

28 July 2023

**QUARTERLY REPORT FOR THE THREE MONTHS  
ENDING 30 June 2023**

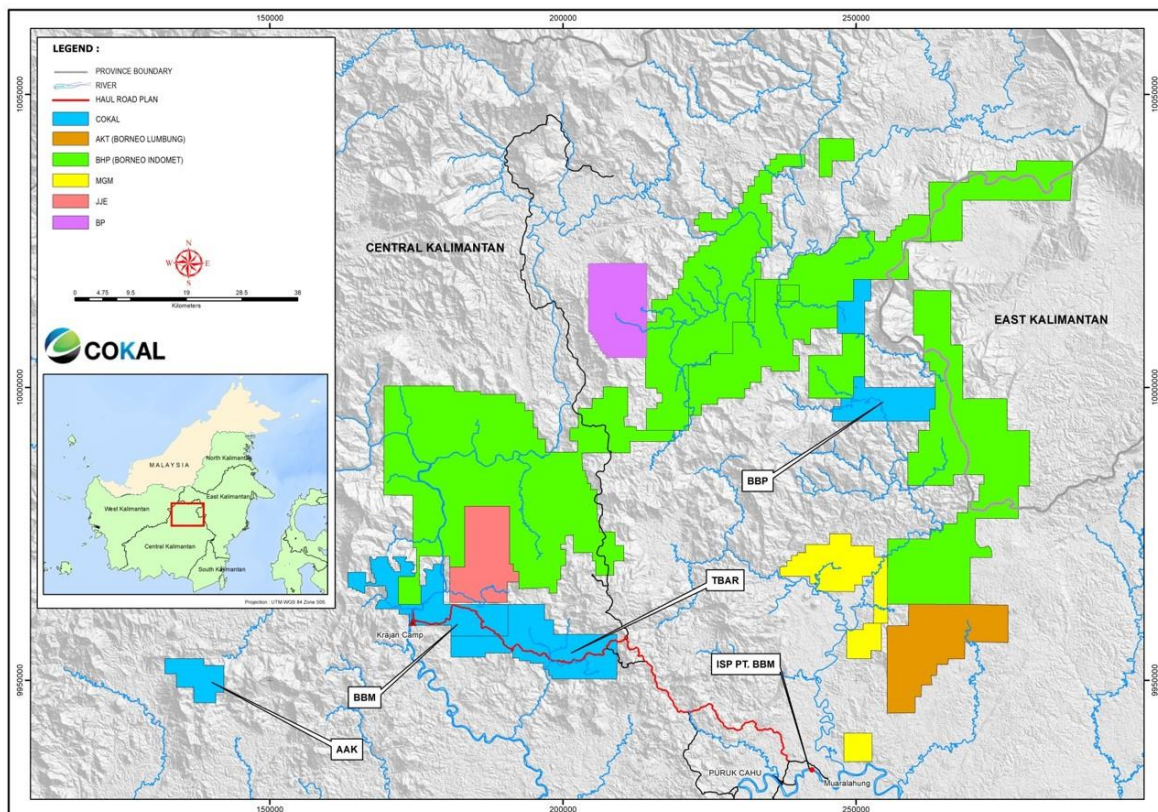
## HIGHLIGHTS

- Metallurgical coal production at the BBM Mine is set to continue to ramp-up, supported by additional mining equipment
- The BBM mining contractor is scheduled to deliver an additional two fleets of mining equipment from August (bringing the total to four fleets) to facilitate production expansion
- Expansion of ROM Stockpile at Pit 3 complete
- Barging activities from Krajan Jetty to Batu Tuhup Jetty continues
- Cokal's recently completed haul road to the Batu Tuhup Jetty and enhanced transport infrastructure capacity, supports increases in production at BBM
- Cokal soon expects to initiate a domestic sale of approximately 15Kt of coal from BBM
- Infill drilling has progressed at BBM, targeting the conversion of BBM's significant resources base and for planning current mining sequence, translating to potential mine-life extensions and/or increased production capacity
- Exploration drilling to commence at TBAR in H2 2023, with a declaration of a maiden JORC resource anticipated to follow shortly thereafter
- Cokal's wholly owned subsidiary PT BSN acquired a fleet of 13 brand new trucks to facilitate coal hauling from Pit 3 to Batu Tuhup Jetty
- Batu Tuhup Jetty Infrastructure and Coal handling conveyor development ongoing, a progress of 38% was achieved as of June 2023
- M Resources has conducted a site visit at BBM, post their strategic investment into Cokal, and as part of developing future collaboration opportunities

## INDONESIAN COAL ASSETS

Cokal holds shares in the following Indonesian coal assets in Central Kalimantan:

- 60% of the Bumi Barito Mineral (BBM) project located in Central Province, Kalimantan, Indonesia. The BBM project area is 14,980ha;
- 75% of PT Tambang Benua Alam Raya (TBAR) which owns an exploration tenement covering an area of approximately 18,850ha in Central Province, Kalimantan, Indonesia. This tenement is located adjacent to and southeast of the BBM project;
- 60% of the Borneo Bara Prima (BBP) project located in Central Province, Kalimantan, Indonesia. The BBP project area is approximately 13,050ha;
- 75% of the Anugerah Alam Katingan (AAK) project. This project is located in Central Province, Kalimantan with an area of approximately 5,000ha. AAK is currently on 'on-hold' status by the Provincial Police Department. The Police have investigated a dispute over the ownership of AAK pre-dating Cokal's



interest in the Project. Cokal is an aggrieved party and will await the outcome of the Police investigation.

### Cokal's Coking Coal Tenements

There was no change in these shareholdings during the quarter.

BBM, TBAR, BBP and AAK are located adjacent to Indomet's extensive coking coal tenements. The Company is focused on ramping-up production from BBM, along with continued development of BBM's transport

infrastructure. In addition, Cokal will commence drilling at the contiguous TBAR project, targeting a maiden resource in 2023.

### Bumi Barito Mineral (BBM) Tenement

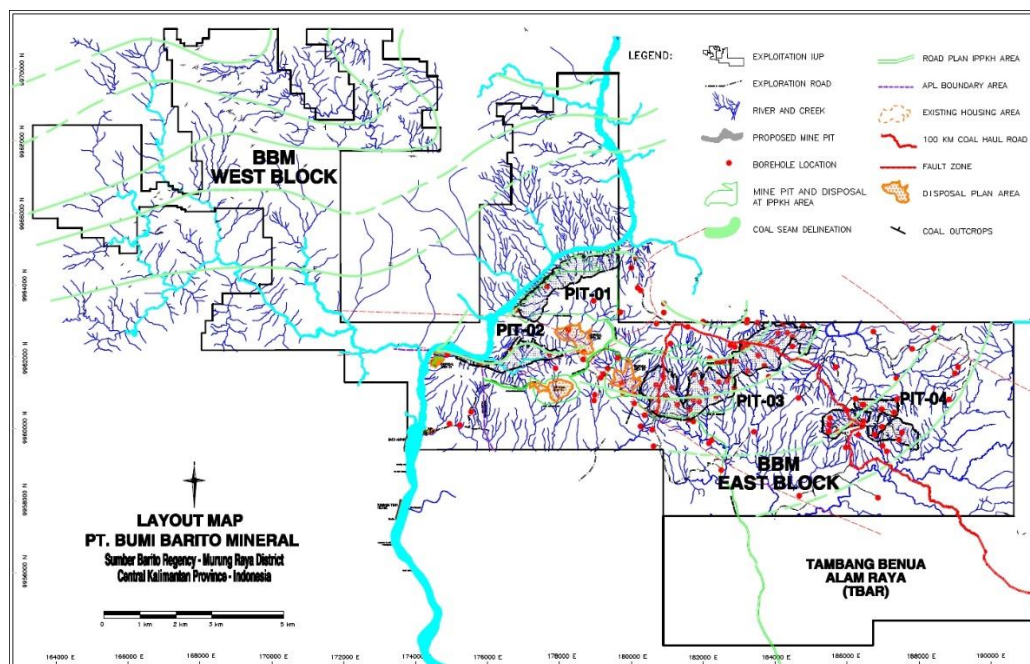
BBM's permit covers an area of 14,980ha with multiple seams of high-quality metallurgical coal. It is bisected by the Barito River, which cuts through the tenement in a north-south trend. Almost the entire IUP contains coal-bearing sediments with open cut mineable areas controlled by three major fault systems.

Coal analyses from more than 130 outcrops on the west side of the Barito River indicate that it contains premium quality anthracite and PCI coals. This coal does not currently form part of the stated BBM coal resources and therefore provides significant potential for a major future expansion of BBM resources.

BBM has regulatory approvals in place including:

- Mining Licence for 20 years with two further extensions of 10 years each;
- Environmental approval for a mining rate of up to 6Mt per annum;
- Port construction approval;
- Forestry Permit to commence mining activity;
- RKAB approval of its annual plan.

BBM commenced commercial production of metallurgical coal in November 2022 and is continuing with development of road and port infrastructure for coal transport.



BBM Tenement Areas

### Tambang Benua Alam Raya (TBAR) Tenement

TBAR's exploration authority covers an area of 18,850ha immediately adjacent to and south east of Cokal's BBM tenement. Outcrop mapping of four seams over 17km strike length indicates a substantial resource of high grade coking coal in this deposit. It is believed these seams correlate to the B, C, D and J seams in BBM.

Tenders have been called for delineation drilling in the TBAR deposit. This will outline the coal occurrence in the tenement and enable an estimate to be made of the TBAR Resources and Reserves under the JORC code. It is expected that all coal in the TBAR deposit is high grade coking coal similar to that in BBM. Exploration of the TBAR deposit will use the road to the BBM deposit and is on hold until this access is established.

The haul road from BBM to the jetty at Batu Tuhup passes through the TBAR tenement and provides a notional 75km access road to the jetty when the mine is developed.

No further exploration activity or mining production was conducted at TBAR during the quarter. A drilling budget, alongside regulatory approvals including land compensation, are being finalised with drilling operations scheduled for Q2 2023. Currently awaiting necessary permit approvals from relevant departments to commence exploration activities.

### **Borneo Bara Prima (BBP) Tenement**

Cokal's BBP project covers 13,050ha in Murung Raya Regency, Central Kalimantan. BBP has been granted an Exploration Forestry Permit (IPPKH) and has been confirmed on the Central Government's Clean and Clear list. The IUP was transferred to the Central Government where it now awaits approval to be upgraded to a Production and Operation IUP.

No exploration activity or mining production was conducted in BBP during the quarter.

### **Anugerah Alam Katingan (AAK) Tenement**

Cokal's AAK project covers 5,000ha in Central Kalimantan. Applications for the Exploration Forestry Permit (IPPKH) and Clean and Clear Certificates continue to be processed. Cokal continues to monitor the progress of the regulatory upgrade approvals for AAK.

No exploration activity or mining production was conducted on AAK during the quarter.

## **BBM PROJECT ACTIVITIES**

### **Mining Operations**

- Metallurgical coal production at BBM will enter the next stage of ramp-up over the coming months.
- Production ramp-up facilitated by additional mining equipment, and increased transport infrastructure capacity from the successful development of the coal haul road to the Batu Tuhup Jetty.



**Mining Activities in Pit 3**

- During the June quarter the BBM mining contractor has operated two fleets of mining equipment,
- An additional two fleets of mining equipment is scheduled to arrive at BBM from August 2023, bringing the total to four fleets, in order to facilitate ongoing production expansion.
- Coal extraction from Seam I & Seam J ongoing.



**Expansion of ROM Stockpile**



**Trucks awaiting loading at Pit 3**



**Loading Coal in Pit 3, transporting on newly commissioned road and delivered at Batu Tuhup Jetty**



**ROM Stockpile at Pit 3**



**BBM Coal Product**

## Batu Tuhup Jetty Construction

The Batu Tuhup Jetty is a critical piece of infrastructure that will facilitate BBM production ramping-up to an increased saleable production capacity.

- Conveyor system development works have progressed as per schedule into week no.12.
- Contractor's workforce already stationed at location.
- Procurement of the initial civil scope material including steel pipes, square piles, steel plates, and anchor system raw material is complete, and the shipments have arrived at Batu Tuhup Jetty.
- Procurement of piling equipment including a 160ft transport barge, crane and diesel hammer is complete and the shipment has arrived in Batu Tuhup Jetty.
- Work progress achieved is 38%.
- Joint lidar and topography survey complete.
- Construction of on-site camp facilities, truck workshop and infrastructure continues.
- Development of piling work, foundations, rebar, and formwork has commenced.
- Off-site fabrication works are being conducted at the contractor's facility.
- Expansion of coal stockpile is complete.



**Mobile Crane arrives at Batu Tuhup Jetty**





**Development of Infrastructure**



**Truck Workshop Construction Progress**



Daily Activity

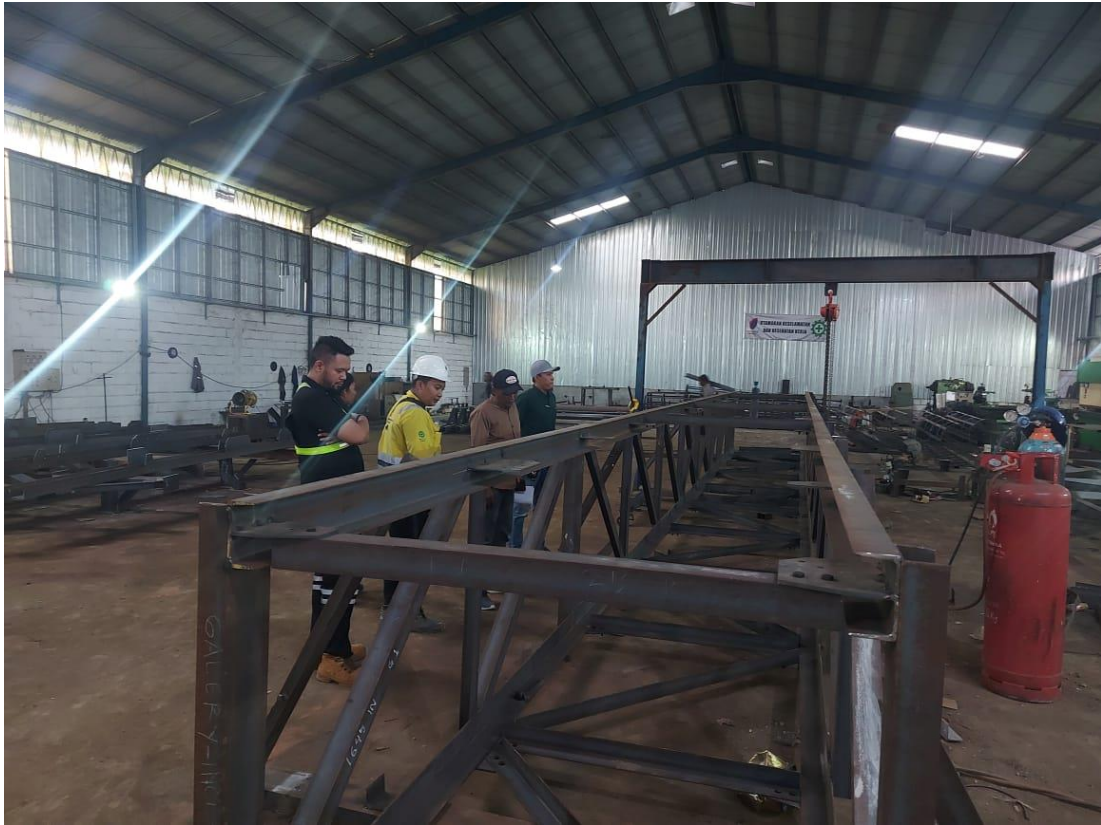
Infrastructure work at Batu Tuhup Jetty



Civil Scope Raw Material



Fabrication Works Progress



**Fabrication Works Progress**



**2nd Shipment of raw material arriving at Batu Tuhup Jetty**



**Piling Works**



**Steel Pipes**

## Barging

Coal Barging Activities from Krajan jetty to Batu Tuhup jetty has continued, no additional barges were acquired during this period.

Unpredictable river water levels have led to some delays however with better understanding of critical points in upper barito, BSN's fleet of barges have managed to achieve upto 10trips per month.

Additional barges acquisition under consideration to increase the transport volumes.



## Haulage Road

- Transport of product coal via BBM to Batu Tuhup Jetty Haul Road is ramping-up subsequent to its recent successful development, commissioning and hauling trials.
- Cokal's first fleet of haul trucks for coal transport to the Batu Tuhup Jetty have been operating post successful trial runs and additional fleet of new trucks have been delivered.
- Cokal now owns a fleet of 13 haul trucks, an additional 15 units (for a total of 28 haul trucks) have been ordered and will realise the economic benefits of providing coal transport services to the BBM mining operations.
- All 28 haul trucks are 100% owned by Cokal, through PT BSN, a 100% owned subsidiary.
- Cokal will add an additional external hauling contractor to provide an additional 20 to 30 haul trucks by August to work alongside Cokal's trucks to further augment transport infrastructure capacity.
- Initial acquisition of the haul trucks was financed from the proceeds of Cokal's recently completed successful capital raise.
- Coal haulage operations will comprise a combination of Cokal's haulage trucks and services provided by a 3<sup>rd</sup> party haulage services provider.



**Haul Trucks Commissioning Pad at Batu Tuhup Jetty**

### **Domestic Coal Sales Approaching**

- Cokal soon expects to initiate a domestic sale of approximately 15Kt of initially mined coal from Seam I from BBM Pit 3, with the price based off the ICI thermal coal index.
- Cokal's domestic coal marketer, PT Sumber Global (SGE) continues to have difficulties arranging barges to collect coal from Cokal's Batu Tuhup Jetty, as is stipulated in the Cokal-SGE contract. This has led to delay in initial sales revenue.
- As a contingency, Cokal has advanced discussions to charter two 4,000t barges on a long-term basis of six to twelve months. Discussions relating to same including securing an ISP to facilitate coal stocking for domestic and export deliveries has progressed well.
- Securing and controlling barging capacity from Batu Tuhup to Buntock strategically advantages Cokal and further fortifies the logistics chain strategy.

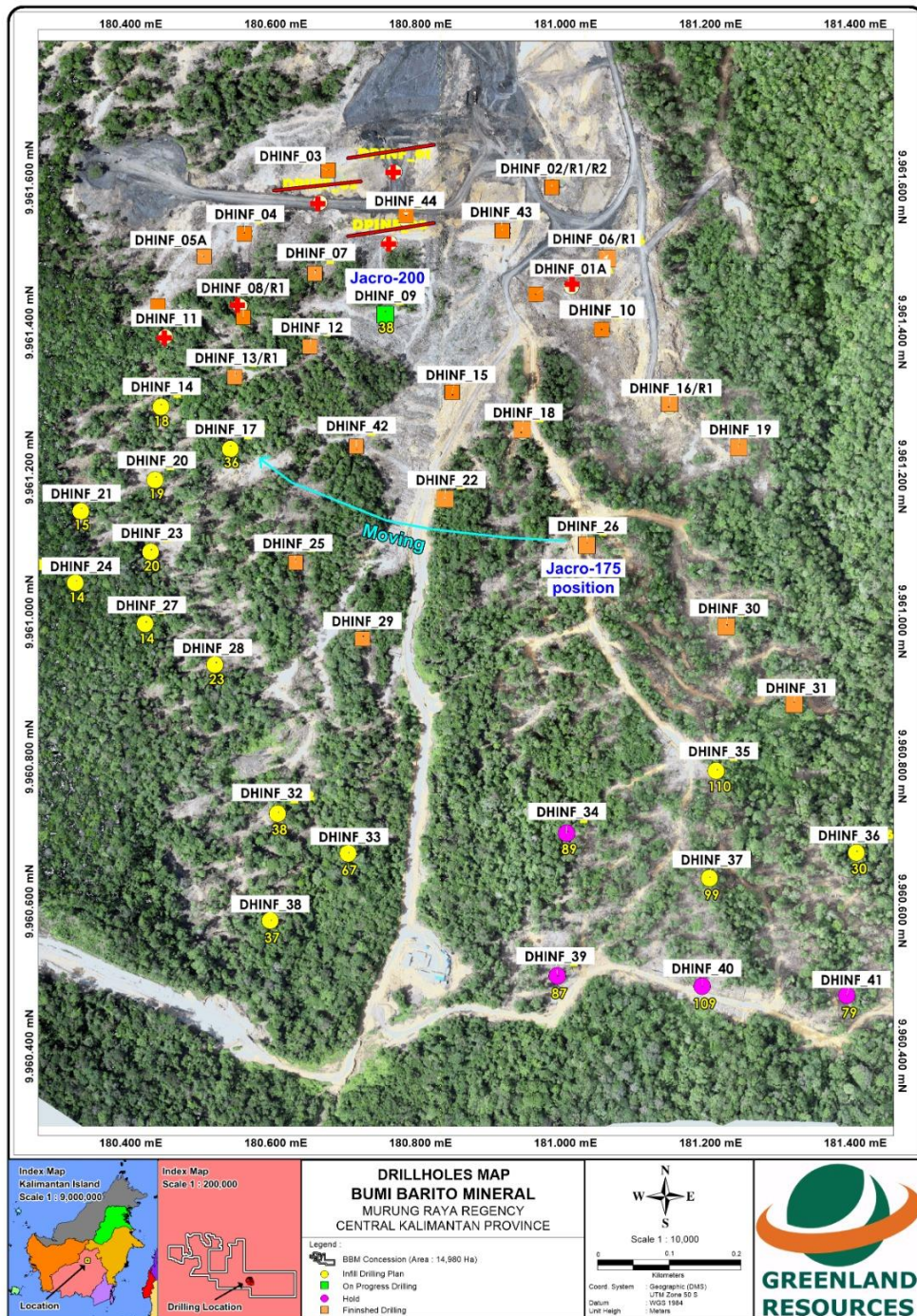
### **Infill drilling at BBM**

- Cokal commenced infill drilling activities at its flagship BBM Metallurgical Coal Mine in March 2023, which will form the basis of further resource and reserve definition and expansion.
- The infill drilling is aimed at confirming the mining sequence relating to resource conversion of BBM's significant 260.2Mt resource base (18.8Mt measured, 22.9Mt indicated and 218.5Mt inferred) into reserves, translating to potential mine-life extensions and/or increased production capacity.

#### **Drill Programme**

- The BBM infill drilling programme comprises 44 holes with a total drilling depth of 1,630m.
- Infill drilling is aimed at confirming the previous geological data and expanding the resource and reserve at BBM.
- As of June 2023 ,27 drill holes, totalling 1170 meters, have been completed with geophysical logging.

### BBM Drill Hole Map

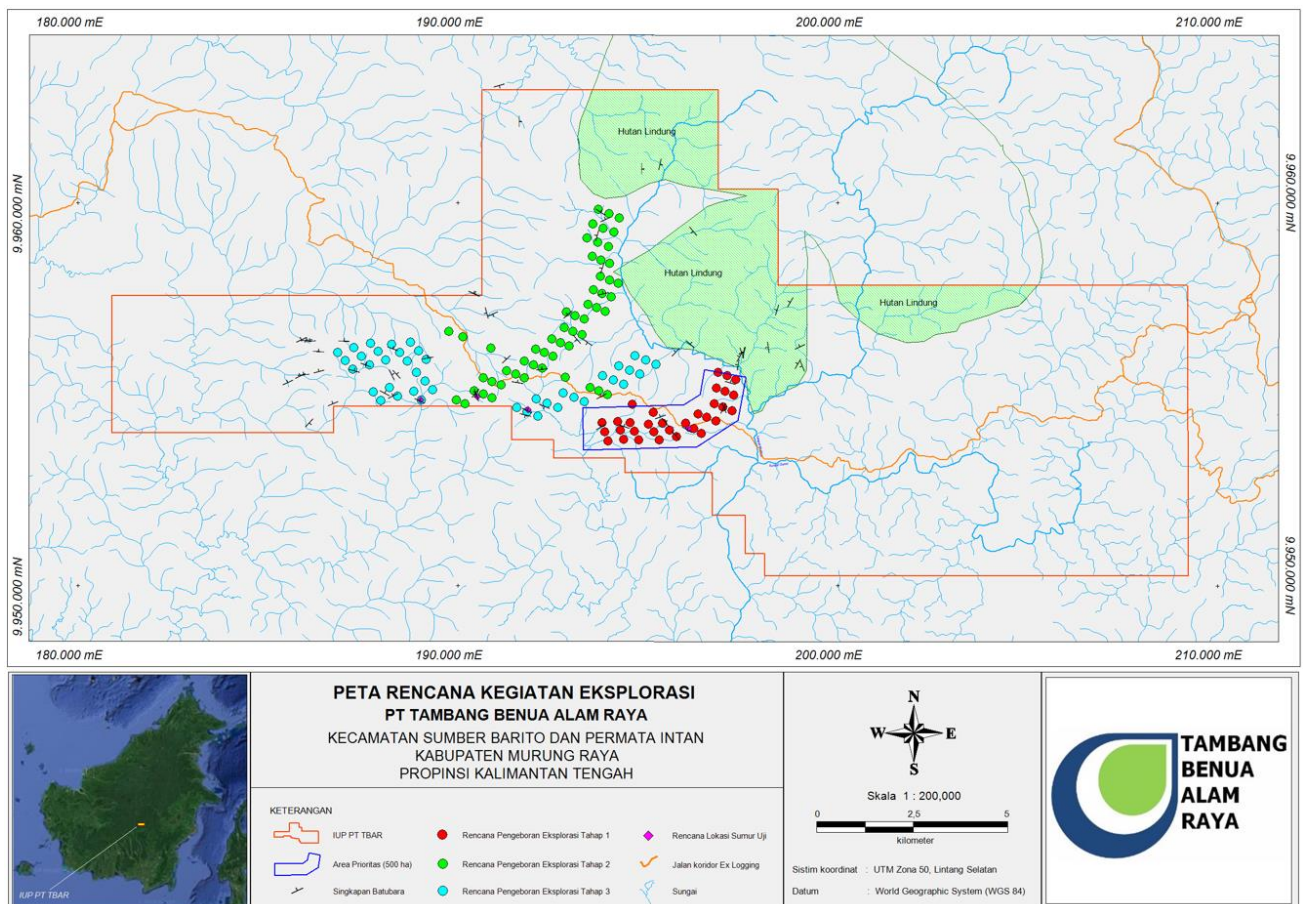




## TBAR PROJECT ACTIVITIES

Cokal is preparing to commence a full-scale exploration drilling program in H2 2023 beginning with issuance of tender for drilling services. Additional Relevant preparation including licensing, permits and contracting works are being organised. Cokal is targeting a maiden JORC resource in 2023 with initial production in 2024.

- Drill programme designed to increase understanding of the stratigraphy and geology within the 500 hectare targeted area, including identifying coal seams, seam thickness, and deployment of seams.
- The stage 1 exploration campaign will comprise 32 drill holes over a total area of 500 hectares
  - Drill spacing of 400m for strike and 100m to 250m for dip direction
  - Average drill hole depth of 100m, with some holes drilled to a depth of 150m to 200m
  - Total of approximately 5700m of planned drilling (40% Coring, 60% Open Holes)
- Cokal has received competitive bids from vendors and is negotiating with two shortlisted counterparties.
- Commencement of drilling requires regulatory approval. Cokal's application is currently being assessed by the relevant Government departments and exploration activities will commence as soon as the necessary approvals are obtained.



## CORPORATE ACTIVITY

### General

The Company had US\$1.34m in cash at the end of the quarter.

During the quarter the aggregate amount of payments made to related parties and their associates for Directors fees, consulting fees, company secretarial fees and Sydney office rental fees totalled US\$70k.

The Company spent US\$2.14m on exploration and development activities during the quarter. The details of these activities carried out during the quarter are set out in this report.

### Tenement Schedule

At the end of the quarter, the Company held the following tenements:

LOCATION	LICENCE NAME	TENEMENT NUMBER	HOLDER	OWNERSHIP		STATUS
				This Quarter	Last Quarter	
Central Province, Kalimantan, Indonesia	Bumi Barito Mineral (BBM)	188.45/149/2013	PT Bumi Barito Mineral	60%	60%	Granted
	Tambang Benua Alam Raya (TBAR)	570/25/DESDM-IUPEKS/II/DPMTSP-2020	PT Tambang Benua Alam Raya	75%	75%	Granted
	Borneo Bara Prima (BBP)	188.45/570/2014	PT Borneo Bara Prima	60%	60%	Granted
	Anugerah Alam Katingan (AAK)	41/DPE/III/VI/2011	PT Anugerah Alam Katingan	75%	75%	Granted

### ENDS

#### Further enquiries:

Domenic Martino

Non-Executive Chairman

E: [dmartino@cokal.com.au](mailto:dmartino@cokal.com.au)

*This ASX announcement was authorised for release by the Board of Cokal Limited.*

#### About Cokal Limited

Cokal Limited (ASX:CKA) is an Australian listed company with the objective of becoming a metallurgical coal producer with a global presence. Cokal has interests in four projects in Central Kalimantan, Indonesia, which are considered prospective for metallurgical coal.

#### Compliance Statements

This announcement contains information relating to Mineral Resources Estimates in respect of the BBM Project extracted from ASX market announcement dated 2 September 2022 - Annual Mineral Resources and Ore

---

Reserves Statement and reported in accordance with the 2012 edition of the "Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves" ("2012 JORC Code"). CKA confirms that it is not aware of any new information or data that materially affects the information included in the abovementioned ASX market announcement and that all material assumptions and technical parameters underpinning the estimate in the relevant market announcement continue to apply and have not materially changed.

### **Forward Looking Statements**

This release includes forward looking statements. Often, but not always, forward looking statements can generally be identified by the use of forward-looking words such as "may", "will", "expect", "intend", "plan", "estimate", "anticipate", "continue", and "guidance", or other similar words and may include, without limitation statements regarding plans, strategies and objectives of management, anticipated production or construction commencement dates and expected costs or production outputs.

Forward looking statements inherently involve known and unknown risks, uncertainties and other factors that may cause the company's actual results, performance and achievements to differ materially from any future results, performance or achievements. Relevant factors may include, but are not limited to, changes in commodity prices, foreign exchange fluctuations and general economic conditions, increased costs and demand for production inputs, the speculative nature of exploration and project development, including the risks of obtaining necessary licences and permits and diminishing quantities or grades of resources or reserves, political and social risks, changes to the regulatory framework within which the company operates or may in the future operate, environmental conditions including extreme weather conditions, recruitment and retention of personnel, industrial relations issues and litigation.

Forward looking statements are based on the company and its management's good faith assumptions relating to the financial, market, regulatory and other relevant environments that will exist and affect the company's business and operations in the future. The company does not give any assurance that the assumptions on which forward looking statements are based will prove to be correct, or that the company's business or operations will not be affected in any material manner by these or other factors not foreseen or foreseeable by the company or management or beyond the company's control.

Although the company attempts to identify factors that would cause actual actions, events or results to differ materially from those disclosed in forward looking statements, there may be other factors that could cause actual results, performance, achievements or events not to be anticipated, estimated or intended, and many events are beyond the reasonable control of the company. Accordingly, readers are cautioned not to place undue reliance on forward looking statements.

Forward looking statements in this release are given as at the date of issue only. Subject to any continuing obligations under applicable law or any relevant stock exchange listing rules, in providing this information the company does not undertake any obligation to publicly update or revise any of the forward looking statements or to advise of any change in events, conditions or circumstances on which any such statement is based.

## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

**Cokal Limited**

ABN

**55 082 541 437**

Quarter ended ("current quarter")

**30 June 2023**

<b>Consolidated statement of cash flows</b>	<b>Current quarter US\$'000</b>	<b>Year to date (12 months) US\$'000</b>
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	(438)	(1280)
(c) production	(564)	(1,856)
(d) staff costs	(453)	(1,523)
(e) administration and corporate costs	(340)	(1,344)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	14	15
1.5 Interest and other costs of finance paid	(4)	(7)
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (Capital Participation Fee)	(800)	(2,000)
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(2,585)</b>	<b>(7,995)</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	(132)	(1,145)
(d) exploration & evaluation and mine development	(2,141)	(5,618)
(e) Investment	-	-
(f) other non-current assets	-	(204)

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter US\$'000	Year to date (12 months) US\$'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(2,273)</b>	<b>(6,763)</b>
<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	10,943
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	495
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(722)
3.5	Proceeds from borrowings	135	6,071
3.6	Repayment of borrowings	-	(281)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	(418)	(595)
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>(283)</b>	<b>15,911</b>
<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	6,485	356
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(2,585)	(7,995)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(2,273)	(6,763)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(283)	15,911

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>Consolidated statement of cash flows</b>		<b>Current quarter US\$'000</b>	<b>Year to date (12 months) US\$'000</b>
4.5	Effect of movement in exchange rates on cash held	(2)	(167)
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>1,342</b>	<b>1,342</b>

<b>5.</b>	<b>Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter US\$'000</b>	<b>Previous quarter US\$'000</b>
5.1	Bank balances	1,333	6,480
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (Cash in Hand)	9	-
<b>5.5</b>	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>1,342</b>	<b>6,480</b>

<b>6.</b>	<b>Payments to related parties of the entity and their associates</b>	<b>Current quarter US\$'000</b>
6.1	Aggregate amount of payments to related parties and their associates included in item 1	70
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>7. Financing facilities</b>	<b>Total facility amount at quarter end US\$'000</b>	<b>Amount drawn at quarter end US\$'000</b>
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	21,550	17,950
7.2 Credit standby arrangements		
7.3 Other (Prepayment)	2,000	2,000
7.4 <b>Total financing facilities</b>	<b>23,550</b>	<b>19,950</b>
7.5 <b>Unused financing facilities available at quarter end</b>		<b>3,600</b>
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	
	<ol style="list-style-type: none"> <li>1. US\$800,000 loan facility provided by Aahana Minerals Resources SDN BHD (Lender) was executed in September 2020. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The loan is repayable within 30 days of receipt of a written demand for repayment by the Lender. Cokal Limited has provided a corporate guarantee for payment the Loan. The group can utilize full amount of the facility when required.</li> <li>2. US\$500,000 loan facility provided by Alpine Invest Holding Ltd was executed on 20 April 2021. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The group can utilize full amount of the facility when required.</li> <li>3. US\$250,000 loan facility provided by Alpine Invest Holding Ltd was executed on 9 June 2021. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The group can utilize full amount of the facility when required.</li> <li>4. On 29 December 2020 Cokal Limited entered into an agreement to monetise near-term coal production from BBM production. PT Sumber Global Energy ("SGE") will advance BBM a total of US\$2.0m as consideration for Cokal appointing SGE as Exclusive Sales Agent for domestic Indonesia coal sales, whereby SGE will undertake the marketing and sales of BBM coal sold into the Indonesian domestic market, for a period of 2 years from the date of first delivery of coal to SGE. BBM will repay the US\$2.0m to SGE through a reduction in the coal sales price over the term of the Agreement. To date US\$2m has been drawn under this facility.</li> <li>5. On 14 July 2021 Cokal executed a US\$20m debt financing facility with International Commodity Trade (ICT) for development of the Bumi Barito Mineral (BBM) Coking Cokal Project. The company did not withdraw any fund during the quarter ended 30 June 2023. The fee for the debt finance is linked to BBM mining operations and is calculated as follows: <ul style="list-style-type: none"> <li>- Total Fee for debt finance of US\$0.20 per BCM of overburden removal at BBM;</li> <li>- Total Fee for debt finance is capped at a maximum amount of 200,000,000 BCM of overburden work which equates to a maximum amount of US\$40m (this fee includes interest payable);</li> <li>- The fee is payable on a monthly basis, based on actual overburden removal with a minimum of 2,000, 000 BCM of overburden a month (US\$400,000);</li> <li>- The fee payable must be paid within 8 years and 4 months from the first drawdown date.</li> </ul> The Fee for ICT shall be paid on a monthly basis by BBM and shall be based on the actual overburden being stripped during the month as follows: <ul style="list-style-type: none"> <li>- At the beginning of each month, BBM shall submit a survey report to ICT on the actual volume of overburden work done in the previous month; and</li> <li>- ICT shall then submit an invoice to BBM based on the survey report (Invoice); and</li> <li>- Upon receipt of the Invoice, BBM shall make payment to ICT within thirty (30) day from the cut-off period of each production month.</li> </ul> </li> </ol>	

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>8. Estimated cash available for future operating activities</b>	<b>US\$'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	(2,585)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(4,141)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(4,726)
8.4 Cash and cash equivalents at quarter end (item 4.6)	1,342
8.5 Unused finance facilities available at quarter end (item 7.5)	3,600
8.6 Total available funding (item 8.4 + item 8.5)	4,942
8.7 <b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	1 quarter
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: The Company is expecting sales revenue from the sale of PCI coal in the next quarter. If funds not received from the sale of coal, there will be no further drilling in the next quarter which will reduce the payments for the exploration and evaluation.	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: No, the Company does not propose to raise further cash to fund its operations as the Company soon expects to initiate a domestic sale of approximately 10Kt of PCI coal from BBM. Upon the barges arriving at the Batu Tuhup Jetty, Cokal would initiate a sale to domestic buyer and receive a portion of the payment immediately.	
8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer: Yes, the Company can continue its operations based on the anticipated coal sales to domestic buyer.	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: **28 July 2023**

Authorised by: The Board  
(Name of body or officer authorising release – see note 4)



**Notes**

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.