

8 March 2023

The Manager
The Australian Securities Exchange
The Announcements Office
Level 4/20 Bridge Street
SYDNEY NSW 2000

HALF YEAR REPORT FOR THE PERIOD ENDED 31 DECEMBER 2022

Key Petroleum Limited attaches herewith the Company's Half Year Report for the period ended 31 December 2022.

This announcement has been authorised by the Board of Directors.

For more information please contact:

IAN GREGORY
Company Secretary
Key Petroleum Limited

Telephone: +61 (0) 8 6160 6022

Email: investors@keypetroleum.com.au



KEY PETROLEUM LIMITED

ABN 50 120 580 618

INTERIM FINANCIAL REPORT

FOR THE HALF YEAR ENDED

31 DECEMBER 2022

This interim financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the Annual Report for the year ended 30 June 2022 and any public announcements made by Key Petroleum Limited during the interim reporting period in accordance with the continuous disclosure requirements of the *Corporations Act 2001*.

KEY PETROLEUM LIMITED
31 DECEMBER 2022
ABN 50 120 580 618

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KEY PETROLEUM LIMITED
31 DECEMBER 2022
ABN 50 120 580 618

DIRECTORS' REPORT

Your directors submit their report on the consolidated entity consisting of Key Petroleum Limited ("Key", "the Company" or "the Group") and the entities it controlled at the end of, or during, the half-year ended 31 December 2022.

DIRECTORS

The names of the directors who held office during or since the end of the half-year are:

Geoffrey Baker

Louis Chien

Dennis Wilkins

Min Yang

REVIEW AND RESULTS OF OPERATIONS

A summary of consolidated revenues and results for the half-year is set out below:

	2022	
	Revenue and other income	Results
	\$	\$
Group revenues and profit	1,146,200	807,411

During the half year ended 31 December 2022, the Company has completed a Share Sale Agreement with Triangle Energy (Global) Limited (ASX: TEG) which transferred to TEG the Company's wholly owned subsidiaries, Key Petroleum (Australia) Pty Ltd which holds a 50% participating interest in Production Licence L7(R1) and a 43.47% interest in Exploration Permit EP 437, and Key Midwest Pty Ltd which holds a 43.47% interest in Exploration Permit EP 437. Triangle has also bought back the 5% Petroleum Production Royalty for L7 and EP437. Total consideration for the transaction was \$1.1 million divided into A\$600,000 in cash and A\$500,000 in TEG shares to be issued on or before 30 June 2023.

Now fully exited from its Perth Basin assets, the Company is renewing its focus on maturing the east coast gas supply potential from its Cooper Eromanga Basin exploration portfolio in Queensland. The portfolio assets are in close proximity to established infrastructure including the Inland Oil Refinery and multiple gas offtake routes. The focus will be on gas potential in the Permian Toolachee Formation, with secondary targets including the Patchawarra Formation and Triassic Arrabury Formation. Any oil potential in the overlying Jurassic section will also be assessed.

The Company is in the process of applying for renewal of its Cooper Eromanga Basin exploration portfolio for a further 2-year tenure to early 2025. Given the potentially sizable prospect and other leads uncovered, work continued this half year towards developing this high-quality exploration acreage.

Corporate

At the end of the interim period the Group had \$95,238 cash on hand.

Following completion of the Share Sale Agreement with TEG, Key is due to receive 31,368,523 TEG shares to be issued on or before 30 June 2023. The shares are worth A\$690,108 as of 31 December 2022. The Group also maintains a holding of 11.3 million shares in Pilot Energy Limited (ASX: PGY) which at \$0.016 per share is valued at A\$181,442 as of 31 December 2022.

During the half-year, Key drew down a further \$150,000 and then repaid in full the loan facility from ASF Group Limited (ASX: ASF) of \$250,000. The ASF loan facility continues to be available to Key until expiry on 31 December 2023.

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DIRECTORS' REPORT (CONTINUED)

EVENTS SUBSEQUENT TO REPORTING DATE

As at the closing prices on 7 March 2023, the market value of the Group's financial assets at fair value through profit or loss held at the reporting date was \$806,161, a decrease of \$65,389 from the market value at the reporting date.

No other matter or circumstance has arisen since 31 December 2022, which has significantly affected, or may significantly affect the operations of the Group, the result of those operations, or the state of affairs of the Group in subsequent financial years.

SIGNIFICANT CHANGE IN THE STATE OF AFFAIRS

In the opinion of the Directors, there were no significant changes in the state of affairs of the Company that occurred during the interim period not otherwise disclosed in this report and the interim financial report.

AUDITOR'S INDEPENDENCE DECLARATION

A copy of the auditor's independence declaration as required under section 307C of the *Corporations Act 2001* is set out on page 5.

This report is made in accordance with a resolution of directors.



Louis Chien
Managing Director
Dated 8 March 2023

Competent Person's Statement

The Prospective Resources disclosed in this announcement are based on and fairly represent information and supporting documentation prepared by, or under the supervision of, Mr John Begg. Mr Begg (BSc Geol) is a Geologist with more than 35 years' experience, practising in Petroleum Geology and is a member of the Petroleum Exploration Society of Australia (PESA) and the American Association of Petroleum Geologists (AAPG). Mr Begg has provided his prior written consent as to the form and context in which the information that relates to the Prospective Resources is presented in this announcement.

To the Board of Directors,

AUDITOR'S INDEPENDENCE DECLARATION UNDER SECTION 307C OF THE CORPORATIONS ACT 2001

As lead audit director for the review of the financial statements of Key Petroleum Limited for the period ended 31 December 2022, I declare that to the best of my knowledge and belief, there have been no contraventions of:

- the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and
- any applicable code of professional conduct in relation to the review.

Yours Faithfully



HALL CHADWICK WA AUDIT PTY LTD



D M BELL CA
Director

Dated this 8th day of March 2023
Perth, Western Australia

KEY PETROLEUM LIMITED
31 DECEMBER 2022
ABN 50 120 580 618

**CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS
AND OTHER COMPREHENSIVE INCOME
FOR THE HALF-YEAR ENDED 31 DECEMBER 2022**

		Half-year	
	Notes	2022	2021
		\$	\$
Net gain on sale of subsidiaries	8(b)	1,001,453	-
Revenue	3	-	10,980
Fair value gains on financial assets		144,747	-
Depreciation expense		(1,008)	(1,044)
Salaries and employee benefits expense		(61,990)	(125,877)
Corporate expenditure		(169,660)	(95,884)
Administration costs		(100,610)	(134,120)
Exploration costs not capitalised		(26)	(13,079)
Finance costs		(5,495)	(7,582)
Fair value losses on financial assets		-	(113,128)
PROFIT/(LOSS) BEFORE INCOME TAX		807,411	(479,734)
Income tax expense	4	-	-
Other comprehensive income, net of tax		-	-
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD ATTRIBUTABLE TO OWNERS OF KEY PETROLEUM LIMITED		807,411	(479,734)

Basic and diluted earnings/(loss) per share for profit/(loss)
attributable to the ordinary equity holders of the company
(cents per share)

0.04 (0.02)

The above condensed consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.

KEY PETROLEUM LIMITED
31 DECEMBER 2022
ABN 50 120 580 618

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2022

	Notes	31 December 2022 \$	30 June 2022 \$
CURRENT ASSETS			
Cash and cash equivalents		95,238	39,808
Trade and other receivables		3,980	1,033
Financial assets at fair value through profit or loss	5	871,550	226,803
		970,768	267,644
Assets classified as held for sale	8(a)	-	400,000
TOTAL CURRENT ASSETS		970,768	667,644
NON-CURRENT ASSETS			
Receivables		61,392	61,392
Right-of-use assets		1,129	2,137
Capitalised exploration costs	6	1,535,710	1,431,433
TOTAL NON-CURRENT ASSETS		1,598,231	1,494,962
TOTAL ASSETS		2,568,999	2,162,606
CURRENT LIABILITIES			
Trade and other payables		225,351	225,225
Borrowings		-	100,000
Lease liabilities		1,202	2,346
		226,553	327,571
Liabilities directly associated with assets classified as held for sale	8(a)	-	300,000
TOTAL CURRENT LIABILITIES		226,553	627,571
TOTAL LIABILITIES		226,553	627,571
NET ASSETS		2,342,446	1,535,035
EQUITY			
Issued capital	7	42,515,302	42,515,302
Accumulated losses		(40,172,856)	(40,980,267)
TOTAL EQUITY		2,342,446	1,535,035

The above condensed consolidated statement of financial position should be read in conjunction with the accompanying notes.

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CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE HALF YEAR ENDED 31 DECEMBER 2022

	Issued Capital	Share-Based Payments Reserve	Accumulated Losses	Total
	\$	\$	\$	\$
BALANCE AT 1 JULY 2022	42,515,302	-	(40,980,267)	1,535,035
Profit for the half-year	-	-	807,411	807,411
Other comprehensive income, net of tax	-	-	-	-
TOTAL COMPREHENSIVE INCOME	-	-	807,411	807,411
BALANCE AT 31 DECEMBER 2022	42,515,302	-	(40,172,856)	2,342,446
BALANCE AT 1 JULY 2021	42,515,302	32,950	(39,790,937)	2,757,315
Loss for the half-year	-	-	(479,734)	(479,734)
Other comprehensive income, net of tax	-	-	-	-
TOTAL COMPREHENSIVE INCOME	-	-	(479,734)	(479,734)
BALANCE AT 31 DECEMBER 2021	42,515,302	32,950	(40,270,671)	2,277,581

The above condensed consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

KEY PETROLEUM LIMITED
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CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE HALF-YEAR ENDED 31 DECEMBER 2022

	Half-year	
	2022	2021
	\$	\$
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	-	4,998
Payments to suppliers and employees	(348,909)	(430,154)
Interest received	-	1,349
Payment of finance costs	(5,495)	(11,253)
Net cash (outflow) from operating activities	(354,404)	(435,060)
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from sale of subsidiaries (net of cash disposed)	598,914	-
Proceeds from sale of financial assets	-	515,872
Proceeds on sale of Permit	-	300,000
Proceeds from sale of plant and equipment	-	5,000
Expenditure on petroleum interests	(87,936)	(45,503)
Refund of bank/Permit guarantees	-	36,257
Net cash inflow from investing activities	510,978	811,626
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from borrowings	150,000	50,000
Repayment of borrowings	(250,000)	(250,000)
Principal elements of lease payments	(1,144)	(1,036)
Net cash (outflow) from financing activities	(101,144)	(201,036)
Net increase in cash and cash equivalents	55,430	175,530
Cash and cash equivalents at the beginning of the half-year	39,808	45,903
CASH AND CASH EQUIVALENTS AT THE END OF THE HALF-YEAR	95,238	221,433

The above condensed consolidated statement of cash flows should be read in conjunction with the accompanying notes.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2022

NOTE 1: BASIS OF PREPARATION OF THE HALF-YEAR FINANCIAL REPORT

This condensed consolidated interim financial report for the half-year reporting period ended 31 December 2022 has been prepared in accordance with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Act 2001*. Compliance with AASB 134 ensures compliance with IAS 34 *International Financial Reporting*.

This condensed consolidated interim financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report is to be read in conjunction with the annual report for the year ended 30 June 2022 and any public announcements made by Key Petroleum Limited during the interim reporting period in accordance with the continuous disclosure requirements of the *Corporations Act 2001*.

The accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period unless otherwise stated.

New and amended standards adopted by the Group

A number of amended standards became applicable for the current reporting period. The Group did not have to change its accounting policies or make retrospective adjustments as a result of adopting these amended standards.

Impact of standards issued but not yet applied by the Group

The Group has also reviewed all new Standards and Interpretations that have been issued but are not yet effective for the half-year ended 31 December 2022. As a result of this review the Directors have determined that there is no impact, material or otherwise, of the new and revised Standards and Interpretations on its business and, therefore, no change necessary to Group accounting policies.

Estimates and judgements

The preparation of the interim financial report requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. The estimates and judgement are consistent with those disclosed in the most recent annual financial statements.

Going Concern

The interim financial report has been prepared on the going concern basis, which contemplates the continuity of normal business activity and the realisation of assets and the settlement of liabilities in the ordinary course of business.

The Group made a profit for the half-year of \$807,411 (2021: \$479,734 loss) and net cash outflows from operating activities of \$354,404 (2021: \$435,060) for the same period.

The directors have prepared an estimated cash flow forecast for the period to March 2024 to determine if the Company may require additional funding during the next 15-month period. Where this cash flow forecast includes the likelihood that additional amounts will be required and these funds have not yet been secured, it creates uncertainty as to whether the Company will continue to operate in the manner it has planned over the next 15 months.

Where the cash flow forecast includes these uncertainties, the directors are required to make an assessment as to whether it is reasonable to assume that the Company will be able to continue its normal operations. The directors are satisfied that the going concern basis of preparation is appropriate based on the following factors and judgements:

- The Group has access to cash reserves of \$95,238 as at 31 December 2022 (30 June 2022: \$39,808) and listed equity investments with a market value of \$181,442 as at 31 December 2022;
- The Group has the ability to adjust its exploration expenditure subject to results of its exploration activities and has a history of attracting farm-in partners to assist in funding exploration commitments;

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NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2022 (CONTINUED)

NOTE 1: BASIS OF PREPARATION OF THE HALF-YEAR FINANCIAL REPORT (continued)

- Following completion of the sale of the Group's onshore Perth Basin assets, announced on 30 September 2022, the Group is due to receive 31,368,523 shares in Triangle Energy (Global) Limited (ASX: TEG) on or before 30 June 2023. The market value of the TEG shares receivable at the reporting date was \$690,108; and
- The Company has received a letter of support from the Company's major shareholder to continue with the advancement of the Company's assets.

Should the Directors not achieve the matters as set out above, there is a material uncertainty whether the Group will continue as a going concern and it may be required to realise its assets and extinguish its liabilities other than in the ordinary course of business and at amounts different to those stated in the interim financial report.

The interim financial report does not include any adjustments relating to the recoverability and classification of asset carrying amounts or to the amount and classification of liabilities that might result should the Group be unable to continue as a going concern and meet its debts as and when they fall due.

NOTE 2: OPERATING SEGMENTS

Segment Information

Identification of reportable segments

Key has identified that it has only one operating segment being exploration for oil and gas in Australia.

NOTE 3: REVENUE AND OTHER INCOME

The Group has the following revenue and other income items for the period:

	31 December	31 December
	2022	2021
	\$	\$
Interest from financial institutions	-	1,349
Net gain on disposal of plant and equipment	-	4,633
Other income	-	4,998
Total	<u>-</u>	<u>10,980</u>

NOTE 4: INCOME TAX

Management estimates the effective annual income tax rate for the full financial year to be nil due to the ability to recoup previously unrecognised tax losses to reduce current tax expense.

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NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2022 (CONTINUED)

NOTE 5: FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS

	Note	31 December 2022 \$	30 June 2022 \$
Australian listed equity securities		181,442	226,803
Receivable measured at fair value through profit or loss	(a)	690,108	-
		871,550	226,806

The market value of all equity investments represents the fair value based on quoted prices on active markets (primarily ASX) as at the reporting date without any deduction for transaction costs. These investments are classified as Level 1 financial instruments. There have been no transfers between levels of the fair value hierarchy used in measuring the fair value of these financial instruments, or changes in its classification as a result of a change in the purpose or use of these assets.

- (a) \$690,108 of the balance relates to the market valuation of 31,368,523 TEG shares to be received as part consideration for the sale of subsidiaries (refer note 8). These shares are yet to be issued by TEG but are due to be issued on or before 30 June 2023.

NOTE 6: CAPITALISED EXPLORATION COSTS

Exploration and evaluation costs carried forward in respect of all areas of interest:

	31 December 2022 \$	30 June 2022 \$
Opening balance	1,431,433	1,346,177
Additions to exploration and evaluation costs	104,277	85,256
Closing balance	1,535,710	1,431,433

The ultimate recoupment of costs carried forward for exploration and evaluation phases is dependent on the successful development and commercial exploitation or sale of the respective petroleum interests.

NOTE 7: SHARE CAPITAL

	31 December 2022 Number	31 December 2022 \$	31 December 2021 Number	31 December 2021 \$
Ordinary shares – fully paid	1,967,928,126	42,515,302	1,967,928,126	42,515,302
Total issued capital	1,967,928,126	42,515,302	1,967,928,126	42,515,302

Reconciliation of movements

Opening balance	1,967,928,126	42,515,302	1,967,928,126	42,515,302
Closing balance	1,967,928,126	42,515,302	1,967,928,126	42,515,302

Ordinary shares

Ordinary shares entitle the holder to participate in dividends and the proceeds on winding up of the Company in proportion to the number of, and amounts paid on, the shares held.

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NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2022 (CONTINUED)

NOTE 7: SHARE CAPITAL (continued)

On a show of hands every holder of ordinary shares present at a meeting in person or by proxy, is entitled to one vote, and upon a poll each share is entitled to one vote.

Ordinary shares have no par value, and the Company does not have a limited amount of authorised capital.

	Number of options	
	2022	2021
As at 1 July	-	5,500,000
Movement of options during the half-year	-	-
As at 31 December	-	5,500,000

NOTE 8: SALE OF SUBSIDIARIES

(a) Description

On 29 January 2021, the Company announced that it had entered into a Sale and Purchase Agreement (**SPA**) and Royalty Deed (**Royalty Deed**) with Triangle Energy (Global) Limited (ASX: **TEG**) (**Triangle**) to sell to Triangle Key Petroleum (Australia) Pty Ltd's (**KPA**) 50% participating interest in Production Licence L7(R1) (**L7**) and KPA and Key Midwest Pty Ltd's (**Midwest**) combined 86.94% interest in Exploration Permit EP 437 (**EP 437**). The Group was to receive consideration comprising cash proceeds of \$600,000 plus a 5% gross overriding royalty payable on production from L7 and EP 437 in accordance with the SPA and Royalty Deed. During the 2021 and 2022 financial years the Group received a total of \$500,000 of the cash receipts as non-refundable deposits.

The fair value of the disposal group was determined by reference to the estimated fair value of the consideration receivable. This resulted in the recognition of impairment during the 2021 financial year of \$2,162,815 for capitalised exploration costs and \$158,005 for plant and equipment. Following recognition of this impairment, receipt of the non-refundable deposits was treated as disposals of capitalised exploration costs with a resulting nil gain or loss on disposal.

The following assets and liabilities of the Group were presented as a disposal group classified as held for sale at 30 June 2022:

	30 June 2022 \$
Assets classified as held for sale	
Plant and equipment	1
Capitalised exploration costs	399,999
Total assets of disposal group held for sale	400,000
Liabilities directly associated with assets classified as held for sale	
Provision for restoration	300,000
Total liabilities of disposal group held for sale	300,000

On 21 September 2022, the Company announced that the SPA and Royalty Deed had been replaced by a Share Sale Agreement (**SSA**) with Triangle to sell to Triangle the Company's wholly owned subsidiaries KPA and Midwest.

NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2022 (CONTINUED)

NOTE 8: SALE OF SUBSIDIARIES (continued)

The key terms of the SSA were:

- The Company sold to Triangle:
 - 100% of its wholly owned subsidiary KPA which holds a 50% participating interest in L7 and a 43.47% interest in EP 437; and
 - 100% of its wholly owned subsidiary Midwest which holds a 43.47% interest in EP 437; and
 - 5% petroleum production royalties for L7 and EP 437.
- Total consideration for the transaction is \$1,100,000 as follows:
 - \$100,000 cash due under the superseded SPA;
 - \$500,000 cash on completion of the SSA; and
 - \$500,000 of Triangle shares to be issued on or before 30 June 2023 (**Consideration Shares**).

The SSA formally completed on 30 September 2022 (**Completion**) with the Group receiving the total cash proceeds of \$600,000. From Completion, the Company has deconsolidated from the Group its former subsidiaries KPA and Midwest.

At the time of Completion, the number of Consideration Shares to be received by the Company was not known, hence the consideration recognised was the contractual amount per the SSA. Per the terms of the SSA, the number of Consideration Shares to be received was fixed on 31 December 2022, with the Company to receive 31,368,523 TEG shares on or before 30 June 2023. At the reporting date the Consideration Shares have been classified as a financial asset at fair value through profit or loss and have been fair valued using the market price of the underlying TEG shares. This has resulted in a gain on fair value for the half-year of \$109,108 being recorded in other income.

(b) Details of the gain on sale of subsidiaries

	30 September 2022 \$
Consideration received or receivable:	
Cash	600,000
Consideration Shares	500,000
Total disposal consideration	1,100,000
Carrying amount of net assets disposed	(98,547)
Gain on sale before income tax	1,001,453
Income tax	-
Net gain on sale of subsidiaries	1,001,453

The carrying amounts of assets and liabilities as at the date of sale (30 September 2022) were:

Cash	1,086
Assets classified as held for sale	400,000
Total assets	401,086
Payables	2,539
Liabilities directly associated with assets classified as held for sale	300,000
Total liabilities	302,539
Net assets	98,547

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NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
FOR THE HALF YEAR ENDED 31 DECEMBER 2022 (CONTINUED)

NOTE 9: EXPLORATION AND LEASE COMMITMENTS

The Group has certain commitments to meet minimum expenditure requirements on the mineral exploration assets it has an interest in. Outstanding exploration commitments are as follows:

	31 December 2022	31 December 2021
	\$	\$
Within one year	3,124,500	3,124,500
Later than one year but not later than five years	6,585,000	6,585,000
	9,709,500	9,709,500

NOTE 10: CONTINGENCIES

There are no material contingent liabilities or contingent assets of the Group at the reporting date.

NOTE 11: SUBSEQUENT EVENTS

As at the closing prices on 7 March 2023, the market value of the Group's financial assets at fair value through profit or loss held at the reporting date was \$806,161, a decrease of \$65,389 from the market value at the reporting date.

No other matter or circumstance has arisen since 31 December 2022, which has significantly affected, or may significantly affect the operations of the Group, the result of those operations, or the state of affairs of the Group in subsequent financial years.

NOTE 12: FINANCIAL INSTRUMENTS

The Group's financial instruments consist of trade and other receivables, financial assets at fair value through profit or loss (refer to note 4 for details) and trade and other payables. Receivables and payables are measured at amortised cost, less any provision for non-recovery. The carrying amounts of the financial assets and liabilities approximate their fair value.

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DIRECTORS' DECLARATION

In the directors' opinion:

1. the financial statements and notes set out on pages 6 to 15 are in accordance with the *Corporations Act 2001*, including:
 - (a) complying with Accounting Standards AASB 134 *Interim Financial Reporting*, the *Corporations Regulations 2001* and other mandatory professional reporting requirements; and
 - (b) giving a true and fair view of the consolidated entity's financial position as at 31 December 2022 and of its performance for the half-year ended on that date; and
2. there are reasonable grounds to believe that Key Petroleum Limited will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of the directors.



Louis Chien
Managing Director
8 March 2023

INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF KEY PETROLEUM LIMITED

Conclusion

We have reviewed the accompanying half-year financial report of Key Petroleum Limited ("the Company") and Controlled Entities ("the Consolidated Entity") which comprises the condensed consolidated statement of financial position as at 31 December 2022, the condensed consolidated statement of profit or loss and other comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the half-year ended on that date, a summary of significant accounting policies and other selected explanatory notes, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Key Petroleum Limited and Controlled Entities does not comply with the *Corporations Act 2001* including:

- a. Giving a true and fair view of the Consolidated Entity's financial position as at 31 December 2022 and of its performance for the half-year ended on that date; and
- b. Complying with Accounting Standard AASB 134: *Interim Financial Reporting* and *Corporations Regulations 2001*.

Basis for Conclusion

We conducted our review in accordance with ASRE 2410 Review of a Financial Report Performed by the Independent Auditor of the Entity. Our responsibilities are further described in the Auditor's Responsibilities for the Review of the Financial Report section of our report. We are independent of the Company in accordance with the auditor independence requirements of the Corporations Act 2001 and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 Code of Ethics for Professional Accountants that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the Corporations Act 2001 which has been given to the directors of the Company, would be in the same terms if given to the directors as at the time of this auditor's review report.

Material Uncertainty Related to Going Concern

We draw attention to Note 1 in the financial report, which indicates that the Consolidated Entity had a cash and cash equivalents balance of \$95,238 as at 31 December 2022. As stated in Note 1, these events or conditions, along with other matters as set forth in Note 1, indicate that a material uncertainty exists that may cast significant doubt on the Consolidated Entity's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.

Responsibility of the Directors for the Financial Report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility for the Review of the Financial Report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the Corporations Act 2001 including giving a true and fair view of the Consolidated Entity's financial position as at 31 December 2022 and its performance for the half-year ended on that date, and complying with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



HALL CHADWICK WA AUDIT PTY LTD



D M BELL CA
Director

Dated this 8th day of March 2023
Perth, Western Australia