News Release

13 SEPTEMBER 2023

HY23 Results

HIGHLIGHTS

- Highest production revenue since inception with gross revenue of $26.8 million for the period
- Net profit for the period (adjusted for non-cash items) of $14.9 million
- Record gross operated production at the end of the period of 2,628 BOE per day and record Group net production (including non-operated production) of 1,603 BOE per day
- Record gross production for the period of 403,167 BOE (74% liquids) with record Group net production for the period of 240,613 BOE (72% liquids)
- Strong balance sheet with cash and receivables at end of period of $28.4 million and no debt
- Four operated wells on production in the SWISH AOI
- 11.9 million BOE Independently Certified Proved and Probable (2P) Reserves net to Brookside's Working Interest and net of royalties (Net Reserves) for the SWISH AOI, with strong Net Reserves economics of pre-tax NPV10 of US$170.5 million (A$254.5 million)
- Share buy-back underway with 149,999,999 shares purchased (3% of the Company's issued capital) at a cost of A$2.02 million (VWAP of A$0.0135) to date

Perth, Western Australia – Brookside Energy Limited (**ASX: BRK**) (**OTC Pink: RDFEF**) (**Brookside** or the **Company**) is pleased to provide shareholders and investors with the highlights from our report for the first half.

Commenting on this announcement, Managing Director, David Prentice said:

"We are delighted to present these results for the first half of 2023.

"The strong financial performance is fundamentally driven by the quality of our assets and the efforts of our team to deliver these profits from these low-cost liquid's rich reserves in the Anadarko Basin in Oklahoma.

"We look forward to the second half of 2023 and to 2024 as we move forward with our disciplined approach to unlocking value in what looks to be a period of strengthening prices for oil."

Reserves Cautionary Statement:

Oil and gas reserves and resource estimates are expressions of judgment based on knowledge, experience, and industry practice. Estimates that were valid when originally calculated may alter significantly when new information or techniques become available. Additionally, by their very nature, reserve and resource estimates are imprecise and depend to some extent on interpretations, which may prove to be inaccurate. As further information becomes available through additional drilling and analysis, the estimates are likely to change. This may result in alterations to development and production plans which may, in turn, adversely impact the Company's operations. Reserves estimates and estimates of future net revenues are, by nature, forward looking statements and subject to the same risks as other forward looking statements. Brookside confirms that it is not aware of any new information or data that materially affects the information included in the market announcement dated 26 April 2023 "SWISH AOI Independent Reserves Certification" and that all the material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.

– ENDS –

Authority:

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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Brookside Energy Interactive Investor Hub

Engage with us directly by asking questions, watching video summaries, and seeing what other shareholders have to say about this and past announcements at our Investor Hub https://investorhub.brookside-energy.com.au/

Forward-Looking Statements and Other Disclaimers

This announcement may include forward-looking statements. Forward-looking statements are only predictions and are subject to risks, uncertainties, and assumptions, which are outside the control of Brookside Energy Limited ("Brookside Energy", or "the Company"). These risks, uncertainties and assumptions include commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal, or regulatory developments, political risks, project delay or advancement, approvals, and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this announcement. Given these uncertainties, readers are cautioned not to place reliance on forward-looking statements. Any forward-looking statements in this announcement speak only at the date of issue of this announcement. Subject to any continuing obligations under applicable law and the ASX Listing Rules, Brookside Energy does not undertake any obligation to update or revise any information or any of the forward-looking statements in this announcement or any changes in events, conditions, or circumstances on which any such forward looking statement is based.

This announcement does not constitute investment advice. Neither this announcement nor the information contained in it constitutes an offer, invitation, solicitation, or recommendation in relation to the purchase or sale of shares in any jurisdiction. Shareholders should not rely on this announcement. This announcement does not consider any person's particular investment objectives, financial resources or other relevant circumstances and the opinions and recommendations in this announcement are not intended to represent recommendations of investments to persons. All securities transactions involve risks, which include (among others) the risk of adverse or unanticipated market, financial or political developments.

The information set out in this announcement does not purport to be all-inclusive or to contain all the information, which its recipients may require to make an informed assessment of Brookside Energy. You should conduct your own investigations and perform your own analysis to satisfy yourself as to the accuracy and completeness of the information, statements and opinions contained in this announcement.

To the fullest extent permitted by law, the Company does not make any representation or warranty, express or implied, as to the accuracy or completeness of any information, statements, opinions, estimates, forecasts, or other representations contained in this announcement. No responsibility for any errors or omissions from this announcement arising out of negligence or otherwise is accepted.

ABOUT BROOKSIDE ENERGY LIMITED

Brookside is an Australian public company listed on the Australian (ASX: BRK), Frankfurt (8F3: FSE) and USA (OTC Pink: RDFEF) stock exchanges. The Company was founded in 2015, to focus on the mid-continent region of the US, where our deep and valued relationships enable us to work with local communities to ensure sustainable growth and value creation through the safe and efficient development of energy assets. Focused on exploitation not exploration, the Company generates shareholder value through a disciplined portfolio approach to the acquisition and development of oil and gas assets and the leasing and development of acreage opportunities. The Company's US subsidiary and manager of operations, Black Mesa, is an experienced mid-continent operator, which identifies opportunities and executes development for Brookside. Our business model effectively assigns risk and provides commercial incentives to maximize value for both parties.
Web http://brookside-energy.com.au

ABOUT BLACK MESA ENERGY, LLC

Black Mesa Energy, a Brookside Energy controlled subsidiary, is a Tulsa-based oil & gas exploration and production company focused on profitable development of petroleum properties located in the Mid-Continent oil province of the United States. Our lean and highly specialized technical and operations team is committed to providing attractive returns for our investors and shareholders by generating and drilling high quality oil and gas prospects. The founders of Black Mesa have worked together for over 30 years at companies they previously founded, including Medallion Petroleum, InterCoast Energy and Brighton Energy. Over the course of their careers, the Black Mesa team has drilled hundreds of horizontal wells and thousands of vertical wells in numerous mid-continent oil and gas basins. In addition to the financial backing from the Black Mesa shareholders, Black Mesa partners with outside investors on larger-scale projects by offering non-operated direct working interest participation.
Web http://www.blkmesa.com

GLOSSARY

APO WI	After pay-out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BBL	Barrel
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
BOEPD	Barrels of Oil Equivalent Per Day
BOPD	Barrels of Oil Per Day
BPD	Barrels Per Day
COPAS	Council of Petroleum Accountants Societies
Development Unit or DSU	Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the “royalty interest” and the “working interest;” Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
Force Pooled	The Oklahoma Corporation Commission is authorized to establish well spacing and drilling units covering any common source of supply of hydrocarbons, or any prospective common source of supply. Once the unit is established, the Commission can force pool the interests of all the owners who own interests in that unit and who have not voluntarily joined in the development of that unit.
IP	Initial Production
MBOE	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMBOE	1,000,000 barrels of oil equivalent
NPV_{10}	The net present value of future net revenue before income taxes and using a discount rate of 10%.
NRI	Net Revenue Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators
Prospective Resource	Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be potentially recoverable from undiscovered accumulations.
PUD	Proved Undeveloped Reserves
Reserve Categories	These reserve categories are totalled up by the measures 1P, 2P, and 3P, which are inclusive of all reserve types: • "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves). • "2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable." • "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps "proven AND probable AND possible.
STACK	Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside’s Area of Interest in the SCOOP Play
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing, and operating a well or unit

BROOKSIDE ENERGY LIMITED
ACN 108 787 720

FINANCIAL REPORT

FOR THE HALF-YEAR ENDED 30 JUNE 2023

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DIRECTORS' REPORT

The Directors of Brookside Energy Limited (**Company**) and its subsidiaries (**Group**) present their report and the financial statements for the half-year ended 30 June 2023. In order to comply with the provisions of the Corporations Act 2001, the directors report as follows:

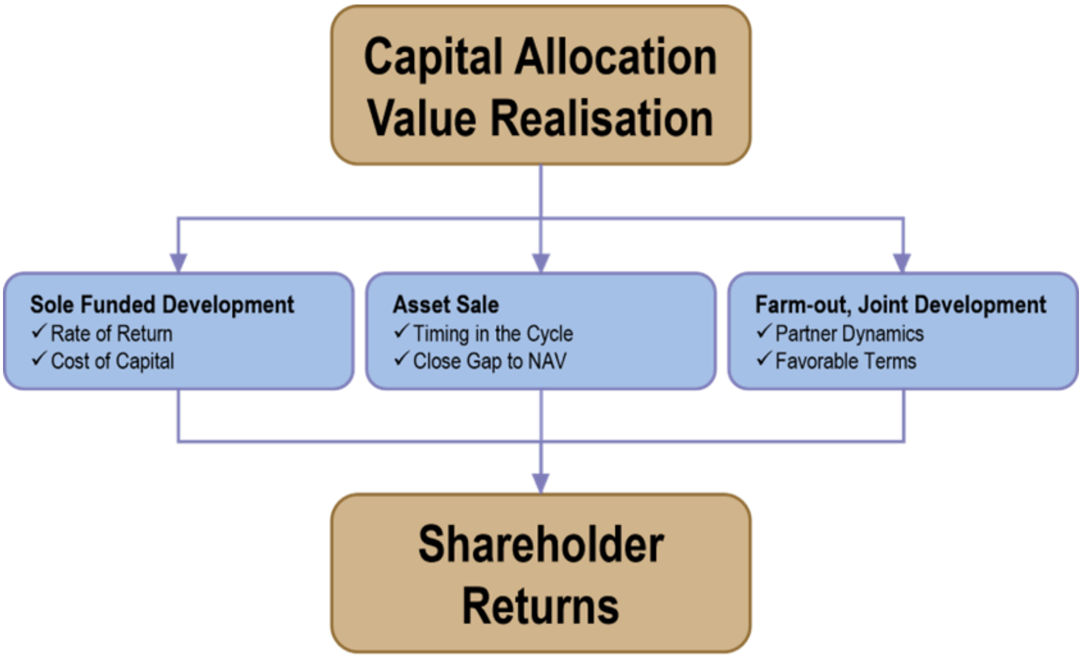
BOARD OF DIRECTORS

The names of directors who held office during or since the end of the half year and until the date of this report are as below. Directors were in office for this entire period unless otherwise stated.

Name	Position
Michael Fry	Non-Executive Chairman
David Prentice	Managing Director
Richard Homsany	Non-Executive Director

REVIEW OF OPERATIONS

Financially Disciplined Oil Price Leverage



During the half-year to 30 June 2023 the Company saw significant activity across the business. By the end of June the Company had four operated wells on production; the Jewell, Rangers, Flames and Wolf Pack Wells (Figure 1). The Wolf Pack Well was the first well in Brookside's Phase Two Development Drilling program and its most successful well to date reaching a peak rate (IP24) of 2,034 BOE per day (88% liquids, 12% gas), a record IP24 rate for the Company.

The Company finished the half-year with record gross operated production of 2,628 BOE per day and record Group net production (including non-operated production) of 1,603 BOE per day. Gross operated production for the period totalled 403,167 BOE (74% liquids) with Group net production for the period of 240,613 BOE (72% liquids).

During the period Brookside produced it's One millionth BOE, including 715,000 BBLS of liquids, less than 2 years since its first operated well came on production, with cumulative production at the end of the period totalling 1,183,300 BOE.

In April, the Company announced an Independent Reserves Certification for its SWISH Area of Interest (**AOI**) of 11.9 million BOE Proved and Probable Reserves (2P) net to Brookside's Working Interest and net of royalties (Net Reserves), with strong Net Reserves economics of pre-tax NPV10 of US$170.5 million (A$254.5 million), total net sales of US$629.0 million (A$939.0 million) and pre-tax future net income (net of CAPEX) of US$336.2 million (A$501.8 million). Importantly, the Net Reserves did not include volumes attributable to acreage to be acquired in future pooling, equal to approximately 20% of the current Net Reserves, or from results from ongoing work in the Bradbury AOI.

In May the Company had commenced production testing of its first drilled well in the Bradbury AOI, the Juanita well, with testing of one of the primary targets delivering very strong results with a peak production test rate of 329 Barrels (BOEPD) (75% Oil), and an average rate of 174 BOEPD (76% oil) over a 27-day period. Testing continued post the end of the period.

During the half-year the Company commenced a Share Buy-Back of up to 350,451,918 shares, with 77,999,999 shares purchased by 30 June 2023 (22% of the total allowable without shareholder approval) at a cost of A$1.13 million (VWAP of A$0.0137).

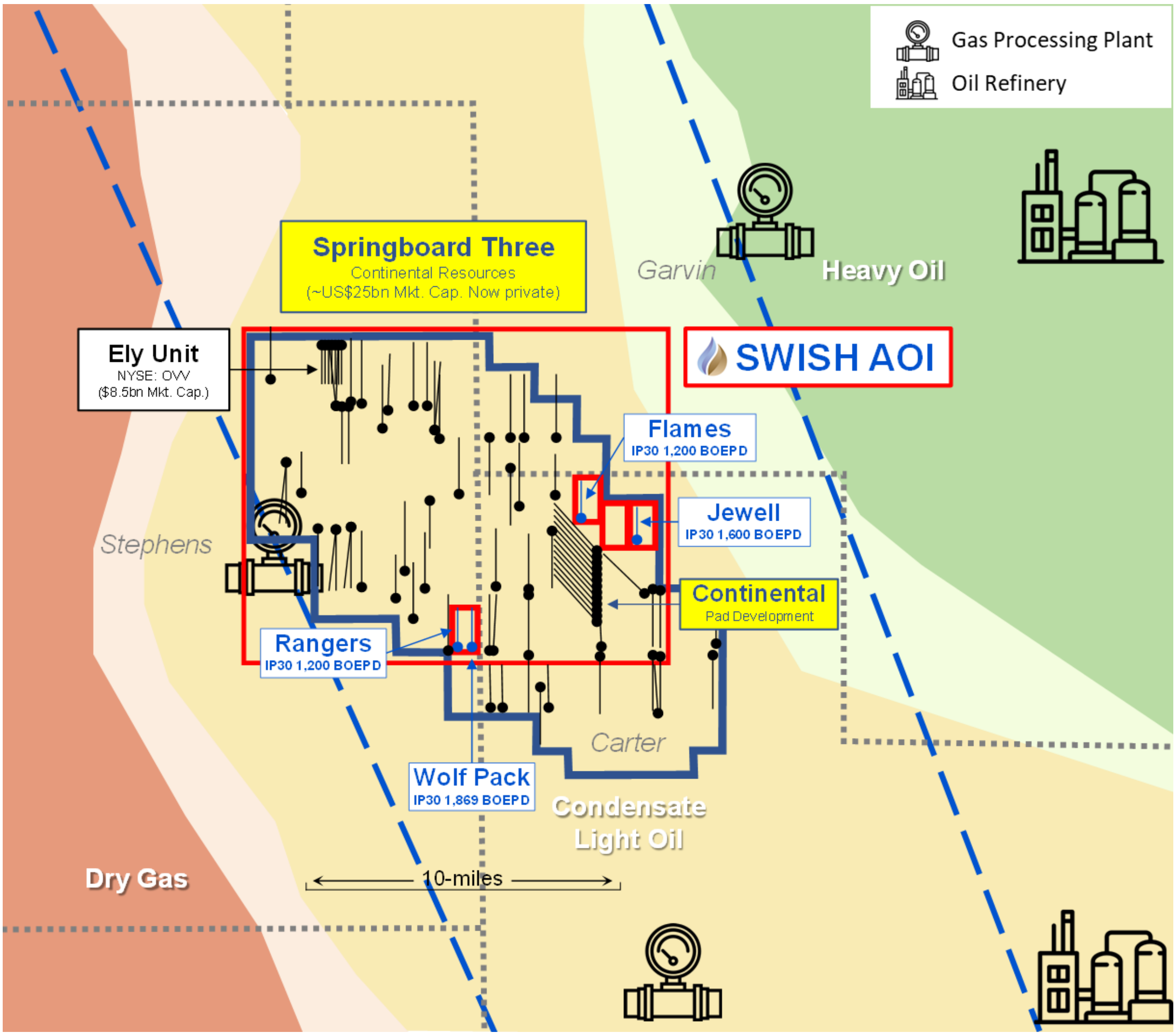


Figure 1. SWISH activity map showing the location of Brookside's three operated wells and Drilling Spacing Units (DSUs)

Anadarko Basin Focussed

Anadarko Basin, Oklahoma

The Anadarko Basin is a geologic depositional and structural basin centred in the western part of Oklahoma that is oil and gas rich, and generally well explored (mature).

The basin is a proven tier-one oil and gas development province with significant existing oil and gas gathering and transportation infrastructure, a competitive and highly experienced oil and gas service sector, and a favourable regulatory environment.

CONTENTS

Activity continues to focus primarily on two world-class oil and gas plays – STACK and SCOOP. The STACK (Sooner Trend, Anadarko Basin, Canadian and Kingfisher Counties) and SCOOP (South Central Oklahoma Oil Province) Plays are being developed using modern horizontal drilling and completion techniques targeting the Mississippian aged formations (that sit above the Woodford Shale) and the Woodford Shale itself (the organic rich source rock for the hydrocarbons in the basin).

The SWISH AOI is in the core of the SCOOP Play, identified and named by Brookside's controlled subsidiary and manager of US operations, Black Mesa (Figure 2).

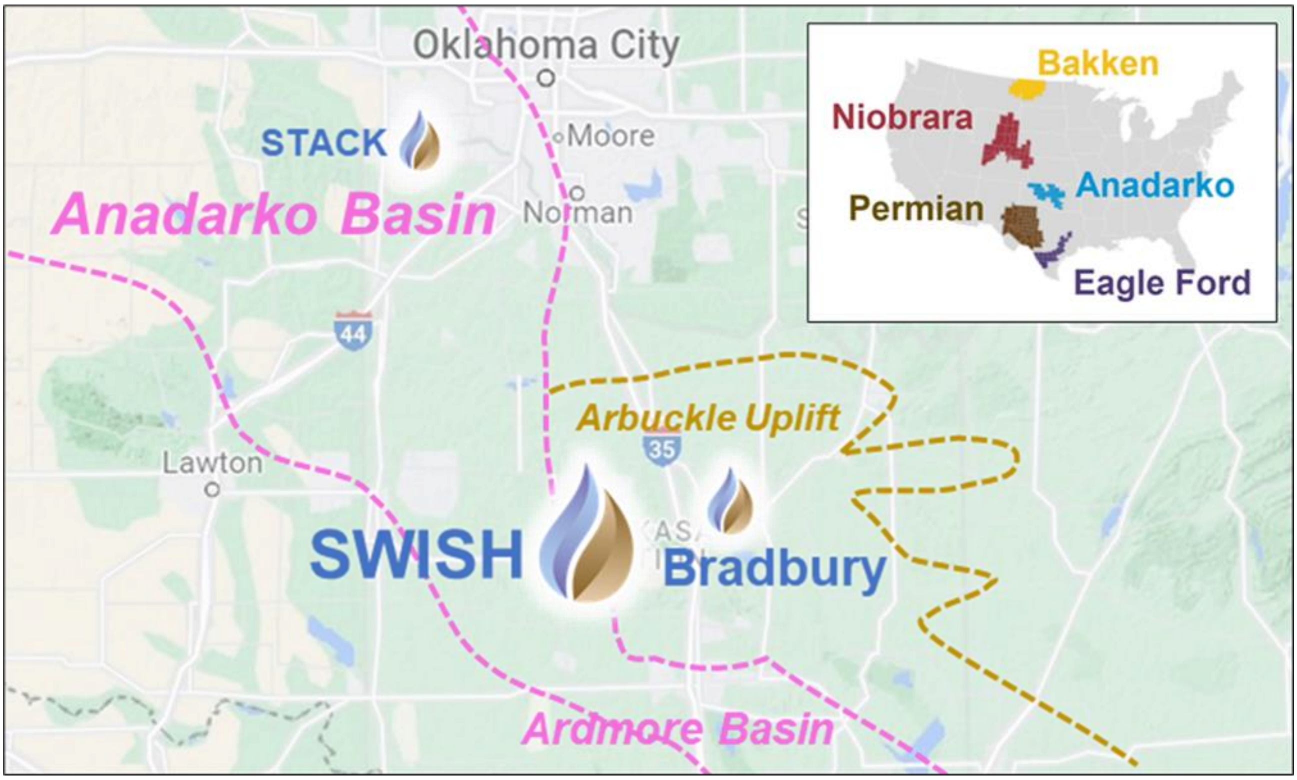


Figure 2. Brookside Project, Oklahoma

Drilling and Completion Activities

As at 30 June 2023 the Company had an interest in sixty-five wells and royalty interest in four DSUs targeting the productive formations of the Anadarko Basin (see Table 1).

Well Name	WI	OPERATOR	STATUS
LEE 1-10	96.40%	Black Mesa Energy, LLC	Producing
JUANITA 32-1	95.00%	Black Mesa Energy, LLC	Prep for Test
WOLF PACK 36-25-1S-4W SXH2	83.93%	Black Mesa Energy, LLC	Producing
RANGERS 36-25-1S-4W SXH1	75.29%	Black Mesa Energy, LLC	Producing
FLAMES 10-3-1S-3W WXH1	71.30%	Black Mesa Energy, LLC	Producing
JEWELL 13-12-1S-3W SXH1	52.52%	Black Mesa Energy, LLC	Producing
MITCHELL 12-1	49.44%	Black Mesa Energy, LLC	Shut-In (TA)
CARTER 12-1	36.98%	Black Mesa Energy, LLC	Producing
THELMA 1-32	36.20%	Black Mesa Energy, LLC	Producing
NEWBERRY 12-1	21.68%	Black Mesa Energy, LLC	Shut-In (TA)
HERRING 1-33 1513MH	18.18%	Citizen Energy III, LLC	Producing
COMPTON 2-8	9.46%	Mustang Fuel Corp.	Producing
BULLARD 1-18-07UWH	5.21%	Rimrock Resource Operating, LLC	Producing
HENRY FEDERAL 1-8-5XH	4.43%	Continental Resources, Inc.	Producing
CAULEY 1-7	4.22%	Devon Energy Corp.	Shut-In
GERHARDT 1-7	4.22%	Devon Energy Corp.	Shut-In
TRIM UNIT 1	4.22%	Devon Energy Corp.	Shut-In
DR NO 1-17-20 1611MHX	3.79%	Citizen Energy III, LLC	Producing
MOTE 1-26-23UWH	3.20%	Rimrock Resource Operating, LLC	Producing
SPHINX 26 23-16N-11W-1XH	2.89%	Devon Energy Corp.	Producing
ROSER 1611 1-3-34MXH	3.72%	Marathon Oil Co.	Producing
KEVIN FIU 1-20-17XH	2.21%	Continental Resources, Inc.	Producing
LADYBUG 27 22-15N-13W 1HX	2.15%	Devon Energy Corp.	Producing
LANDRETH BIA 1-14H	1.80%	Marathon Oil Co.	Producing
DAVIS 1-8-1611MH	1.17%	Citizen Energy III, LLC	Producing
STRACK 1-2-11XH	1.02%	Marathon Oil Co.	Producing
MIKE COM 1H-0706X	0.38%	Cimarex Energy, Co.	Producing
CENTAUR 7_6-15N-10W 3HX	0.30%	Devon Energy Corp.	Producing
CENTAUR 7_6-15N-10W 4HX	0.30%	Devon Energy Corp.	Producing
CENTAUR 7_6-15N-10W 2HX	0.29%	Devon Energy Corp.	Producing
CENTAUR 7_6-15N-10W 5HX	0.29%	Devon Energy Corp.	Producing
LEON 1-23-14XHM	0.17%	Continental Resources, Inc.	Producing
GRAMERCY 1-32-5-6-8XHW	0.17%	Continental Resources, Inc.	Producing
BIFFLE 22-15 UW1H	0.16%	Cheyenne Petroleum, Co.	Producing
BIFFLE 22-15 S1H	0.18%	Cheyenne Petroleum, Co.	Flowing Back
BIFFLE 22-15 S2H	0.15%	Cheyenne Petroleum, Co.	Completing
BIFFLE 22-15 S3H	0.14%	Cheyenne Petroleum, Co.	Completing
BOARDWALK 1-5MH	0.15%	Continental Resources, Inc.	Producing
CATSKILLS 1-1-12XHW	0.23%	Continental Resources, Inc.	Producing
LEON 2-26-23-14XHM	0.11%	Continental Resources, Inc.	Producing
ASSAULT 1-9-16-21XHM	0.10%	Citation Oil & Gas Company	Producing
LEXINGTON 1-32-29XHW	0.08%	Continental Resources, Inc.	Producing
ESSEX 1R-12-13-24XHW	0.03%	Continental Resources, Inc.	Producing
LEON 3-26-23-14XHM	0.03%	Continental Resources, Inc.	Producing
ZENYATTA 28-33-1-4 1WXH	0.02%	Citizen Energy III, LLC	Producing
RINGER RANCH 1-20-17XHM	0.01%	Continental Resources, Inc.	Producing
RINGER RANCH 2-20-17XHM	0.01%	Continental Resources, Inc.	Producing
RINGER RANCH 3-20-17XHM	0.01%	Continental Resources, Inc.	Completing
McKINLEY 13&24 15-13	0.00%	Continental Resources, Inc.	ORRI Only
BUCHER 1711 1-34MH	0.00%	Marathon Oil Co.	ORRI Only
MCCLUNG 1-17	0.00%	Ovintiv USA Inc.	ORRI Only
ROSER 1611 1-3-34MXH	0.00%	Marathon Oil Co.	ORRI & RI
ROSER 1611 2-3-34MXH	0.00%	Marathon Oil Co.	ORRI Only
ROSER 1711 4-3-34MXH	0.00%	Marathon Oil Co.	ORRI Only
BOARDWALK 1-5MH	0.00%	Continental Resources, Inc.	ORRI
HENRY FEDERAL 1-8-5XH	0.00%	Continental Resources, Inc.	ORRI
LADYBUG 27 22-15N-13W 1HX	0.00%	Devon Energy Corp.	ORRI
DR NO 1-17-20 1611MHX	0.00%	Citizen Energy III, LLC	ORRI
CATSKILLS 1-1-12XHW	0.00%	Continental Resources, Inc.	ORRI
NW CAMP DEESE UNIT	0.00%	Phoenix Petrocorp, Inc.	RI
TATUMS FIELD UNIT	0.00%	Citation Oil & Gas Company	RI
TATUMS TOWNSITE UNIT	0.00%	Citation Oil & Gas Company	RI
TATUMS SAND UNIT	0.00%	Citation Oil & Gas Company	RI
COURBET 10-15-9XHW	0.06%	Continental Resources, Inc.	Producing
GAPSTOW 1-24-13-14-XHM	0.07%	Continental Resources, Inc.	Producing
SOLACE 1-2-1-12-XHM	0.11%	Continental Resources, Inc.	Drilling
SOLACE 1-2-1-12-XHM	0.00%	Continental Resources, Inc.	RI
LEWIS A1-32 SWD	50.00%	Black Mesa Energy, LLC	Disposal
NORMAN 32-1	95.00%	Black Mesa Energy, LLC	Not Yet Spud

Table 1: Company wells / DSUs and Working Interest (WI) in the SCOOP and STACK Plays in the Anadarko Basin and the Arbuckle Uplift in the Ardmore Basin, Oklahoma.

Note: Working Interest percentages may change subject to the issue of final pooling orders.

Jewell 13-12-1S-3W SXH1 well (Jewell Well)

The Jewell Well had gross production for the half-year of 75,334 BOE and cumulative production of 512,500 BOE (Figure 3). During the half the Jewell Well was shut-in for eight days to avoid interference from nearby hydraulic stimulation operations and was back at full production approximately seven days after being brought back online.

Rangers 36-25-SXH1 well (Rangers Well)

The Rangers Well had gross production for the half-year of 69,166 BOE and cumulative production to the end of the period of 273,833 BOE (Figure 3). The Rangers Well was temporarily shut-in for fifteen days during the first half as a result of the multizone stimulation of the Wolf Pack Well as a safeguard against any well interference. After being brought back online the Rangers Wells was back at full production within approximately six days.

Flames 3-10-1S-3W WXH1 well (Flames Well)

The Flames Well had gross production for the half-year of 48,000 BOE and cumulative production to the end of the period of 186,000 BOE (Figure 3). The Flames Well was shut-in during the half for an extended period to avoid interference from a nearby full-field multi-well hydraulic stimulation operation. The well was subsequently brought back online and recovered to pre-shut-in production levels.

Wolf Pack 36-25-1S-4W SXH 2 well (Wolf Pack Well)

During the half, the Company announced that the multi-stage hydraulic stimulation of the Wolf Pack Well, the first Phase Two Development Well in the SWISH AOI, had been completed successfully, with all stages completed and the reservoir successfully stimulated in accordance with the completion design. Commercial production and sales were established from the Wolf Pack Well in mid-February with the Company announcing on 21 March 2023 that the Wolf Pack Well had produced a tremendous 40,000 BOE in its first 30 days of early flowback (80% oil, plus gas and natural gas liquids).

Despite only coming on production in the first quarter of 2023, the Wolf Pack Well already had gross production for the half-year of 210,667 BOE (cumulative production to the end of the half of 210,667 BOE, Figure 3). The Wolf Pack Well reached a peak rate (IP24) of 2,034 BOE per day (88% liquids, 12% gas), resulting in Brookside's highest IP24 rate to date and continued its superior performance generating an IP30 rate of 1,869 BOE per day (88% liquids, 12% gas), a record rate for a Brookside operated well. The IP30 rate covered a combination of production rate growth followed by steady production.

DIRECTORS' REPORT

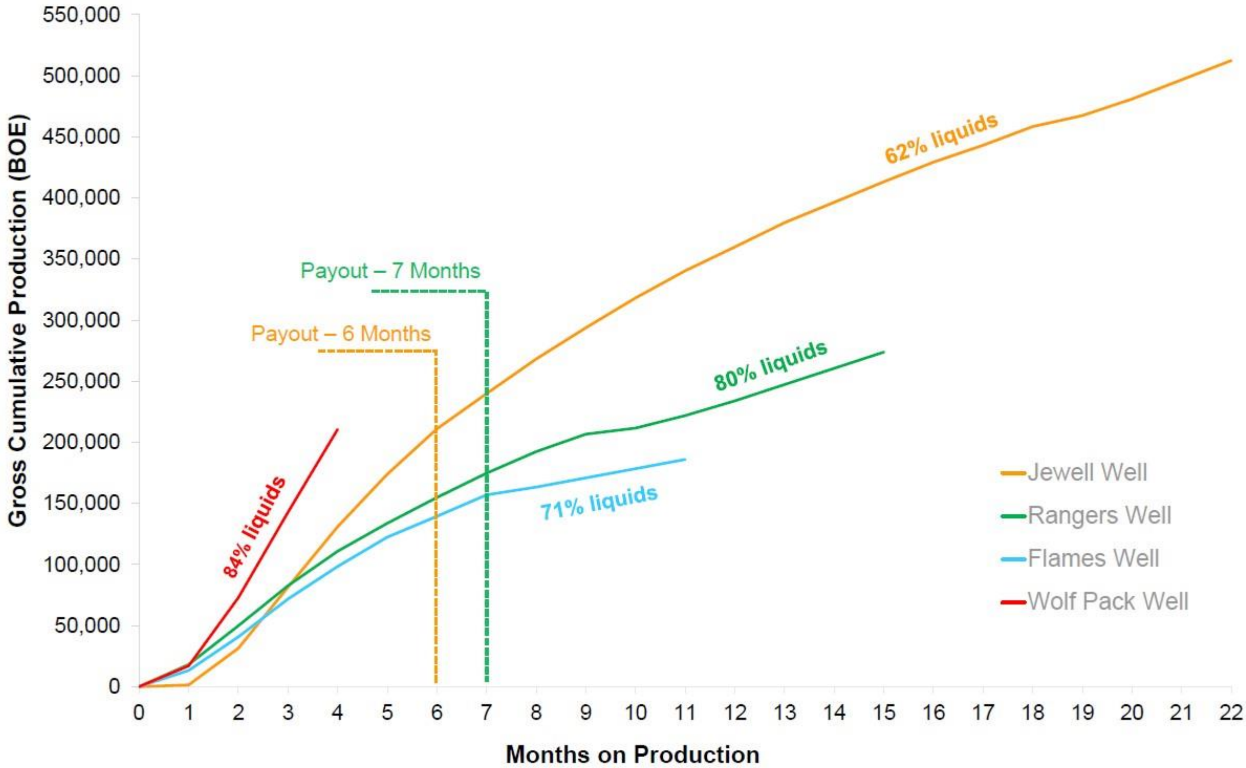


Figure 3. Cumulative production as at 30 June 2023 for the Companies four Operated SWISH AOI Wells.

Land & Leasing

During the half-year the Company continued to evaluate new acreage opportunities and actively pursue leasing and regulatory applications in the Oklahoma Corporation Commission (**OCC**) within the SWISH AOI. Leasing and OCC activity is delivering additional acreage and while early in the process the Company is confident that some new opportunities will emerge for the Company and its shareholders, allowing Brookside to continue to grow its acreage position.

As at 30 June 2023 the Company had ~4,615 Working Interest leasehold acres (~4,495 acres within the SCOOP and STACK and ~120 acres associated with the Bradbury DSU in Murray County, approximately 20 miles east-northeast of the Jewell DSU).

Production

By the end of June, the Company had four operated wells on production; the Jewell, Rangers, Flames and Wolf Pack wells. The Company finished the half-year with record gross operated production of 2,628 BOE per day and record Group net production (including non-operated production) of 1,603 BOE per day.

Description	**Total**	**Liquids**
Gross Operated Volumes (BOE)	403,167	74%
Group Net Volumes (BOE)	240,163	72%

During the period Brookside produced its one millionth BOE, including 715,000 BBLS of liquids, less than 2 years since its first operated well came on production, with cumulative production at the end of the period totalling 1,183,300 BOE.

During the period, the Company also commenced production testing of its first drilled well in the Bradbury AOI, the Juanita well, with testing of one of the primary targets delivering very strong results with a peak production test rate of 329 Barrels (BOEPD) (75% Oil), and an average rate of 174 BOEPD (76% oil) over a 27-day period. Testing continued post the end of the period.

Corporate

During the half the Company released the 2022 Full Year Financial Result, showing that the Company generated revenue of A$53.0 million (2021: $12.6 million), resulting in record after tax profit of A$15.10 million (2021: A$2.61 million loss), produced 613,533 BOE (Gross Operated) and grew its acreage position by 41% year on year to ~4,615 Working Interest leasehold acres. 2022 was a transformational year for Brookside as the Company continued to execute its strategy to prospect for, prove-up and then monetise oil and gas assets. The momentum that began in 2021 with the drilling of the Jewell Well accelerated into 2022 and continued into the first half of 2023 with the Company drilling multiple wells, growing production, adding acreage, and most importantly generating significant revenue growth and a maiden after tax profit.

During the half year, the Company commenced an on-market buy-back of shares in the Company (**Share Buy-Back**). The Share Buy-Back is being conducted within the "10/12 limit" permitted by the Corporations Act 2001 and therefore the Company is able to purchase up to 350,451,918 shares (without shareholder approval) at a maximum price which is not greater than 5% above the VWAP of the preceding 5-days. As at 30 June 2023 the Company has purchased 77,999,999 shares, or 22% of the total allowable without shareholder approval, at a cost of A$1.13 million (VWAP of $0.0137).

On 26 April the Company released an Independent Reserves Certification for the SWISH AOI showing 11.9 million BOE Proved and Probable Reserves (2P) net to Brookside's Working Interest and net of royalties (Net Reserves) for the SWISH AOI with strong Net Reserves economics of pre-tax NPV10 of US$170.5 million (A$254.5 million), total net sales of US$629.0 million (A$939.0 million) and pre-tax future net income (net of CAPEX) of US$336.2 million (A$501.8 million) (Tables 2 and 3). Please refer to the Company's ASX release 26 April 2023 for further information in respect of the requirements of Chapter 5 of the ASX Listing Rules.

Net Reserves				
	Oil (Barrels)	**NGL (Barrels)**	**Gas (Mcf)**	**BOE**
Proved Producing	348,815	292,757	2,553,440	1,067,145
Proved Non-Producing	227,807	121,571	846,616	490,481
Proved Undeveloped	757,726	601,878	4,679,501	2,139,521
Total Proved (1P)	**1,334,348**	**1,016,206**	**8,079,557**	**3,697,147**
Probable	2,267,134	2,689,086	19,281,826	8,169,858
Total Proved Plus Probable (2P)	**3,601,482**	**3,705,292**	**27,361,383**	**11,867,005**

Table 2: Net Reserves as at 31 December 2022.

2P Net Reserves	Net Sales	CAPEX
11.9 MMBOE	US$629.0M	US$151.8M
FNI	NPV_{10}	IRR
US$336.2M	US$170.5M	53%

Table 3: Summary of Net Reserves Key Project Economics.

Reserves Cautionary Statement:

Oil and gas reserves and resource estimates are expressions of judgment based on knowledge, experience, and industry practice. Estimates that were valid when originally calculated may alter significantly when new information or techniques become available. Additionally, by their very nature, reserve and resource estimates are imprecise and depend to some extent on interpretations, which may prove to be inaccurate. As further information becomes available through additional drilling and analysis, the estimates are likely to change. This may result in alterations to development and production plans which may, in turn, adversely impact the Company's operations. Reserves estimates and estimates of future net revenues are, by nature, forward looking statements and subject to the same risks as other forward looking statements. Brookside confirms that it is not aware of any new information or data that materially affects the information included in the market announcement dated 26 April 2023 "SWISH AOI Independent Reserves Certification" and that all the material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.

Risks

COMPANY SPECIFIC RISKS

Oil and Gas exploration and development risks

The business of oil and gas exploration, project development and production, by its nature, is highly speculative and contains elements of significant risk with no guarantee of success. Ultimate and continuous success of these activities is dependent on many factors such as:

(i) the discovery and/or acquisition of economically recoverable reserves;
(ii) access to adequate capital for project development;
(iii) design and construction of efficient development and production infrastructure within capital expenditure budgets;
(iv) securing and maintaining title to interests;
(v) obtaining consents and approvals necessary for the conduct of oil and gas exploration, development and production; and
(vi) access to competent operational management and prudent financial administration, including the availability and reliability of appropriately skilled and experienced employees, contractors and consultants.

Whether or not income will result from projects undergoing exploration and development programs depends on successful exploration and establishment of production facilities. Factors including costs, actual hydrocarbons and formations, flow consistency and reliability and commodity prices affect successful project development and operations.

Oil and gas exploration may involve drilling operations and exploration activities which do not generate a positive return on investment. This may arise from dry wells, but also from wells that are productive but do not produce sufficient revenues to return a profit after accounting for drilling, operating and other associated costs. The production from successful wells may also be impacted by various operating conditions, including insufficient storage or transportation capacity, or other geological and mechanical conditions. In addition, managing drilling hazards

or environmental damage and pollution caused by exploration and development operations could greatly increase the associated cost and profitability of individual wells.
There is no assurance that any exploration on current or future interests will result in the discovery of an economic deposit of oil or gas. Even if an apparently viable deposit is identified, there is no guarantee that it can be economically developed.

Operational Risks
Oil and gas exploration and development activities involve numerous operational risks, including encountering unusual or unexpected geological formations, mechanical breakdowns or failures, human errors and other unexpected events which occur in the process of drilling and operating oil and gas wells.

The occurrence of any of these risks could result in substantial financial losses to the Company due to injury or loss of life, damage to or destruction of property, natural resources or equipment, environmental damage or pollution, clean-up responsibilities and regulatory investigation, amongst other factors. Damages occurring to third parties as a result of such risks may give rise to claims against the Company which may not be covered fully by insurance or at all.

Title risks
The ownership of oil and gas lease rights in the USA is a combination of private and government ownership (including Indian and tribal ownership). The acquisition of privately owned oil and gas lease rights typically involves an initial review of the public records in the counties in which the relevant lands lie in order to determine the ownership of the oil and gas rights. Thereafter, oil and gas leases are negotiated with the owners of those rights. Verifying the chain of title for the USA oil and gas leases can be complex any may result in remedial steps to be taken to correct any defect in title.

Sovereign risks
The Company's key project interests are situated in the USA. Accordingly, the Company is subject to the risks associated in operating in foreign countries. These risks include economic, social or political instabilities or change, hyperinflation, currency non-convertibility or instability and changes of law affecting foreign ownership, government participation, taxation, working conditions, rates of exchange, exchange control, exploration licensing, export duties, repatriation of income or return of capital, environmental protection, labour relations as well as government control over natural resources or government relations that require the employment of local staff or contractors or require other benefits to be provided to local residents.

The Company and its advisers will undertake all reasonable due diligence in assessing and managing the risks associated with oil and gas exploration and production in the USA. However, any future material adverse changes in government policies or legislation in foreign jurisdictions in which the Company has projects is outside the control of the Company. Such changes may affect the foreign ownership, exploration, development or activities of companies involved in oil and gas exploration and production and in turn may affect the viability and profitability of the Company.

Additional Requirements for Capital

The oil and natural gas industry is capital intensive. The Company has made, and expects to make, substantial capital expenditures for the acquisition, development and exploration of oil and natural gas reserves. As and when further funds are required the Company may need to raise additional capital, including from one or more of: the issue of equity securities; the incurrence of further debt finance; or the contribution of capital from one or more operational or financial partners in exchange for a portion of the Company's interests in its assets, if and as appropriate. There is no assurance that the Company will be able to access and secure additional funding on reasonable terms or at all.

The Company manages financial risk through the implementation of policies and procedures that address areas such as hedging and liquidity management. Furthermore, as operator of a substantial majority of its assets, the Company has the flexibility to manage its capital program to help mitigate liquidity risks.

Reliance on Key Personnel

The responsibility of overseeing the day to day operations of the Company depends on its management and its key personnel. The Company is aware of the need to have sufficient management to properly supervise the exploration and, if exploration is successful, the development of the Company's projects. As the Company's projects and prospects progress and develop the Board will continually monitor the management requirements of the Company and look to employ or engage additional personnel when and where appropriate to ensure proper management of the Company's projects. However, there is a risk that the Company may not be able to secure personnel with the relevant experience at the appropriate time which may impact on the Company's ability to complete all of its planned exploration programmes within the expected timetable. Furthermore, you should be aware that no assurance can be given that there will be no adverse effect on the Company if one or more of its existing Directors or management personnel cease their employment or engagement with the Company.

Contractual and Joint Venture Risk

The Directors are not able to presently assess the risk of financial failure or default by a participant in any joint venture to which the Company is, or may become, a party or the insolvency or other failure by any of the contractors engaged by the Company for any exploration or other activity. Any such failure or default could adversely affect the operations and performance of the Company and the value of the Shares.

Reserves and resources

Accumulations of hydrocarbons will be classified according to the system designed by the Society of Petroleum Engineers, through the Petroleum Resources Management System (**SPE-PRMS**) and in accordance with the Listing Rules.

The SPE-PRMS system classifies accumulations of hydrocarbons with respect to a matrix of uncertainty and chance of commerciality. Whilst there are a multitude of pathways through this matrix from Prospective Resources to Contingent Resources and then to reserves, the process is defined by the three stages of exploration, appraisal and development.

In general, estimates of economically recoverable oil and gas reserves and resources are based upon a number of variable factors and assumptions, such as comparisons with production from other producing areas, the assumed effects of regulation by governmental agencies, assumptions regarding future oil and gas prices and future operating costs, all of which may vary considerably from actual results. Actual production with respect to reserves may vary from such estimates and such variances could be material.

Reserve and resource estimates are estimates only and no assurance can be given that any particular level of recovery from hydrocarbon reserves will in fact be realised or that an identified hydrocarbon resource will ever qualify as commercially viable which can be legally and economically exploited.

Hydraulic fracturing

The Company has used and may in the future use horizontal drilling together with hydraulic fracturing stimulation technology in its exploration, production and development activities. The use of these technologies may be necessary for the production of commercial quantities of oil and gas from geological formations of the type that the Company is targeting. The enactment of any new laws, regulations or requirements by any relevant government authority in respect of hydraulic fracturing could result in operational delays, increased operational costs and potential claims from a third party or governmental authority. Investors should note that hydraulic fracturing has been the subject of increased media scrutiny, particularly in the United States and more recently Australia, due to its potential environmental impacts on land and underground water supply if not properly managed. Restrictions or prohibitions on the use of hydraulic fracturing may reduce the amount of oil and gas the Company can produce and may have a material impact on the Company's business.

INDUSTRY RISKS

Operating Risks

Oil and gas exploration, appraisal, development and production operations are subject to a number of operational risks and hazards including fire, explosions, blow outs, pipe failures, abnormally pressured formations and environmental hazards such as accidental spills or leaking of petroleum liquids, gas leaks, ruptures, or discharge of toxic gases. Oil and gas exploration, appraisal, development and production are generally considered a high- risk undertaking. The operations of the Company may also be affected by a range of factors, including:

(i) operational and technical difficulties encountered in drilling;
(ii) difficulties in commissioning and operation plant and equipment;
(iii) mechanical failure or plant breakdown;
(iv) unanticipated drilling problems which may affect production costs;
(v) adverse weather conditions;
(vi) industrial and environmental accidents;
(vii) industrial disputes; and
(viii) unexpected shortages or increases in the costs of consumables, spare parts, plant and equipment.

Oil and Gas Reserves and Production Estimates
Oil and Gas Reserves and production estimates are expressions of judgement based on knowledge, experience and industry practice. Estimates which were valid when originally calculated may alter significantly when new information or techniques become available. In addition, by their very nature, resource estimates are imprecise and depend to some extent on interpretations which may prove to be inaccurate. As further information becomes available through additional fieldwork and analysis the estimates are likely to change. This may result in alterations to development plans which may, in turn, adversely affect the Company's operations and the value of the Shares.

Permit grant and maintenance risks
The Company's oil and gas exploration activities are dependent upon the grant, or as the case may be, the maintenance of appropriate licences, concessions, leases, permits and regulatory consents which may be withdrawn or made subject to limitations.
The maintaining of permits, obtaining renewals, or getting permits granted, often depends on the Company being successful in obtaining the required statutory approvals for its proposed activities and that the licences, concessions, leases, permits or consents that it holds will be renewed as and when required. There is no assurance that such renewals will be given as a matter of course and there is no assurance that new conditions will not be imposed in connection their grant.

Commercial Risk
The oil and gas exploration industry is competitive and there is no assurance that, even if commercial quantities of those resources is discovered by the Company on its current projects or future projects it may acquire an interest in, a profitable market will exist for sales of such resources. There can be no assurance that the quality of any such resources will be such that they can be extracted economically.

Commodity Price Volatility and Exchange Rate Risks
If the Company achieves success leading to oil and gas production, the revenue it will derive through the sale of resources it may discover exposes the potential income of the Company to commodity price and exchange rate risks. Commodity prices fluctuate and are affected by many factors beyond the control of the Company. Such factors include supply and demand fluctuations for oil and gas, technological advancements, forward selling activities and other macro-economic factors such as inflation expectations, interest rates and general global economic conditions.

Furthermore, international prices of various commodities are denominated in United States dollars whereas the income and expenditure of the Company are and will be taken into account in Australian currency. This exposes the Company to the fluctuations and volatility of the rate of exchange between the United States dollar and the Australian dollar as determined in international markets. If the price of commodities declines this could have an adverse effect on the Company's exploration, development and possible production activities, and its ability to fund these activities, which may no longer be profitable.

Insurance Risks

Exploration for and development of oil and gas involves hazards and risks that could result in the Company incurring losses or liabilities that could arise from its operations. If the Company incurs losses or liabilities which are not covered by its insurance policies, the funds available for exploration and development will be reduced and the value and/or title to the Company's assets may be at risk.

The Company insures its operations in accordance with industry practice. However, in certain circumstances the Company's insurance may not be of a nature or level to provide adequate insurance cover. The occurrence of an event that is not covered or fully covered by insurance could have a material adverse effect on the business, financial condition and results of the Company. Insurance against all risks associated with oil and gas exploration and production is not always available and, where available, the costs can be prohibitive or not adequate to cover all claims.

Environmental Risks

Oil and gas exploration, development and production generates potential environmental risks and is therefore subject to environmental regulation pursuant to a variety of laws and regulations. In particular there are regulations in place with respect to potential spills, contamination, releases and emission of substances related, or incidental to, the production of oil and gas. These laws and regulations set various standards regulating certain aspects of health and environmental quality and provide for penalties and other liabilities for the violation of such standards. In certain circumstances, these laws and regulations also create obligations to remediate current and former facilities and locations where operations are or were conducted.
Compliance with these regulations can require significant expenditure and a breach may result in substantial financial liability on the Company. These risks will be minimised by the Company conducting its activities in an environmentally responsible manner, in accordance with applicable laws and regulations and where possible, by carrying appropriate insurance coverage.

Competition

Oil and gas exploration is highly competitive in the United States. The Company competes with numerous other oil and gas companies in the search for oil and gas reserves and resources. Competitors include oil and gas companies that have substantially greater financial resources, staff and facilities than those of the Company. The Company is protected from competition on permits in which it holds exclusive exploration rights, however the Company may face competition for drilling equipment and skilled labour. The Company may also face competition from competitors on permits in which it currently holds exploration rights, in the event that, as a condition of any permit held, it is required to partially relinquish certain parts of the permit. If the Company elects to re-apply for these exploration rights, there is no guarantee that the Company will be successful in its application against other competing offers.

Lease expiry

Successful drilling is fundamental to the appraisal and development of the leases in which the Company holds an interest. In circumstances where commercial production has not been established within the specified time frame or leases have been extended, the Company's leases may expire. It is common for oil and gas leases in the USA to contain provisions such that, if commercial production is not established on the properties within a specified period, the leases will expire and the holder of the leasehold interest loses its right to continue to explore for oil and gas on the relevant land.

Commercialisation
The Company's potential future earnings, profitability, and growth are likely to be dependent upon the Company being able to successfully implement some or all of its commercialisation plans. The Company's ability to do so is further dependent upon a number of factors, including matters which may be beyond the control of the Company. The Company may not be successful in securing identified customers or market opportunities.
The Company's ability to sell and market its production will be negatively impacted in the event it is unable to secure adequate transportation and processing. Access will depend on the proximity and capacity of pipelines and processing facilities. Furthermore, the Company may be required to develop its own pipeline infrastructure or secure access to third party pipeline infrastructure in order to deliver oil and gas to key markets or customers, or to directly deliver gas to key markets or customers. The development of its own pipeline infrastructure will be subject to the Company obtaining relevant approvals including pipeline licences.

Seasonality and weather
Operations on a number of the Company's exploration permits are affected by seasonal weather conditions. Such operations can occur during the less optimal seasons however the risk of reduced access, significant weather downtime and substantial cost overruns is increased during these times.

GENERAL INVESTMENT RISKS

General Economic Conditions
General economic conditions, introduction of tax reform, new legislation, the general level of activity within the resources industry, movements in interest and inflation rates and currency exchange rates may have an adverse effect on the Company's exploration, development and possible production activities, as well as on its ability to fund those activities.

Share Market Conditions
Share market conditions may affect the value of the Company's quoted securities regardless of the Company's operating performance. Share market conditions are affected by many factors such as:

(i) general economic outlook;
(ii) the introduction of tax reform or other new legislation (such as royalties);
(iii) interest rates and inflation rates;
(iv) currency fluctuations;
(v) changes in investor sentiment toward particular market sectors in Australia and/or overseas (such as the oil and gas exploration or production sectors within that industry);
(vi) the demand for, and supply of, capital; and
(vii) terrorism or other hostilities.

The market price of the Shares can fall as well as rise and may be subject to varied and unpredictable influences on the market for equities in general and resource exploration stocks in particular, which influences are beyond the Company's control and which are unrelated to the Company's performance. Neither the Company nor the Directors warrant the future performance of the Company or the Shares and subsequently any return on an investment in the Company. Shareholders who sell their Shares may not receive the entire amount of their original investment.

Volatility in Global Credit and Investment Markets
Global credit, commodity and investment markets may experience uncertainty and volatility. The factors which may lead to this situation are outside the control of the Company and may impact the price at which the Shares trade regardless of operating performance and affect the Company's ability to raise additional equity and/or debt to achieve its objectives, if required.

Government and Legal Risk
The introduction of new legislation or amendments to existing legislation by governments (including introduction of tax reform), developments in existing common law or the respective interpretation of the legal requirements in any of the legal jurisdictions which govern the Company's operations or contractual obligations, could impact adversely on the assets, operations and ultimately the financial performance of the Company, or the Shares. The same adverse impact is possible by the introduction of new government policy or amendments to existing government policy, including such matters as access to lands and infrastructure, compliance with environmental regulations, taxation and royalties.

Unforeseen Expenditure Risk
Expenditure may need to be incurred that has not been considered in this report. Although the Company is not aware of any such additional expenditure requirements, if such expenditure is subsequently incurred this may adversely affect the expenditure proposals and activities of the Company, as the Company may be required to reduce the scope of its operations and scale back its exploration programmes. This could have a material adverse effect on the Company's activities and the value of the Shares.

Regulatory Approvals
The Company's exploration and development activities are subject to extensive laws and regulations relating to numerous matters including resource licence consent, conditions including environmental compliance and rehabilitation, taxation, employee relations, health and worker safety, waste disposal, protection of the environment, protection of endangered and protected species and other matters. The Company requires permits from regulatory authorities to authorise the Company's operations. These permits relate to exploration, production and rehabilitation activities.

Obtaining the necessary permits can be a time consuming process and there is a risk that the Company will not obtain these permits on acceptable terms, in a timely manner or at all. The costs and delays associated with obtaining the necessary permits and complying with these permits and applicable laws and regulations could materially delay or restrict the Company from proceeding with the development of a project. Any failure to comply with applicable laws and regulations, even if inadvertent, could result in material fines, penalties or other liabilities. In extreme cases, failure could result in the suspension of the Company's activities or forfeiture of one or more of the Company's leases or permits.

SUBSEQUENT EVENTS

On 27 July 2023, the Company advised shareholders and investors with an update on operations from Brookside's SWISH Area of Interest (AOI) in the world-class Anadarko Basin. Brookside has produced its one millionth barrel of oil equivalent less than 2 years since its first operated well, the Jewell Well, came on production. The production milestone includes 715,000 BBLS of liquids. This result is even more significant when considering that Brookside only brought its fourth well, the Wolf Pack Well, on production in February of this year. The speed with which Brookside reached one million BOE attests to not only the quality of the rocks but also to the operational and corporate acumen of the Brookside team.

On 24 August 2023, BRK announced an update on activity from Brookside's expanded Bradbury Area of Interest (AOI) located within the Arbuckle Uplift – Ardmore Basin in Oklahoma. The Juanita Well has been brought on production (Figures 1 and 2) after successful completion and comingling of two separate sands in the highly productive Simpson Group. Production has averaged 112 BOPD over the last 5-days (versus an initial peak rate of 130 BOPD) as the well cleans up. Fluid movement is being managed by the size of the pumping unit to ensure optimum reservoir performance and maximum recovery as we learn more about the capability of these two zones.

No other matters or circumstances have arisen since the end of the half-year which significantly affected or could significantly affect the operations of the Company, the results of these operations, or the state of affairs of the Company in future financial years.

DIRECTORS' REPORT

SIGNIFICANT CHANGES IN STATE OF AFFAIRS

There were no significant changes in the state of affairs of the Group other than as referred to elsewhere in this consolidated half-year report and in the accounts and notes attached thereto.

SCHEDULE OF OIL AND GAS INTERESTS

COUNTY	INTEREST ACQUIRED OR (DISPOSED) OF DURING THE PERIOD	TOTAL ACRES	WORKING INTEREST
Blaine County, Oklahoma	Nil	~430 acres	Working Interest
Garvin County, Oklahoma	Nil	~305 acres	Working Interest
Stephens & Carter Counties, Oklahoma	Nil	~2,200 acres	Working Interest
Murray County, Oklahoma	Nil	~40 acres	Working Interest

AUDITOR'S INDEPENDENCE DECLARATION

Section 307C of the Corporations Act 2001 requires our auditors, Hall Chadwick, to provide the directors of the Company with an Independence Declaration in relation to the review of the half-year financial report. This Independence Declaration is set out on the following page and forms part of this directors' report for the half-year ended 30 June 2023.

This report is signed in accordance with a resolution of the Board of Directors made pursuant to s.306(3) of the Corporations Act 2001.

David Prentice
Managing Director

Dated this 13th day of September 2023

To the Board of Directors

AUDITOR'S INDEPENDENCE DECLARATION UNDER SECTION 307C OF THE *CORPORATIONS ACT 2001*

As lead audit director for the review of the financial statements of Brookside Energy Limited and its controlled entities for the half-year ended 30 June 2023, I declare that to the best of my knowledge and belief, there have been no contraventions of:

- the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and
- any applicable code of professional conduct in relation to the review.

Yours Faithfully,

Hall Chadwick

HALL CHADWICK AUDIT (WA) PTY LTD
ABN 42 163 529 682

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NIKKI SHEN CA
Director

Dated this 13th September 2023
Perth, Western Australia

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For The Half-Year Ended 30 June 2023

	Notes	6 months to 30-Jun-23 $	6 months to 30-Jun-22 $
Royalty revenue	2	26,800,704	22,148,769
Royalties expense	2	(11,017,085)	(11,734,389)
Production expense		(611,915)	(244,729)
Gross profit		15,171,704	10,169,651
Government grant and subsidies		-	-
Fair value gain on equity investment		-	-
Other revenue	2	1,138,167	566,159
Director and employee related expenses		(364,488)	(615,828)
Compliance and registry expenses		(46,353)	(86,564)
Accounting and audit fees		(259,668)	(112,908)
Share based payments expense		-	(1,377,755)
Interest on financing		-	(663,934)
Finance costs		(13,396)	(450,000)
Promotion and communication cost		(82,604)	(185,033)
Amortisation expense	3	(9,864,678)	(2,415,706)
Other expenses	2	(438,854)	(326,720)
Impairment expense		(147,289)	-
		(11,217,330)	**(6,234,448)**
Profit/(Loss) before income tax expense		**5,092,541**	**4,501,362**
Income tax expense		**-**	**-**
Net profit/(loss) for the period		**5,092,541**	**4,501,362**
Other comprehensive income			
Items that may be reclassified subsequently to profit and loss:			
Exchange differences on the translation of foreign operations		1,449,634	2,579,660
Other comprehensive income/(loss) for the year net of taxes		**6,542,175**	**7,081,022**
Total comprehensive income/(loss) for the year		**6,542,175**	**7,081,022**
Earnings/(loss) Per Share			
Basic earnings/(loss) per share (cents)	7	0.10	0.13
Diluted earnings/(loss) per share (cents)	7	0.10	0.13

The accompanying notes form part of these consolidated financial statements.

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As At 30 June 2023

	Notes	30-Jun 2023 $	31-Dec 2022 $
Assets			
Current Assets			
Cash and cash equivalents		22,611,662	33,901,798
Trade and other receivables		5,462,694	4,164,595
Financial assets fair value through profit or loss		105,000	105,000
Other		213,981	83,153
Total Current Assets		**28,393,337**	**38,254,546**
Non-Current Assets			
Property, plant, and equipment		2,908	1,182
Producing assets	3	31,268,128	26,450,725
Exploration and evaluation assets	4	30,676,225	29,054,948
Total Non-Current Assets		**61,947,261**	**55,506,855**
Total Assets		**90,340,598**	**93,761,401**
Liabilities			
Current Liabilities			
Trade and other payables	5	13,169,663	21,995,456
Total Current Liabilities		**13,169,663**	**21,995,456**
Non Current Liabilities			
Provisions		75,413	73,800
Total Non Current Liabilities		**75,413**	**73,800**
Total Liabilities		**13,245,076**	**22,069,256**
Net Assets		**77,095,522**	**71,692,145**
Equity			
Share capital	6	266,942,463	268,081,261
Reserves		12,399,908	10,950,274
Accumulated losses		(202,246,849)	(207,339,390)
Total Equity		**77,095,522**	**71,692,145**

The accompanying notes form part of these consolidated financial statements.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For The Half-Year Ended 30 June 2023

	Share Capital	Accumulated Losses	Share Based Payment Reserve	Foreign Currency Translation Reserve	Total
	$	$	$	$	$
Balance at 1 January 2022	**252,356,277**	**(222,435,495)**	**4,976,039**	**1,141,165**	**36,037,986**
Profit (Loss) for the period	-	4,501,362	-	-	**4,501,362**
Other comprehensive income	-	-	-	2,579,660	**2,579,660**
Total comprehensive loss for the period	**-**	**4,501,362**	**-**	**2,579,660**	**7,081,022**
Shares issued in lieu of services	23,000	-	-	-	23,000
Share options exercised	13,888,894	-	-	-	13,888,894
Shares to be issued	1,336,508	-	-	-	1,336,508
Limited recourse loan	-	-	1,276,709	-	1,276,709
Share rights issued during the period	-	-	78,046	-	78,046
Balance at 30 June 2022	**267,604,679**	**(217,934,133)**	**6,330,794**	**3,720,825**	**59,722,165**
Balance at 1 January 2023	268,081,261	(207,339,390)	6,330,794	4,619,480	71,692,145
					-
Profit for the period	-	5,092,541	-	-	5,092,541
Other comprehensive income	-	-	-	1,449,634	1,449,634
Total comprehensive loss for the period	**-**	**5,092,541**	**-**	**1,449,634**	**6,542,175**
Shares issued in lieu of services	-	-	-	-	-
Share options exercised	-	-	-	-	-
Shares to be issued	-	-	-	-	-
Limited recourse loan	-	-	-	-	-
Share buyback	(1,138,798)	-	-	-	(1,138,798)
Balance at 30 June 2023	**266,942,463**	**(202,246,849)**	**6,330,794**	**6,069,114**	**77,095,522**

The accompanying notes form part of these consolidated financial statements.

CONSOLIDATED STATEMENT OF CASH FLOWS

For The Half-Year Ended 30 June 2023

	6 months to 30-Jun-23 $	6 months to 30-Jun-22 $
Cash flows from operating activities		
Receipts from customers	26,532,000	23,075,285
Payments to suppliers and employees	(14,630,326)	(10,671,067)
Movement in restricted cash and bank balances*	(2,560,674)	-
Interest received	103,000	597
Net cash provided by operating activities	**9,444,000**	**12,404,815**
Cash flows from investing activities		
Proceeds from exploration project participant		-
Payments for exploration activities	(19,116,000)	(14,078,342)
Payments for producing assets	(339,000)	(3,604,072)
Net cash used in investing activities	**(19,455,000)**	**(17,682,414)**
Cash flows from financing activities		
Payments for share buy-back	(1,140,000)	-
Proceeds from exercise of options	-	15,281,443
Proceeds from borrowings	-	7,500,000
Payments of borrowing costs	-	(450,000)
Net cash provided by financing activities	**(1,140,000)**	**22,331,443**
Net increase in cash and cash equivalents	**(11,151,000)**	**17,053,844**
Cash at beginning of the period	33,901,798	17,038,540
Effect of exchange rates on cash	(139,136)	311,477
Cash at end of period	**22,611,662**	**34,403,861**

* Restricted cash and bank balances relate to funds set aside specifically for the distribution of royalties

The accompanying notes form part of these consolidated financial statements.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

1. STATEMENT OF SIGNIFICANT ACCOUNTING POLICIES

1.A. STATEMENT OF COMPLIANCE

The half-year consolidated financial statements are general purpose financial statements prepared in accordance with the requirements of the Corporations Act 2001, applicable accounting standards including AASB 134: Interim Financial Reporting, Accounting Interpretations and other authoritative pronouncements of the Australian Accounting Standards Board (**AASB**). Compliance with AASB 134 ensures compliance with IAS 34 'Interim Financial Reporting'.

The interim financial statements comprise the condensed interim financial statements for the Group. For the purposes of preparing the interim financial statements, the Company is a for-profit entity.

The half-year report does not include full disclosures of the type normally included in an annual financial report. Therefore, it cannot be expected to provide as full an understanding of the financial performance, financial position, and cash flows of the Group as in the full financial report.

It is recommended that this financial report be read in conjunction with the annual financial report for the year ended 31 December 2022 and any public announcements made by Brookside Energy Limited during the half-year in accordance with continuous disclosure requirements arising under the Corporations Act 2001 and ASX Listing Rules.

The accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period.

1.B. BASIS OF PREPARATION

The half-year report has been prepared on a historical cost basis unless specified elsewhere in the financial statements. Cost is based on the fair value of the consideration given in exchange for assets. All amounts are presented in Australian dollars, unless otherwise noted. For the purpose of preparing the half-year report, the half-year has been treated as a discrete reporting period.

1.C. SIGNIFICANT ACCOUNTING JUDGEMENTS AND KEY ESTIMATES

The preparation of interim financial reports requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expense. Actual results may differ from these estimates.

In preparing this interim report, the significant judgments made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial report for the year ended 31 December 2020.

1.D. GOING CONCERN

The interim financial statements have been prepared on the going concern basis, which contemplates continuity of normal business activities and the realisation of assets and settlements of liabilities in the ordinary course of business.

1.E. ACCOUNTING POLICIES AND METHODS OF COMPUTATION

The accounting policies and methods of computation adopted are consistent with those of the previous financial year and corresponding interim reporting period. These accounting policies are consistent with Australian Accounting Standards and with International Financial Reporting Standards.

The Group has adopted all of the new and revised Standards and Interpretations issued by the Australian Accounting Standards Board that are relevant to its operations and effective for the current half-year.

1.F. ADOPTION OF NEW AND REVISED STANDARDS

1.F.1. Standards and Interpretations applicable to 30 June 2023

In the half-year ended 30 June 2023, the Directors have reviewed all of the new and revised Standards and Interpretations issued by the AASB that are relevant to the Company and effective for the half-year reporting periods beginning on or after 1 January 2023.

As a result of this review, the Directors have determined that there is no material impact of the new and revised Standards and Interpretations on the Company and therefore no material change is necessary to Group accounting policies.

1.F.2. Standards and Interpretations in issue not yet adopted applicable to 30 June 2023

The Directors have also reviewed all of the new and revised Standards and Interpretations in issue not yet adopted that are relevant to the Company and effective for the half-year reporting periods beginning on or after 1 July 2023.

As a result of this review, the Directors have determined that there is no material impact of the new and revised Standards and Interpretations in issue not yet adopted on the Company and therefore no material change is necessary to Group accounting policies.

2. REVENUES AND EXPENSES

REVENUE

	6 months to 30-Jun-23 $	6 months to 30-Jun-22 $
Oil and gas sales (Point in time)	26,800,704	22,148,769
Royalties expenses	(11,017,085)	(11,734,389)
Oil and gas revenue	**15,783,619**	**10,414,380**
Other revenue		
Overhead income from program participants	775,206	425,676
Other	362,961	140,483
	1,138,167	**566,159**

EXPENSES

	6 months to 30-Jun-23 $	6 months to 30-Jun-22 $
Other expenses		
Administration expenses	218,930	196,830
Insurance expenses	29,778	30,931
Travel expenses	121,431	83,136
Depreciation expenses	-	823
Consultant fees	68,715	15,000
	438,854	**326,720**

3. PRODUCING ASSETS

	As at 30-Jun-23 $	As at 31-Dec-22 $
Balance at beginning of period	26,450,725	6,556,585
Transferred from exploration and evaluation assets	5,172,051	17,785,111
Add: acquisition of working interest	-	-
Add: capitalisation of production expense	8,893,723	7,932,671
Less: Write-off of producing wells	-	(143,409)
Less: amortisation	(9,864,678)	(5,989,993)
Foreign currency translation on movement	616,306	309,760
	31,268,128	**26,450,725**

4. EXPLORATION AND EVALUATION

	As at 30-Jun-23 $	As at 31-Dec-22 $
Costs carried forward in respect of areas of interest in:		
Exploration and evaluation phases – at cost	**30,676,225**	**29,054,948**
Opening Balance	**29,054,948**	**15,780,667**
Capitalised expenses	6,566,608	29,928,519
Transfer to Producing assets	(5,172,051)	(17,785,111)
Foreign currency transaction on movement	226,720	1,130,873
	30,676,225	**29,054,948**

The recoupment of costs carried forward in relation to areas of interest in the exploration and evaluation phases are dependent on the successful development and commercial exploitation or sale of the respective areas.

5. TRADE AND OTHER PAYABLES

	As at 30-Jun-23 $	As at 31-Dec-22 $
Current		
Trade creditors	162,160	6,301,436
Accrued and other payables	12,994,785	15,611,154
Other current liabilities[(i)]	12,718	82,866
	13,169,663	**21,995,456**

(i) Other current liabilities – relates to funds received or receivable from the sale of oil and gas which needs to be distributed to project participants.

Trade creditors are non-interest bearing and are normally settled on 30-day terms.

6. SHARE CAPITAL

	As at 30-Jun-23 $	As at 31-Dec-22 $
Issued and paid-up capital		
4,936,545,628 Ordinary shares	266,942,463	268,081,261
(31 December 2022: 5,012,272,899)		

6.A. MOVEMENTS IN SHARE CAPITAL

	6 months to 30-Jun-23 $	Year ended 31-Dec-22 $
At the beginning of the period	268,081,261	252,356,277
Shares issued during the period:		
- Share based payment to employee	-	-
- Placement	-	137,201
- Payment of advisor fees in ordinary shares	-	37,000
- Exercise of options	-	16,105,757
- Exercise of options – non-cash[(i)]	-	-
Share buy back	(1,127,000)	-
Share issue costs – paid in cash	(11,798)	(554,974)
At end of the period	**266,942,463**	**268,081,261**

6.B. MOVEMENTS IN NUMBER OF SHARES ON ISSUE

	6 months to 30 June 2023 Number	Year ended 31-Dec-22 Number
At the beginning of the period	**5,012,272,899**	3,375,340,370
Shares issued during the period:		
- Share based payment to employee[(i)]	2,272,728	-
- Placement	-	12,472,777
- Payment of advisor fees in ordinary shares	-	2,000,000
- Exercise of options	-	1,464,159,751
- Exercise of options – non-cash[(ii)]	-	158,300,001
Share buy back	(77,999,999)	-
At end of the period	**4,936,545,628**	5,012,272,899

(i) Shares issued for nil consideration on conversion of share rights.

(ii) Current number of shares held as security for limited recourse loans made available to beneficiaries of the Company's Securities Incentive Plan (SIP), including Directors and Officers of the Company and other eligible participants.

6.C. TERMS AND CONDITIONS OF CONTRIBUTED EQUITY

6.C.1. Ordinary shares

Ordinary shares have the right to receive dividends as declared and in the event of the winding up of the Company, to participate in the proceeds from the sale of all surplus assets in proportion to the number of and amounts paid up on shares held. Ordinary shares entitle their holder to one vote, either in person or by proxy, at a meeting of the Company.

6.D. OPTIONS

At the end of the reporting period, no options over unissued shares were on issue.

During the year ended 31 December 2022 the Group's BRKOB Listed Options expired and were fully exercised through a facility.

6.E. MOVEMENTS IN NUMBER OF OPTIONS ON ISSUE

	As at 30 June 2023 Number	As at 31 Dec 2022 Number
At the beginning of the period	**-**	**1,622,459,752**
- Options exercised	-	(1,622,459,752)
At end of the period	**-**	**-**

7. EARNINGS PER SHARE

	As at 30-Jun-23 $	As at 30-Jun-22 $
Profit/(Loss) used in calculation of basic and diluted EPS	5,092,541	4,501,362
Weighted average number of ordinary shares outstanding during the year used in calculating diluted EPS	5,003,581,457	3,534,483,542

8. SEGMENT INFORMATION

Brookside Energy Limited operates predominantly in one industry being the oil and gas industry in the USA.

8.A. IDENTIFICATION OF REPORTABLE SEGMENTS

The Company has identified its operating segments based on the internal reports that are reviewed and used by the Board of Directors in assessing performance and determining the allocation of resources.

The Company is managed primarily on the basis of its oil and gas in the USA and its corporate activities. Operating segments are therefore determined on the same basis.

Reportable segments disclosed are based on aggregating operating segments where the segments are considered to have similar economic characteristics.

8.B. TYPES OF REPORTABLE SEGMENTS

Oil and gas exploration: Segment assets, including acquisition cost of exploration licenses and all expenses related to the projects in the USA are reported on in this segment.

Corporate, including treasury, corporate and regulatory expenses arising from operating an ASX listed entity. Segment assets, including cash and cash equivalents, and investments in financial assets are reported in this segment.

8.C. BASIS OF ACCOUNTING FOR PURPOSES OF REPORTING BY OPERATING SEGMENTS

Accounting policies adopted

Unless stated otherwise, all amounts reported to the Board of Directors as the chief decision maker with respect to operating segments are determined in accordance with accounting policies that are consistent to those adopted in the annual financial statements of the Group.

Segment assets
Where an asset is used across multiple segments, the asset is allocated to the segment that receives the majority of economic value from the asset. In the majority of instances, segment assets are clearly identifiable on the basis of their nature and physical location.

Unless indicated otherwise in the segment assets note, deferred tax assets and intangible assets have not been allocated to operating segments.

Segment liabilities

Liabilities are allocated to segments where there is direct nexus between the incurrence of the liability and the operations of the segment. Borrowings and tax liabilities are generally considered to relate to the Company as a whole and are not allocated. Segment liabilities include trade and other payables.

	Corporate $	Oil & Gas and other USA entities $	Total $
30 June 2023			
Segment performance			
Segment revenue	21,280	27,917,591	27,938,871
Segment results	(672,364)	5,764,905	5,092,541
Included within segment result:			
- Interest on financing	-	-	-
- Finance costs		(13,396)	(13,396)
- Amortisation expenses		(9,864,678)	(9,864,678)
- Share based payment expense		-	-
Segment assets	4,959,711	85,380,887	90,340,598
Segment liabilities	(124,806)	(13,120,270)	(13,245,076)
30 June 2022			
Segment performance			
Segment revenue	358	22,714,019	22,714,377
Segment results	(3,172,329)	7,673,691	4,501,362
Included within segment result:			
- Interest on financing	(663,934)	-	(663,934)
- Finance costs	(450,000)	-	(450,000)
- Amortisation expenses	-	(2,415,706)	(2,415,706)
- Share based payment expense	(1,377,755)	-	(1,377,755)
Segment assets	15,602,732	65,586,721	81,189,453
Segment liabilities	8,347,179	13,120,109	21,467,288

9. CONTINGENT LIABILITIES

There has been no change in contingent liabilities since the last annual reporting date.

10. EVENTS SUBSEQUENT TO REPORTING DATE

On 27 July 2023, the Company advised shareholders and investors with an update on operations from Brookside's SWISH Area of Interest (AOI) in the world-class Anadarko Basin. Brookside has produced its one millionth barrel of oil equivalent less than 2 years since its first operated well, the Jewell Well, came on production. The production milestone includes 715,000 BBLS of liquids. This result is even more significant when considering that Brookside only brought its fourth well, the Wolf Pack Well, on production in February of this year. The speed with which Brookside reached one million BOE attests to not only the quality of the rocks but also to the operational and corporate acumen of the Brookside team.

On 24 August 2023, BRK announced an update on activity from Brookside's expanded Bradbury Area of Interest (AOI) located within the Arbuckle Uplift – Ardmore Basin in Oklahoma. The Juanita Well has been brought on production (Figures 1 and 2) after successful completion and comingling of two separate sands in the highly productive Simpson Group. Production has averaged 112 BOPD over the last 5-days (versus an initial peak rate of 130 BOPD) as the well cleans up. Fluid movement is being managed by the size of the pumping unit to ensure optimum reservoir performance and maximum recovery as we learn more about the capability of these two zones.

No other matters or circumstances have arisen since the end of the half-year which significantly affected or could significantly affect the operations of the Company, the results of these operations, or the state of affairs of the Company in future financial years.

DIRECTORS' DECLARATION

In the opinion of the directors of Brookside Energy Limited (**Company**):

1. The attached financial statements and notes thereto are in accordance with the *Corporations Act 2001* including:

    a. complying with Accounting Standards, the *Corporations Act 2001* and other mandatory professional reporting requirements; and

    b. giving a true and fair view of the Group's financial position as at 30 June 2023 and of its performance for the half-year then ended;

2. there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

This declaration is signed in accordance with a resolution of the Board of Directors made pursuant to s.303(5) of the *Corporations Act 2001*.

David Prentice
Executive Director

Dated this 13th day of September 2023

INDEPENDENT AUDITOR'S REVIEW REPORT
TO THE MEMBERS OF BROOKSIDE ENERGY LIMITED AND ITS CONTROLLED ENTITIES

Report on the Half-Year Financial Report

Conclusion

We have reviewed the accompanying half-year financial report of Brookside Energy Limited and its controlled entities (the Group), which comprises the consolidated statement of financial position as at 30 June 2023, the consolidated statement of comprehensive income, the consolidated statement of changes in equity and consolidated statement of cash flows for the half-year ended on that date, notes comprising a summary of significant accounting policies and other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, nothing has come to our attention that causes us to believe that the half-year financial report of the Group is not in accordance with the *Corporations Act 2001*, including:

a) giving a true and fair view of the consolidated financial position of the Group as at 30 June 2023 and of its consolidated financial performance for the half-year ended on that date; and

b) complying with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001.

Directors' Responsibility for the half-year Financial Report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 Review of a Financial Report Performed by the Independent Auditor of the Entity, in order to state whether, on the basis of the procedures described, anything has come to our attention that causes us to believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including: giving a true and fair view of the Group's consolidated financial position as at 30 June 2023 and its consolidated financial performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001. As the auditor of the Group, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*.

Hall Chadwick

HALL CHADWICK AUDIT (WA) PTY LTD
ABN 42 163 529 682

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NIKKI SHEN CA
Director

Dated this 13th September 2023
Perth, Western Australia