

31 October 2023

QUARTERLY REPORT FOR THE THREE MONTHS
ENDING 30 September 2023

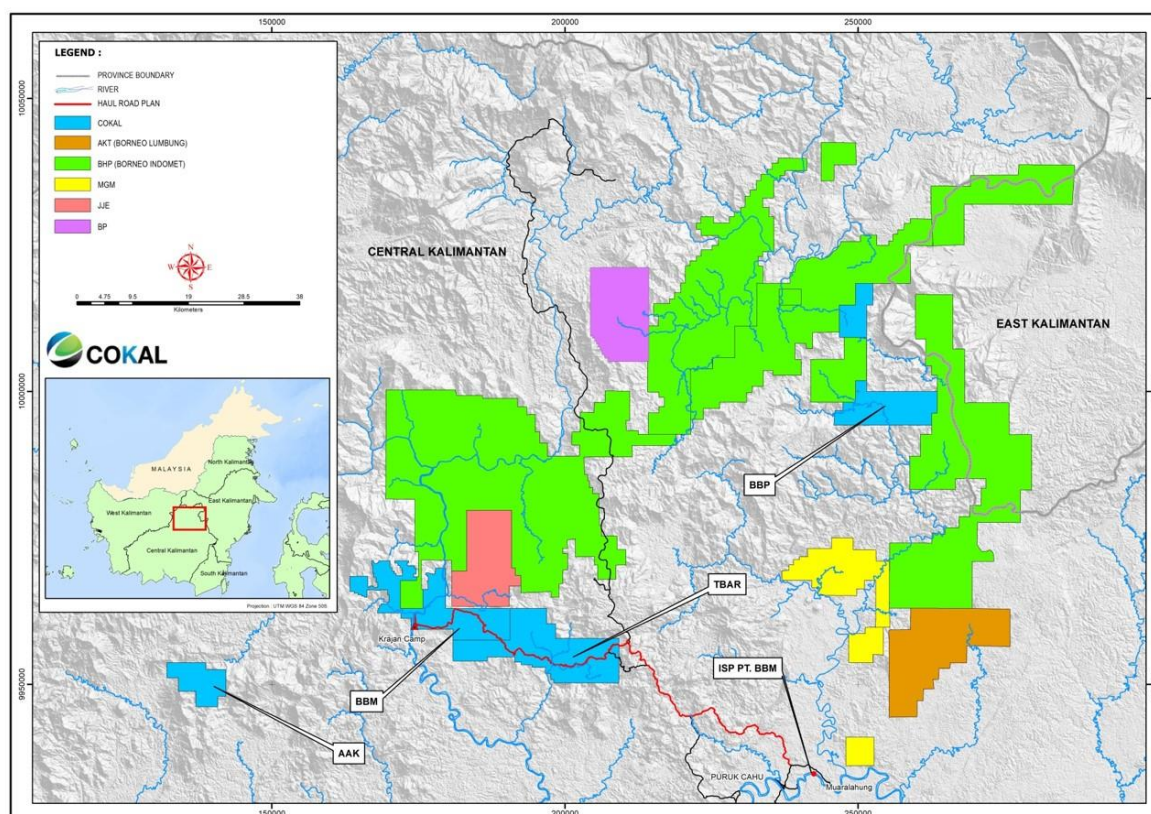
HIGHLIGHTS

- The Batu Tuhup permanent jetty overall development is at 65% completion, while a temporary jetty currently handles coal operations.
- Onsite Civil works including Piling work, foundations, rebar, and formwork have progressed to 90%
- A temporary loading bay for up to 230ft barge capacity to facilitate manual ramp door loading is ready for use
- BBM & BSN Logistics Infrastructure for barging and hauling is being upgraded to enhance productivity and overcome operational challenges.
- The initial 20,000 metric ton batch of coal will be marketed domestically as PCI followed by HCC
- The first revenue from coal sales was impacted due to several unexpected delays including logistics, production and regulatory compliances which have been overcome to a large extent and will allow Cokal to have coal sales revenue in Q4 2023.
- Metallurgical coal production at Cokal's BBM Mine has been impacted by the underperformance of current contractor due to inability of expanding their equipment fleet size.
- BBM is at final stage of negotiations to bring in a new contractor, mobilisation of equipment under the new contractor will commence in 4th Week of October.
- BBM's Initial phase logistics infrastructure development completion has enabled transportation of coal using barges and hauling road.
- BBM has faced operational delays due to adverse weather conditions and road development works.
- Infill Drilling at BBM Pit 3 area is complete.

INDONESIAN COAL ASSETS

Cokal holds shares in the following Indonesian coal assets in Central Kalimantan:

- 60% of the Bumi Barito Mineral (BBM) project located in Central Province, Kalimantan, Indonesia. The BBM project area is 14,980ha;
- 75% of PT Tambang Benua Alam Raya (TBAR) which owns an exploration tenement covering an area of approximately 18,850ha in Central Province, Kalimantan, Indonesia. This tenement is located adjacent to and southeast of the BBM project;
- 60% of the Borneo Bara Prima (BBP) project located in Central Province, Kalimantan, Indonesia. The BBP project area is approximately 13,050ha;
- 75% of the Anugerah Alam Katingan (AAK) project. This project is located in Central Province, Kalimantan with an area of approximately 5,000ha. AAK is currently on 'on-hold' status by the Provincial Police Department. The Police have investigated a dispute over the ownership of AAK pre-dating Cokal's interest in the Project. Cokal is an aggrieved party and will await the outcome of the Police investigation.



Cokal's Coking Coal Tenements

There was no change in these shareholdings during the quarter.

BBM, TBAR, BBP and AAK are located adjacent to Indomet's extensive coking coal tenements. The Company is focused on ramping-up production from BBM, along with continued development of BBM's transport infrastructure.

Bumi Barito Mineral (BBM) Tenement

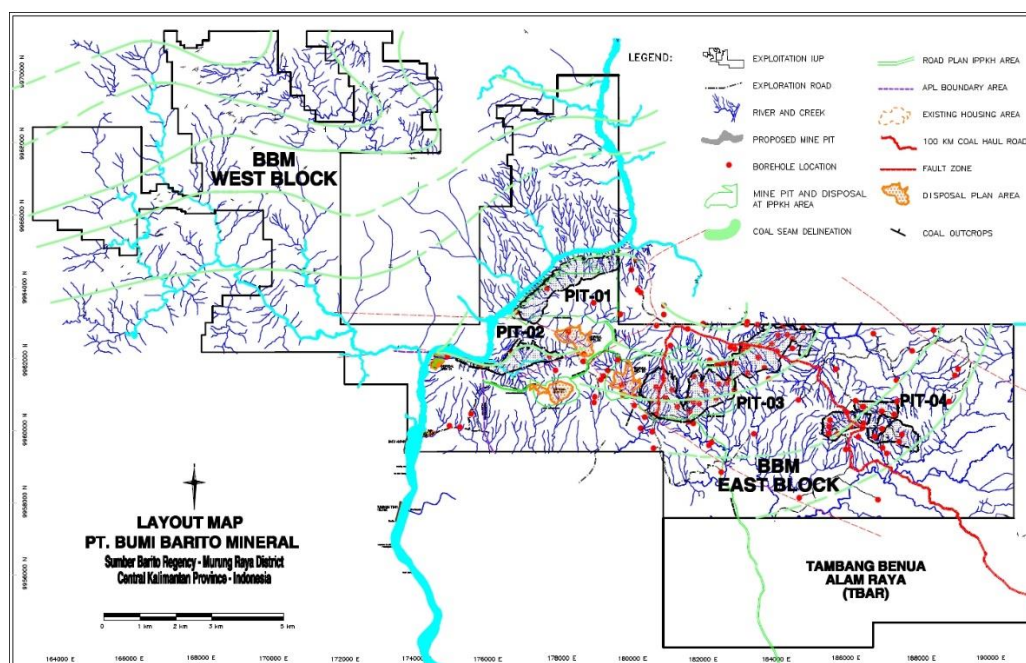
BBM's permit covers an area of 14,980ha with multiple seams of high-quality metallurgical coal. It is bisected by the Barito River, which cuts through the tenement in a north-south trend. Almost the entire IUP contains coal-bearing sediments with open cut mineable areas controlled by three major fault systems.

Coal analyses from more than 130 outcrops on the west side of the Barito River indicate that it contains premium quality anthracite and PCI coals. This coal does not currently form part of the stated BBM coal resources and therefore provides significant potential for a major future expansion of BBM resources.

BBM has regulatory approvals in place including:

- Mining Licence for 20 years with two further extensions of 10 years each;
- Environmental approval for a mining rate of up to 6Mt per annum;
- Port construction approval;
- Forestry Permit to commence mining activity;
- RKAB approval of its annual plan.

BBM commenced commercial production of metallurgical coal in November 2022 and is continuing with development of road and port infrastructure for coal transport.



BBM Tenement Areas

Tambang Benua Alam Raya (TBAR) Tenement

TBAR's exploration authority covers an area of 18,850ha immediately adjacent to and south east of Cokal's BBM tenement. Outcrop mapping of four seams over 17km strike length indicates a substantial resource of high grade coking coal in this deposit. It is believed these seams correlate to the B, C, D and J seams in BBM.

Tenders have been called for delineation drilling in the TBAR deposit. This will outline the coal occurrence in the tenement and enable an estimate to be made of the TBAR Resources and Reserves under the JORC code. It is expected that all coal in the TBAR deposit is high grade coking coal similar to that in BBM. Exploration of the TBAR deposit will use the road to the BBM deposit and is on hold until this access is established.

The haul road from BBM to the jetty at Batu Tuhup passes through the TBAR tenement and provides a notional 75km access road to the jetty when the mine is developed.

No further exploration activity or mining production was conducted at TBAR during the quarter. A drilling budget, alongside regulatory approvals including land compensation, are being finalised. Currently awaiting necessary permit approvals from relevant departments to commence exploration activities.

Borneo Bara Prima (BBP) Tenement

Cokal's BBP project covers 13,050ha in Murung Raya Regency, Central Kalimantan. BBP has been granted an Exploration Forestry Permit (IPPKH) and has been confirmed on the Central Government's Clean and Clear list. The IUP was transferred to the Central Government where it now awaits approval to be upgraded to a Production and Operation IUP.

No exploration activity or mining production was conducted in BBP during the quarter.

Anugerah Alam Katingan (AAK) Tenement

Cokal's AAK project covers 5,000ha in Central Kalimantan. Applications for the Exploration Forestry Permit (IPPKH) and Clean and Clear Certificates continue to be processed. Cokal continues to monitor the progress of the regulatory upgrade approvals for AAK.

No exploration activity or mining production was conducted on AAK during the quarter.

BBM PROJECT ACTIVITIES

Mining Operations

- Metallurgical coal production at BBM Pit-3 was slowed down due to current contractor's inability to mobilise additional fleet of equipment.
- Appropriate steps being taken to bring in a large contractor by Q4 2023 to achieve the projected tonnage for 2024.
- New contractor will deploy 4 fleets of PC 800 series or equivalent in addition to support equipment.
- The in-pit ROM coal stockpile has been successfully enlarged to accommodate higher production levels.
- This expanded stockpile facilitates direct pit-to-jetty coal transport, reducing rehandling and associated costs while enhancing quality control.



BBM Pit-3 Mine Production



Coal loading at ROM stockpile BBM Pit-3



Direct coal loading Pit-3 to coal hauling truck from Pit-3 to Batu Tuhup Jetty

Batu Tuhup Jetty Construction

- Jetty development works has achieved an overall 65% progress.
- Jetty Operations Permit for BBM Coal has been granted.
- Civil Works including Piling work, foundations, rebar, and formwork on site have progressed to 90%
- The Conveyor System Development is progressing with structure fabrication at 70% progress at contractors' facility
- On-site camp facilities and infrastructure construction has made significant progress.
- Off-site fabrication work for structure is underway at the contractor's facility.
- Construction of the workshop for truck maintenance is complete and truck maintenance contract finalised with principal for SMC.
- Initial jetty to facilitate manual loading of coal is complete. This will be used until the development of conveyor is complete.
- Fuel Barge Commissioning is complete and ready for use to support increased fuel consumption for new contractor



Batu Tuhup Jetty construction progress – piling works and foundation



Structure fabrication progress for the conveying system



Fuel barge of 400KL capacity is ready to use – at Jetty Batu Tuhup



Workshop construction for coal trucks maintenance has been completed

BBM Drilling Programme

- Infill Drilling at BBM Pit 3 targeting the conversion of BBM's significant resource base into additional reserves, translating to potential mine-life extensions and/or increased production capacity is complete.
- As of September 2023, all planned 40 holes have been drilled for a total of 1,786 meters.
- This exercise was aimed at obtaining additional data to plan future sequence and expansion of Pit 3 and convert BBM's substantial resource base into additional reserves, potentially leading to mine-life extensions or increased production capacity.
- Data obtained from the exercise is currently being processed and results will be updated when it is available.



Coal seam intersection from drilling at BBM





Barging Logistics

Cokal's logistics subsidiary, BSN, is establishing a dedicated barge logistics chain from Batu Tuhup to Buntok. While commercial barging operations from Buntok onward are abundant with numerous operators available, the same cannot be said for the Batu Tuhup to Buntok route. BSN is putting in place a self-sufficient system to ensure consistent and sustainable coal transportation from Krajan to Batu Tuhup with minimised interruptions. This involves a combination of owned, long-term barge charters, third-party barge supply & joint ownership by BSN.

These arrangements are in advanced stages with BSN already operating 3 barges and 13 trucks for transporting coal from Krajan Jetty and Pit 3 ROM Site to Batu Tuhup Jetty and additional fleet nearing finalization, granting BSN a lasting commercial advantage for this section of the logistics chain, along with the road from the mine site to Batu Tuhup Jetty. Although it has taken time, this meticulous approach is crucial for securing enduring and reliable arrangements, ensuring uninterrupted coal evacuation and sales once initiated. Initial and ongoing coal sales have been established based on these logistics arrangement.





Coal loading onto barges at the Krajan Jetty

Coal Transport Infrastructure

- BSN efficiently transports product coal from BBM Mine site to the Batu Tuhup Jetty through Cokal's integrated trucking and barging logistics approach.
- The hauling of coal via the recently activated initial phase haul road is ongoing but it has experienced various operational challenges due to adverse weather and unavailability of suitable raw material for road upgrades. Necessary steps are being taken to overcome these challenges.
- All essential resources, such as truck drivers, mechanics, traffic control supervisors, senior managers overseeing operations, and maintenance teams, have been deployed.
- Additional steps being taken for routine maintenance of road and steep sections alongside planning further upgrade of critical sections in the upcoming months to enhance the transportation volumes.
- Barging operations from Krajan jetty to Batu Tuhup Jetty is currently ongoing but at a slow pace due to low water levels in Upper Barito River.
- Cokal acknowledges that it is in the process of addressing a few minor operational and social issues related to the commissioning of new infrastructure.



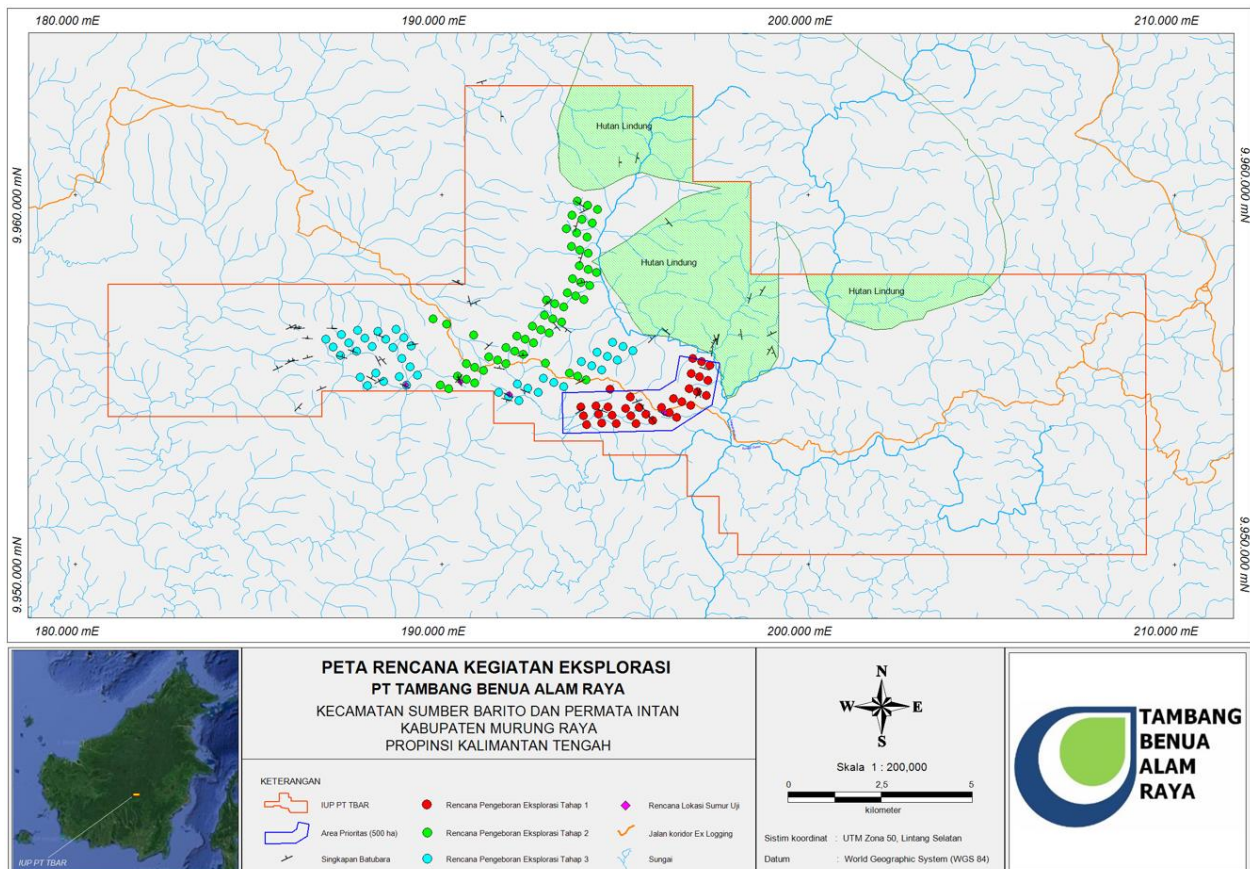
Coal transport via the haul road

TBAR PROJECT ACTIVITIES

Preparation for a full scale exploration drilling program in TBAR have commenced with issuance of tender for drilling services. Necessary compliance works for licenses and permits have been completed and submitted to relevant Government authorities with outcomes expected in Q4 2023 post which on ground activity will commence.

Cokal is targeting a maiden JORC resource in 2024 with initial production in Q1 2025.

- Drill programme designed to increase understanding of the stratigraphy and geology within the 500 hectare targeted area, including identifying coal seams, seam thickness, and deployment of seams.
- The stage 1 exploration campaign will comprise 32 drill holes over a total area of 500 hectares
 - Drill spacing of 400m for strike and 100m to 250m for dip direction
 - Average drill hole depth of 100m, with some holes drilled to a depth of 150m to 200m
 - Total of approximately 5700m of planned drilling (40% Coring, 60% Open Holes)
- Cokal has received competitive bids from vendors and is negotiating with two shortlisted counterparties.
- Commencement of drilling requires regulatory approval. Cokal's application is currently being assessed by the relevant Government departments and exploration activities will commence as soon as the necessary approvals are obtained.



CORPORATE ACTIVITY

Financing Facility

On 11 October 2023, Cokal entered into a variation and amendment of the international coal marketing agreement with ICT. As previously announced the original agreement with ICT allows the company to finance international coal sales in advance. This amendment extends the financing facility to domestic sales. The main terms are:

- Financing of 50% of the coal value once the cargo is ready at BBM stockpile at Buntok or Batu Tuhup jetties.
- Financing of 40% upon loading of coal onto barges from Stockpile Jetty (ISP) or Batu Tuhup Jetty for coal where the point of sale is Batu Tuhup jetty.
- ICT shall provide financing to BBM based on each lot size of 30,000 mt of coal.
- BBM shall repay ICT for all amounts financed by ICT free of interest within 3 business days after receiving payment from the Buyer for each shipment of coal.
- In consideration of the financing and marketing activities BBM shall provide a commission of 6% on the coal sales value marketed by ICT

General

The Company had US\$87k in cash at the end of the quarter.

During the quarter the aggregate amount of payments made to related parties and their associates for Directors fees, consulting fees, company secretarial fees and Sydney office rental fees totalled US\$59k.

The Company spent US\$842k on exploration and development activities during the quarter. The details of these activities carried out during the quarter are set out in this report.

Tenement Schedule

At the end of the quarter, the Company held the following tenements:

| LOCATION | LICENCE NAME | TENEMENT NUMBER | HOLDER | OWNERSHIP | | STATUS |
|---|--------------------------------|------------------------------------|----------------------------|--------------|--------------|---------|
| | | | | This Quarter | Last Quarter | |
| Central Province, Kalimantan, Indonesia | Bumi Barito Mineral (BBM) | 188.45/149/2013 | PT Bumi Barito Mineral | 60% | 60% | Granted |
| | Tambang Benua Alam Raya (TBAR) | 570/25/DESDM-IUPEKS/II/DPMTSP-2020 | PT Tambang Benua Alam Raya | 75% | 75% | Granted |
| | Borneo Bara Prima (BBP) | 188.45/570/2014 | PT Borneo Bara Prima | 60% | 60% | Granted |
| | Anugerah Alam Katingan (AAK) | 41/DPE/III/VI/2011 | PT Anugerah Alam Katingan | 75% | 75% | Granted |

ENDS

Further enquiries:

Domenic Martino

Non-Executive Chairman

E: dmartino@cokal.com.au

This ASX announcement was authorised for release by the Board of Cokal Limited.

About Cokal Limited

Cokal Limited (ASX:CKA) is an Australian listed company with the objective of becoming a metallurgical coal producer with a global presence. Cokal has interests in four projects in Central Kalimantan, Indonesia, which are considered prospective for metallurgical coal.

Compliance Statements

This announcement contains information relating to Mineral Resources Estimates in respect of the BBM Project extracted from ASX market announcement dated 2 September 2022 - Annual Mineral Resources and Ore Reserves Statement and reported in accordance with the 2012 edition of the "Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves" ("2012 JORC Code"). CKA confirms that it is not aware of any new information or data that materially affects the information included in the abovementioned ASX market announcement and that all material assumptions and technical parameters underpinning the estimate in the relevant market announcement continue to apply and have not materially changed.

Forward Looking Statements

This release includes forward looking statements. Often, but not always, forward looking statements can generally be identified by the use of forward-looking words such as "may", "will", "expect", "intend", "plan", "estimate", "anticipate", "continue", and "guidance", or other similar words and may include, without limitation statements regarding plans, strategies and objectives of management, anticipated production or construction commencement dates and expected costs or production outputs.

Forward looking statements inherently involve known and unknown risks, uncertainties and other factors that may cause the company's actual results, performance and achievements to differ materially from any future results, performance or achievements. Relevant factors may include, but are not limited to, changes in commodity prices, foreign exchange fluctuations and general economic conditions, increased costs and demand for production inputs, the speculative nature of exploration and project development, including the risks of obtaining necessary licences and permits and diminishing quantities or grades of resources or reserves, political and social risks, changes to the regulatory framework within which the company operates or may in the future operate, environmental conditions including extreme weather conditions, recruitment and retention of personnel, industrial relations issues and litigation.

Forward looking statements are based on the company and its management's good faith assumptions relating to the financial, market, regulatory and other relevant environments that will exist and affect the company's business and operations in the future. The company does not give any assurance that the assumptions on which forward looking statements are based will prove to be correct, or that the company's business or operations will not be affected in any material manner by these or other factors not foreseen or foreseeable by the company or management or beyond the company's control.

Although the company attempts to identify factors that would cause actual actions, events or results to differ materially from those disclosed in forward looking statements, there may be other factors that could cause actual results, performance, achievements or events not to be anticipated, estimated or intended, and many events are beyond the reasonable control of the company. Accordingly, readers are cautioned not to place undue reliance on forward looking statements.

Forward looking statements in this release are given as at the date of issue only. Subject to any continuing obligations under applicable law or any relevant stock exchange listing rules, in providing this information the company does not undertake any obligation to publicly update or revise any of the forward looking statements or to advise of any change in events, conditions or circumstances on which any such statement is based.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

| |
|----------------------|
| Cokal Limited |
|----------------------|

ABN

| |
|-----------------------|
| 55 082 541 437 |
|-----------------------|

Quarter ended ("current quarter")

| |
|--------------------------|
| 30 September 2023 |
|--------------------------|

| Consolidated statement of cash flows | Current quarter US\$'000 | Year to date (3 months) US\$'000 |
|---|-------------------------------------|---|
| 1. Cash flows from operating activities | | |
| 1.1 Receipts from customers | - | - |
| 1.2 Payments for | | |
| (a) exploration & evaluation | - | - |
| (b) development | (215) | (215) |
| (c) production | (66) | (66) |
| (d) staff costs | (369) | (369) |
| (e) administration and corporate costs | (233) | (233) |
| 1.3 Dividends received (see note 3) | - | - |
| 1.4 Interest received | 1 | 1 |
| 1.5 Interest and other costs of finance paid | (4) | (4) |
| 1.6 Income taxes paid | - | - |
| 1.7 Government grants and tax incentives | - | - |
| 1.8 Other (Capital Participation Fee) | - | - |
| 1.9 Net cash from / (used in) operating activities | (886) | (886) |

| | | |
|---|-------|-------|
| 2. Cash flows from investing activities | | |
| 2.1 Payments to acquire or for: | | |
| (a) entities | - | - |
| (b) tenements | - | - |
| (c) property, plant and equipment | (12) | (12) |
| (d) exploration & evaluation and mine development | (842) | (842) |
| (e) Investment | - | - |
| (f) other non-current assets | - | - |

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| Consolidated statement of cash flows | | Current quarter US\$'000 | Year to date (3 months) US\$'000 |
|--------------------------------------|---|-----------------------------|--|
| 2.2 | Proceeds from the disposal of: | | |
| | (a) entities | - | - |
| | (b) tenements | - | - |
| | (c) property, plant and equipment | - | - |
| | (d) investments | - | - |
| | (e) other non-current assets | - | - |
| 2.3 | Cash flows from loans to other entities | - | - |
| 2.4 | Dividends received (see note 3) | - | - |
| 2.5 | Other (provide details if material) | - | - |
| 2.6 | Net cash from / (used in) investing activities | (854) | (854) |
| 3. | Cash flows from financing activities | | |
| 3.1 | Proceeds from issues of equity securities (excluding convertible debt securities) | - | - |
| 3.2 | Proceeds from issue of convertible debt securities | - | - |
| 3.3 | Proceeds from exercise of options | - | - |
| 3.4 | Transaction costs related to issues of equity securities or convertible debt securities | - | - |
| 3.5 | Proceeds from borrowings | 600 | 600 |
| 3.6 | Repayment of borrowings | - | - |
| 3.7 | Transaction costs related to loans and borrowings | - | - |
| 3.8 | Dividends paid | - | - |
| 3.9 | Other (provide details if material) | (100) | (100) |
| 3.10 | Net cash from / (used in) financing activities | 500 | 500 |
| 4. | Net increase / (decrease) in cash and cash equivalents for the period | | |
| 4.1 | Cash and cash equivalents at beginning of period | 1,342 | 1,342 |
| 4.2 | Net cash from / (used in) operating activities (item 1.9 above) | (886) | (886) |
| 4.3 | Net cash from / (used in) investing activities (item 2.6 above) | (854) | (854) |
| 4.4 | Net cash from / (used in) financing activities (item 3.10 above) | 500 | 500 |

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| Consolidated statement of cash flows | | Current quarter US\$'000 | Year to date (3 months) US\$'000 |
|---|---|-------------------------------------|---|
| 4.5 | Effect of movement in exchange rates on cash held | (15) | (15) |
| 4.6 | Cash and cash equivalents at end of period | 87 | 87 |

| 5. | Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts | Current quarter US\$'000 | Previous quarter US\$'000 |
|------------|---|-------------------------------------|--------------------------------------|
| 5.1 | Bank balances | 85 | 1,333 |
| 5.2 | Call deposits | - | - |
| 5.3 | Bank overdrafts | - | - |
| 5.4 | Other (Cash in Hand) | 2 | 9 |
| 5.5 | Cash and cash equivalents at end of quarter (should equal item 4.6 above) | 87 | 1,342 |

| 6. | Payments to related parties of the entity and their associates | Current quarter US\$'000 |
|-----------|---|-------------------------------------|
| 6.1 | Aggregate amount of payments to related parties and their associates included in item 1 | 59 |
| 6.2 | Aggregate amount of payments to related parties and their associates included in item 2 | - |

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

| 7. | Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i> | Total facility amount at quarter end US\$'000 | Amount drawn at quarter end US\$'000 |
|-----------|---|--|---|
| 7.1 | Loan facilities | 21,550 | 18,550 |
| 7.2 | Credit standby arrangements | | |
| 7.3 | Other (Prepayment) | 2,000 | 2,000 |
| 7.4 | Total financing facilities | 23,550 | 20,550 |
| 7.5 | Unused financing facilities available at quarter end | | 3,000 |
| 7.6 | Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well. | | |

1. US\$800,000 loan facility provided by Aahana Minerals Resources SDN BHD (Lender) was executed in September 2020. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The loan is repayable within 30 days of receipt of a written demand for repayment by the Lender. Cokal Limited has provided a corporate guarantee for payment the Loan. The group can utilize full amount of the facility when required.
2. US\$500,000 loan facility provided by Alpine Invest Holding Ltd was executed on 20 April 2021. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The group can utilize full amount of the facility when required.
3. US\$250,000 loan facility provided by Alpine Invest Holding Ltd was executed on 9 June 2021. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The group can utilize full amount of the facility when required.
4. On 29 December 2020 Cokal Limited entered into an agreement to monetise near-term coal production from BBM production. PT Sumber Global Energy ("SGE") will advance BBM a total of US\$2.0m as consideration for Cokal appointing SGE as Exclusive Sales Agent for domestic Indonesia coal sales, whereby SGE will undertake the marketing and sales of BBM coal sold into the Indonesian domestic market, for a period of 2 years from the date of first delivery of coal to SGE. BBM will repay the US\$2.0m to SGE through a reduction in the coal sales price over the term of the Agreement. To date US\$2m has been drawn under this facility.
5. On 14 July 2021 Cokal executed a US\$20m debt financing facility with International Commodity Trade (ICT) for development of the Bumi Barito Mineral (BBM) Coking Cokal Project.
The fee for the debt finance is linked to BBM mining operations and is calculated as follows:
 - Total Fee for debt finance of US\$0.20 per BCM of overburden removal at BBM;
 - Total Fee for debt finance is capped at a maximum amount of 200,000,000 BCM of overburden work which equates to a maximum amount of US\$40m (this fee includes interest payable);
 - The fee is payable on a monthly basis, based on actual overburden removal with a minimum of 2,000, 000 BCM of overburden a month (US\$400,000);
 - The fee payable must be paid within 8 years and 4 months from the first drawdown date.
 The Fee for ICT shall be paid on a monthly basis by BBM and shall be based on the actual overburden being stripped during the month as follows:
 - At the beginning of each month, BBM shall submit a survey report to ICT on the actual volume of overburden work done in the previous month; and
 - ICT shall then submit an invoice to BBM based on the survey report (Invoice); and
 - Upon receipt of the Invoice, BBM shall make payment to ICT within thirty (30) day from the cut-off period of each production month.
6. On 11 October 2023, Cokal entered into a variation and amendment of the international coal marketing agreement with ICT. As previously announced the original agreement with ICT allows the company to finance international coal sales in advance. This amendment extends the financing facility to domestic sales. The main terms are:
 - Financing of 50% of the coal value once the cargo is ready at BBM stockpile at Buntok or Batu Tuhup jetties.
 - Financing of 40% upon loading of coal onto barges from Stockpile Jetty (ISP) or Batu Tuhup Jetty for coal where the point of sale is Batu Tuhup jetty.
 - ICT shall provide financing to BBM based on each lot size of 30,000 mt of coal.
 - BBM shall repay ICT for all amounts financed by ICT free of interest within 3 business days after receiving payment from the Buyer for each shipment of coal.
 - In consideration of the financing and marketing activities BBM shall provide a commission of 6% on the coal sales value marketed by ICT

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| 8. Estimated cash available for future operating activities | US\$'000 |
|--|-----------------|
| 8.1 Net cash from / (used in) operating activities (item 1.9) | (886) |
| 8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d)) | (842) |
| 8.3 Total relevant outgoings (item 8.1 + item 8.2) | (1,728) |
| 8.4 Cash and cash equivalents at quarter end (item 4.6) | 87 |
| 8.5 Unused finance facilities available at quarter end (item 7.5) | 3,000 |
| 8.6 Total available funding (item 8.4 + item 8.5) | 3,087 |
| 8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3) | 1.8 quarters |
| <i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i> | |
| 8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions: | |
| 8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not? | |
| Answer: The Company is expecting sales revenue from the sale of PCI coal. If funds not received from the sale of the coal, there will be no further drilling in the next quarter which will reduce the payments for the exploration and evaluation. | |
| 8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful? | |
| Answer: No, the Company does not propose to raise further cash to fund its operations as Cokal has a contractual agreement to sell coal domestically. The counterparty to this agreement is required to collect the coal from the Batu Tuhup Jetty. At the time of collection, a sale is deemed to have occurred with revenue generated. Coal has been stockpiled by Cokal at the Batu Tuhup Jetty since early 2023 (refer 30 Jan 2023 and 27 Feb 2023 announcements). The reason a sale has not occurred since this time is the inability of the contractual partner to arrange and provide barges to collect the coal from Batu Tuhup jetty. However, Cokal has recently entered into a variation and amendment of the international coal marketing agreement with ICT. This amendment extends the ICT financing facility to domestic sales. | |
| 8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis? | |
| Answer: Yes, the Company can continue its operations based on the anticipated coal sales to a domestic buyer and financing facility. | |
| <i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i> | |

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: **31 October 2023**

Authorised by: The Board
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.