



31 January 2024

QUARTERLY ACTIVITIES REPORT

For period ending 31 December 2023

Highlights

Wiluna Uranium Project

- Significant progress made on Lake Maitland Uranium Project Extension Study, which involves evaluating the potential incorporation of material from Toro's 100% owned Lake Way and Centipede-Millipede uranium deposits into a proposed processing operation at Lake Maitland.
- Strong potential exists to increase production at Lake Maitland with additional uranium resources from Lake Way and Centipede-Millipede. The study will evaluate whether this extends the potential processing of high-grade uranium resource well beyond the 7th year - a stand-alone Lake Maitland operation is expected to process 7 years of high grade material.
- The Extension Study includes a pit optimisation of Lake Way and Centipede-Millipede to determine economic cut-off grades based on latest long-term prices, exchange rates, operating costs & processing recoveries. Lake Maitland pit optimisation successfully **increased potential production by 8Mlbs U₃O₈ and 11.9Mlbs V₂O₅** based on the price assumptions set out in the Lake Maitland stand-alone scoping study.
- Refresh and update of Lake Maitland Scoping Study, completed in 2022, commenced to evaluate financial outcomes using the latest more favourable commodity pricing and exchange rate guidance. The pit optimisation will also be assessed again.
- Cash and liquid financial assets valued at approximately \$15 million as at 31 January 2024.

Corporate

- Fifty for one capital consolidation completed in December 2023 following shareholder approval at the Company's 2023 Annual General Meeting.
- Two successful capital raisings completed:
 - In September 2023, prior to completion of the above capital consolidation, an A\$4,224,100 placement (before costs) by the issue of 422,410,000 fully paid ordinary shares at an issue price of \$0.01 per Share to institutional, sophisticated and professional investors together with one (1) free attaching listed option exercisable at \$0.015 on or before 23 October 2023 for every two (2) shares subscribed for and issued.
 - After the end of the quarter in January 2024, on a post consolidation basis, an A\$12.3 million placement (before costs) comprising the issue of approximately 23 million new fully-paid ordinary shares in the capital of the Company.

Toro Energy Limited (ASX: TOE) ('the **Company**' or '**Toro**') is pleased to provide the following review of activities for the three month period ended 31 December 2023.

URANIUM PORTFOLIO SUMMARY

Wiluna Uranium Project, Western Australia

Toro's 100%-owned **Wiluna Uranium Project** is located near Wiluna on the Goldfields Highway, some 750km NE of Perth in Western Australia.

The Wiluna Project consists of the **Lake Maitland**, **Lake Way**, and **Centipede- Millipede** Deposits (see **Figure 1**). Together, these deposits of the **Wiluna Uranium Project** contain some **52 Mt grading 548ppm U₃O₈ for 62.7 Mlbs of contained U₃O₈ at a 200ppm U₃O₈ cut-off** (JORC 2012 – refer to ASX announcements of 15 October 2015, 1 February 2016, 21 October 2019 and 30 November 2021).

This is in addition to the **vanadium resource of 96.3Mt grading 322ppm V₂O₅ for 68.3Mlbs of contained V₂O₅ at a 200ppm V₂O₅ cut-off** as referred to above (JORC2012 – Inferred – refer to the Company's ASX announcement of 21 October 2019).

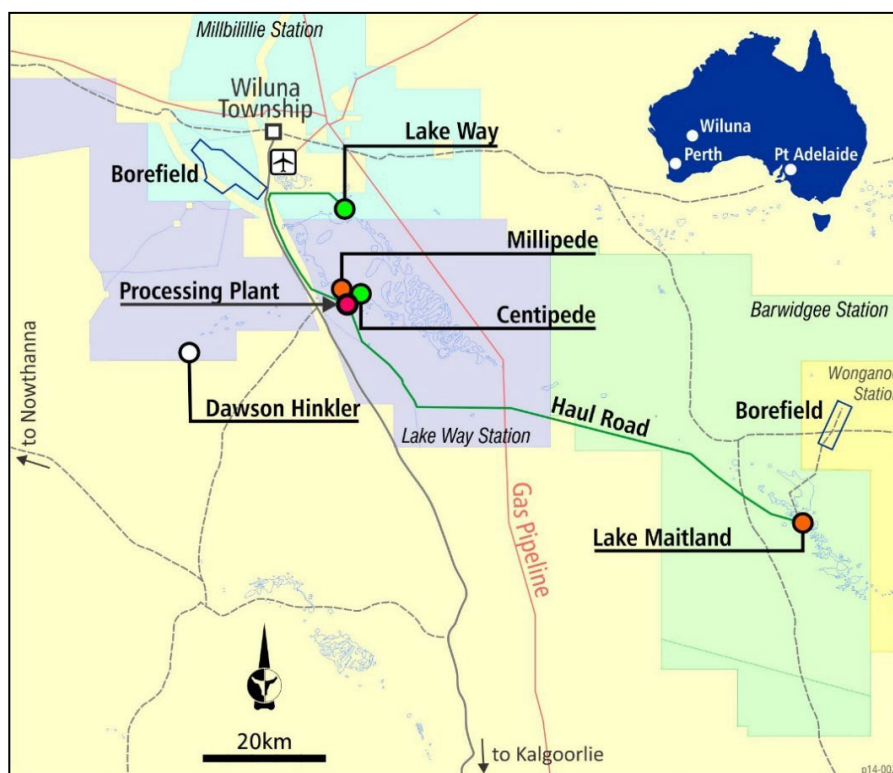


Figure 1: Location of the Wiluna Uranium Project

Lake Maitland Extension Study

During the quarter (see ASX announcement dated 3 October 2023) the Company announced the initiation of its Extension Study to the proposed Lake Maitland Uranium-Vanadium operation, located approximately 105 km southeast of the Wiluna township in Western Australia and 730 km NE of Perth. The Extension Study will be completed by mining engineers at SRK Consulting Australasia (**SRK**). SRK

and metallurgical and processing engineers at Strategic Metallurgy prepared the Scoping Study for Lake Maitland which highlighted the project's potential to deliver robust financial returns.

One of the stand-out growth opportunities identified from the Lake Maitland Scoping Study is that the proposed production schedule does not include any Mineral Resources from Toro's other wholly owned uranium deposits comprising the broader Wiluna Uranium Project namely, **Centipede-Millipede** and **Lake Way**. This could lead to increased mine life, total production and revenue therefore adding considerable value to the entire Project.

The extension Study will aim to provide updated pit inventories at Centipede-Millipede and Lake Way from pit optimisation outcomes. These would be used as inputs into a future updated scoping study for the entire Wiluna Uranium Project which incorporates all of Centipede-Millipede and Lake Way in addition to Lake Maitland. Please refer to the Company's ASX release of 3 October 2023 for further information about the Extension Study.

Scoping Study Refresh

After the end of the quarter the Company also announced that it had commenced the process of refreshing and updating its Scoping Study for the proposed Lake Maitland Uranium-Vanadium operation, which work will also be undertaken by SRK.

With the current strength of the uranium market showing no obvious signs of slowing down, Toro will refresh the Study to evaluate what the financial outcomes would be using the latest more favourable commodity pricing and exchange rate guidance. The pit optimisation will also be assessed again.

The potential stand-alone Lake Maitland operation contemplates the possible viability of only mining potential uranium ore from the Lake Maitland Uranium Deposit and processing it in a facility directly on site, next to the mining pit. None of the other uranium deposits owned by Toro in the region would be utilised. The potential stand-alone Lake Maitland operation would contemplate a different processing flow sheet with less capital intensive items and lower reagent volumes, and a simpler more conventional mining method.

The Scoping Study assumed a price of US\$70/lb U₃O₈ and US\$5.67/lb V₂O₅ with an exchange rate of US\$:A\$0.70 to arrive at an NPV pre-tax of A\$610M over a 17.5 year mine life with annual average production of 1.3Mlbs U₃O₈ and 0.7Mlbs V₂O₅ and a rapid payback of 2.5 years. The AISC of US\$28.02/lb U₃O₈ for Lake Maitland is world class. The Lake Maitland pit optimisation successfully increased potential production by 8Mlbs U₃O₈ and 11.9Mlbs V₂O₅ based on these assumptions. For further information concerning the results of the Scoping Study please see the Company's announcement of 24 October 2022.

EXPLORATION SUMMARY

No material exploration activities occurred during the December 2023 quarter. The exploration expenditure referred to below relates primarily to the payment of expenses incurred in the prior quarter.

Exploration Expenditure

The Company's expenditure on the exploration activities detailed above for the quarter totalled \$1,068,000.

URANIUM DEVELOPMENT STRATEGY

Toro remains focussed on the long-term feasibility of uranium production for its shareholders from the Wiluna Uranium Project, and continues to be encouraged by strengthening uranium market conditions that are aligning with the recent technical and development improvements delivered at the Wiluna

Uranium Project.

Given the Lake Maitland Uranium Deposit represents a significant proportion of the Wiluna Uranium Project's resources of both uranium and vanadium, improvements at Lake Maitland will have the greatest potential for improving the economics of the Project as a whole.

As previously advised, the date for the substantial commencement condition contained in the State environmental approval for the Wiluna Uranium Project, granted pursuant to Ministerial Statement 1051 (**MS 1051**), has passed. Toro considers, and has sought advice to confirm, that the environmental approval granted by MS 1051 will remain valid notwithstanding that substantial commencement did not occur by the date specified in MS 1051, and that it will be open to the Company to apply under the *Environmental Protection Act 1986 (WA)* for an extension of time for that condition at a later time during the life of the approval. It is also envisaged that favourable results from the studies detailed in this announcement may also necessitate an amendment to the proposal the subject of each environmental approval received. Please see the Competent Person's Statements at the end of this release for information about the reporting of the resource.

CORPORATE

As announced on 11 September 2023 and 15 September 2023, the Company completed a successful capital raising of \$4,224,100 by the issue of 422,410,000 fully paid ordinary shares in the capital of the Company (**Shares**) at an issue price of \$0.01 per Share to institutional, sophisticated and professional investors (**September Placement**). Participants in the September Placement also received one (1) free attaching listed option exercisable at \$0.015 on or before 23 October 2023 (**Option**) for every two (2) Shares subscribed for and issued under the Placement. The Options were issued on 21 November 2023.

Funds raised by the September Placement will be applied towards:

- The Lake Maitland Scoping Study Extension, investigating ore trucked from Centipede, Millipede and Lake Way (Wiluna Uranium Project) to be processed at Lake Maitland.
- Lake Maitland resource drilling to upgrade the vanadium resource from Inferred to Indicated under JORC 2012 (if appropriate).
- Pilot plant programme as part of the Lake Maitland pre-feasibility study and to test samples across the other three deposits.
- General working capital.
- Costs of the Placement.

On 14 December 2023 the Company completed a fifty (50) for one (1) capital consolidation, approval for which was obtained from shareholders at the Company's 2023 Annual General Meeting.

After the end of the quarter in January 2024 the Company successfully completed a A\$12.3 million placement (before costs) comprising the issue of 23,653,847 Shares on 29 January 2024 at an issue price of A\$0.52 per Share (**January Placement**). The January Placement was well supported by new and existing institutional, sophisticated and professional investors. Funds raised by the January Placement will be used to fund the following:

- pilot plant program as part of the Lake Maitland pre-feasibility study and to test samples across the Company's entire Wiluna Uranium Project;
- drilling for additional samples at Lake Maitland, Lake Way and Centipede-Millipede for further metallurgical test work to inform an improved processing flowsheet;
- additional exploration and evaluation activities to maintain tenements in good standing; and

- general working capital and costs of the January Placement.

The Company held approximately \$2,805,000 in cash and securities at the quarter end.

The Company confirms that the amount disclosed in Appendix 5B under section 6 – Payments to related parties of the entity and their associates – relates solely to payments made during the quarter of remuneration to Directors in the amount of \$246,000.

TENEMENT INFORMATION AS REQUIRED BY LISTING RULE 5.3.3

The tenements held by the Company at the end of the quarter are set out in **Appendix 1**. The Company did not vary or dispose of any interests in any joint ventures or farm out arrangements during the quarter.

A tenement map is attached at **Appendix 2** and **Appendix 3**. Attached at **Appendix 4** is the Wiluna Uranium Project resource table.

– Ends –

This announcement was authorised for release to the ASX by the Board of Toro Energy Limited.

Katherine Garvey
Legal Counsel and Company Secretary, Toro Energy Limited
60 Havelock Street, West Perth WA 6005

For further information contact

| | |
|-----------------|-----------------|
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COMPETENT PERSONS' STATEMENTS

Competent Person's Statement Exploration

The information in this document that relates to geology and exploration was authorised by Dr Greg Shirliff, who is a full time employee of Toro Energy Limited. Dr Shirliff is a Member of the Australian Institute of Mining and Metallurgy and has sufficient experience of relevance to the tasks with which they were employed to qualify as a Competent Person as defined in the 2012 Edition of the Joint Ore reserves Committee (JORC) Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves. Dr Shirliff consents to the inclusion in the report of matters based on information in the form and context in which it appears.

Competent Persons' Statement

Wiluna Project Mineral Resources – 2012 JORC Code Compliant Resource Estimates – U₃O₈ and V₂O₅ for Centipede-Millipede, Lake Way and Lake Maitland.

The information presented here that relates to U₃O₈ and V₂O₅ Mineral Resources of the Centipede-Millipede, Lake Way and Lake Maitland deposits is based on information compiled by Dr Greg Shirliff of Toro Energy Limited and Mr Daniel Guibal of Condor Geostats Services Pty Ltd. Mr Guibal takes overall responsibility for the Resource Estimate, and Dr Shirliff takes responsibility for the integrity of the data supplied for the estimation. Dr Shirliff is a Member of the Australasian Institute of Mining and Metallurgy (AusIMM) and Mr Guibal is a Fellow of the AusIMM and they have sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity they are undertaking to qualify as Competent Persons as defined in the 2012 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves (JORC Code 2012)'. The Competent Persons consent to the inclusion in this release of the matters based on the information in the form and context in which it appears.

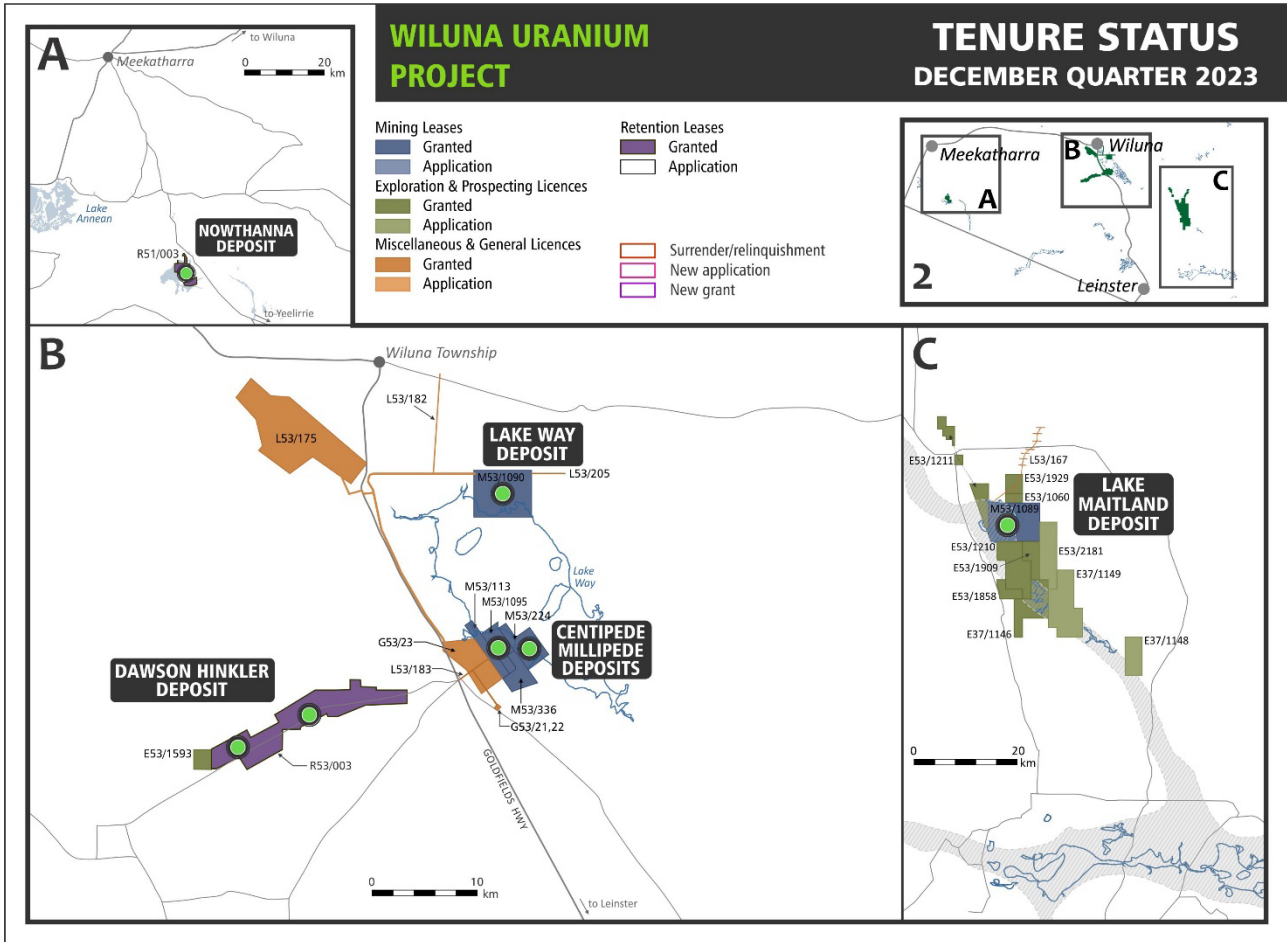
APPENDIX 1 – TENEMENT INFORMATION AS REQUIRED BY LISTING RULE 5.3.3

The following tenements were held by the Company at the end of the quarter:

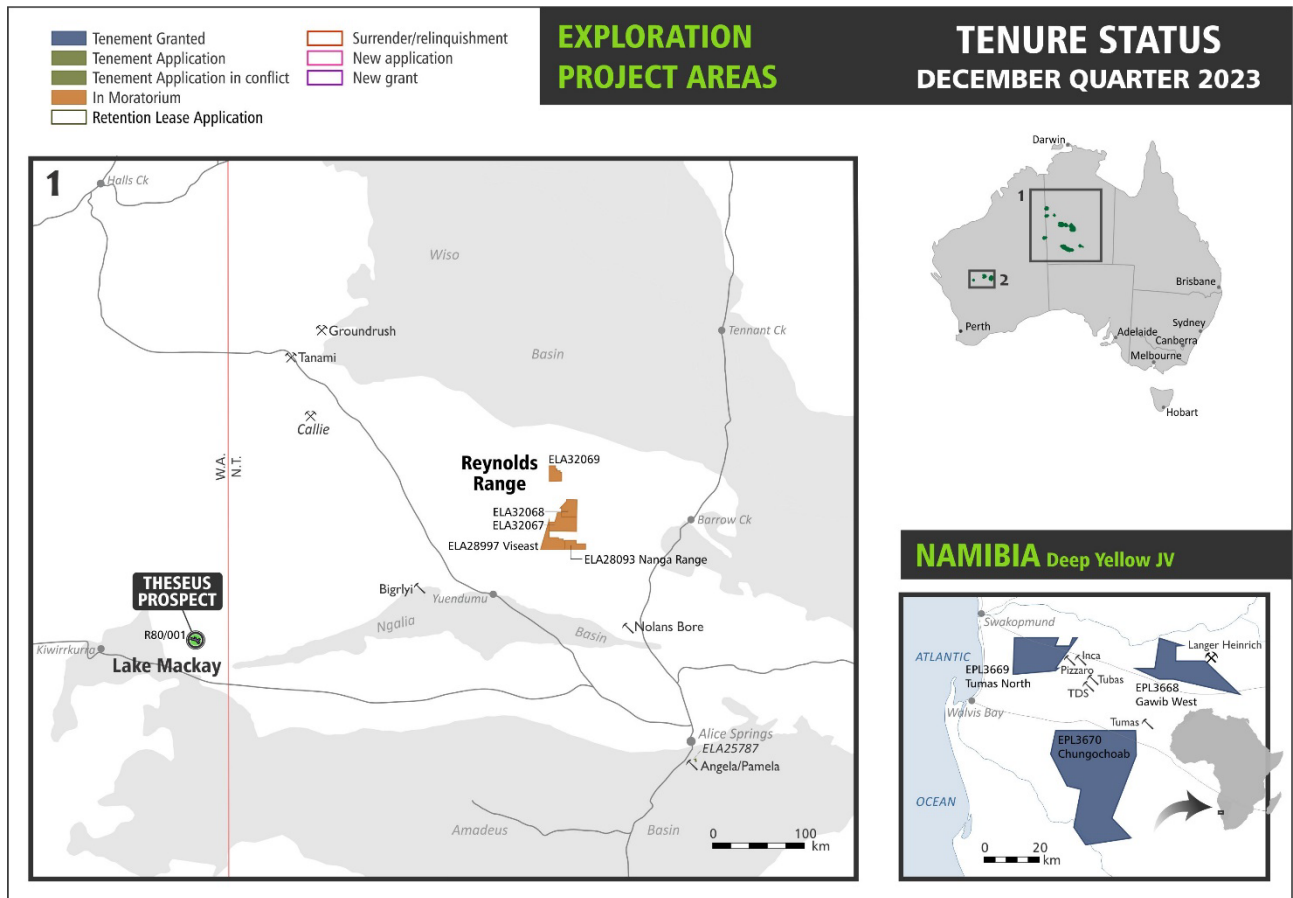
| Tenement | Owner | Project | Status | Consolidated Entity Interest |
|----------|-----------------------------|--|---------|------------------------------|
| M53/113 | Nova Energy Pty Ltd | Centipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| M53/224 | Nova Energy Pty Ltd | Centipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| M53/1090 | Nova Energy Pty Ltd | Lake Way, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| G53/021 | Nova Energy Pty Ltd | Centipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| G53/022 | Nova Energy Pty Ltd | Centipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| G53/023 | Nova Energy Pty Ltd | Centipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| L53/175 | Nova Energy Pty Ltd | Centipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| L53/182 | Nova Energy Pty Ltd | Centipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| L53/183 | Nova Energy Pty Ltd | Centipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| L53/184 | Nova Energy Pty Ltd | Centipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| L53/205 | Nova Energy Pty Ltd | Centipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| M53/336 | Nova Energy Pty Ltd | Millipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| M53/1095 | Nova Energy Pty Ltd | Millipede, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| M53/1089 | Redport Exploration Pty Ltd | Lake Maitland, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| L53/167 | Redport Exploration Pty Ltd | Lake Maitland, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| E53/1060 | Redport Exploration Pty Ltd | Lake Maitland, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| E37/1146 | Redport Exploration Pty Ltd | Lake Maitland, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| E53/1210 | Redport Exploration Pty Ltd | Lake Maitland, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| E53/1211 | Redport Exploration Pty Ltd | Lake Maitland, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| R53/003 | Nova Energy Pty Ltd | Dawson Hinkler, Wiluna Uranium Project (Western Australia) | Granted | 100% |
| R51/003 | Nova Energy Pty Ltd | Nowthanna, Wiluna Uranium Project (Western Australia) | Granted | 100% |

| | | | | |
|----------|---------------------------------|---|-------------|------|
| R80/001 | Nova Energy Pty Ltd | Theseus Uranium Project (Western Australia) | Granted | 100% |
| E53/1858 | Redport Exploration Pty Ltd | Exploration (Western Australia) | Granted | 100% |
| E53/1909 | Toro Energy Exploration Pty Ltd | Exploration (Western Australia) | Granted | 100% |
| E53/1929 | Toro Energy Exploration Pty Ltd | Exploration (Western Australia) | Granted | 100% |
| E53/1593 | Toro Energy Ltd | Exploration (Western Australia) | Granted | 100% |
| E37/1448 | Toro Energy Exploration Pty Ltd | Exploration (Western Australia) | Application | 100% |
| E37/1449 | Toro Energy Exploration Pty Ltd | Exploration (Western Australia) | Application | 100% |
| E53/2181 | Toro Energy Exploration Pty Ltd | Exploration (Western Australia) | Application | 100% |
| EL25787 | Toro Energy Ltd | Exploration (Northern Territory) | Application | 100% |
| EL28093 | Toro Energy Ltd | Exploration (Northern Territory) | Application | 100% |
| EL28997 | Toro Energy Ltd | Exploration (Northern Territory) | Application | 100% |
| EL32067 | Toro Energy Ltd | Exploration (Northern Territory) | Application | 100% |
| EL32068 | Toro Energy Ltd | Exploration (Northern Territory) | Application | 100% |
| EL32069 | Toro Energy Ltd | Exploration (Northern Territory) | Application | 100% |
| EPL3668 | Nova Energy (Namibia) Pty Ltd | Nova Joint Venture (Namibia) | Granted | 15% |
| EPL3669 | Nova Energy (Namibia) Pty Ltd | Nova Joint Venture (Namibia) | Granted | 15% |
| EPL3670 | Nova Energy (Namibia) Pty Ltd | Nova Joint Venture (Namibia) | Granted | 15% |

APPENDIX 2 – WILUNA URANIUM PROJECT – DECEMBER 2023



APPENDIX 3 – EXPLORATION PROJECT AREAS – DECEMBER 2023



APPENDIX 4 – WILUNA URANIUM PROJECT RESOURCE TABLE – JORC 2012

| Wiluna Uranium Project Resources Table (JORC 2012) | | | | | | | | | |
|---|-----------------------------------|------------|------------|-------------|-------------|-------------|------------|-------------|-------------|
| | | Measured | | Indicated | | Inferred | | Total | |
| | | 200ppm | 500ppm | 200ppm | 500ppm | 200ppm | 500ppm | 200ppm | 500ppm |
| Centipede / Millipede | Ore Mt | 4.9 | 1.9 | 12.1 | 4.5 | 2.7 | 0.4 | 19.7 | 6.8 |
| | Grade ppm | 579 | 972 | 582 | 1,045 | 382 | 986 | 553 | 1,021 |
| | U ₃ O ₈ Mlb | 6.2 | 4.2 | 15.5 | 10.3 | 2.3 | 0.9 | 24.0 | 15.3 |
| Lake Maitland | Ore Mt | - | - | 22.0 | 8.2 | - | - | 22.0 | 8.2 |
| | Grade ppm | - | - | 545 | 929 | - | - | 545 | 929 |
| | U ₃ O ₈ Mlb | - | - | 26.4 | 16.9 | - | - | 26.4 | 16.9 |
| Lake Way | Ore Mt | - | - | 10.3 | 4.2 | - | - | 10.3 | 4.2 |
| | Grade ppm | - | - | 545 | 883 | - | - | 545 | 883 |
| | U ₃ O ₈ Mlb | - | - | 12.3 | 8.2 | - | - | 12.3 | 8.2 |
| Sub-total | Ore Mt | 4.9 | 1.9 | 44.3 | 16.9 | 2.7 | 0.4 | 52.0 | 19.2 |
| | Grade ppm | 579 | 972 | 555 | 948 | 382 | 986 | 548 | 951 |
| | U ₃ O ₈ Mlb | 6.2 | 4.2 | 54.2 | 35.3 | 2.3 | 0.9 | 62.7 | 40.4 |
| Dawson Hinkler | Ore Mt | - | - | 8.4 | 0.9 | 5.2 | 0.3 | 13.6 | 1.1 |
| | Grade ppm | - | - | 336 | 596 | 282 | 628 | 315 | 603 |
| | U ₃ O ₈ Mlb | - | - | 6.2 | 1.1 | 3.2 | 0.4 | 9.4 | 1.5 |
| Nowthanna | Ore Mt | - | - | - | - | 13.5 | 2.6 | 13.5 | 2.6 |
| | Grade ppm | - | - | - | - | 399 | 794 | 399 | 794 |
| | U ₃ O ₈ Mlb | - | - | - | - | 11.9 | 4.6 | 11.9 | 4.6 |
| Total | Ore Mt | 4.9 | 1.9 | 52.7 | 17.8 | 21.4 | 3.3 | 79.0 | 23.0 |
| | Grade ppm | 579 | 972 | 520 | 931 | 368 | 765 | 482 | 916 |
| | U ₃ O ₈ Mlb | 6.2 | 4.2 | 60.4 | 36.4 | 17.4 | 5.5 | 84.0 | 46.4 |

Competent Person's Statement

**Wiluna Project Mineral Resources – 2012 JORC Code
 Compliant Resource Estimates – Centipede, Millipede,
 Lake Way, Lake Maitland, Dawson Hinkler and
 Nowthanna Deposits**

The information presented here that relates to Mineral Resources of the Centipede, Millipede, Lake Way, Lake Maitland, Dawson Hinkler and Nowthanna deposits is based on information compiled by Dr Greg Shirliff of Toro Energy Limited, Mr Sebastian Kneer formerly of Toro Energy Limited and Mr Daniel Guibal of SRK Consulting (Australasia) Pty Ltd. Mr Guibal takes overall responsibility for the Resource Estimate and Dr Shirliff takes responsibility for the integrity of the data supplied for the estimation. Dr Shirliff is a Member of the Australasian Institute of Mining and Metallurgy (AusIMM), and Mr Guibal is a Fellow of the AusIMM and they have sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity they are undertaking to qualify as Competent Persons as defined in the 2012 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves (JORC Code 2012)'. The Competent Persons consent to the inclusion in this release of the matters based on the information in the form and context in which it appears.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Toro Energy Limited

ABN

48 117 127 590

Quarter ended ("current quarter")

31 December 2023

| Consolidated statement of cash flows | Current quarter \$A'000 | Year to date (6 months) \$A'000 |
|---|----------------------------|---------------------------------------|
| 1. Cash flows from operating activities | | |
| 1.1 Receipts from customers | - | - |
| 1.2 Payments for | | |
| (a) exploration & evaluation | - | - |
| (b) development | - | - |
| (c) production | - | - |
| (d) staff costs | (91) | (117) |
| (e) administration and corporate costs | (217) | (612) |
| 1.3 Dividends received (see note 3) | - | - |
| 1.4 Interest received | 26 | 33 |
| 1.5 Interest and other costs of finance paid | | |
| 1.6 Income taxes paid | | |
| 1.7 Government grants and tax incentives | - | - |
| 1.8 Other (provide details if material) | - | - |
| 1.9 Net cash from / (used in) operating activities | (282) | (696) |
| 2. Cash flows from investing activities | | |
| 2.1 Payments to acquire or for: | | |
| (a) entities | - | - |
| (b) tenements | - | - |
| (c) property, plant and equipment | (12) | (13) |
| (d) exploration & evaluation | (1,068) | (1,845) |
| (e) investments | - | - |
| (f) other non-current assets | - | - |

| Consolidated statement of cash flows | | Current quarter \$A'000 | Year to date (6 months) \$A'000 |
|--------------------------------------|---|----------------------------|---------------------------------------|
| 2.2 | Proceeds from the disposal of: | | |
| | (a) entities | - | - |
| | (b) tenements | - | - |
| | (c) property, plant and equipment | - | - |
| | (d) Investments | 34 | 34 |
| | (e) other non-current assets | - | - |
| 2.3 | Cash flows from loans to other entities | - | - |
| 2.4 | Dividends received (see note 3) | - | - |
| 2.5 | Other (provide details if material) | - | - |
| 2.6 | Net cash from / (used in) investing activities | (1,046) | 1,824) |

| | | | |
|-------------|---|------------|--------------|
| 3. | Cash flows from financing activities | | |
| 3.1 | Proceeds from issues of equity securities (excluding convertible debt securities) | 250 | 4,474 |
| 3.2 | Proceeds from issue of convertible debt securities | - | - |
| 3.3 | Proceeds from exercise of options | - | - |
| 3.4 | Transaction costs related to issues of equity securities or convertible debt securities | (26) | (268) |
| 3.5 | Proceeds from borrowings | - | - |
| 3.6 | Repayment of borrowings | - | - |
| 3.7 | Transaction costs related to loans and borrowings | - | - |
| 3.8 | Dividends paid | - | - |
| 3.9 | Other (provide details if material) | - | - |
| 3.10 | Net cash from / (used in) financing activities | 224 | 4,206 |

| | | | |
|-----------|--|---------|---------|
| 4. | Net increase / (decrease) in cash and cash equivalents for the period | | |
| 4.1 | Cash and cash equivalents at beginning of period | 3,909 | 1,119 |
| 4.2 | Net cash from / (used in) operating activities (item 1.9 above) | (282) | (695) |
| 4.3 | Net cash from / (used in) investing activities (item 2.6 above) | (1,046) | (1,824) |
| 4.4 | Net cash from / (used in) financing activities (item 3.10 above) | 224 | 4,206 |

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| Consolidated statement of cash flows | | Current quarter \$A'000 | Year to date (6 months) \$A'000 |
|---|---|------------------------------------|--|
| 4.5 | Effect of movement in exchange rates on cash held | | |
| 4.6 | Cash and cash equivalents at end of period | 2,805 | 2,805 |

| 5. | Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts | Current quarter \$A'000 | Previous quarter \$A'000 |
|------------|---|------------------------------------|-------------------------------------|
| 5.1 | Bank balances | 1,105 | 1,409 |
| 5.2 | Call deposits | 1,700 | 2,500 |
| 5.3 | Bank overdrafts | | |
| 5.4 | Other (provide details) | | |
| 5.5 | Cash and cash equivalents at end of quarter (should equal item 4.6 above) | 2,805 | 3,909 |

| 6. | Payments to related parties of the entity and their associates | Current quarter \$A'000 |
|---|---|------------------------------------|
| 6.1 | Aggregate amount of payments to related parties and their associates included in item 1 | 246 |
| 6.2 | Aggregate amount of payments to related parties and their associates included in item 2 | - |
| <p><i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i></p> <p>Payments to related parties and their associates includes directors' fees, consulting fees and superannuation</p> | | |

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| 7. Financing facilities | Total facility amount at quarter end \$A'000 | Amount drawn at quarter end \$A'000 |
|---|---|--|
| <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i> | | |
| 7.1 Loan facilities | - | - |
| 7.2 Credit standby arrangements | - | - |
| 7.3 Other (please specify) | - | - |
| 7.4 Total financing facilities | - | - |
| 7.5 Unused financing facilities available at quarter end | | - |
| 7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well. | | |

| 8. Estimated cash available for future operating activities | \$A'000 |
|---|----------------|
| 8.1 Net cash from / (used in) operating activities (item 1.9) | (282) |
| 8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d)) | (1,068) |
| 8.3 Total relevant outgoings (item 8.1 + item 8.2) | (1,350) |
| 8.4 Cash and cash equivalents at quarter end (item 4.6) | 2,805 |
| 8.5 Unused finance facilities available at quarter end (item 7.5) | |
| 8.6 Total available funding (item 8.4 + item 8.5) | 2,805 |
| 8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3) | 2.1 |
| <i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i> | |
| 8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions: | |
| 8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not? | |
| Answer: N/A | |
| 8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful? | |
| Answer: N/A | |

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 January 2024

Authorised by: The Board of Directors, Toro Energy Ltd
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.