

Primary green helium for a hi-tech world.



Drilling confirms
potential for discovery.

Justyn Wood
Co-founder and CEO

November
2023





Disclaimer

This presentation has been prepared by Noble Helium Limited (ACN 603 664 268) (**Noble Helium or Company**) and contains background information about Noble Helium's current situation at the date of this presentation. The presentation is in summary form and does not purport to be all inclusive or complete. This presentation should be read in conjunction with the Company's other periodic and continuous disclosure announcements lodged with the Australian Securities Exchange.

Recipients should conduct their own investigations and perform their own analysis in order to satisfy themselves as to the accuracy and completeness of the information, statements and opinions contained in this presentation. This presentation is for information purposes only. Neither this presentation nor the information contained in it constitutes an offer, invitation, solicitation or recommendation in relation to the purchase or sales of shares or other securities in any jurisdiction. This presentation is not a prospectus, product disclosure statement or other offering document under Australian law (and will not be lodged with the Australian Securities and Investments Commission) or any other law.

This presentation does not constitute investment or financial product advice (nor tax, accounting or legal advice) and has been prepared without taking into account the recipient's investment objectives, financial circumstances or particular needs and the opinions and recommendations in this presentation are not intended to represent recommendations of particular investments to particular persons. Recipients should seek professional advice when deciding if an investment is appropriate. All securities involve risks which include (among others) the risk of adverse or unanticipated market, financial or political developments.

This presentation may include forward-looking statements. Forward-looking statements are only predictions and are subject to risks, uncertainties and assumptions which are outside the control of Noble Helium. Actual values, results or events may be materially different to those expressed or implied in this presentation. Given these uncertainties, recipients are cautioned not to place reliance on forward looking statements.

Whilst this presentation is based on information from sources which are considered reliable, no representation or warranty, express or implied, is made or given by or on behalf of the Company, any of its directors, or any other person about the accuracy, completeness or fairness of the information or opinions contained in this presentation. No responsibility or liability is accepted by any of them for that information or those opinions or for any errors, omissions, misstatements (negligent or otherwise) or for any communication written or otherwise, contained or referred to in this presentation. Neither the Company nor any of its directors, officers, employees, advisers, associated persons or subsidiaries are liable for any direct, indirect or consequential loss or damage suffered by any person as a result of relying upon any statement in this presentation or any document supplied with this presentation, or by any future communications in connection with those documents and all of those losses and damages are expressly disclaimed.

No reserves have been assigned in connection with the Company's property interests to date, given their early stage of development. Unrisked Prospective Helium Volumes have been defined. However, estimating helium volumes is subject to significant uncertainties associated with technical data and the interpretation of that data, future commodity prices, and development and operating costs. There can be no guarantee that Noble Helium will successfully convert its helium resource to reserves and produce that estimated volume.

Competent Person's Statement

The prospective volumes are for helium, which are not hydrocarbons. However, Netherland, Sewell & Associates, Inc. have used the definitions and guidelines set forth in the 2018 Petroleum Resources Management System (**SPE-PRMS**) approved by the Society of Petroleum Engineers as the framework to classify these helium volumes as "prospective". The SPE-PRMS is specifically designed for hydrocarbons, which helium is not, however the principles and methods for hydrocarbon gas resource estimation are directly applicable to helium gas volume estimation.

The prospective helium volumes included in this presentation should not be construed as petroleum reserves, petroleum contingent resources, or petroleum prospective resources. They represent exploration opportunities and quantify the development potential in the event a helium discovery is made. The information in this presentation which relates to prospective helium volumes is based on, and fairly represents, in the form and context in which it appears, information and supporting documents prepared by, or under the supervision of, Alexander Karpov and Zachary Long .

Alexander Karpov is an employee of Netherland, Sewell & Associates, Inc. Alexander Karpov attended Texas A&M University and graduated in 2001 with a Master of Science Degree in Petroleum Engineering, and attended the Moscow Institute of Oil and Gas and graduated in 1992 with a Bachelor of Science Degree in Petroleum Geology. Alexander Karpov is a Licensed Professional Engineer in the State of Texas, United States of America and has in excess of 26 years of experience in petroleum engineering studies and evaluations. Alexander Karpov has sufficient experience to qualify as a qualified petroleum reserves and resources evaluator as defined in the ASX Listing Rules.

Zachary Long is an employee of Netherland, Sewell & Associates, Inc. Zachary Long attended Texas A&M University and graduated in 2005 with a Master of Science Degree in Geophysics, and attended the University of Louisiana at Lafayette and graduated in 2003 with a Bachelor of Science Degree in Geology. Zachary Long is a Licensed Professional Geoscientist in the State of Texas, United States of America and has in excess of 16 years of experience in geological and geophysical studies and evaluations. Zachary Long has sufficient experience to qualify as a qualified petroleum reserves and resources evaluator as defined in the ASX Listing Rules.

Alexander Karpov, Zachary Long and Netherland, Sewell & Associates, Inc. have each consented to the inclusion in this presentation of the matters based on this information in the form and context in which they appear.

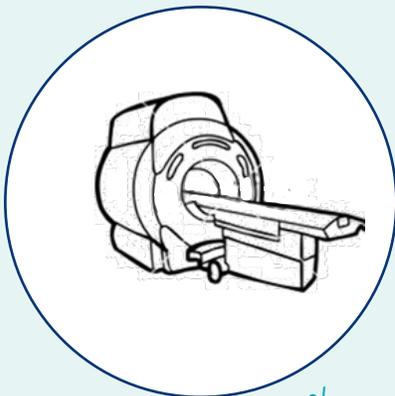
The pitch

A ground-floor investment in the potential discovery and development of the world's largest primary **green helium** reserve.

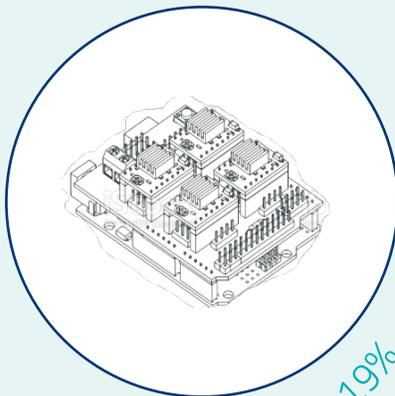


There's no technology without helium.

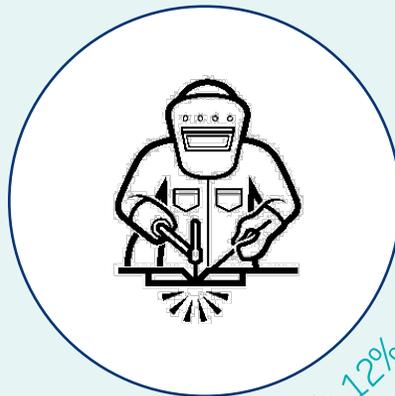
It's an irreplaceable input for many important technologies with significant demand growth from manufacturers of semiconductors used in computers, mobile phones, cars, (even kids' toys).



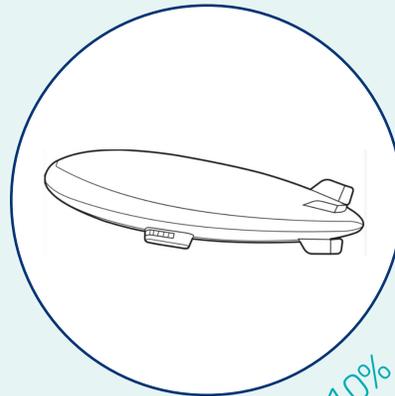
MRI 22%



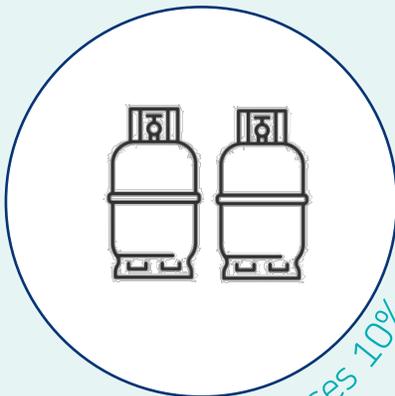
Electronics 19%



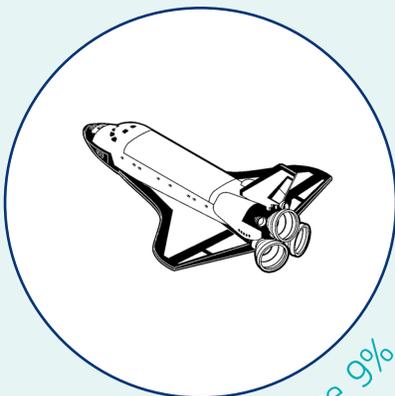
Metal fab 12%



Lifting 10%



Spec Gases 10%



Aerospace 9%

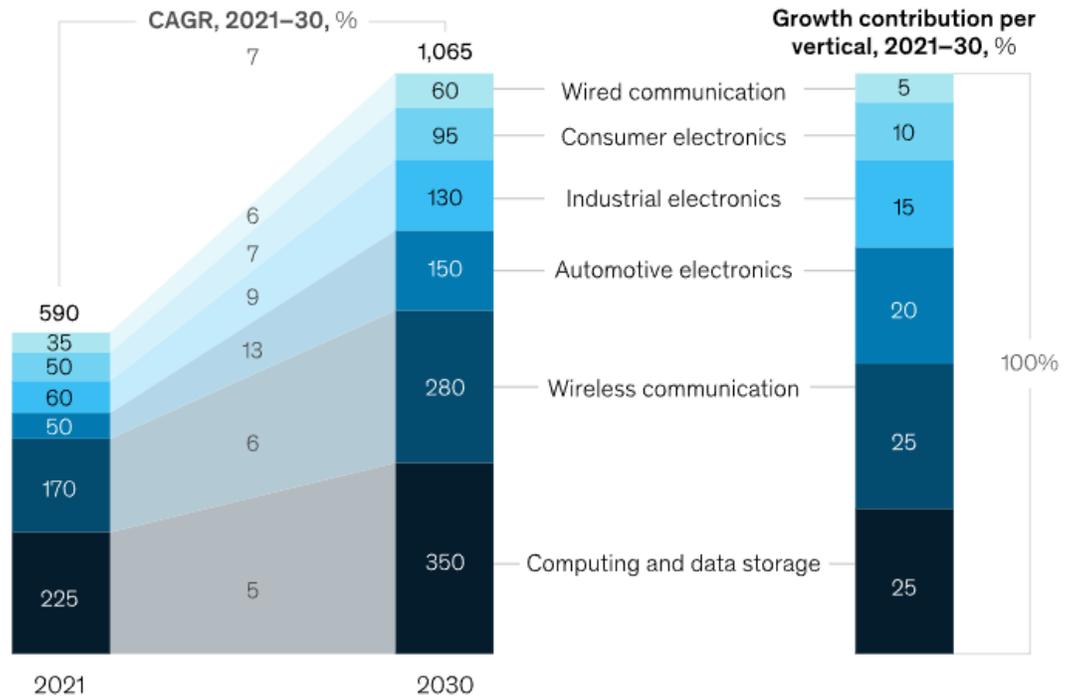
AI needs computer chips. Computer chips need helium.

Helium is a key manufacturing ingredient required for the computer chips that are the “picks and shovels” of this new AI rush.

McKinsey & Company predicts the global semiconductor market will almost double to US\$1.065 trillion in 2030 from US\$590 billion in 2021.

The overall growth in the global semiconductor market is driven by the automotive, data storage, and wireless industries.

Global semiconductor market value by vertical, indicative, \$ billion



Note: Figures are approximate.



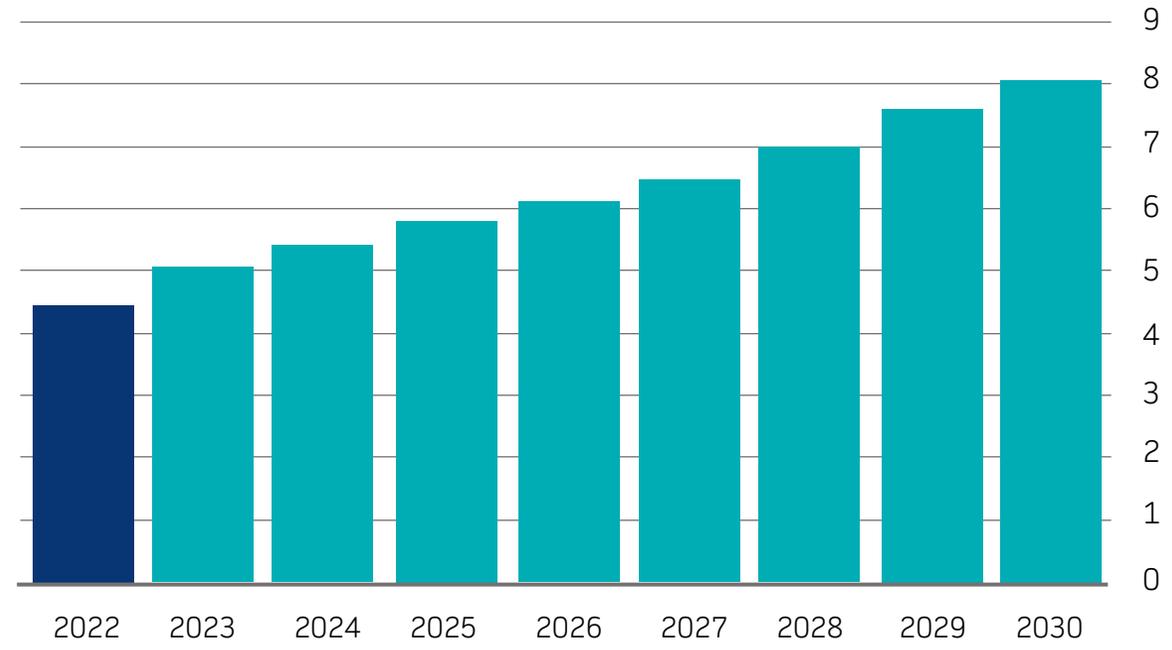
That's why the value of the global helium market is growing.

The global helium market size is expected to grow from an estimated US\$5 billion in 2023 to over

US\$8 billion in 2030

Estimated global helium market
US\$ billions

Actual
Forecast



Source: The Business Research Company, Helium Global Market Report 2023
Published January 2023



Helium supply is fragile. Very fragile.

Currently experiencing the fourth worldwide helium shortage since 2006.

 USA - BLM federal reserve depleted

 Russia – around one third of world supply by 2027 but troubled by Amur plant startup fires coupled with growing geopolitical tensions.

 Qatar – 30% of world supply. Embargoed for six weeks in June 2017

 Algeria – normally 8% of world supply; Skikda LNG feed redirected to Europe.

Decoupling from gas production, and geopolitical diversification is the best solution for a secure global helium supply chain.

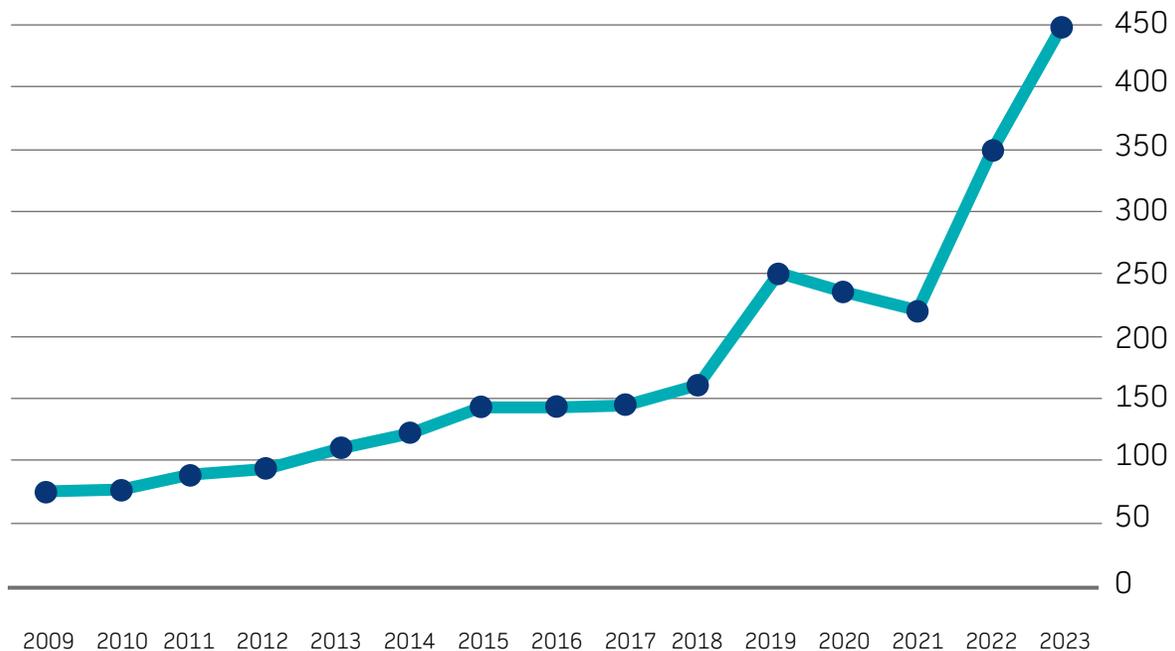
The helium price is surging with transition to market pricing and fragile supply.

March 2023

Long-term contract bulk liquid helium pricing

US\$450/Mscf

Historical price of bulk liquid helium
US\$/thousand standard cubic feet (Mscf)



Source: Kornbluth Consulting LLC

Noble Helium is led by experienced oil and gas pioneers.



Shaun Scott
Executive Chairman

Justyn Wood
Chief Executive Officer

Prof. Andrew Garnett
Non-Executive Director

Eddie King
Non-Executive Director

Greg Columbus
Non-Executive Director

Kent Masters
Anchor Investor

Helped pioneer Queensland coal seam gas industry from “novelty” status to a \$20 billion per year export industry.

As CEO of Arrow Energy Ltd, Shaun led the growth of that business from a \$20m coal seam gas explorer until its \$3.5 billion acquisition by Shell and Petro-China.

Highly experienced independent non-executive director on publicly listed and private company boards. Currently a non-executive director of ASX listed Comet Ridge Ltd.

The Exploration Geophysicist who helped put the East African Rift System on the world oil and gas map.

Justyn has nearly 30 years of E&P industry experience in both technical and management roles at Hardman Resources, Chevron Australia, Repsol Australia and Oil Company of Australia.

Made key contributions to the first oil discoveries in South America’s Guyana margin as well.

Prof. Garnett is currently the Director of the University of Queensland’s research Centre for Natural Gas (CNG), working closely with the main LNG project proponents in Queensland, Australia. Has over 25 years of international experience in senior technical, management and executive roles in the upstream oil and gas sector including with Shell and Schlumberger.

Former investment banker and current director of CPS Capital Group, a stockbroking and corporate advisory firm specialising in small to medium high growth companies. Executive Chairman of Rubix Resources Ltd (ASX: RB6), Executive Director of Ragnar Metals Ltd (ASX: RAG), Non-Executive Chairman of Bindi Metals Ltd (ASX: BIM), Eastern Resources Ltd (ASX: EFE) and Great Northern Minerals (ASX: GNM) plus a Non-Executive Director of M3 Mining Ltd (ASX: M3M), Queensland Pacific Metals Ltd (ASX: QPM)

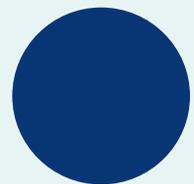
Over 30 years of experience in Energy, and Oil & Gas including technical, commercial, executive, and non-executive roles. During this time, he has gained valuable business experience in delivering large, complex energy and oil & gas projects and has throughout the course of his career, also demonstrated strong strategic vision in leadership roles. Has also been involved in numerous M&A activities, most recently as the Independent Non-executive Chairman of Warrego Energy.

A core early investor in Noble Helium, Kent is Chairman, CEO and President of Albermarle, one of the world’s largest lithium companies. As former Executive Director of Linde, the world’s largest industrial gas company by market share and revenue (capped at ~US\$160B), Kent held responsibility for the Americas, Africa, East Asia, South Pacific. And helium. He knows his industrial gases and has a network that stretches across the world and includes project developers and off-takers.

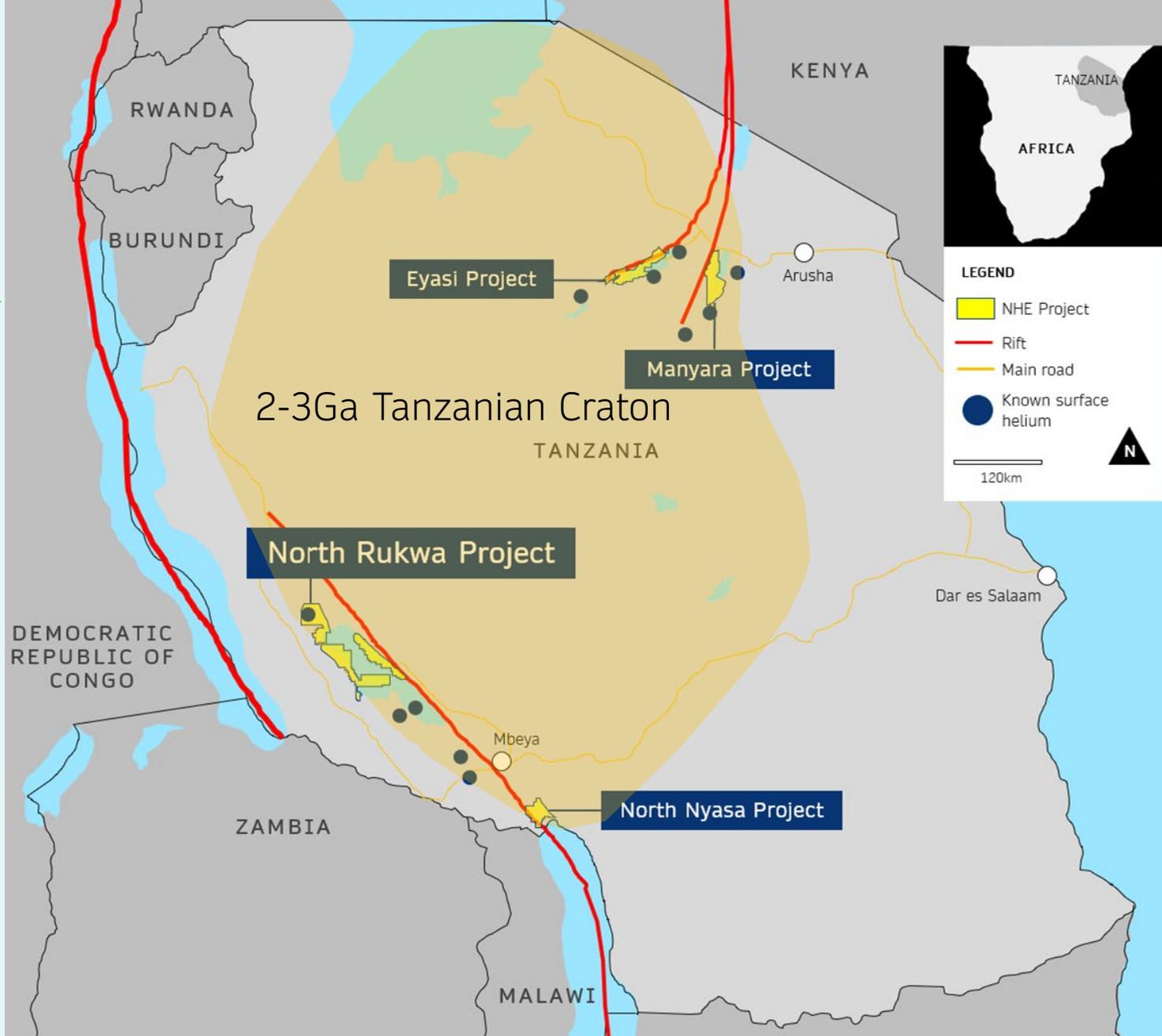
Four primary helium projects along Tanzania's East African Rift System.

Noble's resource has the potential to be the world's third largest helium resource, and the largest ever primary helium resource

Our projects are located along the East African Rift System (EARS) and are Basin Margin Fault Closure (BMFC) plays.



There is a 100% success rate for EARS oil and gas wells that are BMFC plays.

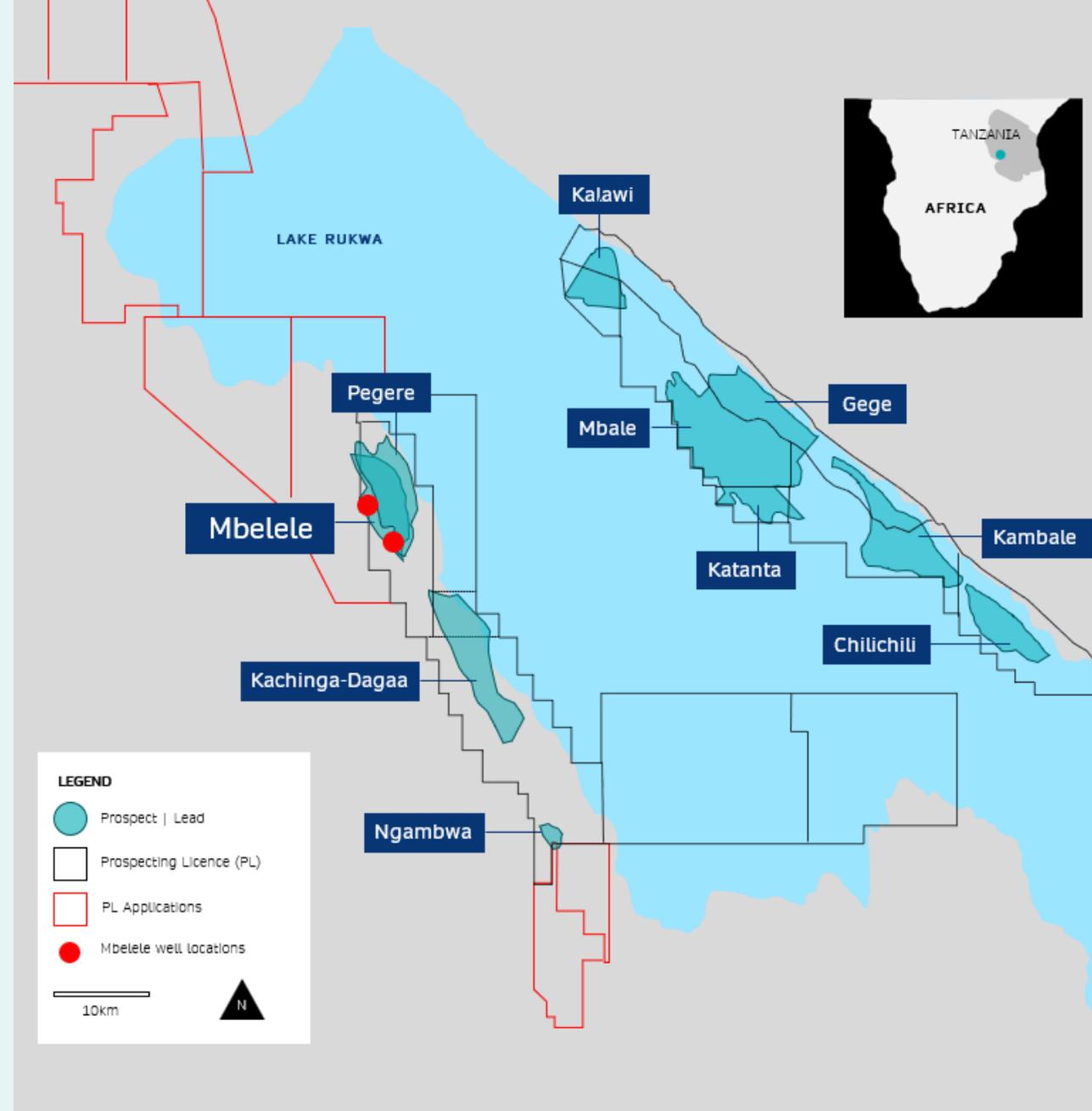


Mbelele-1 drilled Mbelele-2 spudded.

Mbelele BMFC hosts a company estimated unrisked mean Helium Prospective Resource of 15.7 billion cubic feet (Bcf) of helium*.

- Mbelele is just one of 10 identified targets at North Rukwa.
- Mbelele represents less than 9% of our NSAI independently certified risked mean Helium Prospective Resource of **176Bcf** for our North Rukwa leads and prospects.

* Internal Company estimate based on NSAI parameters





We've drilled our first well at our Mbelele target.

Preliminary results from the Mbelele-1 well point toward a helium discovery at the North Rukwa Project in Tanzania.

- Gas recovered at surface, samples enroute to lab.
- More than double the total net reservoir thicknesses than those used by NSAI and the Company.
- Interbedded sands and seals (stacked pay).
- Outstanding permeability and porosity (high flow potential).

* Internal Company estimate based on NSAI parameters



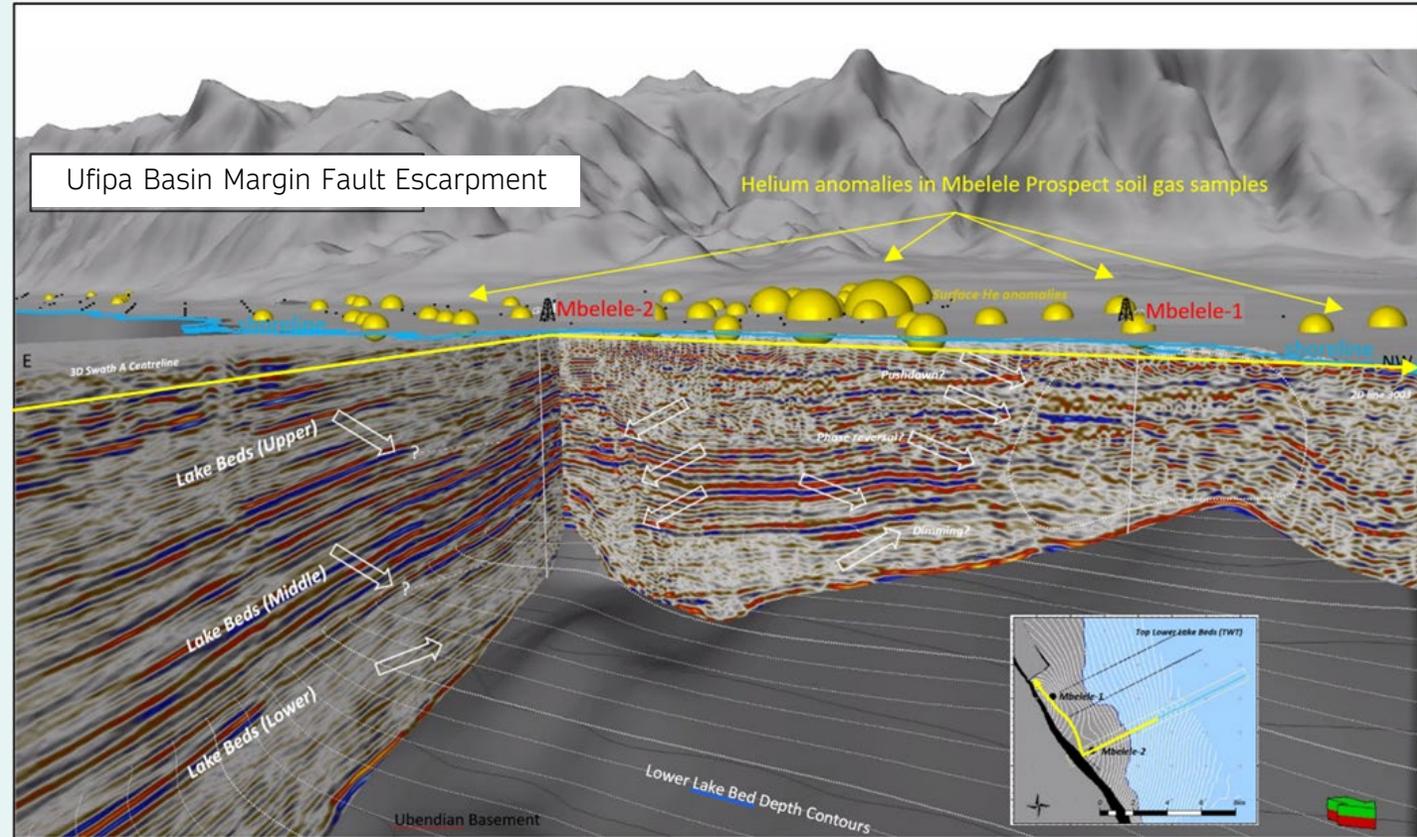
Mbelele-2: The big prize

- **Mbelele-1**

- TD of circa 400m.
- Targeted Upper, Middle and the top of Lower Lake Bed formations.
- The shallow seismic anomaly had gas bubbling to surface with strongly elevated helium.
- Elevated helium in downhole fluid samples, now enroute for lab analysis.

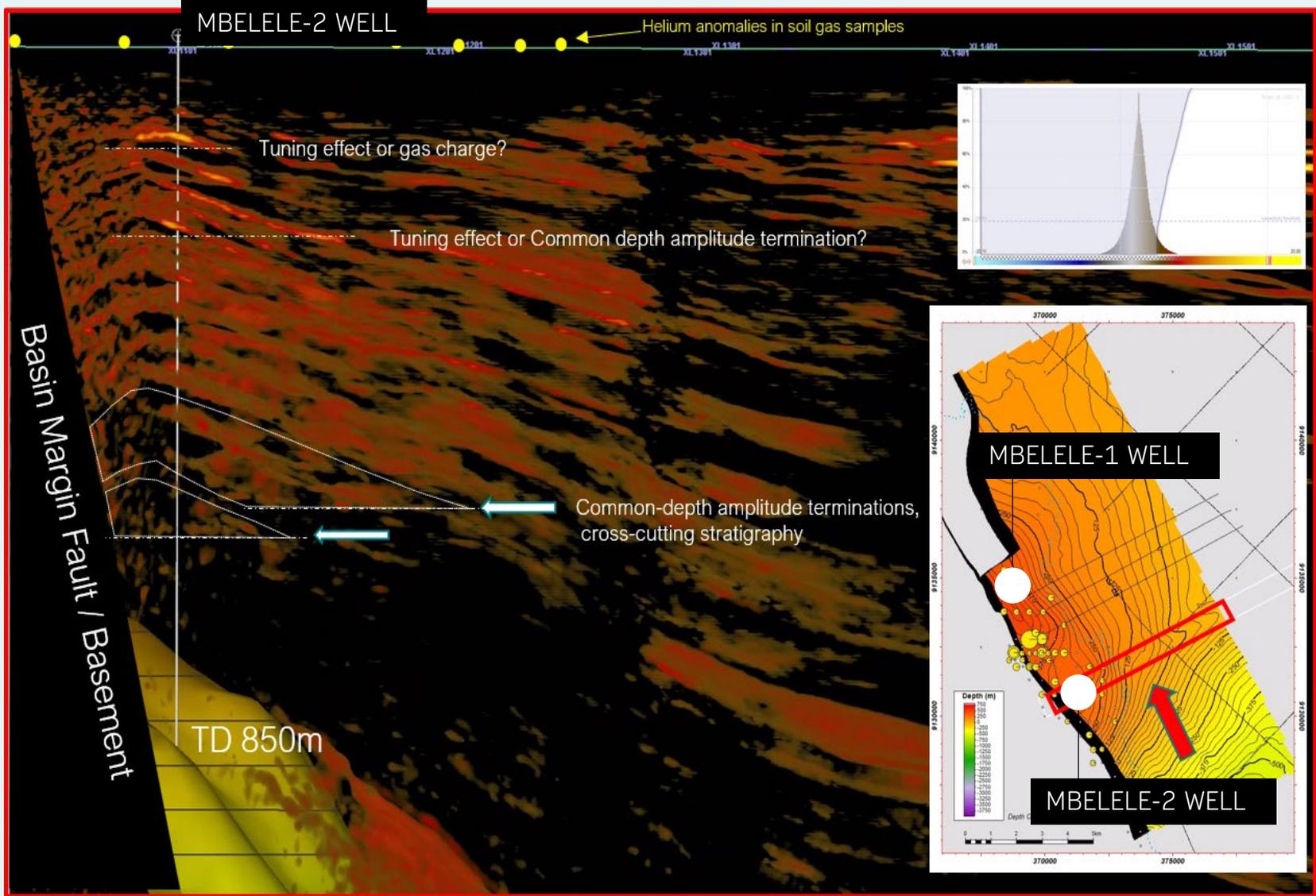
- **Mbelele-2**

- Spudded 16 November.
- TD of circa 850m.
- Appraise Mbelele-1 reservoirs ~4km SE and 100m down-dip.
- Main target reservoirs of the Lower Lake Beds, which demonstrate potential gas-related responses in the new 3D seismic.



Mbelele geophysics show multiple potential gas related responses across stacked pay zones.

Spatial Stack of Mbelele-2 3D seismic swath, demonstrating potential gas presence in the subsurface reservoirs, with helium anomalies in the overlying soil gas samples.



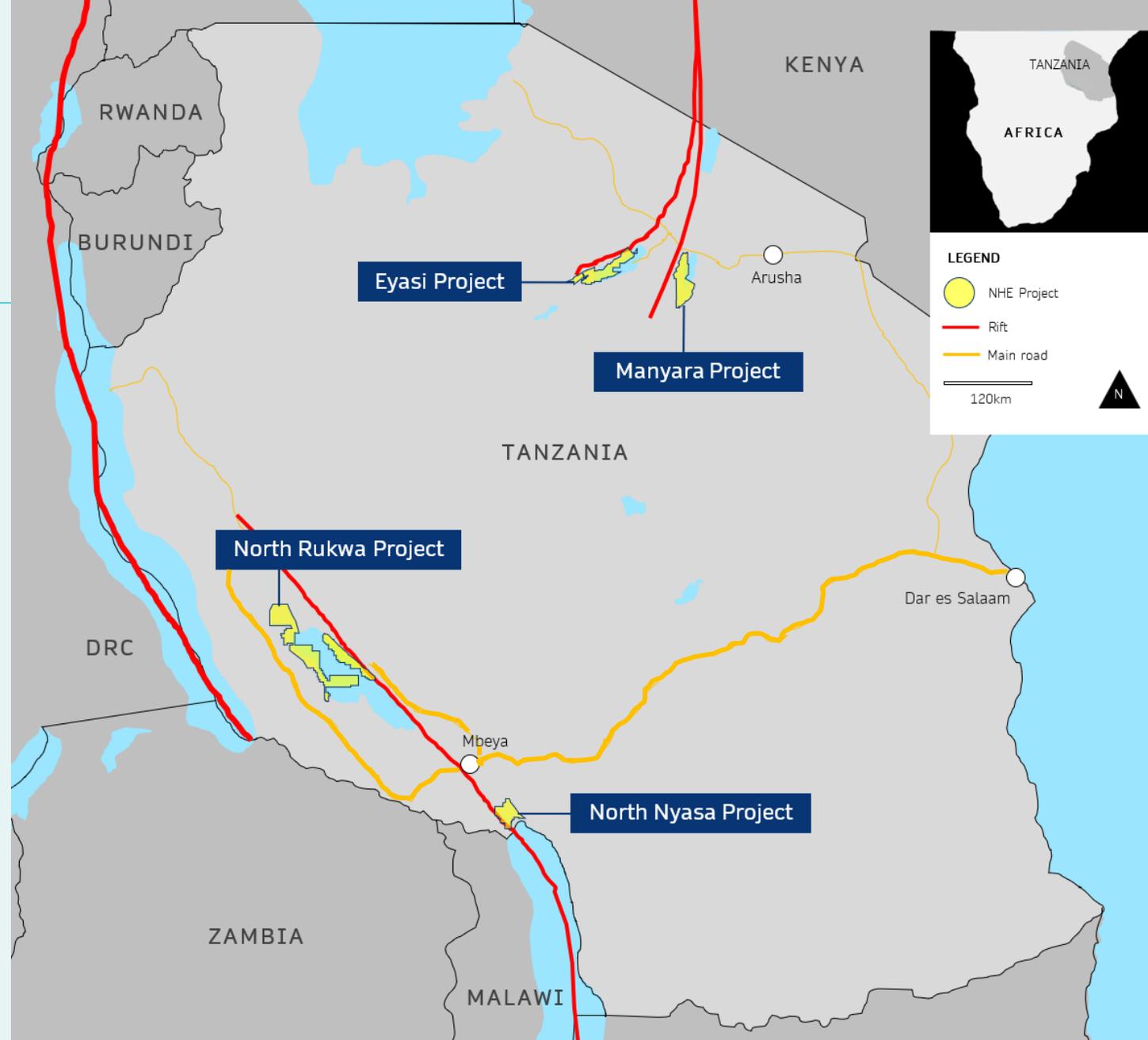
Production could be just 12 to 18 months from discovery.

- Potential standalone helium field for a commercialisation opportunity with little CAPEX required.
- Discussions underway with offtakers.
- Both wells are designed to gather the information required to fast track commercialisation of a discovery.
- Field development planning and offtake arrangements to be advanced during the wet season.
- The Marriott Rig #16 likely to be stacked onsite ready for further exploration, appraisal and development drilling in the next dry season drilling window.



Sensible path to market.

- Strong interest from potential off-takers to manage logistics and fund downstream facilities.
- Helium liquefaction plant on site. Early monetisation options being explored, including rental or existing plant.
- Simple field development and gas gathering system.
- Off-taker would truck liquid helium iso-containers on black-top road to Port of Dar es Salaam.
- Direct access to national power grid and water.



The maths.

As a gas, helium has similar exploration/production costs per Mscf as traditional oil and gas but requires significantly less capital as much smaller volumes are required for a highly profitable project.

Discovering a 6Bcf recoverable helium resource is a company maker!

Worked example

To achieve an annual production of

850,000

Mscf of liquid helium

The estimated total CAPEX 2023-2027 would be

US\$305m

And the estimated total OPEX (2027) would be

US\$25m

Estimated ultimate recovery

12Bcf

Over 20 years
33% year 13 to depletion

Pricing

US\$450

Mscf of liquid helium

First full year production

	US\$M
Revenue	\$382.50
OPEX	\$25.00
Depreciation	\$15.25
Gross Margin	\$342.25

Corporate snapshot.

Share price
\$A0.20c

13 November 2023
 52 week high \$0.29, low \$0.135

Market capitalisation
A\$75.4m

13 November 2023

Debt
Zero

30 September 2023

Shares on issue
358m

13 November 2023

Cash
A\$8.1m

30 September 2023

Total options
104m

30 September 2023

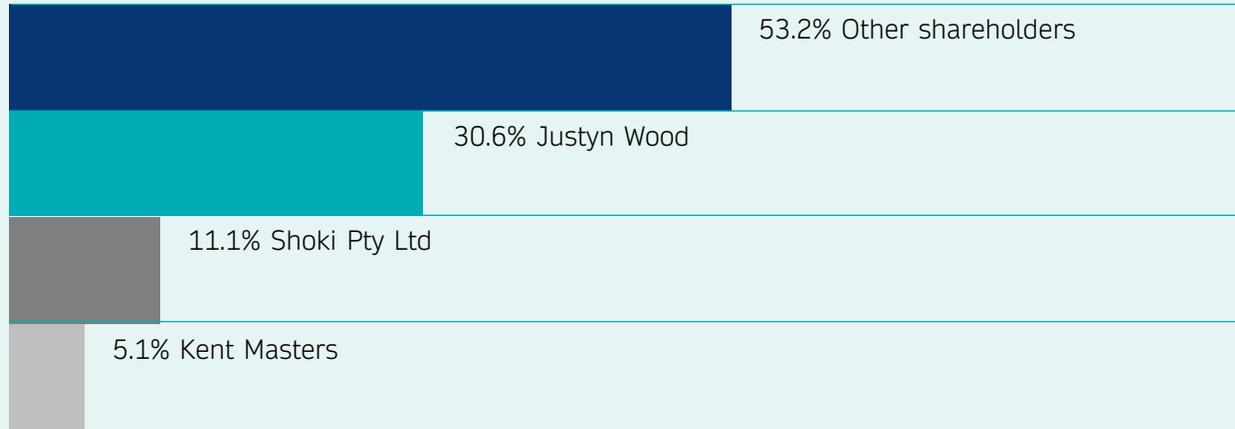
ASX Share price performance (\$A)

Year to 8 November 2023



Share register

Figures shown are approximate as at 13 November 2023



Invest in the future of helium.

A ground-floor investment in the potential discovery and development of the world's largest **green helium** reserve.

01
Favourable market



02
Experienced team



03
World class assets



04
Green helium

²
He
Helium



Contact

T: + 61 (0)8 9481 0389

E: info@noblehelium.com.au

Registered Office

Noble Helium Limited
Level 8, London House
216 St. Georges Terrace
Perth WA 6000



We're also working with two of the world's foremost helium geoscientists.

Noble Helium commissioned, and has licensed, the world's first 'Helium Atlas' from Global Helium Resources, who's two foremost helium experts – Dr. Jon Gluyas of Durham University and Dr. Chris Ballentine of Oxford – were key in its development.

- A detailed study of all the helium prospects in the world.
- The Atlas has confirmed Tanzania as likely to host the best helium prospects in the world.
- Access to Drs Gluyas and Ballantine and the 'Helium Atlas' will also help Noble Helium in selecting future helium project acquisitions.

We're writing the book on helium. **Literally.**



Our primary green helium doesn't come from fossil fuels.

Surface gas sampling in and around the Noble's tenements indicate that helium trapped underground is "Primary Helium" (associated with nitrogen rather than hydrocarbon gas).

- 95% of the world's current helium supply is associated with fossil fuel energy production.
- Our helium liquefaction plant will be powered by 100% renewable hydro-electric power
- Critical materials such as green helium has sustainability credentials which are highly desirable.

Primary and Green Helium

In Tanzania, Primary Helium is being released from basement with Nitrogen and being trapped as a mixed gas in layers of reservoir and seal rocks, just like a conventional natural (methane) gas field.

