CLEAN FUEL FOR A CLEAN ENERGY F TURE

Focussed on defining and developing economic ISR uranium resources in Wyoming - GTi is part of the US nuclear renaissance







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COMPETENT PERSONS STATEMENT

The information in this announcement that relates to the Exploration Results on the Henry Mountains project is based on information compiled and fairly represents the exploration status of the project. Doug Beahm has reviewed the information and has approved the scientific and technical matters of this disclosure. Mr. Beahm is a Principal Engineer with BRS Engineering Inc. with over 45 years of experience in mineral exploration and project evaluation. Mr. Beahm is a Registered Member of the Society of Mining, Metallurgy and Exploration, and is a Professional Engineer (Wyoming, Utah, and Oregon) and a Professional Geologist (Wyoming). Mr Beahm has worked in uranium exploration, mining, and mine land reclamation in the Western US since 1975 and has sufficient experience relevant to the style of mineralisation and type of deposit under consideration and has reviewed the activity which has been undertaken in 2019 and 2020, to qualify as a Competent Person as defined in the 2012 Edition of the Joint Ore Reserves Committee (JORC) Australasian Code for Reporting of exploration results, Mineral Resources and Ore Reserves. Mr Beahm provides his consent to the information provided relative to the planned Section 36 exploration programme herein.

THE GTI STORY





US Domestic Uranium Market = Opportunity

Growing demand for US uranium due to reactor life extensions, new reactor builds, a move away from Russian supply & new financial players like Sprott. US utilities are returning to long term contracting and moving back towards domestic supply at a time when US & global supply has tightened significantly.



Wyoming Is The Place To Be

Wyoming has been the leading US uranium state, mostly from ISR, the lowest cost, lowest impact form of mining



GTI Has Discovered ISR Amenable Uranium

GTI holds high potential ISR uranium assets in Wyoming & has completed successful drilling, secured funds & a 1st rate US team. Further drilling nearing completion with a maiden resource statement expected Q1 2023.

GLOBAL NUCLEAR & URANIUM NEWS





Rafael Grossi also highlights potential of small modular reactors and hydrogen economy



Romania picks site of old coal power plant for first small nuclear reactor in Europe



Mark Chediak, Bloomberg News

(Bloomberg) -- California asked the Biden administration whether it could qualify for federal funds to support its last nuclear power plant as the state grapples with potential electricity shortfalls.

Poll: 53 Percent of Voters - Build New Nuclear US Power Plants





Sizewell C nuclear plant gets go ahead from government JK with 7% of its electricity

WRITTEN BY ANDREAS LOCHNER ON JUL 19, 2022, POSTED IN LATEST NEWS

Germany To Rethink Nuclear Shutdown As Energy Crisis Deepens CLIMATE CHANGE DISPATCH



United States was working on a strategy to ensure steady uranium ...

Energy



power programmes as they seek a secure, low-carbon supply of energy, According to Rafael Mariano Grossi, the International Atomic Energy Agency's (IAEA's) Director General, based on their current national plans, 10 to 12 newcomers to nuclear power are expected to have begun development by 2035. There are a number of reactors already unde



US Seeks \$4.3 Billion for Uranium to Wean Off Russia Supply

- Plan would boost enriched uranium purchases from US producers
- Biden administration proposal requires approval from Congress

July 7, 2022 4:03 AM GMT+8 Last Updated a day ago



EU parliament backs

labelling gas and nuclear investments as green

Environment

Climate Change



MORE NEWS



Korea Pares Back Renewables as It Taps Nuclear for Climate Goal

by Heesu Lee + Get Alerts

August 29, 2022 11:48 PM

- Renewable energy share will fall to 21.5% under revised plan
- Nuclear share set to increase to almost one-third by 2030

Japan Plans To Restart Seven Nuclear Reactors By Summer 2023

By ZeroHedge - Sep 14, 2022, 1:00 PM CDT

- Japan shutdown its nuclear plants following the 2011 Fukushima disaster.
- ▶ Nuclear energy is beginning to gain political and public support in Japan.
- The country's prime minister recently announced the restart of seven reactors by the summer of 2023.

John Quakes Retweeted

John Quakes

@quakes99

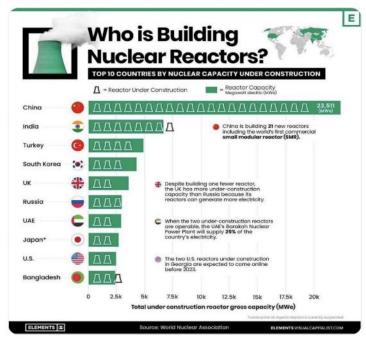
US @Energy says 394 US #coal-fired power plants could be repurposed to #CarbonFree #Nuclear quadrupling US nuclear capacity to 350 Gigawatts. @Microsoft & @TerraPraxis team aim to do that globally at over 2,400 coal power plants!

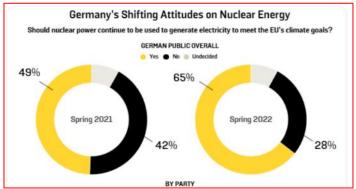
#Overfeeding is like Squeezing Lemons when you are in a rush, there will be much wasted. Under feeding is when you have time to squeeze out every drop. Enrichment demand is at decade highs, you will make more \$ pushing through product =more #uranium used. #VirtuousUCycle #nuclear



3:59 AM · Apr 8, 2022 · Twitter for iPhone







URANIUM DEMAND OUTSTRIPPING SUPPLY



DEMAND GROWTH

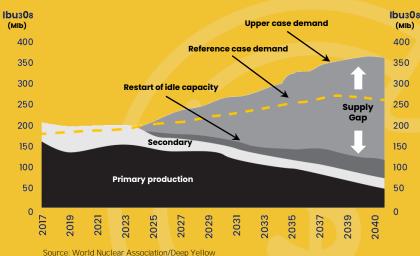
- Climate response is driving sustained rapid global nuclear power growth
- Reversal of reactor shut down decisions Japan, France, US, South Korea
- Global reactor build renaissance incl SMR's China, India, Russia, UAE, US
- EU, US & Canada categorise nuclear as "green" alongside "renewables"
- Financial players like Sprott & miners/developers aggressively buying U₃O₈

SUPPLY DECLINING

- Sub economic pricing driven by secondary supply glut & Cheap Kazak ISR lead to global under-investment in new supply
- Kazatomprom & Cameco output is down, mine retirements, COVID
- · Geopolitical instability (Russia/Ukraine) & Biden admin response
- Return of the east/west bifurcated uranium market western conversion and enrichment capacity needs to be rebuilt so <u>"overfeeding"</u> occurs

MAJOR U3O8 SUPPLY & DEMAND IMBALANCE

WIDENING SUPPLY/DEMAND GAP FORECAST



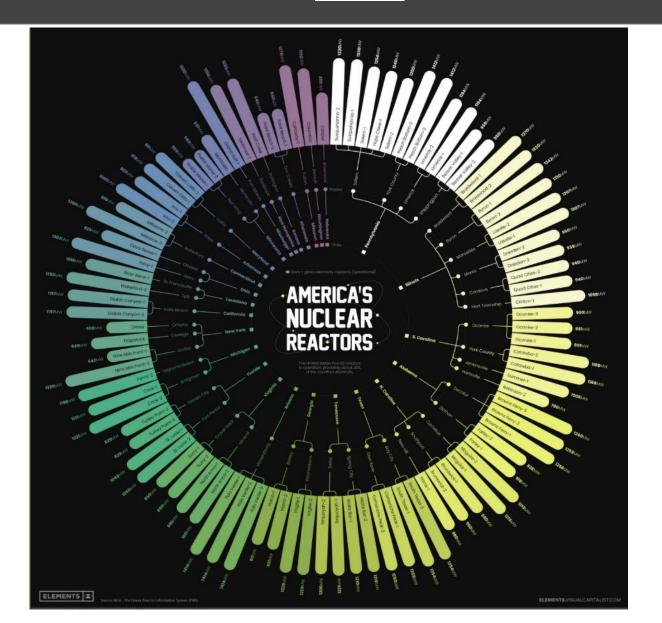
- 440 nuclear power reactors operating in 32 countries
- 55 reactors currently being constructed in 18 countries
- 90 reactors on order or planned & over 300 more proposed

Source: Plans for New Nuclear Reactors Worldwide - World Nuclear Association (world-nuclear.org)

Market Imbalance

NUCLEAR POWER IS <u>VERY</u> IMPORTANT TO THE US







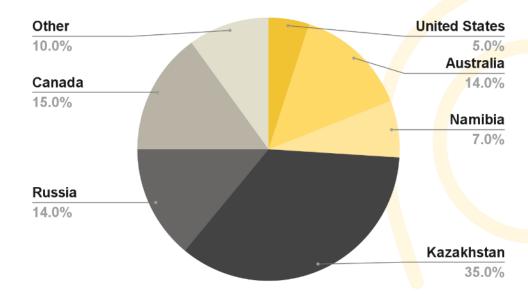
US EMISSIONS & ENERGY SECURITY - DOMESTIC SUPPLY IS KEY



- World's largest reactor fleet & uranium consumer has 92 reactors importing 95% of ~47Mlbs p.a. requirements
- 20% of US baseload & 50% of US clean energy comes from nuclear underpinning **NetZero** emissions reduction targets
- US to maintain nuclear reactor fleet with \$6Bn in grants plus green tax credits
- Strategic Uranium Reserve commits the Biden admin to Buying US\$1.5bn of US uranium over 10 yrs¹
- US nuclear power & domestic uranium supply sectors are being "rebooted"

Emissions & Energy Security

WHERE DOES THE U.S GET ITS URANIUM?

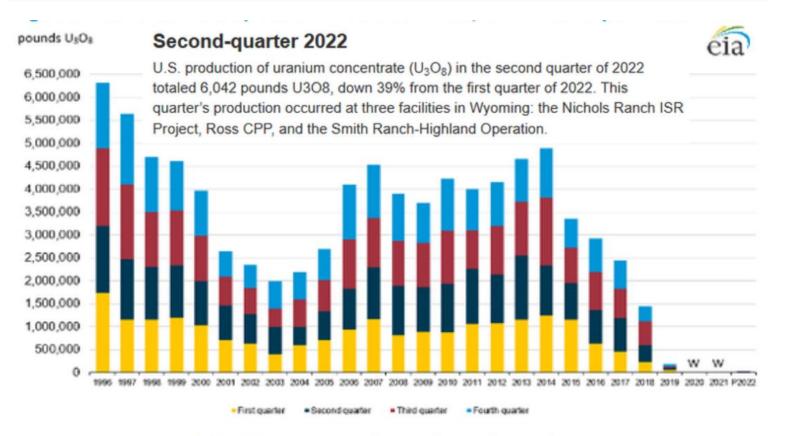


Source: Where our uranium comes from - U.S. Energy Information Administration (EIA)

BUT US DOMESTIC URANIUM PRODUCTION HAS COLLAPSED



Uranium Concentrate Production in the US 1996 to 2nd Otr 2022





WHY DID GTI CHOOSE WYOMING?



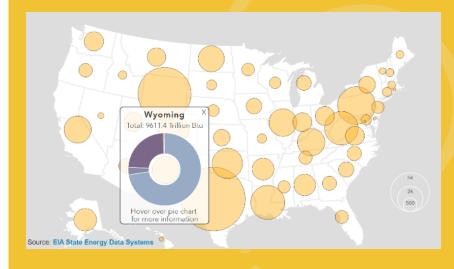


- 2nd largest energy state in the US
- The leading uranium state (~80% of US output) with a long history of uranium mining starting late 1940's
- ISR mining practiced commercially in Wyoming since mid 1980's
- Wyoming roll front deposits suit ISR mining when they are below ground water table & amenable to control of leach solutions
- Fraser Institute 2020 ranks Wyoming 2nd of 78 jurisdictions
- 7 Wyoming ISR facilities operable now & 2 more licensed for build
- ISR mining lower OPEX, lower CAPEX & less environmental impact

Wyoming is the heart of US uranium mining industry & will lead its production renaissance

ENERGY PRODUCTION IN TRILLION BTU: 2022

WYOMING ENERGY STATE

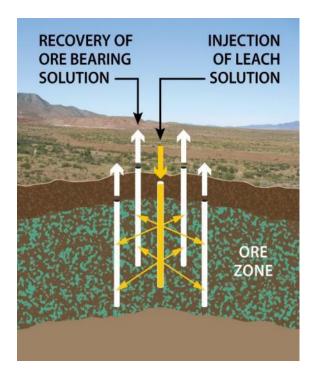


INSITU RECOVERY (ISR) SOLUTION MINING



ISR (ISL) solution mining is used extensively in Kazakhstan, Uzbekistan & the US. Wyoming has 7 ISR facilities operable & 2 more licensed for build. There are two ISR mines & a satellite ISR operation in South Australia

ISR uses a leach solution which is injected into permeable mineralised ore zones to remobilise uranium from an ore body. The uranium-bearing solution is then pumped to surface & recovered in a processing plant



Lowest Capex, Lowest Opex, Lowest Impact Mining



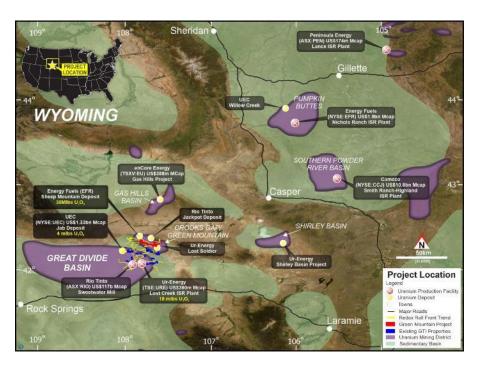
Cameco's Smith Ranch ISR Uranium Mine, Glenrock, WY



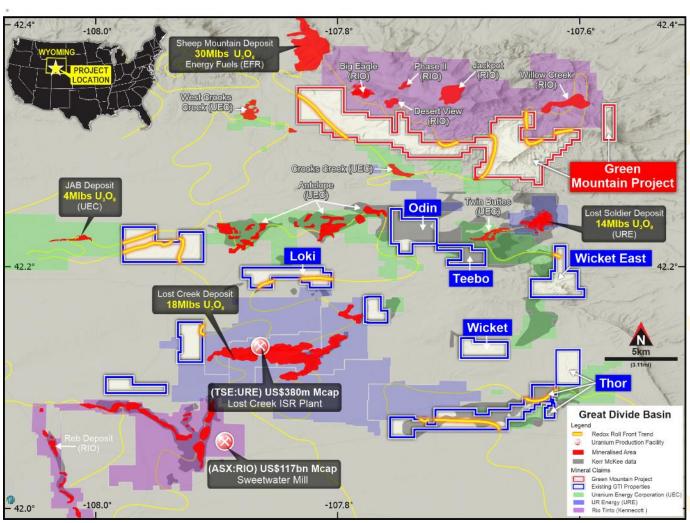
Rossing Hard Rock Uranium Mine, Namibia

GTI's WYOMING ISR PROJECTS - LOCATION





Richly mineralised basins with ISR amenable sandstone deposits & active producers



WHY GTI CHOSE THESE PROJECTS?



- Proven ISR uranium prospective sandstone geology
- The Basin was drilled in 1970's/80's by US majors incl Kerr McGee Uranium, Conoco Minerals, Phillips, Wold Nuclear Co, Union Carbide, Occidental Petroleum, Western Nuclear & Pathfinder Mines. Data mostly confidential but Kerr McGee released data incl. drill maps
- GTI's Properties are located proximate to REDOX front, known deposits
 & guided by Kerr McGee drilling maps
- Close to major players are Ur-Energy (producing), Rio Tinto & UEC
- **Notable nearby deposits** include Energy Fuel's (EFR) 30Mlb Sheep Mountain, Ur-Energy's (URE) Lost Soldier, UEC's (UEC) Jab & Antelope & Rio Tinto's (RIO) Big Eagle (past producing), Jackpot, Desert View, Phase II and Willow Creek
- Neighbouring Ur-Energy, claims that the Lost Creek ISR facility (within 15kms from Thor) is the lowest cost outside Kazakhstan



THOR IS WITHIN ~15 KMS OF LOST CREEK

KEY OPERATIONAL PEOPLE



Doug Beahm, PE, PG, Principal BRS inc. Riverton, Wyoming

- Principal Engineer with over 45 years of experience in mineral exploration and project evaluation.
- Professional Engineer (Wyoming, Utah, and Oregon) and a Professional Geologist (Wyoming).
- Worked in uranium exploration, mining, and mine land reclamation in the Western US since 1975.
- Discovered the Jab deposit.

James Baughman, QP (SME-RM) GDB/Red Desert, Wyoming Geologist.

- Former President & CEO High Plains Uranium (sold for US \$55M in 2006) & Cyclone Uranium.
- 30+ years experience advancing minerals projects from grassroots to advance stage.
- Held senior positions incl. Chief Geo, Chairman, President, CFO & COO in private & pub cos
- Registered professional geologist (P. Geo) in the State of Wyoming.
- Registered Member of the Society of Mining, Metallurgy, and Exploration (SME) and a Qualified Person (QP) on the Toronto Stock Exchange (TSX) and Australian Stock Exchange (ASX). 14

THOR - SUCCESSFUL MAIDEN DRILLING IN 2021/2



- 15,000m (100 holes) completed early 2022 on schedule/budget
- Discovered 17,640 ft (3.3 miles) of uranium mineralised roll fronts
- Mineralisation shows characteristics for ISR recovery success
- Discovered at least 3 separate roll fronts in the main host sand down to ~400ft
- 35 holes met or exceeded targeted uranium cutoff grade
- 23 holes drilled recording better than a minimum targeted economic Grade Thickness (GT) cutoff of 0.2GT² with an average of 0.57 GT

MUD ROTARY DRILL RIGS OPERATING AT THE THOR PROJECT, GDB, WYOMING



¹ASX release 29 March 2022

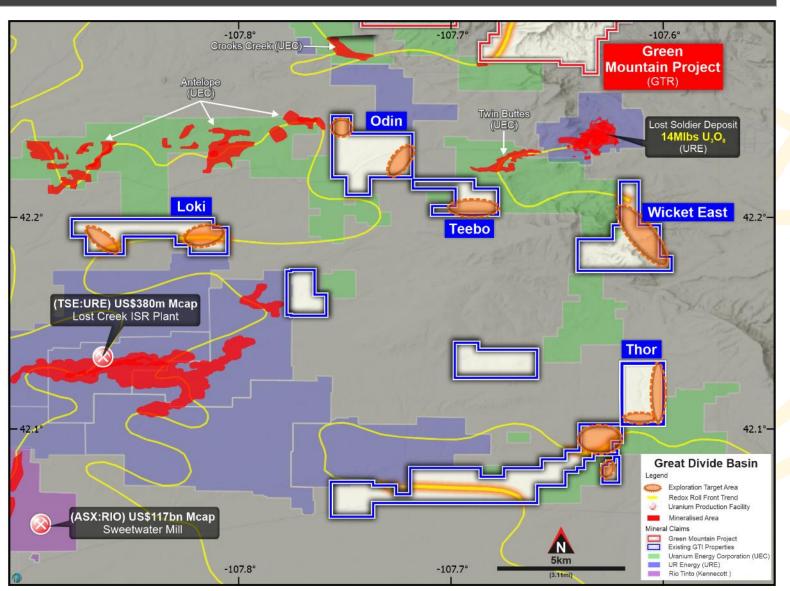
² Typical economically viable ISR grade & GT cut-offs are: 0.02% (200 ppm) U_3O_8 & 0.2GT i.e., 10 ft (3m) @ 0.02% (200 ppm) U_3O_8

FOLLOW UP 2022 GDB DRILLING



~100,000ft for up to ~135 holes

- 34,000ft of follow-up drilling at the
 Thor project 70 holes completed
- ~65,000ft for circa 65 holes at the Wicket East, Teebo, Odin & Loki projects targeting known roll fronts for ISR amenable uranium
- Rigs now moved to Odin where drilling has started
- Planned to finish by Christmas 2022, weather permitting



THOR - FOLLOW UP DRILLING 2022 COMPLETED



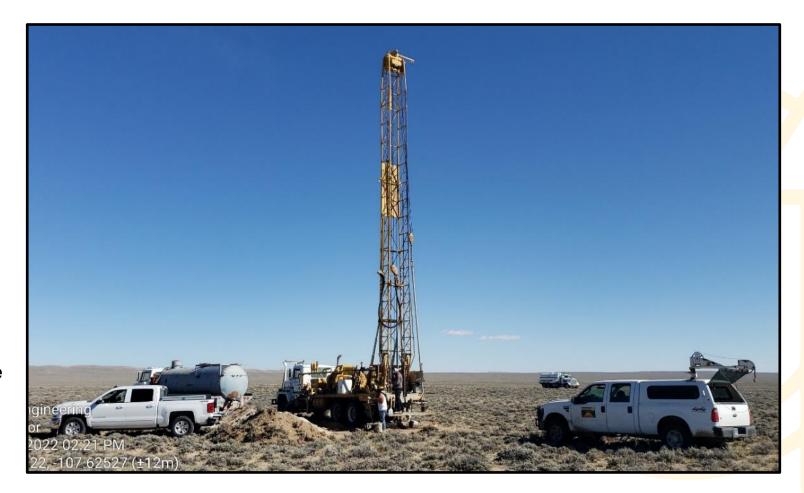


THOR - 70 HOLES DRILLED WITH STRONG RESULTS¹





- 70 new holes completed at Thor with 34,010 feet drilled
- Discovered 1.39 miles of new projected roll front trend
- Total roll front discovered increased to 4.85 miles of mineralized trend
- 50% (35) of the holes met grade and
 GT cutoff, with an average GT of 0.65
- Exciting new mineralised trend found within lease Section 29 with best hole a strong GT of 2.55
- Mineralisation conducive to ISR recovery with water table 100-200 ft above host sands.



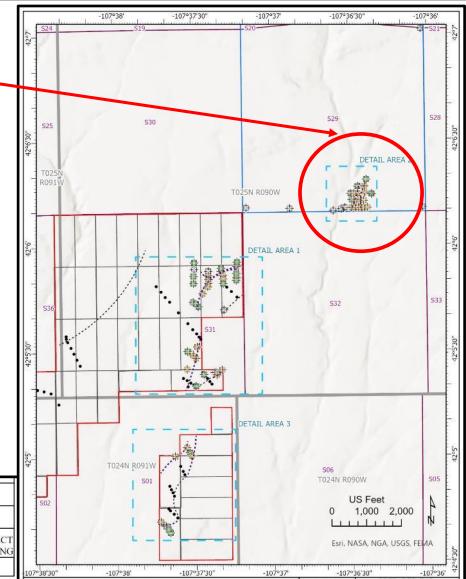
¹ASX release 8 November 2022

² Typical economically viable ISR grade & GT cut-offs are: 0.02% (200 ppm) U₃O₈ & 0.2GT i.e., 10 ft (3m) @ 0.02% (200 ppm) U₃O₈

NEW MINERALISED TREND @ LEASE SECTION 291



- Discovered new & strongly mineralised trend
- Best hole was a strong Grade x Thickness (GT) of 2.55
 with 71.5 feet of average 0.034% (range 0.021%-0.142%) eU₃O₈,
 mineralized from 270 494 feet.
- Typical economically viable ISR grade & GT cut-offs are: 0.02% (200 ppm) U_3O_8 & 0.2GT i.e., 10 feet (3m) @ 0.02% (200 ppm) U_3O_8



PATH TO PRODUCTION





Define

Drill Resource

Phase

Drill to define the resource & then prepare PEA (PFS)



Plan Feasibility

Phase 2

Prepare Feasibility Study & development plan, plant design & permitting



Construct

Build Mine & Plant

Phase 3 --

Develop bore field, build ion-exchange, precipitation & drying plants

CORPORATE SUMMARY



GTI Energy Ltd as at 8 November 2022

Markets:	ASX & OTCQB
ASX Codes: RASX	GTR & GTRO
OTCQB Code: OTCQB	GTRIF
Share Price: (07/11/22)	~A\$0.014 ~US\$0.01
Total Ordinary Shares:1	1,505,483,579
Market Capitalisation:	~A\$23m
Cash: (last quarterly)	~A\$5.4m

1. Ordinary shares does not include:

- 203,563,707 listed options (ASX: GTRO) exercisable at \$0.03 expiring on or before 20/10/2024
- 5,500,000 unexercised performance rights held by directors and management of GTI
- 37,500,000 unvested & unexercised performance rights held by the vendors of Branka Minerals LLC

NATHAN LUDE

Masters of Asset Management, Post Grad Diploma in Asset Management and Bachelor of Business.

Non-Executive Chairman

BRUCE LANE

BCom, MSc (LBS), GAICD. Executive Director

JAMES BAUGHMAN

QP (SME-RM) GDB/Red Desert, Wyoming Geologist.

Executive Director

PETAR TOMASEVIC

Non-Executive Director

MATTHEW FOY

BCom, GradDipAppFin, GradDipACG, SAFin, FGIA, FCIS Company Secretary

OUR EVOLUTION



2020 2022 Future

1st Wyoming ISR Project Acquired

Secured Team

100 holes

Capital Raised

ESG Reporting & Carbon Neutral Commitment

Maiden Drilling Success 50.000 ft

A\$5m Capital Raised

2nd Wyoming

ISR Project

Acquired

Gold Project Divested

Named Changed

US Director **Appointed**

Exploration Drilling

100.000 ft. 135 hole. drill program completed by end 2022

Green Mountain Drill Planning/Permitting

Resource Report

Q1, 2023

Follow-up Drilling

Green Mountain Drilling & GDB July 2023

Completed

Upcoming

CLEAN FUEL FOR A CLEAN ENERGY F TURE











