

QUARTERLY REPORT JUNE 2023

28 JULY 2023

Quarterly Activity and Cash Flow Report

- Walyering construction ongoing, with JV Operator, Strike Energy, now forecasting gas commissioning in Q3 2023
- Condensate delivery, processing and sales agreements finalised for the Walyering project
- Gurvantes XXXV Pilot Well Program drilling completed with initial gas breakthrough and flaring at surface subsequent to quarter end
- Share Purchase Plan closed oversubscribed, raising an additional ~\$2.3 million

Talon Energy Ltd (Talon or Company) (ASX: TPD) is pleased to provide its Quarterly Activity Report for the quarter ending 30 June 2023.

Talon's Managing Director, Colby Hauser, commented: "The June quarter has seen eventful activity across our portfolio with an exciting period of activity ahead.

"In Mongolia, the Gurvantes XXXV Project drilled and completed three pilot production wells, all with excellent results. Each well penetrated over 60m of coal from the Upper Seam with initial gas breakthrough coming just over a week after commissioning. The Joint Venture (**JV**) has great confidence in producing gas to surface at sustained levels in the second half of this year, and we look forward to updating the market on this progress. The operator, TMK Energy Ltd, has done a tremendous job, completing the Pilot Well Program on time and on budget.

"At the Walyering Project in the northern Perth Basin, on-site construction is continuing, albeit with some unexpected delays as announced by JV partner and operator, Strike Energy Limited, with first gas now forecast in the third quarter of CY2023.

"In L7 and EP437, the JV continues to progress with well planning for the material gas prospects in L7 and an oil objective in EP437, with the objective of drilling three exploration wells over 2024. The largest of the prospects, Booth, has been identified as having 279Bcf (P50 recovery, unrisks) and is situated only 2km from the Dampier-Bunbury Natural Gas Pipeline."

PERTH BASIN, WESTERN AUSTRALIA

Walyering Joint Venture

L23 and EP447

Talon 45%, Strike Energy Limited (Strike) 55% and Operator

Condensate Agreements

During the quarter, the Joint Venture executed agreements to deliver, process and sell condensate produced from the Walyering field to the Santos operated processing and storage facility in Port Bonython, South Australia.

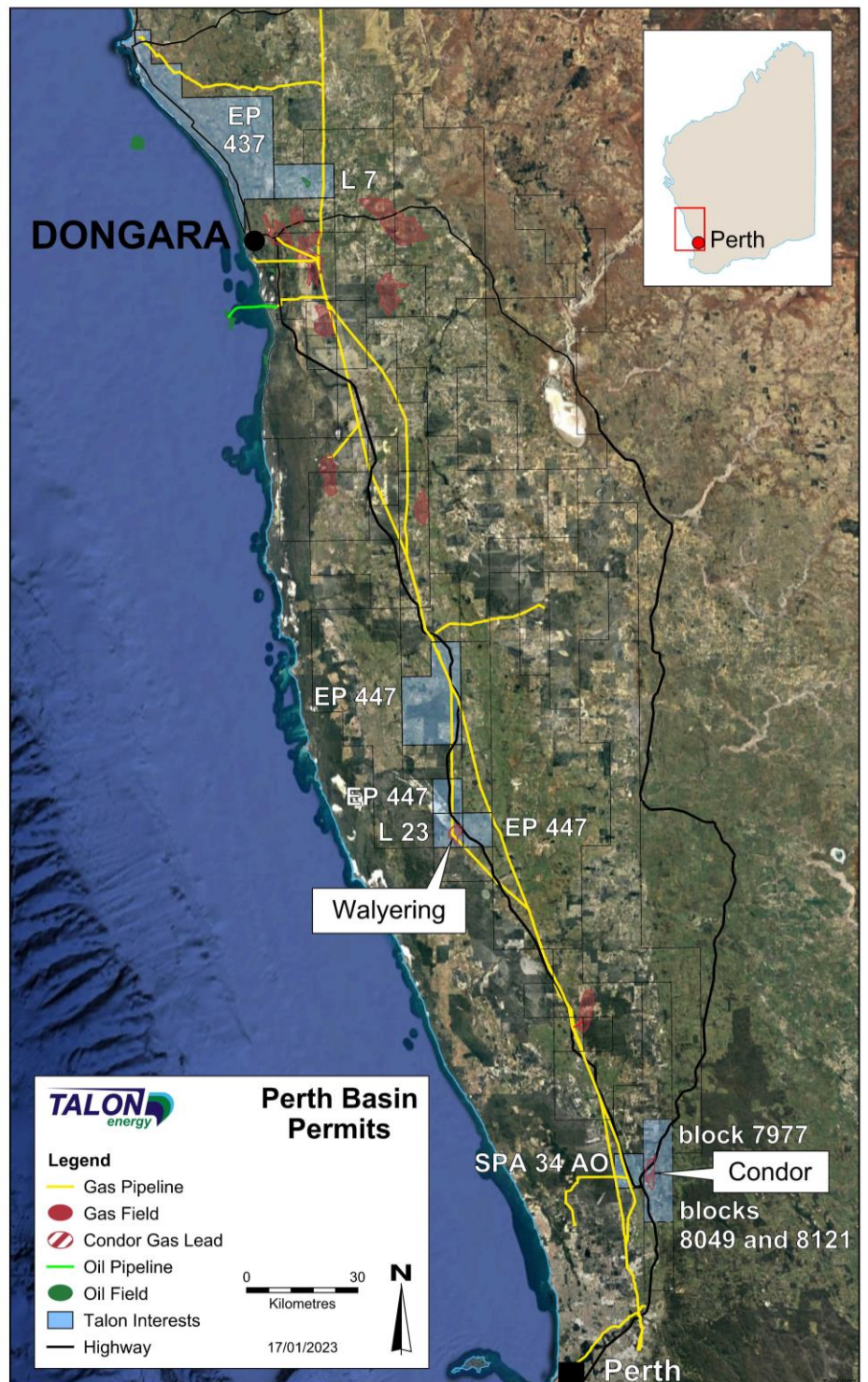
The JV anticipates that Walyering condensate will realise premium pricing to the Brent market price due to the high quality.

Including haulage and processing related costs, the Operator estimates breakeven pricing to be US\$45-50 per barrel, with Brent prices currently around US\$80 per barrel.

The condensate is a by-product relative to the gas, but with Walyering condensate production rates of 250bbl/d, the condensate provides the JV a considerable secondary revenue and profit stream.

Development Activities

During the June quarter, the Operator continued on-site construction works, as well as preparing for commissioning and the ongoing sustained production operations.



Although progress on the construction has been steady, around the end of the quarter, Strike Energy, informed both Talon and the market that the targeted commissioning date had moved into the third quarter of CY2023, due to issues with unexpected delays, inclement weather and extended timelines for the receipt and delivery of key materials and services.

The Operator stated it will provide further disclosure and accuracy on the first gas delivery window once the facility construction has reached mechanical completion.



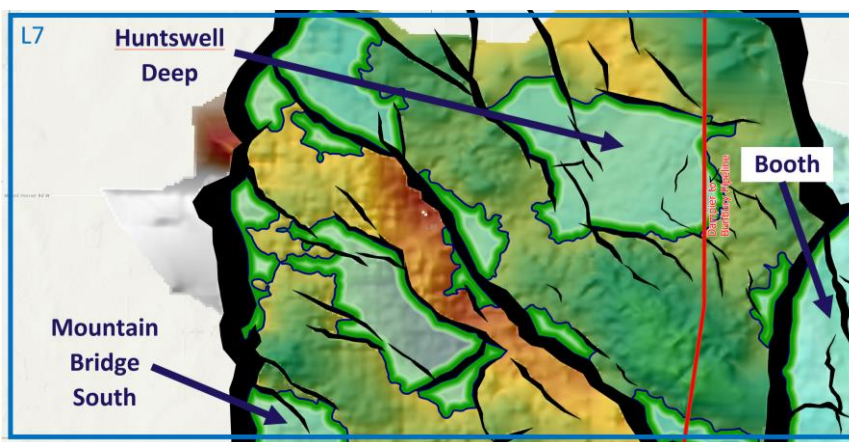
L7 and EP437

Talon 25%, Triangle Energy Limited (Triangle) 50% and Operator, New Zealand Oil & Gas (NZOG) 25%

Exploration Activities

With the conclusion of the Farm-In Agreement with Triangle in March 2023, the focus on the northern Perth Basin permits L7 and EP437 has been on finalising the geological assessment of the Booth, Mountain Bridge South, Huntswell Deep and Becos prospects.

The Operator continues to endeavour securing a drilling slot for the Booth prospect within the first half of 2024. Additionally, the Operator is preparing environmental applications, initiating the purchase of long lead items, and commencing stakeholder engagement.



The L7 permit contains over ten identified prospects and leads in the highly prospective Kingia Fm reservoir.

Volumetric assessment of the 'top three' prospects in L7 across both the Early Permian Kingia Fm and Late Permian Dongara Sst reservoirs have a range of gross prospective resource from a low estimate of 167Bcf to a high estimate of 753Bcf, with a most likely (best) estimate of 393Bcf, of which Talon holds 25%.

The estimated prospective resources from the three L7 prospects are outlined in the table below:

Prospect (Kingia Interval)	Unrisked Prospective Resources Gross 100%			Unrisked Prospective Resources TPD 25% Net Equity		
	Low (Bcf)	Best (Bcf)	High (Bcf)	Low (Bcf)	Best (Bcf)	High (Bcf)
Booth	113	279	540	28.3	69.8	135
Huntswell Deep	30	61	115	7.5	15.3	28.8
Mountain Bridge South	24	53	98	6.0	13.3	24.5

Notes:

1. The Booth and Mountain Bridge South prospects have a Best prospective resource located within L7, with further resources located in adjacent acreage.
2. The Kingia Interval includes the Kingia Formation and High Cliff Sandstone where they are within the structural closure of the prospect.
3. The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk to development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. The estimates shown in this document are unrisked, however Talon notes that the prospects are considered moderate risk.

Condor

**Blocks 7977, 8049 and 8121 (within EP494), SPA 34 AO (EP511)
Option for Talon to acquire 100%**

Activities

During the June quarter, Talon continued to work with Macallum Group Ltd (Macallum) to transfer the Condor tenure to Talon. The Condor project consists of two adjacent permits, SPA 34 AO (now awarded as EP511) and three blocks (7977, 8049 & 8121) from EP494. The application submitted to excise the three blocks from EP494 (Excise Application) is with the Department of Mines, Industry Regulation and Safety (**DMIRS**), awaiting assessment.

During the quarter, Macallum was provided with an indicative offer for excising the three Blocks from EP494 by DMIRS, however negotiations by Macallum on permit tenure and the conditions of grant ultimately led to the resubmission of the application by Macallum to DMIRS. As such, the transfer of the Condor tenure to Talon remains contingent on satisfaction of outstanding conditions. Talon and Macallum are continuing to work towards effecting the transfer during the coming quarter.

SOUTH GOBI BASIN, MONGOLIA

Gurvantes XXXV Joint Venture

Gurvantes XXXV Coal Seam Gas Project

Talon 33% interest in Gurvantes XXXV Project, TMK Energy Ltd (TMK) 67% and Operator

Pilot Well Program and Exploration Program

During the quarter, the Gurvantes XXXV Joint Venture (JV) completed the pilot well drilling program, consisting of three wells – Lucky Fox-1, -2 and -3. The first well was spudded on 13 April 2023 and the third well was completed on 30 May 2023 for a total drilling and completion duration of 47 days to drill 1,297m and run production casing for the

three wells. The three well program was completed on time, on budget, and incident-free and is credit to the organisation and planning of TMK.

The 2023 Pilot Well Program at Gurvantes XXXV is testing the area where the JV recently drilled Snow Leopard-2 to understand the production potential of the area. With the drilling and completion of the three pilot production wells, the next step in demonstrating the commerciality of the project is to commence drawdown and dewatering of the coal seams.

Subsequent to quarter end, installation and commissioning of the downhole pumps was completed in July with Talon announcing that the Lucky Fox Pilot Well Program had commenced water drawdown in a controlled manner and that just over a week after commissioning this water drawdown, first gas was flared at surface for a period of three hours.

The well flow demonstrates the ability to flow gas from the coal seams targeted in the Pilot Well Program and is an encouraging early sign for the commerciality of the project.



Completed Lucky Fox-3 coal seam gas well.

In addition to the Pilot Well Program, the JV is also planning to drill eight exploration wells to further expand the current Resource estimate. Importantly, seven of the eight planned wells will be drilled outside of the Nariin Sukhait area, the location of the successful Stage 1 drilling program.

During the quarter, Talon satisfied its Stage 2 funding obligation under the Gurvantes XXXV Farmout Agreement, having funded the first US\$3.15 million of expenditure for the Pilot Well Program. Going forward, Talon and TMK will be funding their proportionate share of further costs (Talon 33%, TMK 67%).

Mongolia Strategic Review

Talon's strategic review has progressed well and remains ongoing with various options under consideration. There have been numerous external parties who have expressed an interest in the Project and discussions are ongoing.

The outcome and results of the Pilot Well Program production testing currently underway will factor into the strategic review process and timing. Talon remains optimistic about the Gurvantes XXXV Project and its potential future value for Talon shareholders.

CORPORATE

On 3 March 2023, Talon announced a Share Purchase Plan (**SPP**) to raise up to \$2 million through the issue of fully paid ordinary shares (**SPP Share**) in the Company at an issue price of \$0.145 per SPP Share. The SPP was completed on 6 April 2023, oversubscribed and well supported, with the Company receiving a total of \$2.3 million valid applications. A total of 15,623,542 SPP Shares were issued on 13 April 2023.

During the quarter, changes in leadership occurred with the appointment of Mr Greg Columbus as Non-Executive Chairman on 3 April 2023, followed by the resignation of Mr Douglas Jendry on 30 May 2022. Talon wishes to express its sincere thanks to Doug for his guidance and support during his tenure on the Board.

At the end of the June quarter, Talon held cash and cash equivalents of \$9.15 million.

Events Subsequent to Quarter

On 3 July 2023, Talon announced the appointment of Ms Shannon Coates and Ms Joan Dabon as joint company secretaries to the Company, replacing Ms Jo-Ann Long.

On 25 July 2023, Talon announced to ASX that it received an unsolicited, non-binding indicative offer from Strike Energy Limited (**Strike**) regarding a potential change of control transaction, which was subsequently withdrawn by Strike with immediate effect.

On 27 July 2023, the Company requested a trading halt to assist the Company in managing its continuous disclosure obligations regarding an announcement to the market in relation to a proposed material transaction. As at today's date, the Company remains in trading halt.

OTHER INFORMATION

Tenement Holdings

In accordance with Listing Rule 5.4.3 Talon provides the following information in relation to its oil and gas tenements:

Oil and Gas tenements held at the end of the quarter:

Project	Location	Tenement/ Blocks	Status	Beneficial Interest
Walyering	Perth Basin	EP447	Granted	45%
Walyering	Perth Basin	L23 ¹	Granted	45%
L7	Perth Basin	L7 ²	Awaiting DMIRS transfer approval	25%
EP437	Perth Basin	EP437 ²	Awaiting DMIRS transfer approval	25%

Subject to earn-in conditions

Gurvantes XXXV	Mongolia	735/5637945	Granted	33%
Condor	Perth Basin	Blocks 7977, 8049 and 8121 (within EP 494), EP511	Acquisition subject to satisfaction of various conditions precedent	0% ³

Other

Ocean Hill	Perth Basin	EP495	Granted	FROR ⁴
UKCS2527	North Sea	P2527	Granted	ORR ⁵

Notes:

1. In January 2023, Production Licence L23 was granted over the Walyering gas field by the WA Dept of Mines, Industry Regulation and Safety.

- In March 2023 Talon completed a binding agreement with Triangle Energy (ASX:TEG) to farm into onshore Perth Basin petroleum licences L7 and EP437. Under the terms of the Farm In, Talon will pay a minimum of \$9.25 million to acquire a 25% interest in production licence L7 and exploration permit EP437.
- In January 2021 Talon entered into a non-binding agreement for the option to acquire 100% of blocks 7977, 8049 and 8121 located within EP494, and SPA 34 AO from Macallum Group Limited. This transaction is subject to a number of Conditions Precedent, which had not been satisfied at the end of the quarter. An application to convert SPA 34 AO to an exploration permit has been approved by DMIRS.
- As part of the Walyering farm-in agreement executed with Strike Energy Limited, Talon also has a limited first right of refusal over EP495 which contains the Ocean Hill project.
- In April 2022, Talon entered into an Agreement with Finder Energy Holdings to divest 100% of P2527 in return for 12.5% gross income of any future farm-out of the permit which converts to a 3% royalty of Finder's retained net share of petroleum.

No tenements were acquired or disposed of during the 30 June 2023 quarter.

Reserves and Resources, Net to Talon ¹

Project	Beneficial Interest	1P	2P	3P	1C	2C	3C	1U	2U	3U
Sales Gas (Bcf)										
Walyering	45%	13.0	21.7	33.0	7.2	12.8	20.4	2.3	6.4	12.4
Gurvantes XXXV	33%	-	-	-	131.3	400.6	779.1	246.2	425.4	618.4
Condor	100%	-	-	-	-	-	-	202.0	408.0	710.0
L7	25%	-	-	-	-	-	-	41.8	98.4	188.3
Arithmetic Sum (Bcf)		13.0	21.7	33.0	138.5	413.4	799.5	492.3	938.2	1,529.1
Sales Gas (PJ)										
Walyering	45%	14.6	24.4	37.1	8.1	14.4	22.9	2.6	7.2	13.9
Gurvantes XXXV	33%	-	-	-	137.5	419.3	815.5	257.7	445.2	647.5
Condor	100%	-	-	-	-	-	-	217.2	438.7	763.4
L7	25%	-	-	-	-	-	-	43.6	102.7	196.5
Arithmetic Sum (PJ)		14.6	24.4	37.1	145.6	433.7	838.4	521.1	993.8	1,621.3
Condensate (MMstb)										
Walyering	45%	0.15	0.25	0.38	0.08	0.14	0.22	0.03	0.07	0.14
Gurvantes XXXV	33%	-	-	-	-	-	-	-	-	-
Condor	100%	-	-	-	-	-	-	9.50	20.20	39.00
L7	25%	-	-	-	-	-	-	-	-	-
Arithmetic Sum (MMstb)		0.15	0.25	0.38	0.08	0.14	0.22	9.53	20.27	39.14

1. Refer to Talon Energy Ltd 2022 Annual Report for notes on Reserves and Resources

Appendix 5B Information

In accordance with Sections 1.2, 2.1, 6.1 & 6.2 of the June 2023 Quarter Appendix 5B, Talon provides the following information:

Section	Description	\$A'000
1.2	Operating expenditure on exploration and evaluation, production, staff and administrative corporate costs	1,387
2.1 (d)	Investing expenditure on exploration and evaluation	2,652
2.1 (f)	Investing expenditure on other non-current assets	4,972
6.1 & 6.2	Payments made to related parties and their associates including Directors fees and corporate costs	135

This Announcement has been authorised for release by the Board of Directors.

For further information, please contact:

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Cautionary Statement

The estimated quantities of petroleum that may potentially be recovered by the application of future development projects relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

The estimates of Prospective Resources included in the announcement have been prepared in accordance with the definitions and guidelines set forth in the Petroleum Resources Management System ("PRMS") as revised in June 2018 by the Society of Petroleum Engineers. The PRMS defines prospective resources as those quantities of petroleum which are estimated, as of a given date, to be potentially recoverable from undiscovered accumulations.

Reserves and Resources

Please refer to the following for ASX announcements for reserves and resources presented in this report:

- Walyering: Talon's ASX announcement dated 21 July 2022
- Gurvantes XXXV: Talon's ASX announcement dated 9 November 2022
- Condor: Talon's ASX announcement dated 17 March 2021
- L7: Talon's ASX announcement dated 27 March 2023

Talon confirms that it is not aware of any new information or data that materially effects the information contained in those Announcements and that all material assumptions and technical parameters underpinning the estimates contained in those Announcements have not materially changed.

Competent Persons Statement

Walyering: The information in this report that relates to Reserve, Contingent Resource and Prospective Resource information for the Walyering Gasfield is based on information compiled by Mr Peter Stephenson, an employee of RISC, and a Qualified Petroleum Reserves and Resources Evaluator (QPRRE) as defined by ASX listing rules. This information was subsequently reviewed by Dr Darren Ferdinando PhD, BSc (Hons), who has consented to the inclusion of such information in this report in the form and context in which it appears. Dr Ferdinando is Talon's Exploration Manager, with approximately 30 years relevant experience in the petroleum industry and is a member of The American Association of Petroleum Geologists (AAPG) and a Fellow of the Petroleum Exploration Society of Australia (PESA). The Resources included in this Report have been prepared using definitions and guidelines consistent with the 2018 Society of Petroleum Engineers/World Petroleum Council/American

Association of Petroleum Geologists (AAPG)/Society of Petroleum Evaluation Engineers Petroleum Resources Management System (PRMS). The Resources information included in this Report are based on, and fairly represents, information and supporting documentation reviewed by Dr Ferdinando. Dr Ferdinando is qualified in accordance with the requirements of ASX Listing Rule 5.41 and consents to the inclusion of the information in this report of the matters based on this information in the form and context in which it appears.

Gurvantes XXXV: The information in this report that relates to Prospective Resource information for the Gurvantes XXXV Project is based on information compiled by Mr. John Hattner, an employee of Netherland, Sewell & Associates Inc, and who is a Qualified Petroleum Reserves and Resources Evaluator (QPRRE). This information was subsequently reviewed by Mr David Casey BSc (Hons), who has consented to the inclusion of such information in this report in the form and context in which it appears. Mr Casey is a director of the Company, with approximately 30 years relevant experience in the petroleum industry and is a member of The Society of Petroleum Engineers (SPE), the Australian Institute of Mining and Metallurgy (AusIMM) and the Petroleum Exploration Society of Australia. The resources included in this report have been prepared using definitions and guidelines consistent with the 2007 Society of Petroleum Engineers/World Petroleum Council/American Association of Petroleum Geologists (AAPG)/Society of Petroleum Evaluation Engineers Petroleum Resources Management System (PRMS). The resources information included in this report are based on, and fairly represents, information and supporting documentation reviewed by Mr Casey. Mr Casey is qualified in accordance with the requirements of ASX Listing Rule 5.41 and consents to the inclusion of the information in this report of the matters based on this information in the form and context in which it appears.

Condor: The information in this report that relates to Prospective Resources as set out in this document is based on information compiled by Mr John Lamberto and Mr John Begg who are geoscientists each with over 30 years of industry experience and both consultants to the Company. This information was subsequently reviewed by Mr David Casey BSc (Hons), who has consented to the inclusion of such information in this report in the form and context in which it appears. Mr Casey is a director of the Company, with approximately 30 years relevant experience in the petroleum industry and is a member of The Society of Petroleum Engineers (SPE), the Australian Institute of Mining and Metallurgy (AusIMM) and the Petroleum Exploration Society of Australia. The resources included in this report have been prepared using definitions and guidelines consistent with the 2007 Society of Petroleum Engineers (SPE)/World Petroleum Council (WPC)/ American Association of Petroleum Geologists (AAPG)/ Society of Petroleum Evaluation Engineers (SPEE) Petroleum Resources Management System (PRMS). The resources information included in this report are based on, and fairly represents, information and supporting documentation reviewed by Mr Casey. Mr Casey is qualified in accordance with the requirements of ASX Listing Rule 5.41 and consents to the inclusion of the information in this report of the matters based on this information in the form and context in which it appears.

L7: The information in this report that relates to Contingent Resource information for the L7 Production License is based on information compiled by Dr. Douglas Gillies, an employee of Triangle Energy, and who is qualified in accordance with the requirements of ASX Listing Rule 5.41 and consents to the inclusion of the information in this report of the matters based on this information in the form and context in which it appears. This information was subsequently reviewed by Dr Darren Ferdinando PhD, BSc (Hons), who has consented to the inclusion of such information in this report in the form and context in which it appears. Dr Ferdinando is an employee of Talon, with approximately 30 years relevant experience in the petroleum industry and is a member of The American Association of Petroleum Geologists (AAPG) and a Fellow of the Petroleum Exploration Society of Australia (PESA). The Resources included in this report have been prepared using definitions and guidelines consistent with the 2018 Petroleum Resources Management System (PRMS) approved by the Society of Petroleum Engineers (SPE). The resources information included in this Report are based on, and fairly represents, information and supporting documentation reviewed by Dr Ferdinando. Dr Ferdinando is qualified in accordance with the requirements of ASX Listing Rule 5.41 and consents to the inclusion of the information in this report of the matters based on this information in the form and context in which it appears.

Forward Looking Statements

This Announcement may contain certain "forward-looking statements" with respect to the financial condition, results of operations and business of the Company and certain plans and objectives of the management of the Company. Forward looking statements can generally be identified by words such as 'may', 'could', 'believes', 'plan', 'will', 'likely', 'estimates', 'targets', 'expects', or 'intends' and other similar words that involve risks and uncertainties, which may include, but are not limited to, the outcome and effects of the subject matter of this presentation. Indications of, and guidance on, future exchange rates, capital expenditure, earnings and financial position and performance are also forward-looking statements.

You are cautioned not to place undue reliance on forward looking statements as actual outcomes may differ materially from forward looking statements. Any forward-looking statements, opinions and estimates provided in this Announcement necessarily involve uncertainties, assumptions, contingencies and other factors, and unknown risks may arise, many of which are outside the control of the Company. Such statements may cause the actual results or performance of the Company to be materially different from any future results or performance expressed or implied by such forward looking statements. Forward-looking statements including, without limitation, guidance on future plans, are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. Such forward looking statements speak only as of the date of this presentation.

The information in this Announcement is current as at the date of upload to the ASX's Market Announcements Platform and remains subject to change. Where required by the Company's continuous disclosure obligations Talon will release any price sensitive updates through the ASX's Market Announcements Platform immediately it become available, in accordance with the ASX's Listing Rules.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

TALON ENERGY LTD (ASX CODE: TPD)

ABN

88 153 229 086

Quarter ended ("current quarter")

30 JUNE 2023

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(677)	(708)
(b) development	-	-
(c) production	-	-
(d) staff costs	(292)	(554)
(e) administration and corporate costs	(418)	(1,004)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	93	163
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(1,294)	(2,103)
2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation	(2,652)	(5,454)
(e) investments	-	-
(f) other non-current assets	(4,972)	(8,874)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(7,624)	(14,328)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	2,265	14,315
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	90
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(246)	(756)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	2,019	13,649

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	16,116	11,997
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,294)	(2,103)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(7,624)	(14,328)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	2,019	13,649

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	(63)	(61)
4.6	Cash and cash equivalents at end of period	9,154	9,154

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	9,114	16,076
5.2	Call deposits	40	40
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	9,154	16,116

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	135
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
Nil		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(1,294)
8.2 Payments for exploration & evaluation classified as investing activities (item 2.1(d))	(2,652)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(3,946)
8.4 Cash and cash equivalents at quarter end (item 4.6)	9,154
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	9,154
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	2.32
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 28 July 2023

Authorised by: The Board of Directors

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.