

South Erregulla Update

- In line with Strike's Gas Acceleration Strategy, Strike has completed initial engineering with Technip Energies for a low cost, fast to market modular and expandable gas plant to be located on Strike's Mid West Low Carbon Manufacturing Precinct, with targeted commissioning via the 100% owned South Erregulla gas field in late 2024.
- South Erregulla's development is proposed to be rolled out in three phases:
 - Phase 1: an initial 40 TJ/d modular plant to support production from the existing independently certified 128 PJ of net 2P Reserves.¹
 - Phase 2: addition of expansion modules to take throughput to >80 TJ/d post the inclusion of the resulting Reserves from the planned appraisal drilling.
 - Phase 3: additional deployment of CO2 removal modules to support development of the Precinct's carbon sequestration, inclusion of compression and integration of the Precinct's substantial wind and solar power capacity.
- Strike has submitted its Production Licence, Field Management Plan and Primary Environmental Referral applications for Phase 1 production from South Erregulla.
- Pre-FID gas marketing activities have been ongoing with the Company receiving proposals for firm gas supply at greater than \$8 GJ.
- Strike is preparing to commence a 3-well South Erregulla drilling campaign which will include two westerly updip Kingia appraisal wells and an easterly Wagina appraisal well. Rig slots have been secured for these wells which are expected to commence from July-23 with the objective of converting up to 271 PJ net 2C Resources to 2P Reserves.²

Strike Energy Limited (ASX: STX) (Strike) provides an update on its development at the 100% owned and operated South Erregulla gas field in EP503.

Phased Modular & Expandable Development

Based on Strike's experiences within the Western Australian regulatory environment, the evolving federal safeguard mechanism and the observation of challenges in construction within the State, Strike has made several strategic decisions in respect to the development concept at South Erregulla with the objective of mitigating cost and schedule pressures and maximising the ability for the Company to deliver low cost and fast to market gas production from the South Erregulla gas field into the WA domestic gas market by the end of 2024.³

In pursuit of these low cost and fast to market objectives, Strike has completed initial engineering with Technip Energies for a 40 TJ/d modular and expandable gas plant. The location of the plant, wells and flowlines sit on the Company's freehold farming land, now known as the Mid West Low Carbon Manufacturing Precinct (Precinct) which allows for a faster and simpler environmental approval process as development on the Precinct requires no clearing and, therefore, has minimal biodiversity impacts.

This expandable and modular design mitigates some of WA's recently observed construction risks where multiple energy and mining projects in the region are suffering from substantial delays and cost overruns associated with complicated supply chains, labour rates, trade availability and accommodation shortages. Via the modularisation and by moving a substantial portion of the site construction works to fabrication yards, where materials and trades are readily available, and productivity is high, 80% of the total equipment of the plant can be accommodated within fully contained modularised units. The size of the plant modules

¹ Refer to important notices at the end of this release for Resource and Reserve information.

² Refer footnote 1. Conversion of Resources to Reserves is subject to appraisal drilling results. Neither the conversion nor the rate of conversion is guaranteed.

³ Proposed modular development is subject to, among other things, front end engineering and design, contract procurement, project financing and obtaining all requisite permits and approval.

will be within the WA road limits for transportable prime-mover piloted loads with delivery from either Geraldton and or Kwinana to site.

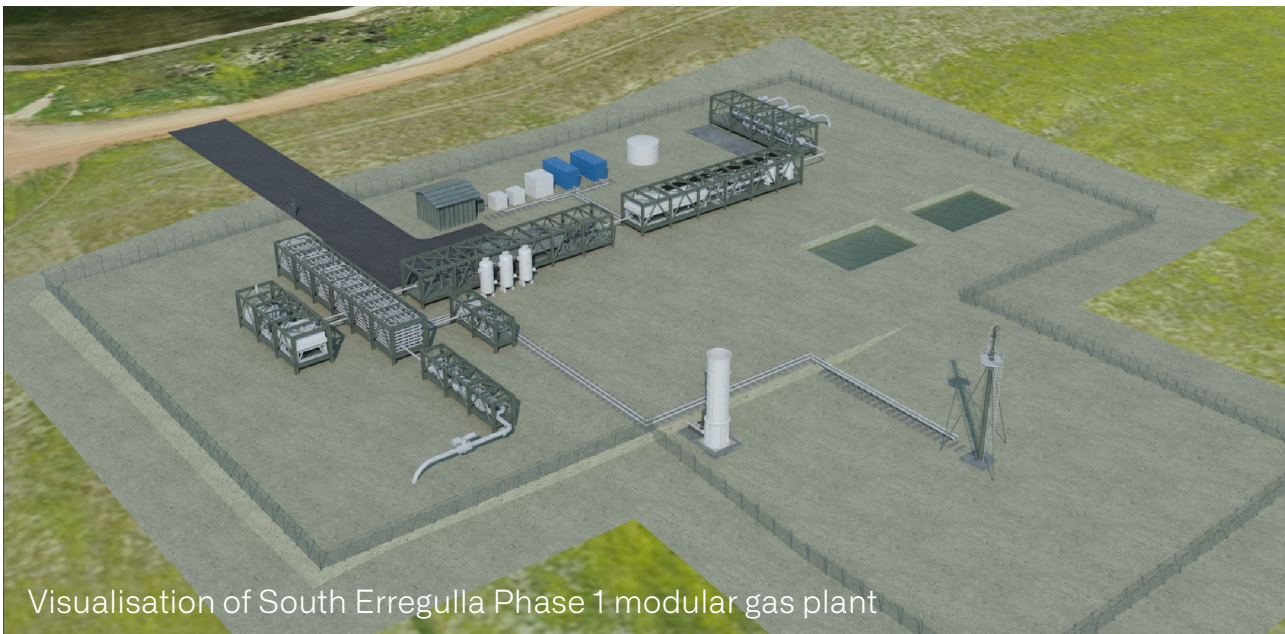
The 40 TJ/d size allows Strike to proceed at pace via the development of the existing 128 PJ of independently certified net 2P Reserves and expand the development with additional modules upon conversion of the up to 271 PJ of net 2C Contingent Resources to Reserves following successful appraisal.⁴

The proposed prefabricated modules also reduce construction times, ease supply chain issues and facilitate a fast-commissioning process through offsite pre-commissioning activities prior to their delivery. The development will be broken down into three specific phases which is designed to reduce the carbon intensity as throughput increases over time via the inclusion of sequestration and the substantial renewable power potential of the Precinct.

The proposed three phrases of the South Erregulla gas field development are:

- Phase 1: deployment of an initial 40 TJ/d modular gas plant to support production from the existing independently certified 128 PJ of net 2P Reserves.
- Phase 2: addition of expansion modules to take the field's production to >80 TJ/d post the inclusion of the resulting Reserves from the planned appraisal drilling of the 271 PJ of net 2C Resources.
- Phase 3: deployment of an additional CO₂ purification and compression module to support development of the Precinct's carbon capture and sequestration⁵, with integration of the Precinct's substantial wind and solar power resources.

Initial works to support Phase 3 are being put in place today with Strike deploying weather data gathering equipment to determine the optimal wind and solar energy capacity as well as layout on the Precinct to support the future deployment of wind turbines and solar panels. This renewable energy will be used for sequestration, compression and general power requirements of the expanded plant. Secondly, Strike has initiated a review with RISC Advisory on the CO₂ storage capacity of the Jurassic aged reservoirs discovered during the initial South Erregulla drilling. This report will support the design and deployment of the Phase 3 infrastructure.



Strike is continuing the engineering of the gas plant and has commenced the process of engaging with potential suppliers for the Engineering, Procurement and Fabrication contract for the modular plant. Strike hopes to be in a position to contemplate a final investment decision for the South Erregulla gas field in the coming months. In pursuit of this investment decision Strike has submitted its primary environmental approval for the gas field, plant and pipeline, the production licence application and the

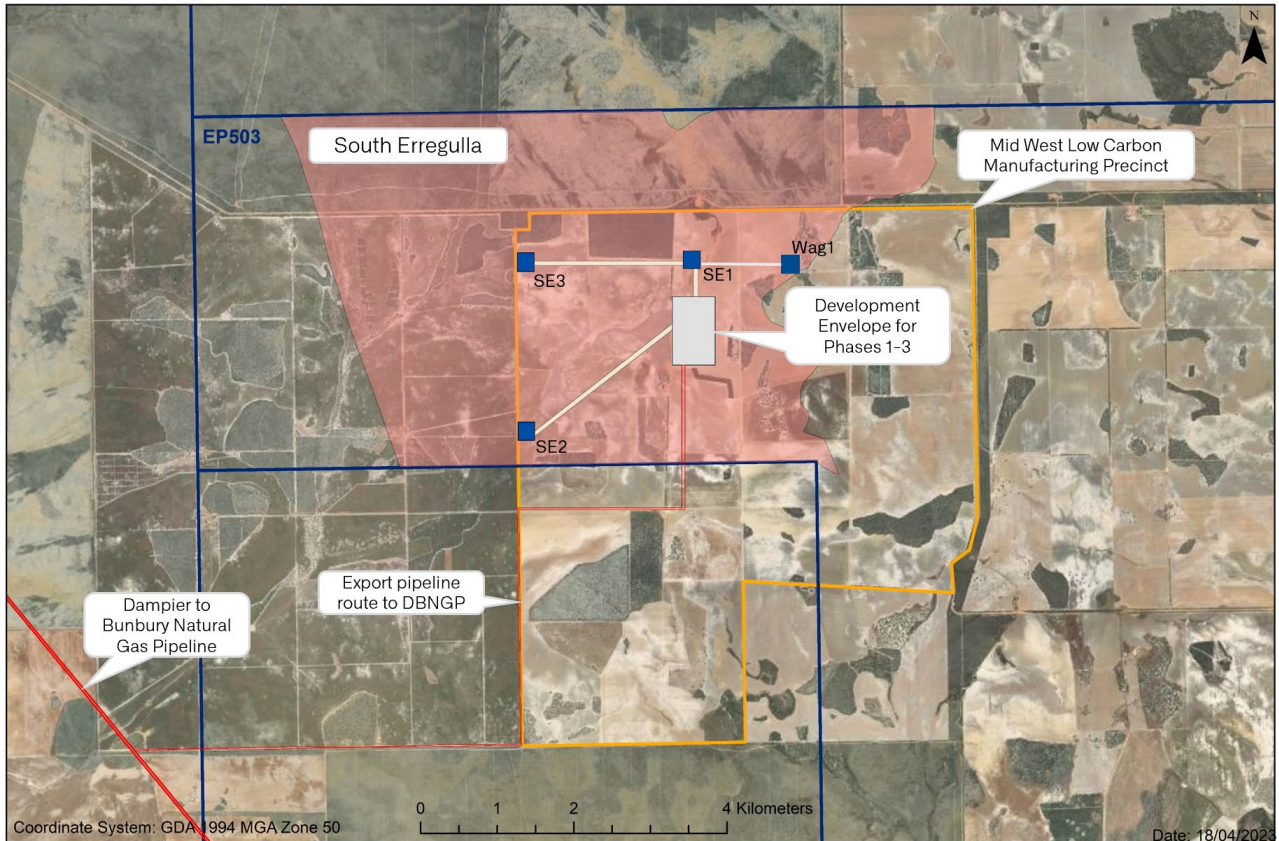
⁴ Refer footnote 2.

⁵ Phase 3 to the extent it relates to carbon capture and carbon sequestration is subject to enactment of Western Australia's proposed greenhouse gas storage legislation.

field management plan. Strike is targeting commissioning of the first phase of the field's development in late-2024.

South Erregulla Drilling Program

Strike expects to receive the Ensign 970 drilling rig under its existing rig contract and sharing arrangement with Mineral Resources between June and July 2023. Strike will then commence a multi-well Kingia and Wagina appraisal campaign at South Erregulla where 271 PJ of existing independently certified net 2C Contingent Resources exist.⁶ All three wells will be drilled from surface locations at the Precinct and on success will be completed as future producers. Sequestration injectivity tests and several other secondary gas objectives will also be included for interrogation and data gathering across the three well program.



South Erregulla Gas Marketing

Strike launched an expression of interest process as part of its pre-FID gas marketing in February 2023. Strike intends to enter into contracts for approximately 50-60% of its proposed Phase 1 production volume prior to taking a final investment decision at South Erregulla. The marketing process to date has seen Strike receive multiple proposals for firm gas supply over varying periods and take-or-pay quantities, where pricing is observed at greater than \$8 GJ. These contracting conditions reflect the tightening WA gas market where spot volumes are currently trading in the range of these observed prices.

Statements from the Managing Director & Chief Executive Officer of Strike, Stuart Nicholls:

“Preparing South Erregulla for its final investment decision will lock in Strike’s second source of gas production as part of its gas acceleration objectives. This innovative development plan will allow Strike to proceed with a greater degree of speed and certainty than it would if it proceeded with a traditional large scale, stick built piece of infrastructure.”

“As gas prices rise in the State, the proposed Phase 1, 40 TJ/d development at Strike’s 100% owned South Erregulla gas field has the potential to generate a substantial cash flow for the Company once online.”

This announcement is authorised for release by the Managing Director of Strike Energy Limited.

⁶ Refer footnote 1.



Company Contacts

Stuart Nicholls
Strike Managing Director & CEO
Email: stuart.nicholls@strikeenergy.com.au

Strike Media Contact

Paul Ryan
(Citadel-MAGNUS)
Phone: +61 409 296 511
Email: pryan@citadelmagnus.com

Forward looking statements

Statements contained in this announcement, including but not limited to those regarding the possible or assumed future costs, projected timeframes, performance, dividends, returns, revenue, exchange rates, potential growth of Strike, industry growth, commodity or price forecasts, or other projections and any estimated company earnings are or may be forward looking statements. Forward looking statements can generally be identified by the use of words such as 'project', 'foresee', 'plan', 'expect', 'budget', 'outlook', 'schedule', 'estimate', 'target', 'guidance', 'aim', 'intend', 'anticipate', 'believe', 'estimate', 'may', 'should', 'will' or similar expressions. Forward looking statements including all statements in this document regarding the outcomes of preliminary and definitive feasibility studies, projections, guidance on future earnings and estimates are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. These statements relate to future events and expectations and as such involve known and unknown risks and significant uncertainties, many of which are outside the control of Strike. Actual results, performance, actions and developments of Strike may differ materially from those expressed or implied by the forward-looking statements in this announcement. Such forward-looking statements speak only as of the date of this announcement. There can be no assurance that actual outcomes will not differ materially from these statements. A number of important factors could cause actual results or performance to differ materially from the forward looking statements, including the risk factors set out in Strike West Pty Ltd's (wholly owned subsidiary of Strike) bidder's statement dated 23 December 2022 in relation to its off-market takeover offer to acquire all of the shares in Warrego Energy Limited that Strike does not already own. Investors should consider the forward looking statements contained in this announcement in light of those disclosures. To the maximum extent permitted by law (including the ASX Listing Rules), Strike and its affiliates and its directors, officers, employees, agents, associates and advisers disclaim any obligations or undertaking to release any updates or revisions to the information in this announcement to reflect any change in expectations or assumptions; do not make any representation or warranty, express or implied, as to the accuracy, reliability or completeness of the information in this announcement, or likelihood of fulfilment of any forward looking statement or any event or results expressed or implied in any forward-looking statement; and disclaim all responsibility and liability for these forward-looking statements (including, without limitation, liability for negligence). Nothing in this announcement will under any circumstances create an implication that there has been no change in the affairs of Strike since the date of this announcement.

Information regarding Reserve and Resource Estimates

The South Erregulla Reserve and Resource estimate is set out in the ASX announcement dated 18 October 2022 entitled "Independent Certification of South Erregulla Wagina Gas Discovery". Strike Energy interest is 100%.

The above announcement is available to view on Strike Energy's website at www.strikeenergy.com.au. The Reserves and Resources are unrisks. Strike confirms it is not aware of any new information or data that materially affects the information included in the referenced announcements and that all the material assumptions and technical parameters underpinning the estimates in those announcements continue to apply.