

15 February 2023

---

## **HARTSHEAD STRENGTHENS OPERATIONAL CAPABILITY WITH THE APPOINTMENT OF CONTRACTS & PROCUREMENT MANAGER AND GEOPHYSICIST**

---

Hartshead Resources NL (**Hartshead, HHR** or the **Company**) is pleased to announce the following appointments of David Fowler to the role of Contracts & Procurements Manager and Denis Danchenko as Geophysicist within the subsurface team as Hartshead continues to strengthen its organisation.

### **DAVE FOWLER – CONTRACTS & PROCUREMENTS MANAGER**

Dave Fowler is an Oil and Gas Industry professional with over 35 years' of experience in all aspects of exploration and production operations. He has held senior management positions with both Oil and Gas Operating Companies and in major contracting organisations in the Oilfield Services sector in most operating regions.

Dave's last assignment prior to joining Hartshead Resources was as SCM Development Director for a highly successful Project Management company pre-eminent in providing development solutions for oil & gas operating companies.

Dave brings a focused and solution-orientated approach to our needs backed by a wealth of experience accumulated over his previous management roles in SCM, operations, exploration, drilling support, field development activities, host government relationship management and business process audit, design and development.

Dave holds a BCom degree and a MBA from the University of Canterbury.

### **DENIS DANCHENKO – GEOPHYSICIST**

Denis has over 20 years' experience as an explorational and operational Geophysicist in a career that has included roles in both operating and service companies, in the UK and internationally. Through these roles Denis has developed a highly technical skill-set which will form an essential component of Hartshead's in-house subsurface team.

Denis commenced his career with WesternGeco in Moscow before being appointed as Senior Exploration Geophysicist in Lundin Petroleum, Moscow and then Senior Geophysicist at ConocoPhillips, Norway, where he was responsible for both exploration and development/production projects and gained experience of a multitude of processing and interpretation software.

Denis's most recent role was Senior Geophysicist with Spirit Energy where he was responsible for providing geophysical support including Rock Physics and QI (Quantitative Interpretation) to multiple asset teams and UK seismic processing projects supervision. This included exploration licenses and projects in the UK Southern Gas Basin, Central North Sea, Moray Firth and West of Shetland basins and includes work on a number of SNS producing assets, such as the Cygnus and Babbage gas fields.

Denis holds a Bachelors' honours degree and a Masters' degree in Geology/Geophysics from Moscow State University.

Chris Lewis, CEO, commented: "I would like to welcome Dave and Denis to the Hartshead Team. I look forward to working with them both and I am confident that their contribution will add significant value to the work that we do. Contracts and Procurement is a critical function to strengthen as we move closer to project execution and Dave's addition to the team will certainly bolster our capability in this area. Bringing Denis on board, an experienced geophysicist, and starting to build out our subsurface capability is equally important and will start to bring in house our subsurface input to well planning, which is vital for project execution."

-Ends-

---

**The Board of Directors of Hartshead Resources NL authorised this announcement to be given to ASX.**

**For further information on this announcement, visit [www.hartshead-resources.com.au](http://www.hartshead-resources.com.au) or contact:**

#### CONTACTS

**Christopher Lewis**  
Chief Executive Officer


**Andrew Matharu**  
Chief Financial Officer


w: +61 8 9226 2011  
e: [info@hartshead-resources.com](mailto:info@hartshead-resources.com)

**Jane Morgan**  
Investor and Media Relations

w: +61 405 555 618  
e: [jm@janemorganmanagement.com.au](mailto:jm@janemorganmanagement.com.au)

For further information and to stay up to date with Company developments, please follow us on social media by clicking the links below:

 [LinkedIn](#)

 [Twitter](#)

#### Notes to Editors:

##### Hartshead Resources NL

ASX-listed Hartshead Resources NL is focussed on building a financially, technically and environmentally responsible European Energy business.

Hartshead's goal is to secure and invest in projects where resources can be extracted and delivered to meet Europe's growing energy demand while supporting the transition to a low carbon future.

In progressing this strategy Hartshead is focused on its 100% owned Production Seaward License P2607 comprising of five blocks which contain four existing gas fields in the UK Southern Gas Basin.

Hartshead brings together a highly experienced oil and gas team with specialised knowledge covering subsurface, engineering, commercial, QHSE and capital markets with the required skillsets needed to deliver oil and gas upstream projects successfully and safely.

##### UK Southern North Sea Production Seaward License P2607 – Reserves, Contingent and Prospective Resources

Please refer to the qualified person's statement relating to the reporting of reserves on Hartshead Resources Southern North Sea License P2607 in Hartshead's ASX announcements dated 23 June 2022. The volumetric estimates used to derive the estimates below have been made by combining probabilistically derived estimates of initial in place gas volumes with assumptions regarding the gas recovery factors from analogous fields, such as the Clipper South and Babbage gas fields located in the UK Southern Gas Basin.

Please refer to the qualified person's statement relating to the reporting of contingent and prospective resources on Hartshead Resources Southern North Sea License P2607 in Hartshead's ASX announcements dated 6 April 2022 and 8 March 2022.

The Company is not aware of any new information or data that materially affects the information about the contingent resource or prospective resource estimates included in this announcement and all the material assumptions and technical parameters underpinning those estimates in this announcement continue to apply and have not materially changed.

| <b>RESERVES<sup>1</sup></b> |                    |                   |                    |             |              |           |
|-----------------------------|--------------------|-------------------|--------------------|-------------|--------------|-----------|
| <b>PHASE I</b>              | 49/17b             | <b>Anning</b>     | <b>1P</b>          |             | <b>2P</b>    | <b>3P</b> |
|                             |                    |                   | Sales Gas (Bcf)    | 73          | <b>145.0</b> | 245       |
|                             | Condensate (MMbbl) | 0.081             | <b>0.192</b>       | 0.375       |              |           |
|                             | 49/17b             | <b>Somerville</b> | Sales Gas (Bcf)    | 107.0       | <b>156.5</b> | 213       |
|                             |                    |                   | Condensate (MMbbl) | 0.119       | <b>0.208</b> | 0.325     |
| Total (MMboe)               |                    |                   | 31.2               | <b>52.4</b> | 79.7         |           |

| <b>CONTINGENT RESOURCES<sup>2</sup> (BCF)</b> |               |                 |  | <b>1C</b> | <b>2C</b>  | <b>3C</b> | <b>GCoS</b> |
|---|---------------|-----------------|--|-----------|------------|-----------|-------------|
| <b>PHASE II</b>                               | 49/6c, 49/11c | <b>Lovelace</b> |  | 14        | <b>39</b>  | 70        | 100%        |
|   | 48/15c        | <b>Hodgkin</b>  |  | 35        | <b>100</b> | 387       | 100%        |

| <b>PROSPECTIVE RESOURCES (BCF)</b> |        |                           |  | <b>1U</b> | <b>2U</b> | <b>3U</b> | <b>GCoS</b> |
|------------------------------------|--------|---------------------------|--|-----------|-----------|-----------|-------------|
| <b>PHASE III<br/>EXPLORATION</b>   | 49/17b | <b>Garrod</b>             |  | 16        | <b>52</b> | 125       | 50%         |
|                                    | 49/17b | <b>Ayrton</b>             |  | 25        | <b>74</b> | 146       | 41%         |
|                                    | 49/17b | <b>McLaren</b>            |  | 18        | <b>27</b> | 39        | 54%         |
|                                    | 49/17b | <b>Stephenson</b>         |  | 36        | <b>47</b> | 60        | 43%         |
|                                    | 49/17b | <b>Widdowson East</b>     |  | 6         | <b>29</b> | 79        | 32%         |
|                                    | 49/17b | <b>Widdowson Central</b>  |  | 11        | <b>21</b> | 40        | 50%         |
|                                    | 49/17b | <b>Lonsdale</b>           |  | 5         | <b>16</b> | 31        | 50%         |
|                                    | 49/17b | <b>Anderson</b>           |  | 5         | <b>12</b> | 29        | 45%         |
|                                    | 49/12d | <b>Wenlock Prospect 1</b> |  | 4         | <b>19</b> | 55        | 36%         |
|                                    | 49/12d | <b>Wenlock Prospect 2</b> |  | 1         | <b>5</b>  | 19        | 36%         |
|                                    | 49/11c | <b>Wenlock Prospect 3</b> |  | 1         | <b>5</b>  | 17        | 36%         |
|                                    | 49/11c | <b>FFs Prospect 1</b>     |  | 3         | <b>11</b> | 26        | 41%         |
|                                    | 49/11c | <b>FFs Prospect 2</b>     |  | 8         | <b>19</b> | 37        | 35%         |
|                                    | 49/11c | <b>FFs Prospect 3</b>     |  | 4         | <b>9</b>  | 17        | 34%         |

<sup>1</sup> Reserves estimates are from ERC Equipoise Limited, Independent Competent Persons Report (CPR) entitled "Hartshead Resources NL Somerville and Anning Competent Persons Report" dated June 2022. See Qualified Persons Statement for reserves reporting notes.

<sup>2</sup> Hartshead management estimates

Prospective resources are estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) and relate to undiscovered accumulations. These prospective resources estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

### **Forward Looking Statements**

This document has been prepared by Hartshead Resources NL (HHR). This document contains certain statements which may constitute "forward-looking statements". It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including, but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve and resource estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delays or advancements, approvals and cost estimates.

HHR's operations and activities are subject to regulatory and other approvals and their timing and order may also be affected by weather, availability of equipment and materials and land access arrangements. Although HHR believes that the expectations raised in this document are reasonable there can be no certainty that the events or operations described in this document will occur in the timeframe or order presented or at all.

No representation or warranty, expressed or implied, is made by HHR or any other person that the material contained in this document will be achieved or prove to be correct. Except for statutory liability which cannot be excluded, each of HHR, its officers, employees and advisers expressly disclaims any responsibility for the accuracy or completeness of the material contained in this document and excludes all liability whatsoever (including in negligence) for any loss or damage which may be suffered by any person as a consequence of any information in this document or any error or omission there from. Neither HHR nor any other person accepts any responsibility to update any person regarding any inaccuracy, omission or change in information in this document or any other information made available to a person nor any obligation to furnish the person with any further information.

### **Qualified Person's Statement**

The Reserves estimated in this announcement have been made by Dr Adam Law, Director, ERC Equipoise (ERCE), a post-graduate in Geology, a Fellow of the Geological Society and a member of the Society of Petroleum Evaluation Engineers. Dr Adam Law is qualified in accordance with ASX listing rule 5.41 and has consented to the use of Reserves estimates, and to the form and context in which these statements appear.

ERC Equipoise Ltd. (ERCE) is a leading, employee owned, global energy consultancy headquartered in London with offices in Singapore, Kuala Lumpur and Perth. It's fully integrated team of Geoscientists, Engineers and Economists are specialists in Competent Persons reporting, reserves and resources auditing, technical services, commercial analysis and Expert advisory services. ERCE supports companies in traditional energy sectors as well as providing energy transition and sustainability services.

The Reserves estimates presented in this report were originally disclosed to the market in announcement released on 23 June 2022 and are based on, and fairly represents, information and supporting documentation prepared by Dr Adam Law of ERCE.

The information in this announcement that relates to Reserves estimates is based on information compiled or reviewed by Mr Christopher Lewis. Mr Lewis has consented to the form and context in which the estimated Reserves and the supporting material are presented.

Hartshead has prepared the Contingent Resource and Prospective Resource information in this announcement in accordance with the ASX Listing Rules and the 2018 Petroleum Resources Management System published by the Society of Petroleum Engineers (SPE-PRMS). The Contingent Resource estimates and Prospective Resource estimates presented in this report were originally disclosed to the market in announcement released on 14 December 2020 and updated 8 March 2022 and 6 April 2022. Hartshead confirms that it is not aware of any new information or data that materially affects the information included in the aforesaid market announcements and that all the material assumptions and technical parameters underpinning the estimates in the aforesaid market announcement continue to apply and have not materially changed. The information in this announcement that relates to Contingent Resource information in relation to the Phase II Hodgkin and Lovelace fields and the Prospective Resource information in relation to the Phase III exploration portfolio is based on information compiled by Mr Christopher Lewis and information compiled by technical consultants contracted to Hartshead which has been subsequently reviewed by Mr Christopher Lewis. Mr Lewis has consented to the inclusion of such information in this announcement in the form and context in which it appears and the resources information in this report is based on, and fairly represents, information and supporting documentation reviewed by, or prepared under the supervision of, Mr Christopher Lewis.

Mr Lewis is a Director of Hartshead and holds a BSc from the Imperial College, University of London and is a member of The American Association of Petroleum Geologists (AAPG) and the European Association of Geoscientists and Engineers (EAGE). Mr Lewis is qualified in accordance with the requirements in ASX Listing Rule 5.41.