

## December 2022 Quarterly Activities Report

### EP127 (100%)

Global Oil & Gas Limited announced during the December 2022 quarter that the Northern Territory Government passed The Petroleum Legislation Amendment Bill 2022 ("Amended Bill") which was introduced to the Legislative Assembly during the October 2022 parliamentary sittings and passed in December 2022. The Bill will implement 13 amendments to the Petroleum Act 1984 (the Act), importantly for the Company enabling exploration for and production of naturally occurring hydrogen by amending the definition of petroleum.

The Company is highly encouraged by the passing of the Amended Bill and will continue to monitor the progress as it moves through the formal enacting phase, anticipated early 2023. The amending of the Bill could be significant to the Company's 100% owned EP127 Project. During its 2021 remote spectroscopy study, both hydrogen and helium hotspots were identified.

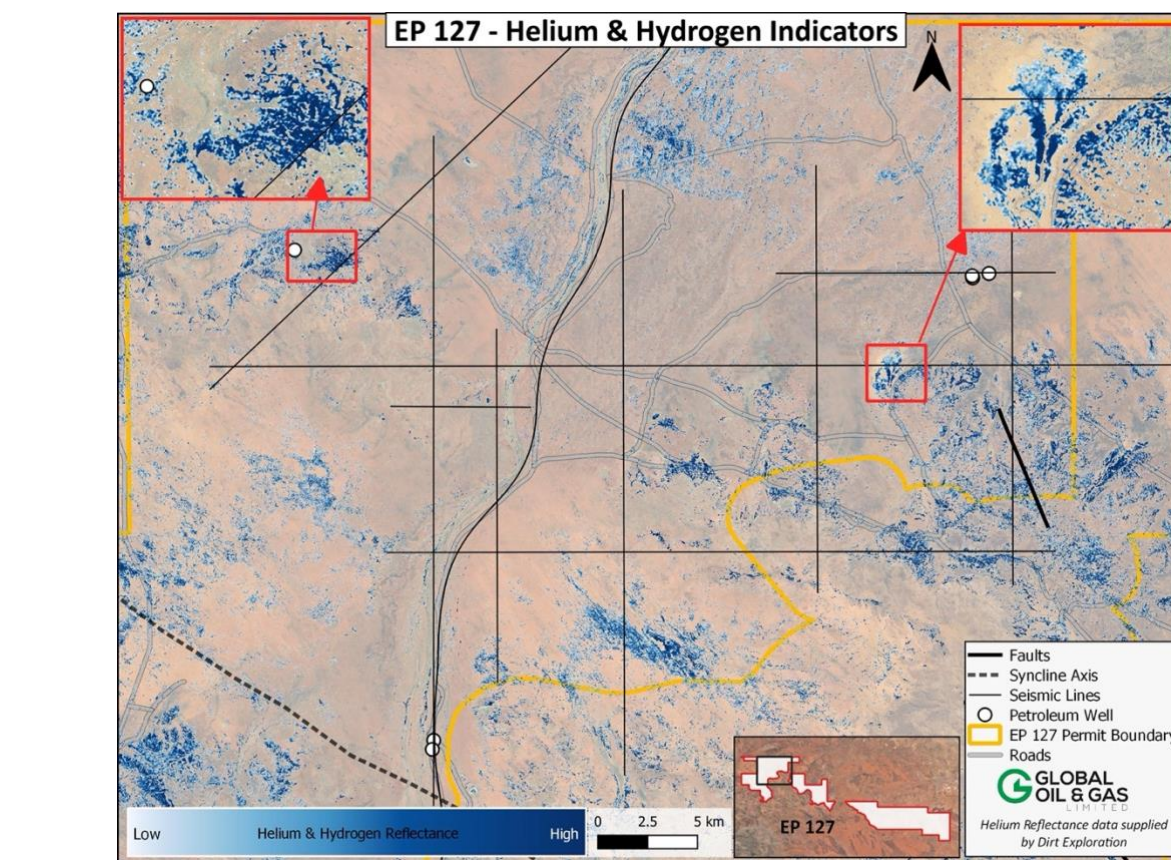


Figure 1 – Helium & Hydrogen Reflectance Data



Figure 1 shows the helium and hydrogen reflectance data with distinct areas of high reflectance (identified in blue). A number of target locations have been identified for further follow-up testing.

### **Planned Further Works (April – May 2023)**

Phase 2 of the project consists of further soil gas sampling in the form of a grid to prove the migration pathway is from the relatively shallow basement via faults.

A total of 869 points have been planned. The locations are indicative and can be moved or deleted to avoid Exclusion Zones or Restricted Work Areas.

GLV Executive Director Patric Glovac commented, “Having the Northern Territory Government formally pass a Bill to include Hydrogen under the Act has the potential to unlock significant value for our EP127 Project. Given the changing global movement into cleaner energy sources, this seems a logical step for legislation. The Company is moving forward with a follow-up exploration program on EP127, scheduled for early 2023 at the conclusion of the NT wet season”.

### **WA-519-P (Sasanof-1)**

The Company and its joint venture participants will continue to review the remaining leads to prospects, including an assessment of data from the Sasanof-1 well, to support future exploration.

The Company retains its 25% interest in the WA-519-P permit and will continue to work with its JV partners in further evaluating the remaining exploration targets within the permit.

### **New Energy Opportunities**

The Company continues to review new project opportunities and in light of the amended bill will also begin reviewing further complimentary projects in the NT.

### **Corporate**

#### **Placement**

In November 2022, the Company successfully completed a Placement to sophisticated and professional investors to raise \$450,000 (before costs) through the issue of 225,000,000 shares at an issue price of \$0.002 each, together with one (1) free-attaching option (exercisable at \$0.004 and expiring 3 years from the date of issue) for every two (2) Placement Shares subscribed for and issued (a total of up to 112,500,000 Placement Options).



The Placement Shares were issued without shareholder approval pursuant to the Company's existing placement capacity under Listing Rule 7.1. The Placement Options will be issued subject to shareholder approval.

### **Rights Issue**

In conjunction with the Placement, the Company undertook a pro-rata non-renounceable entitlement issue of one (1) share for every two (2) shares held by eligible shareholders at an issue price of \$0.002 each to raise up to \$2,285,854.71, together with one (1) free-attaching option (exercisable at \$0.004 and expiring 3 years from the date of issue) (for every two (2) new shares subscribed for and issued).

All New Shares issued rank equally with existing shares on issue. The New Options have been successfully quoted (ASX.GLVOA).

The Rights issue was fully underwritten by CPS Capital in accordance with the underwriting agreement between the Company and CPS Capital. CPS Capital will be paid an underwriting fee of 4% (plus GST) of the underwritten amount and is entitled to receive (subject to shareholder approval) a total of 80,000,000 options (exercisable at \$0.004 and expiring 3 years from the date of issue). The shortfall shares were successfully placed and issued 5 January 2023.

The funds raised from the Placement and Rights issue will be used towards:

- exploration works for EP127;
- new project generating activities
- costs of the Placement and Rights Issue; and
- general working capital.

### **Annual General Meeting**

The Annual General Meeting was held on 29 November 2022 and all resolution were passed via a poll.

### **Payments to related parties of the entity and their associates**

Section 6.1 Appendix 5B description of payments:

Director Fees	\$97,538	
Nova Legal fees	\$16,942	Director C.Zielinski is a Director of Nova Legal
GTT Ventures Pty Ltd – bookkeeping services	\$8,155	P Glovac is Director and shareholder of GTT Ventures Pty Ltd
19808283 Pty Ltd – office rent	\$9,000	P Glovac is Director and shareholder of 19808283 Pty Ltd
<b>Total</b>	<b>\$131,635</b>	



### **Schedule of Tenements 31 December 2022**

Project	Tenement	Nature of Company's Interest
Southern Georgina Basin, Northern Territory	EP 127	100%
Goshawk - Canning Basin, Western Australia	EPA 94	20%
Goshawk - Canning Basin, Western Australia	EPA 126	20%
Goshawk Squadron JV - Canning Basin, Western Australia	EP 499	4%
Goshawk Squadron JV - Canning Basin, Western Australia	STP-EPA 162	4%
Goshawk Squadron JV - Canning Basin, Western Australia	STP-EPA 163	4%
Goshawk Squadron JV - Canning Basin, Western Australia	STP-EPA 166	4%
Goshawk Squadron JV - Canning Basin, Western Australia	STP-EPA 167	4%
Western Gas (519P) Pty Ltd – Sasanof Western Australia	WA 519 -P	25%

Authorised by the Board of Global Oil & Gas Limited

For further information please contact:  
 Patric Glovac – Executive Director  
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## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Global Oil and Gas Ltd

ABN

80 112 893 491

Quarter ended ("current quarter")

31 December 2022

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
<b>1. Cash flows from operating activities</b>			
1.1 Receipts from customers			
1.2 Payments for			
(a) exploration & evaluation			
(b) development			
(c) production			
(d) staff costs		(127)	(250)
(e) administration and corporate costs		(97)	(199)
1.3 Dividends received (see note 3)			
1.4 Interest received		4	7
1.5 Interest and other costs of finance paid			
1.6 Income taxes paid			
1.7 Government grants and tax incentives			
1.8 Other (provide details if material) Unissued shares			
<b>1.9 Net cash from / (used in) operating activities</b>		<b>(220)</b>	<b>(442)</b>
<b>2. Cash flows from investing activities</b>			
2.1 Payments to acquire or for:			
(a) entities			
(b) tenements		-	(40)
(c) property, plant and equipment		(2)	(2)
(d) exploration & evaluation		(140)	(164)
(e) investments			
(f) other non-current assets			

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (6 months) \$A'000</b>
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities	-	(386)
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(142)</b>	<b>(592)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	1,235	1,235
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options		
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(35)	(35)
3.5	Proceeds from borrowings (unissued shares)	244	244
3.6	Repayment of borrowings		
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (Lease repayments)	(9)	(18)
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>1,435</b>	<b>1,426</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	933	1,614
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(220)	(442)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(142)	(592)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	1,435	1,426

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.5	Effect of movement in exchange rates on cash held		
4.6	Cash and cash equivalents at end of period	2,006	2,006

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances (i)	1,996	923
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (EP127 Bond)	10	10
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	2,006	933

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	132
6.2	Aggregate amount of payments to related parties and their associates included in item 2	
Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.		



## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>7. Financing facilities</b> <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
7.1 Loan facilities		
7.2 Credit standby arrangements		
7.3 Other (please specify)		
7.4 <b>Total financing facilities</b>		
7.5 <b>Unused financing facilities available at quarter end</b>		
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

<b>8. Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	(220)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(140)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(360)
8.4 Cash and cash equivalents at quarter end (item 4.6)	2,006
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	2,006
8.7 <b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	5.57
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer:	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer:	
8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer:	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	



**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 January 2023

Authorised by: By the Board

**Notes**

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.