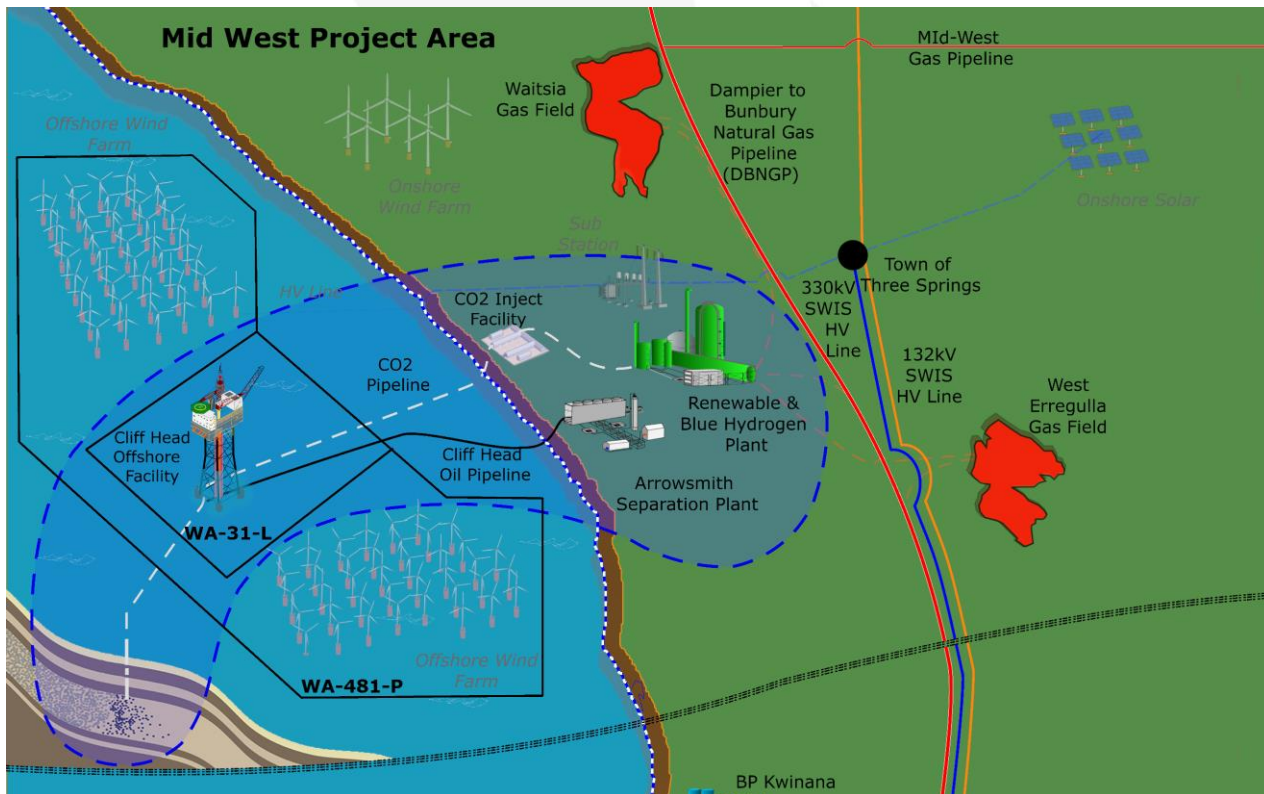


Figure3. Mid-West Blue Hydrogen & CCS project location and key elements

SPAIN

Warrego has an established presence in Spain through Tarba Energia S.L. (“Tarba”), a joint venture between Warrego and Prospec Energy Plc.

Warrego’s strategic focus in Spain revolves around progressing the development of its gas and electricity assets:

- Maximise opportunities for the El Romeral gas to power project, including the development of near field gas prospects for the expansion of supply to the domestic electricity market in Spain, and complementary renewable energy technologies such as solar;
- Develop the Tesorillo gas project and supply the domestic gas market in Spain; and
- Investigate the long-term potential for energy storage, CCS and other carbon management technologies, and hydrogen production.

EL ROMERAL PROJECT, Seville Region (50.1% ownership of Operator and permits)

Integrated gas production and power station operation in southern Spain. Three producing wells, 22 prospects and multiple low-cost development opportunities with the potential to significantly increase gas production, electricity generation and revenue.

Drilling and production permit applications for El Romeral are currently being assessed. Warrego is targeting a response before the end of CY2022. The plant is currently operating at 30% capacity with potential to increase output to 100% if planned infill wells are approved and drilling is successful.

All wells drilled to date at El Romeral have been successful and the typical lifespan per well is close to 20 years.

In a significant policy shift, the EU recently announced that Natural Gas is once again recognised as a transition fuel. This decision will help facilitate government approvals and make it easier to secure project financing for gas projects.



The El Romeral Gas to Power facility

During the quarter, gas and electricity prices have moderated from their unprecedented highs following the introduction of a temporary gas price cap in Spain.

In August 2022⁴, Project Apollo, the first of two solar energy projects at El Romeral, was successfully completed and commissioned by Joint Venture vehicle Tarba Energía S.L. ('Tarba'). Since installation, the panels have been generating electricity in line with expectations.

Project Apollo is designed to power a significant proportion of the ancillary services at the plant with renewable energy, thereby leading to reduced self-consumption and increased sales of electricity.

An array of 83 photo-voltaic panels was installed in three separate zones on the power plant roof giving a total installed peak capacity of 41.5 kWh. Project Apollo is expected to generate 66 MWh in the first year and will result in increased sales of electricity for the same amount. The cost of installation was less than €50,000 which was financed from existing funds held by Tarba.

⁴ Announced by Warrego via the ASX on 9 August 2022 "El Romeral update – solar energy project completed and on stream"



Part of the solar panel array installed on the rooftop of the El Romeral power facility, Spain.

Project Helios, the second solar generation project, involves the installation of photo-voltaic panels adjacent to the plant which are expected to have a generation capacity of approximately 5 MW. Front-end engineering and design ('FEED') studies for Project Helios are advancing with commercial land negotiations and an environmental impact assessment underway.

Both solar projects take full advantage of the existing connection to the power grid at El Romeral which has ample capacity to take the increased generation output.

TESORILLO PROJECT, Cadiz Region (85% ownership of Operator and permits)

Targeting conventional sandstone gas reservoirs in Southern Spain. There are no financial or drilling commitments attached to the permit.

The Tesorillo Project in the Cadiz province of Southern Spain comprises two petroleum exploration licences, the Tesorillo and Ruedalabola Permits, that include a conventional gas discovery at the El Almarchal-1 well and have excellent proximity to existing pipeline infrastructure. Warrego is targeting conventional onshore sandstone reservoirs.

The application for progression to a production permit for Tesorillo, including a field development plan, has progressed from the regulator to the Ministry for review and approval⁵. Discussions with the Ministry have made good progress and, subject to requests for further information, Warrego anticipates a response in the second half of CY2022.

⁵ The Tesorillo exploration permit has been temporarily suspended pending the outcome of the application for a production permit.

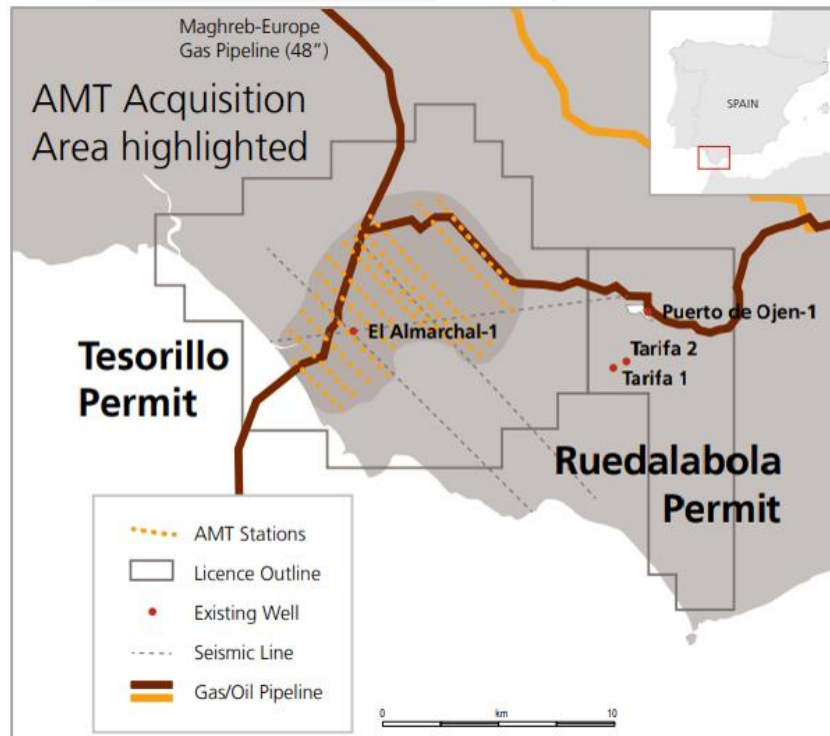


Figure 4. The Tesorillo Project, including the El Almarchal-1 discovery well

ESG & SUSTAINABILITY

In line with Warrego's commitment to achieve net zero emissions by 2050, the Company's future ESG reporting will make disclosures against the World Economic Forum (WEF) Stakeholder Capitalism framework, a set of 21 core ESG metrics for sustainable value creation.

The collection of baseline data is now complete and we will commence reporting in 2023.

CORPORATE AND FINANCIAL

Consolidated cash at 30 September 2022 was \$26,758,000. Principal inflows for the quarter were \$1,265,000 (gross) relating to El Romeral electricity revenue, whilst principal outflows were \$6,445,000 for West Erregulla exploration. There were \$171,000 in payments made to related parties for non-executive directors' fees and executive director salary (section 6.0 of Appendix 5B).

A summary of Warrego's cash flow for the Quarter and year to date is contained in the accompanying Appendix 5B.

This ASX announcement has been issued with the approval of the Warrego Board of Directors.

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About Warrego Energy Limited

Warrego Energy is focused on the development of onshore assets in Australia and Spain. In Western Australia's prolific Perth Basin, the Company holds a 50% interest in EP469, including the West Erregulla gas project, and 100% of STP-EPA-0127, covering 8,700 km² (2.2 million acres). In Spain, the Company holds an 85% working interest in the Tesorillo gas project in the Cadiz region and a 50.1% working interest in the El Romeral gas to power facility in the Seville region.

For more information visit: warregoenergy.com

Glossary

2P	Proved + Probable Reserves
3P	Proved + Probable + Possible Reserves
2C	Best Estimate Contingent Resources
2U	Best Estimate Prospective Resources
3D	Three-dimensional seismic survey
ASX	Australian Securities Exchange
Bbl/d	Barrels per day
Bcf	Billion cubic feet
CY	Calendar Year
EP	Exploration Permit
EPA	Exploration Permit Application
FEED	Front End Engineering and Design
FY	Financial Year
GSA	Gas Sales Agreement
H1,2	First Half, Second half
JV	Joint Venture
Km	kilometres
m	metres
NSAI	Netherland, Sewell & Associates, Inc
PJ	petajoules
Q1,2,3,4	Quarter 1, 2, 3, 4
TJ/d	Terajoules per day
WA	Western Australia
WE-2,3,4,5,6	West Erregulla wells

TENEMENT LISTING

Tenement reference	Location	Nature of interest	Interest at 30 Sep. 2022		Interest at 30 Jun. 2022	
				<u>Gross Acres</u>		<u>Gross Acres</u>
EP469	North Perth Basin Western Australia	Direct JV interest	50.0%	56,000	50.0%	56,000
STP-EPA-0127 application	North Perth Basin Western Australia	Application	100.0%	2,200,000	100.0%	2,200,000
El Romeral 1 [#]	Guadalquivir Basin, Spain	} Via Tarba Energia S.L.	50.1%	} 76,600	50.1%	} 76,600
El Romeral 2 [#]	Guadalquivir Basin, Spain		50.1%			
El Romeral 3 [#]	Guadalquivir Basin, Spain		50.1%			
Tesorillo [^]	Cadiz, Spain	} Via Tarba Energia S.L.	85.0%	68,800	85.0%	68,800
Ruedalabola [^]	Cadiz, Spain		85.0%	10,200	85.0%	10,200
<u>Legacy Assets</u>				<u>Gross Acres</u>		<u>Gross Acres</u>
Piedra Sola	Norte Basin, Uruguay	Via Schuepbach Energy International LLC	41.0%	2,525,000	41.0%	2,525,000

[^] Warrego's 85% working interest in Tesorillo and Ruedalabola will reduce to 50.1% upon notification by Prospec Energy plc that they wish to proceed to the Final Closing of the Prospec Share Purchase Agreement and acquire an additional 34.9% interest.

[#] Government and Regional Administration approval for the Romeral transfer of title was received in Q3 2021.

DISCLAIMER AND RESOURCE DISCLOSURES

This announcement may include forward looking statements. Forward looking statements are only predictions and are subject to known and unknown risks, uncertainties and assumptions which are outside the control of Warrego. These risks, uncertainties and assumptions include commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal or regulatory developments, political risks, project delay or advancement, approvals and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this presentation.

Future appraisal and development projects are subject to approvals such as government approvals, joint venture approvals and Board approvals.

Dates and schedules for planned EP469 activities are subject to change by the Operator.

The information in this announcement that relates to oil and gas Reserves, Contingent Resources and Prospective Resources estimates is based on and fairly represents information prepared by or under the supervision of a qualified oil and gas petroleum resources and reserves evaluator in accordance with ASX Listing Rule 5.41. Estimates of Reserves, Contingent Resources and Prospective Resources should be read in conjunction with the full text of the applicable ASX announcements. The Company is unaware of any new information that materially impacts the information on the Reserves, Contingent Resources or Prospective Resources in the announcements referred to herein and confirms that all the material assumptions and technical parameters underpinning the estimates in these releases continue to apply and have not materially changed. The reference point at which West Erregulla Reserves have been estimated is the inlet to the Dampier to Bunbury Natural Gas Pipeline on the outlet of the Australian Gasfields Infrastructure Group (**AGIG**) export pipeline and processing facilities.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

WARREGO ENERGY LIMITED

ABN

82 125 394 667

Quarter ended ("current quarter")

30 September 2022

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers*	1,265	1,265
1.2 Payments for		
(a) exploration & evaluation (if expensed) and business development	(250)	(250)
(b) development	-	-
(c) production*	(341)	(341)
(d) staff costs	(320)	(320)
(e) administration and corporate costs*	(876)	(876)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	91	91
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)		
➤ Security deposit paid	-	-
➤ Security refunded	-	-
➤ EI Romeral completion payment	-	-
1.9 Net cash from / (used in) operating activities	(431)	(431)
*Tarba Energia S.L. (Tarba) is a controlled entity of the Group. Warrego holds 50.1% and 85% of the shares in the EI Romeral project and the Tesorillo project respectively. AIM-listed Prospex Energy PLC holds the remaining 49.9% and 15% of the shares in the EI Romeral project and Tesorillo project respectively.		

2. Cash flows from investing activities

2.1 Payments to acquire:

(a) entities

(b) tenements

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
(c) property, plant and equipment	(58)	(58)
(d) exploration & evaluation (if capitalised)	(6,445)	(6,445)
(e) investments	-	-
(f) other non-current assets	-	-
2.2 Proceeds from the disposal of:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) investments	-	-
(e) other non-current assets	-	-
2.3 Cash flows from loans to other entities	-	-
2.4 Dividends received (see note 3)	-	-
2.5 Other (provide details if material)		
➤ Security deposit paid – EP469 AGIG LLIs	-	-
2.6 Net cash from / (used in) investing activities	(6,503)	(6,503)
3. Cash flows from financing activities		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2 Proceeds from issue of convertible debt securities	-	-
3.3 Proceeds from exercise of options		
3.4 Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5 Proceeds from borrowings		
➤ Loan from associate - PXOG	-	-
3.6 Repayment of borrowings		
➤ Loan from associate - PXOG	-	-
3.7 Transaction costs related to loans and borrowings	-	-
3.8 Dividends paid	-	-
3.9 Other (provide details if material)		
➤ Funds from share placement issue (shares not yet issued)	-	-
➤ Payment for lease liabilities	(26)	(26)
3.10 Net cash from / (used in) financing activities	(26)	(26)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (3 months) \$A'000
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4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	33,742	33,742
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(431)	(431)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(6,503)	(6,503)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(26)	(26)
4.5	Effect of movement in exchange rates on cash held	(24)	(24)
4.6	Cash and cash equivalents at end of period	26,758	26,758

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	2,606	4,129
5.2	Call deposits	24,017	28,870
5.3	Bank overdrafts	-	-
5.4	Other – share of JV bank account	135	743
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	26,758	33,742

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1*	147
6.2	Aggregate amount of payments to related parties and their associates included in item 2*	24

* Non-Executive Directors fees and Executive Directors - salaries included

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-

7.5 **Unused financing facilities available at quarter end** -

7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (Item 1.9)	(431)
8.2 Capitalised exploration & evaluation (Item 2.1(d))	(6,445)
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(6,876)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	26,758
8.5 Unused finance facilities available at quarter end (Item 7.5)	-
8.6 Total available funding (Item 8.4 + Item 8.5)	26,758
8.7 Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	3.89

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

31 October 2022

Date:

Board of Directors

Authorised by:
 (Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.