



3 October 2023

ASX ANNOUNCEMENT

## **Corporate Update**

### **HIGHLIGHTS:**

- Revenue update for Q1 2024.
- EP 112 & EP 125 Central Petroleum farmout agreement with Peak Helium Terminated.

High Peak Royalties Limited (ASX:HPR) (**High Peak** or **Company**) is pleased to provide a general corporate update with respect to the Company's revenue receipts and Northern Territory Royalties.

### **ROYALTY REVENUE UPDATE**

From 1 July 2023 to the date of this announcement, the Company received gross royalty receipts of A\$317,109, a 16% improvement on the previous September Quarter in 2022.

### **NORTHERN TERRITORY ROYALTIES UPDATE**

The Company has previously provided updates to shareholders on the Central Petroleum Limited (ASX: CTP) (Central) and Peak Helium Pty Ltd (Peak) farmout transaction; and provides a further update to shareholders after Central Petroleum's recent announcement released to the market on 20 September 2023.

Central announced that it had terminated the agreement with Peak as a result of Peak's failure to comply with statutory demands within the period for compliance. Central's joint venture (JV) interests will return to 45% in EP 112 (Dukas) and 30% in EP 125 (Mt Kitty), over which High Peak holds a 1.0% royalty interest over ALL gas production on both exploration permits.

Central (Petroleum) Chairman, Mick McCormack, said in their annual report to shareholders:

*"The failure of one of our joint-venturers to perform will delay the three sub-salt exploration wells that were planned to explore for helium, naturally occurring hydrogen and natural gas. We are working to restructure and refinance the program so that these exciting prospects can be tested."*

While this is a disappointing development in terms of delays to the exploration programme, the Company notes comments from Central regarding increased interest in Central's sub-salt exploration permits off the back of a proposed helium production facility at Mereenie. High Peak does not have an interest in this project, but Central acknowledges that any successful separation of helium from the existing gas stream on a commercial scale at Mereenie would demonstrate the potential of the Amadeus Basin as a world-class helium resource (see Central's announcements on 30 August 2023 and 19 September 2023); that includes the large sub-salt prospects where relatively high helium content has been measured previously – e.g. 9% in EP 125 (Mt Kitty) over which High Peak holds a 1.0% royalty interest.



The Company continues to believe in the prospectivity of EP 112 (Dukas) and EP 125 (Mt Kitty), over which High Peak holds a 1.0% royalty interest over ALL gas production. Central's recent announcements continue to support the Company's view of prospectivity and we look forward to future developments in relation to the funding of the planned exploration programme.

Comments from Central Petroleum Regarding Farmout Termination (19 September 2023 – Annual Report to Shareholders):

Central (Petroleum) CEO, Leon Devaney, said:

*"Having secured sufficient capital to proceed with the three well sub-salt exploration program, it was disappointing that our new joint venture partner has been unable to meet its funding commitments. This much-anticipated program, targeting substantial helium, hydrogen and natural gas resources, will now be delayed while we work to restructure the joint venture and associated exploration program."*

*We have seen increasing interest in our sub-salt exploration permits off the back of a proposed helium production facility at Mereenie. In August 2023 we announced a Memorandum of Understanding to work with experienced US-based helium developer and producer, Twin Bridges, towards a final investment decision for the construction of a Helium Recovery Unit (HRU) at Mereenie. The arrangement would see Twin Bridges design, build, fund and own the plant, providing Central with a share of future profits with minimal capital outlay and financial risk. Given strong helium market dynamics and brownfield economics associated with building and operating a HRU at Mereenie, the project appears very attractive.*

*Successful separation of helium from the existing gas stream on a commercial scale at Mereenie would demonstrate the potential of the Amadeus Basin as a world-class helium resource, and in particular, the large sub-salt prospects where relatively-high helium content has previously been measured."*

Recent Relevant Announcement by Central Petroleum (ASX:CTP).

[Peak Helium Farmout Agreement Termination \(20/09/2023\)](#)

[Annual Report to Shareholders \(19/09/2023\)](#)

[Mereenie Helium Recovery Unit MOU \(30/08/2023\)](#)

**ENDS**

This announcement has been approved by the Board of Directors and released by the Company Secretary.

For enquiries please contact:

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## ABOUT HIGH PEAK ROYALTIES LIMITED

High Peak Royalties Ltd (ASX: HPR) is building a portfolio of diversified high value resource royalties around the world. In the current climate, High Peak is looking to partner with capable operators to secure royalties over high value producing assets and leverage our capital and structuring expertise. The company's portfolio includes:

Permit / Location	Royalty Interest (%)	Operated By
PL 171 and ATP 574P	2.50	Queensland Gas/BG Group/Shell
ATP 299P	3.6/4.0	Santos
Petroleum Leases: PL29, PL38, PL39, PL52, PL57, PL95, PL169, PL170, PL293, PL294, PL295 and PL298		
Peat Gas Field (PL101)	2.13	Origin Energy
Surprise Oil Field (PL6)	1.00	Central Petroleum
Longtom Gas Field (VIC/L29)	0.30	Seven Group Holdings
WA-90-R / WA-91-R (formerly WA-315-P) Poseidon Field	0.10	Santos
EP(A)111, EP115, EP(A)120 and EP(A) 124	1.00	Central Petroleum
EP112, EP115NM and EP125	1.00	Santos
WA-482-P	0.20	Santos
EP(A)155	2.00	Mosman Oil and Gas
Planet Gas USA Inc. Royalties	3.00	Empire Energy
United States (East Texas, Permian and Texas Gulf Coast Basins)	0.20 to 0.40	Sabine Oil and Gas, Pioneer Natural Resources and Wagner Oil Company
United States (East Texas)	1.00	Silver Tusk and New Century Operating
ML 04/244 and ML 04/249 Admiral Bay, Canning Basin	1.5% GOR 1.5% NSR	Metalcity Ltd
Royalty over Hydrogen Sales including Catalysts	1%	ScimTek Hydrogen Pty Ltd
Licence/Location	Ownership %	Approximate Area in km <sup>2</sup>
GEL 571 South Australia	100	871
GEL 572 South Australia	100	827
GEL 573 South Australia	100	519
GEL 574 South Australia	100	550