



West Erregulla-3 Flow Testing

### *Comments from Managing Director & CEO Stuart Nicholls:*

*“Strike has ended the quarter in a unique position. The Company is very well capitalised post the most recent round of Perth Basin consolidations and is positioned to capture a large portion of the increasingly attractive WA gas market via its recently announced gas acceleration strategy.*

*“Next quarter Strike should be reporting its first operating profits from the Walyering gas field and preparing for a high impact drilling campaign which could see the Company emerge as the largest holder of Reserves in the Perth Basin.”*

## Highlights

### Gas Acceleration Strategy

- Strike launched its fully funded gas acceleration strategy targeting up to four sources of gas production to come online by the end of 2025, commencing with Walyering in Q2 2023.
- The gas acceleration strategy is designed to convert material Contingent and Prospective Resources to Reserves, bring online production from four gas fields all by end-2025 and acquire data to delineate further upside in Strike’s large, operated portfolio.

### Walyering

- The Walyering gas field (L23) has received all approvals for construction and commissioning operations.
- Walyering construction commenced with well completions, renewable energy systems, foundations and fabrication all well progressed by the end of the quarter. Commissioning operations are expected to occur in the coming quarter followed by sales into the Parmelia Gas Pipeline.

### South Erregulla

- Strike has completed initial engineering with Technip Energies for a low cost, fast to market modular and expandable gas plant for up to 40 TJ/d to be located on Strike’s Mid West Low Carbon Manufacturing Precinct, with targeted commissioning via the 100% owned South Erregulla field in late-24.

- Strike has submitted its Production License, Field Management Plan and Primary Environmental Referral applications for production from South Erregulla.
- Pre-FID gas marketing activities have been ongoing with the Company receiving proposals for firm gas supply at greater than \$8/GJ.
- Strike has commenced preparation for a 3-well South Erregulla drilling campaign which will include two updip Kingia appraisal wells and an easterly Wagina appraisal well. Rig slots have been secured for these wells which are expected to commence from July-23 with the objective of converting up to 271 PJ net 2C Contingent Resource to 2P Reserves.<sup>1</sup>

### West Erregulla

- Strike has commenced procurement for a 2-well near field exploration drilling campaign at West Erregulla which will include Southwest Erregulla and Erregulla Deep, two structures that are interpreted to be in communication with existing independently certified Reserves and Resources. Rig slots have been secured for both wells which are expected to commence from early-24.
- Strike has begun preparation and procurement for the WE5 workover with the primary objective of lowering the 2P Reserves contour of the West Erregulla gas field.

### WA Gas Market

- Spot market prices reached a maximum of \$9.80/GJ during the quarter, which is the highest price in WA since 2012.
- Further future domestic gas supplies were written down during the quarter with a reduction of 135 PJ of Reserves at the Mitsui operated Waitsia gas field and a 159 PJ Reserve reduction at the Santos operated Spar/Hylard fields.
- Perdaman Chemicals achieved financial close on its urea development which will remove 130 TJ/d of projected Scarborough domestic gas supplies from the AEMO's forecasts, resulting in the market being in significant domestic gas supply deficit from today reaching a 343 TJ/d shortfall by 2030.

### Warrego Consolidation

- Strike closed its off-market takeover bid for Warrego Energy Limited finishing with ~30.4% of the total Warrego shares on issue. Strike then chose to accept Hancock Energy's cash offer of \$0.36 per Warrego Share which saw Strike realise \$136 million in proceeds. The proceeds generated were equivalent to an equity raise at approximately 40 cents<sup>2</sup> per Strike share or a 16% premium to Strike's trading price at the time of \$0.345.

### Corporate

- Strike has executed the facility documentation with Macquarie Bank Limited for the \$153 million secured domestic gas financing package on revised and improved terms.
- Strike finished the quarter with a strong balance sheet that included a cash balance of ~\$143 million, and \$47 million of undrawn debt taking its total available funding position to ~\$190 million, plus an uncommitted \$80 million contingent instrument facility for Strike's South Erregulla domestic gas development<sup>3</sup>.
- Post the quarter ex-Woodside SVP Jill Hoffmann joined the Board of Directors as a Non-Executive Director.

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<sup>1</sup> Refer to important notices at the end of this report for Resource and Reserve information. Conversion of Resources to Reserves is subject to appraisal drilling results. Neither the conversion nor the rate of conversion is guaranteed.

<sup>2</sup> Based on net proceeds of \$113m (\$136m of proceeds from sale of Strike's 377,040,765 Warrego shares for 36 cents per share, less the total acquisition price of ~\$22.3m for 93,312,610 Warrego shares) divided by the total of 283,728,155 Strike shares issued.

<sup>3</sup> Uncommitted facility remains subject to lender credit approval.

## Warrego Consolidation

During the quarter, Strike closed its off-market takeover bid for Warrego Energy Limited finishing with ~30.4% of the total Warrego shares on issue. Strike then chose to accept Hancock Energy's cash offer of \$0.36 per Warrego Share, which saw Strike realise \$136 million in proceeds. The proceeds generated were equivalent to an equity raise at approximately 40 cents per Strike share or a 16% premium to Strike's trading price at the time of \$0.345.<sup>4</sup>

The decision to accept Hancock's offer and receive a substantial and certain funding injection provided clarity on the development pathway for the Greater Erregulla gas resources. Strike has started engagement with its new joint venture partner in Hancock on the development of the West Erregulla gas field in EP469 where Strike is the operator and owns the other 50% of equity.

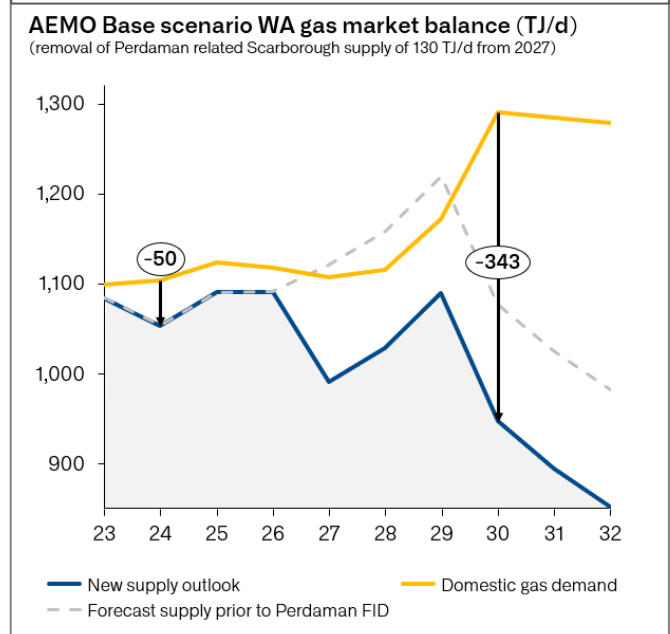
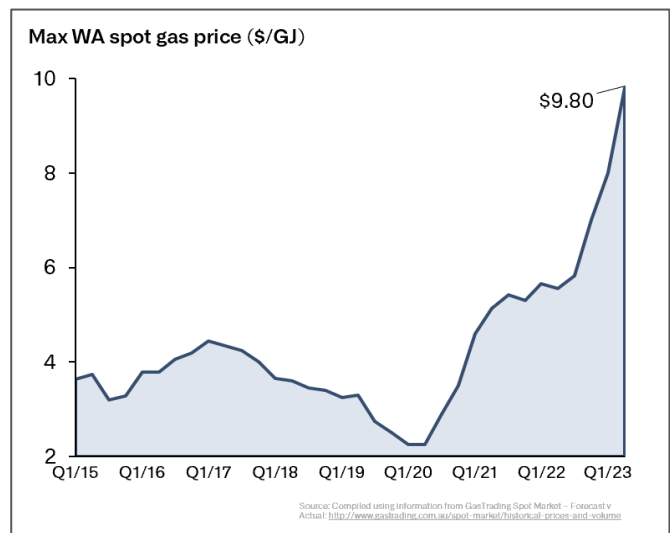
## Domestic Gas Business

### WA Gas Market & Gas Acceleration Strategy

Strike's exploration and appraisal operations over the past several years have positioned the Company favourably with the opportunity to accelerate a number of appraisal and development activities to take advantage of current and forecast attractive WA gas market conditions. This dynamic has been highlighted by the WA spot market price which reached a maximum of \$9.80/GJ during the quarter which is the highest price observed in WA since 2012.

These market conditions have been brought about by a confluence of events, which include declines in existing supply sources, under investment, a lack of reserves replacement, poor exploration outcomes and an increase in demand. The lack of future supply options has been exacerbated by write downs of 135 PJ of Reserves at the Waitsia gas field and 159 PJ at the Spar/Hylard fields. Further, by virtue of recent changes of control events in the Perth Basin, gas production that would have likely entered the domestic gas market for existing users will now likely be consumed internally by those acquiring entities, being Hancock Energy and Mineral Resources Ltd.

Market forecasts from reputable consultancies and government agencies such as AEMO, Wood Mackenzie and Rystad Energy are depicting an increased reliance on success and supply from the Perth Basin in order to avoid severe gas shortages in WA going forward. However, during the quarter several non-Strike Perth Basin well results have tempered the potential volumes

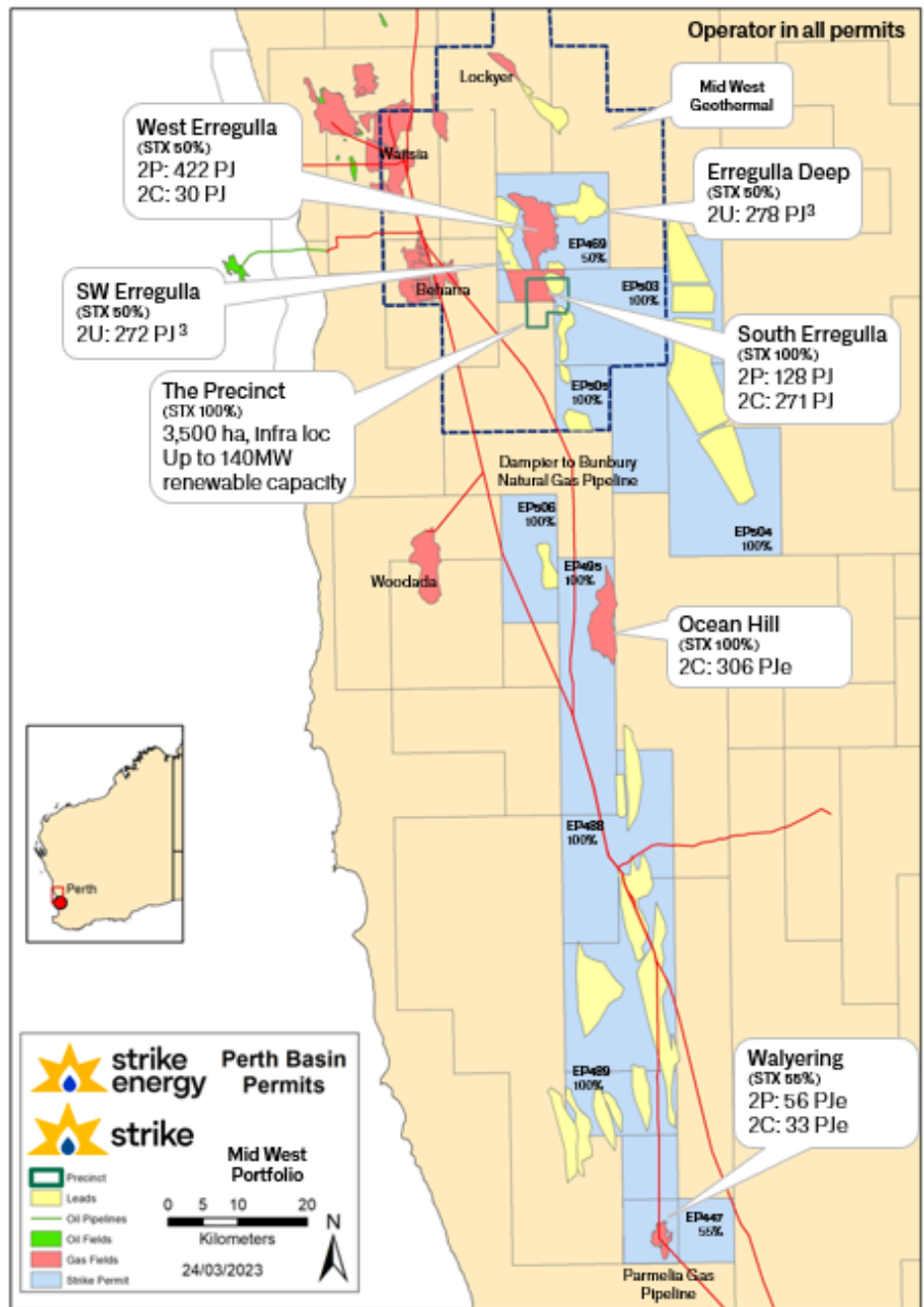


<sup>4</sup> Refer footnote 2.

that could come into the market in the near term, which has placed an even higher importance on Strike's existing Reserves and Resources and also its future success.

Post the balance date the Perdaman Chemicals Burrup Peninsula based urea plant achieved financial close, which will see the Woodside Scarborough offtake agreement of 130 TJ/d for 20 years or ~900 PJ of gas enlivened. The AEMO base case of supply and demand factored in Scarborough's domestic gas being put into the existing industrial market; however, with the news of the Perdaman project moving ahead, this may increase the supply crisis in WA's gas market as demand outstrips supply for the rest of the decade and alarmingly reaches a daily shortage of 343 TJ/d by 2030. (as can be seen in the chart above) This puts further pressure on the need for large future supplies in the latter part of the decade to balance the market.

The focus of Strike's gas acceleration strategy is the target of bringing up to four gas fields into commercial production by the end of 2025, subject to the successful outcome of (among other things) appraisal activities and, where required, joint venture processes. The four gas production targets are Walyering, which is due to commence production shortly, South Erregulla, West Erregulla and Ocean Hill. The strategy will look to exploit Strike's existing 371 PJ of net 2P Reserves proven up across the Greater Erregulla and Walyering fields, convert Strike's existing 610 PJ of net 2C Contingent Resources to Reserves and test 275 PJ of new net 2U Prospective Resources to delineate further gas resource upside.<sup>5</sup>



Resource numbers in map are gross. Strike % equity interest is as noted in the map. Area marked "Mid West Geothermal" represents area of Geothermal Exploration Permit under application. Condensates included as PJe on a 6.12PJ: 1 mmboe conversion. Reserves and Resources are un-risked. Prospective Resource Estimate Information & Cautionary statement: The estimated quantities of petroleum that may potentially be recovered by the application of a future exploration and development project(s) relate to undiscovered accumulations. These estimates are un-risked, probabilistically determined, and have both an associated risk of discovery (POS 42% for Erregulla Deep and 54% for Southwest Erregulla) and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

<sup>5</sup> Refer important notices at the end of this report for information on reserves and resources. **Prospective Resource (2U) cautionary statement:** The estimated quantities of petroleum that may potentially be recovered by the application of a future exploration and development project(s) relate to undiscovered accumulations. These estimates are un-risked, probabilistically determined, and have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

### Walyering (L23, STX 55%)

During the quarter Strike commenced construction at the Walyering gas field in Production Licence L23 where Strike is the operator and owner of a 55% equity interest, with Talon Energy Limited (ASX: TPD) (Talon) the owner of the remaining 45%.

Throughout the reporting period Strike received all key regulatory approvals including the Production Licence, the Part V works approvals, Pipeline Licence, the Environmental Plan (EP) and the Safety Case, which supports construction and commissioning operations. Strike was targeting commissioning at the end of March, however contractor availability, timing of approvals, weather and some minor supply chain pressures has seen startup slip into the following quarter. Construction progress has been steady since the last update with the production completions of both Walyering 5 and 6 having been run successfully and the workover rig demobilising with both wells unloaded and ready for production operations. Foundations and prefabricated footings have been dug and installed with pipework and vessels now being placed on site. Also, Walyering's renewable energy power system (solar and batteries) has been installed and constructed.



#### Walyering Gas/Condensate Reserves & Resources (PJe, 55% net to Strike)<sup>6</sup>

	1P	2P	3P	1C	2C	3C
Reserves	19	32	48	-	-	-
Contingent Resources	-	-	-	11	19	30

Strike is preparing for production operations and has installed downhole gauges at the A-Sand in W5 and the Cadda in W-6 to measure the reservoir pressures during the first few months of production performance and to assess resource potential and productivity of the wells.

<sup>6</sup> Refer Important Notices at the end of this report for information relating to Reserves and Resource.

Strike has also established its control centre in its new office in West Perth, which will be used to remotely manage the field operations on a day to day basis.

### South Erregulla (EP503: STX 100%)

Strike completed the initial design of a 40 TJ/d modular and expandable gas plant for South Erregulla during the reporting period. The plant, wells and flowlines are to sit on the Company's freehold farming land, now known as the Mid West Low Carbon Manufacturing Precinct (**Precinct**), which allows for a faster and simpler environmental approval process as development on the Precinct requires no clearing and, therefore, has minimal biodiversity impacts.

This expandable and modular design mitigates some of WA's recently observed construction risks. Via the modularisation and by moving a substantial portion of the site construction works to fabrication yards, where materials and trades are readily available, and productivity is high, approximately 80% of the total equipment of the plant can be accommodated within fully contained modularised units. The size of the plant modules will be within the WA road limits for transportable prime-mover piloted loads with delivery from either Geraldton and or Kwinana to site.

The 40 TJ/d size allows Strike to proceed at pace via the development of the existing 128 PJ of independently certified net 2P Reserves and expand the development with additional modules upon conversion of the up to 271 PJ of net 2C Contingent Resources to Reserves following successful appraisal (refer below table).

The proposed prefabricated modules also reduce construction times, ease supply chain issues and facilitate a fast-commissioning process through offsite pre-commissioning activities prior to their delivery. The development will be broken down into three specific phases which is designed to reduce the carbon intensity as throughput increases over time via the inclusion of sequestration and the substantial renewable power potential of the Precinct.

South Erregulla Gas Reserves & Resources (PJ, 100% net to Strike) <sup>7</sup>						
	1P	2P	3P	1C	2C	3C
Reserves	58	128	209	-	-	-
Contingent Resources	-	-	-	157	271	438

The proposed three phases of the South Erregulla gas field development are:

- Phase 1: deployment of an initial 40 TJ/d modular gas plant to support production from the existing independently certified 128 PJ of net 2P Reserves.
- Phase 2: addition of expansion modules to take the field's production to >80 TJ/d post the inclusion of the resulting Reserves from the planned appraisal drilling of the 271 PJ of net 2C Resources.
- Phase 3: deployment of an additional CO<sub>2</sub> purification and compression module to support development of the Precinct's carbon capture and sequestration<sup>8</sup>, with integration of the Precinct's substantial wind and solar power resources.

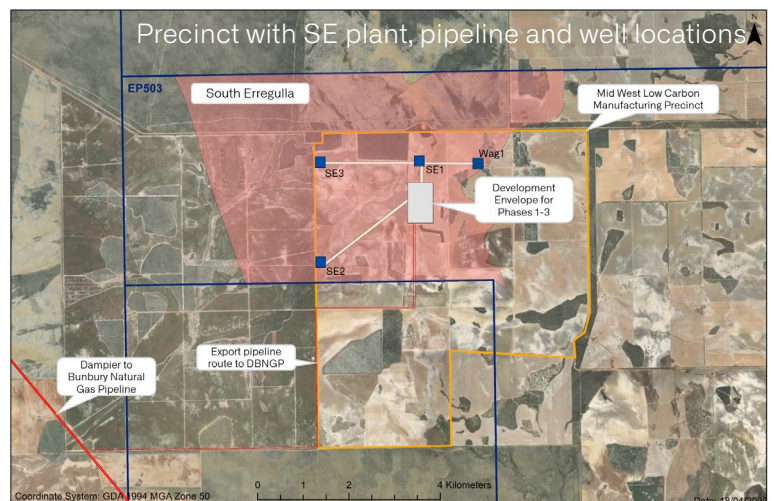
<sup>7</sup> Refer Important Notices at the end of this report for information relating to Reserves and Resource.

<sup>8</sup> Phase 3 to the extent it relates to carbon capture and carbon sequestration is subject to enactment of Western Australia's proposed greenhouse gas storage legislation.

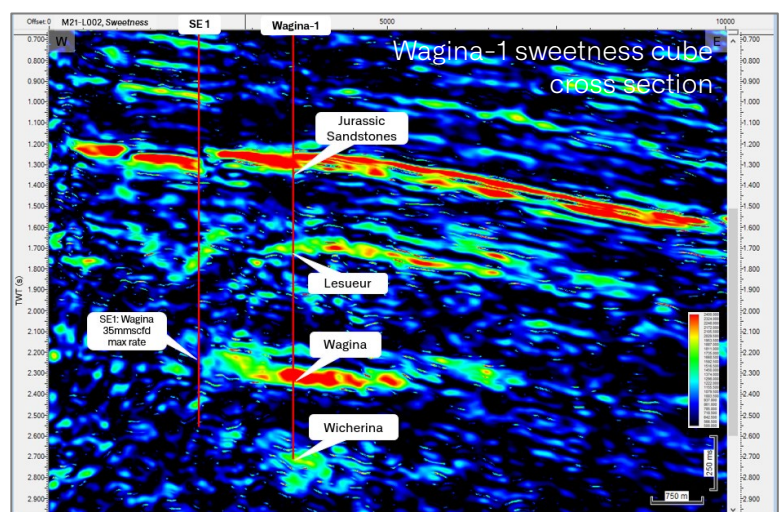


Visualisation of modular gas plant at South Erregulla with associated solar array

Initial works to support Phase 3 are underway with Strike deploying weather data gathering equipment to measure the wind and solar energy capacity on the Precinct and support the future deployment of wind turbines and solar panels. This renewable energy will be used for sequestration, compression and general power requirements of the expanded plant. Also, Strike has initiated a review with RISC Advisory on the CO<sub>2</sub> storage capacity of the Jurassic aged reservoirs discovered during the initial South Erregulla drilling.



Strike expects to receive the Ensign 970 drilling rig under its existing rig contract and sharing arrangement with Mineral Resources between June and July 2023. Strike will then commence a multi-well Kingia and Wagina appraisal campaign at South Erregulla where 271 PJ of existing independently certified net 2C Contingent Resources exist (refer resources table above). All three wells will be drilled from surface locations at the Precinct and on success will be completed as future producers.



The addition of the Wagina well to the program is an exciting development as the Wagina has a substantial regional resource potential and the gas that was flowed from SE1 during the production test was measured as having 'near pipeline' quality gas, which may improve the throughput of Phase 1 or reduce the CO<sub>2</sub> required to be removed through blending into the plant. The Wagina-1 well also has several other secondary targets, which include testing the actual depth of the Kingia in this location (as artificial pushdown is interpreted as a result of the strength

of the overlying Wagina anomaly), the deep Wicherina sand within the Holmwood Shale and the potential of the Lesueur Sandstone.

#### West Erregulla (EP469: STX 50% and operator)

During the quarter Strike commenced engagement on the development of the West Erregulla gas field with the new team from Hancock Energy that have taken over representation of the non-operated 50% share of EP469.

West Erregulla Gas Reserves & Resources (PJ, 50% net to Strike) <sup>9</sup>						
	1P	2P	3P	1C	2C	3C
Net Reserves	162	211	251	-	-	-
Net Contingent Resources	-	-	-	9	15	21

Drilling of the upcoming two nearfield exploration wells in EP469 will be critical in understanding the size and scale of the infrastructure required for any proposed development given their high chance of success and size. Strike spent time during the quarter in procurement, planning rig slots and preparing regulatory approvals for this drilling campaign. The Prospective Resources for the two material West Erregulla nearfield targets, which are adjacent to existing independently certified Reserves or Resources, are listed below:

West Erregulla Prospective Resources (PJ, 50% net to Strike) <sup>10</sup>			
	1U	2U	3U
Southwest Erregulla	99	136	177
Erregulla Deep	105	139	178
<b>Total</b>	<b>203</b>	<b>275</b>	<b>354</b>

#### Prospective Resource Estimate Information & Cautionary statement:

*The above estimated quantities of petroleum that may potentially be recovered by the application of a future exploration and development project(s) relate to undiscovered accumulations. These estimates are un-risked, probabilistically determined, and have both an associated risk of discovery (POS 42% for Erregulla Deep and 54% for Southwest Erregulla) and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. Volumes are stated in gross and net to Strike (50% equity share).*

Strike has also started preparations for the workover at WE5, which is designed to support a lowering of the 2P Reserves cut-off for the field. These works are estimated to occur in Q3/23 subject to joint venture approval and contractor availability.

#### Seismic Campaigns

Strike is preparing to acquire the 128km 2D Seismic Eneabba Deep survey in EP506 (STX 100%) in late May 2023 and spent the quarter organising land access, regulatory approvals and contracts with Terex who will acquire the survey. The Eneabba Deep prospect sits between the Woodada gas field and the Ocean Hill gas resource and has prospectivity in both the Permian and Jurassic horizons.

Also, during the quarter Strike received the Section 15A for the 240km<sup>2</sup> Ocean Hill 3D seismic survey (in EP495, STX 100%) and redesigned the survey to remove any requirement for native vegetation clearing. Strike is targeting acquiring the survey post-harvest this calendar year, which will help delineate a drilling location to support appraisal with Ocean Hill-2 designed to convert the existing 306 PJe of independently certified 2C Contingent Resources to 2P Reserves.<sup>11</sup>

<sup>9</sup> Refer Important Notices at the end of this report for information relating to Reserves and Resource.

<sup>10</sup> Refer Important Notices at the end of this report for information relating to Reserves and Resource.

<sup>11</sup> Refer to important notices at the end of this report for Resource and Reserve information. Conversion of Resources to Reserves is subject to appraisal drilling results. Neither the conversion nor the rate of conversion is guaranteed.



Strike will take the Ocean Hill and upcoming Kadathinni 484km 2D Seismic (in EP503, EP504, EP505, STX 100%) surveys to tender in the coming quarter in order to lock these surveys into the forward program.

## Project Haber

During the quarter, Strike continued to work through the environmental approval process which is the longest lead item for any proposed development. Strike estimates the Part IV environmental approvals to WA's Environmental Protection Agency will take approximately 12 months. In that time, Strike is looking to secure critical water, port and shire approvals.

Negotiations with Koch Fertilizers have progressed for the conversion of the Terms Sheet into a Binding Offtake Agreement and Strike notes that after the end of the March Quarter the \$6.3 billion Perdaman Chemicals Karratha based urea plant achieved financial close, which will change the urea supply dynamic in the region.

## Mid-West Geothermal Power Project

Minimal activities occurred during the quarter on Strike's geothermal assets as the Company waits for the WA Government to determine the effects of overlapping geothermal and petroleum tenure and how to manage it. Strike notes the unsuccessful gas appraisal well at Lockyer Deep in the Lockyer-2 well (which sits within Strike's Geothermal Permit Application area) indicated excellent reservoir quality that was filled with over pressured water at depths of more than 4,000m subsea where Strike estimates reservoir temperatures in excess of 145 degrees Celsius. The qualities described in the Lockyer-2 well may provide an excellent testing ground for the recovery potential of the resource within the Mid-West Geothermal Power Project.

## Corporate

During the quarter Strike's expenditure focused on execution of the Warrego merger and resulting bid, with a total of \$1.2 million in transaction costs being incurred. Also, the Company had expenditures across its preparation and procurement activities to support its disclosed Gas Acceleration Strategy and construction activities at the Walyering gas field.

At the end of the reporting period Strike entered into the facility documentation for the \$153 million secured financing package with Macquarie Bank Limited on revised and improved terms. Details of the three tranches of financing can be found in Strike's announcement dated 27<sup>th</sup> April 2023 "Financing Update". As part of the establishment fee Strike issued Macquarie with 62.1 million options with a strike price of 40 cents per share and an expiry of 22 May 2025.

Strike finished the quarter with a strong balance that included ~\$143 million of cash on hand, and \$47 million in undrawn debt facilities<sup>12</sup>, taking the Company's total funding position to \$190 million. As outlined in the attached Appendix 5B (section 6.1), \$186,000 in payments were made to related parties for director fees.

During the quarter Strike (as non-operator) completed the remediation and abandonment work at PEL 94 and 95, which are being handed back to the South Australian Government. Strike also notified the SA Government of its intention to not pursue PELA640 and to handback PEL515 (which has no outstanding remediation obligations).

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<sup>12</sup> Includes the \$40 million South Erregulla drilling and appraisal facility committed as at quarter end and finalised post quarter end. Refer ASX announcement titled "Financing Update" dated 27 April 2023.

## Petroleum Tenements Held at the End of the Quarter

Permit	Basin	Play	Operator (parent)	STX Interest	Gross Area (acres)	STX Net Area (acres)
EP469 (West Erregulla)	Perth Basin	Permian Gas	Strike	50%	55,500	27,750
EP503 (South Erregulla)	Perth Basin	Permian Gas	Strike	100%	138,626	138,626
EP504	Perth Basin	Permian Gas	Strike	100%	92,170	92,170
EP505	Perth Basin	Permian Gas	Strike	100%	18,533	18,533
EP506	Perth Basin	Permian Gas	Strike	100%	37,066	37,066
EP447 (Walyering)	Perth Basin	Jurassic Wet Gas	Strike	55%	274,287	150,857
EP488	Perth Basin	Jurassic Wet Gas	Strike	100%	73,390	73,390
EP489	Perth Basin	Jurassic Wet Gas	Strike	100%	36,572	36,572
EP495	Perth Basin	Jurassic Wet Gas	Strike	100%	73,637	73,637
PEL 94	Cooper Basin	Deep Coal	Beach	35%	222,963	78,037
PEL 95	Cooper Basin	Deep Coal	Beach	50%	316,418	158,209
PEL 96	Cooper Basin	Deep Coal	Strike	67%	668,098	444,953
PELA640	Cooper Basin	Deep Coal	Strike	100%	821,056	821,056
PEL 515	Cooper Basin	Western Flank	Strike	100%	750,483	750,483
PPL210 (Aldinga)	Cooper Basin	Shallow Oil	Beach	50%	988	494

\*Permits that are shaded denote they are in the process of being handed back to the South Australian regulator.

This announcement is authorised for release by the Managing Director and Chief Executive Officer in accordance with the Company's Continuous Disclosure Policy.

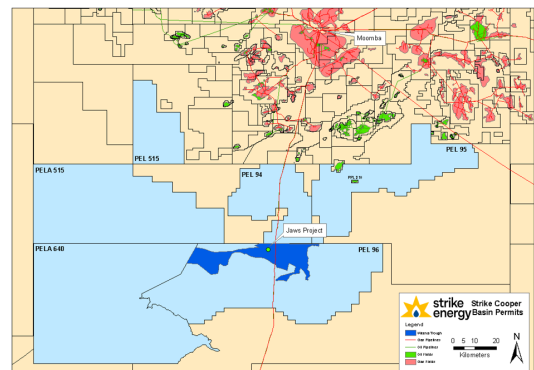
### Important Notices

#### Information regarding Reserve and Resource Estimates

Unless otherwise stated, references in this report to:

- the West Erregulla reserve and resource estimate is set out in the ASX announcement dated 27th July 2022 entitled "West Erregulla Reserves Upgraded by 41%" and in ASX announcement dated 16 December 2022 entitled "Strike to test Southwest Erregulla and Erregulla Deep Prospective Resource". Strike's interest is 50%;
- the South Erregulla reserve and resource estimate is set out in the ASX announcement dated 18 October 2022 entitled "Independent Certification of South Erregulla Wagina Gas Discovery". Strike Energy interest is 100%;
- the Walyering reserve and resource estimate is set out in ASX announcement dated 21 July 2022 entitled "Independent Certification of Walyering Reserves". Strike's equity interest is 55%;
- the Oceanhill 2C Contingent Resource is set out in ASX announcement dated 10 October 2022 entitled "Independent Certification of Ocean Hill Gas Resource". Strike's equity interest is 100%; and
- the Mid-West Geothermal Project inferred resource is set out in ASX announcement dated 5th May 2022 titled "Mid West Geothermal Power Project Inferred Resource Statement".

The above announcements are available to view on Strike Energy's website at [www.strikeenergy.com.au](http://www.strikeenergy.com.au). Strike confirms it is not aware of any new information or data that materially affects the information included



in the referenced announcements and that all the material assumptions and technical parameters underpinning the estimates in those announcements continue to apply.

### Future Statements

Statements contained in this announcement, including but not limited to those regarding the possible or assumed future costs, projected timeframes, performance, dividends, returns, revenue, exchange rates, potential growth of Strike, industry growth, commodity or price forecasts, or other projections and any estimated company earnings are or may be forward looking statements. Forward looking statements can generally be identified by the use of words such as 'project', 'foresee', 'plan', 'expect', 'budget', 'outlook', 'schedule', 'estimate', 'target', 'guidance', 'aim', 'intend', 'anticipate', 'believe', 'estimate', 'may', 'should', 'will' or similar expressions. Forward looking statements including all statements in this document regarding the outcomes of preliminary and definitive feasibility studies, projections, guidance on future earnings and estimates are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. These statements relate to future events and expectations and as such involve known and unknown risks and significant uncertainties, many of which are outside the control of Strike. Actual results, performance, actions and developments of Strike may differ materially from those expressed or implied by the forward-looking statements in this announcement. Such forward-looking statements speak only as of the date of this announcement. There can be no assurance that actual outcomes will not differ materially from these statements. A number of important factors could cause actual results or performance to differ materially from the forward looking statements, including the risk factors set out in Strike West Pty Ltd's (wholly owned subsidiary of Strike) bidder's statement dated 23 December 2022 in relation to its off-market takeover offer to acquire all of the shares in Warrego Energy Limited that Strike does not already own. Investors should consider the forward looking statements contained in this announcement in light of those disclosures. To the maximum extent permitted by law (including the ASX Listing Rules), Strike and its affiliates and its directors, officers, employees, agents, associates and advisers disclaim any obligations or undertaking to release any updates or revisions to the information in this announcement to reflect any change in expectations or assumptions; do not make any representation or warranty, express or implied, as to the accuracy, reliability or completeness of the information in this announcement, or likelihood of fulfilment of any forward looking statement or any event or results expressed or implied in any forward-looking statement; and disclaim all responsibility and liability for these forward-looking statements (including, without limitation, liability for negligence). Nothing in this announcement will under any circumstances create an implication that there has been no change in the affairs of Strike since the date of this announcement.

### Project Haber and Precinct Development

The successful development of Project Haber is contingent on, among other things, the proving up of sufficient gas reserves at South Erregulla, the outcomes of FEED on Project Haber, access to finance and (where required) equity participation, securing binding urea offtake agreements, and obtaining all requisite regulatory and stakeholder permits, approvals and authorisations. The concept, feasibility and pre-FEED studies prepared by TechnipFMC on Project Haber to date have been undertaken to determine the potential viability of Project Haber and to reach a decision to proceed with more definitive studies, and as such are indicative in nature only. The studies are based on low-level technical and economic assessments and are insufficient to provide full assurance of an economic development case at this stage or provide certainty that the conclusions of the studies will be realised, and that the development of Project Haber will be commercially viable.

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## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

STRIKE ENERGY LIMITED

ABN

59 078 012 745

Quarter ended ("current quarter")

31 March 2023

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	176	235
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(1,278)	(3,437)
(e) administration and corporate costs	(3,770)	(5,603)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	13	22
1.5 Interest and other costs of finance paid	(995)	(2,553)
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (cost recoveries from JVs)	615	2,048
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(5,239)</b>	<b>(9,288)</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	(872)	(14,786)
(d) exploration & evaluation	(3,335)	(26,179)
(e) investments	-	-
(f) oil & gas assets	(3,638)	(8,417)

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	135,735	135,735
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide detail if material)	1,115	1,103
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>129,005</b>	<b>87,456</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	30,000
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	10,150	12,176
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(1,200)
3.5	Proceeds from borrowings	-	11,550
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	(549)	(768)
3.8	Dividends paid	-	-
3.9	Other (term deposit)	-	(641)
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>9,601</b>	<b>51,117</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	9,722	13,905
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(5,239)	(9,288)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	129,005	87,456
4.4	Net cash from / (used in) financing activities (item 3.10 above)	9,601	51,117

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (9 months) \$A'000</b>
4.5	Effect of movement in exchange rates on cash held	7	(94)
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>143,096</b>	<b>143,096</b>

<b>5.</b>	<b>Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1	Bank balances	20,563	9,142
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (share of JV bank accounts and bank deposits)	122,533	580
<b>5.5</b>	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>143,096</b>	<b>9,722</b>

<b>6.</b>	<b>Payments to related parties of the entity and their associates</b>	<b>Current quarter \$A'000</b>
6.1	Aggregate amount of payments to related parties and their associates included in item 1	186
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

*Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.*

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>7. Financing facilities</b>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	33,000	26,250
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
<b>7.4 Total financing facilities</b>	<b>33,000</b>	<b>26,250</b>
<b>7.5 Unused financing facilities available at quarter end</b>		<b>6,750</b>
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
<p>Macquarie Bank Limited – Secured Facility – Tranche A (\$13 million), B (\$10 million) and C (\$10 million)  Interest rate – 11% + bank bill swap rate  Maturity Date – 12 Nov 2023 (Tranche A) and 22 Dec 2024 (Tranches B &amp; C)</p> <p>As per ASX announcement on 27 April 2023 "Financing Update", Strike has executed the facility documentation with Macquarie Bank Limited for the refinancing of Facilities A, B and C (\$33 million), an additional committed facility of \$40 million for drilling SE2 and SE3, and \$80 million uncommitted contingent instrument facility for the South Erregulla domestic gas facilities.</p>		

<b>8. Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	(5,239)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(3,335)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(8,574)
8.4 Cash and cash equivalents at quarter end (item 4.6)	143,096
8.5 Unused finance facilities available at quarter end (item 7.5)	6,750
8.6 Total available funding (item 8.4 + item 8.5)	149,846
<b>8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	<b>17.48</b>
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	

**Mining exploration entity or oil and gas exploration entity quarterly cash flow report**

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: ...28 April 2023.....

Authorised by: .....By the Board.....  
(Name of body or officer authorising release – see note 4)

**Notes**

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.