



3

Operating Segments

35%

of Group revenue derived from East Coast Operations



\$250mHY2024
Revenue



Infrastructure



Industrial Services



Communications

~1,000

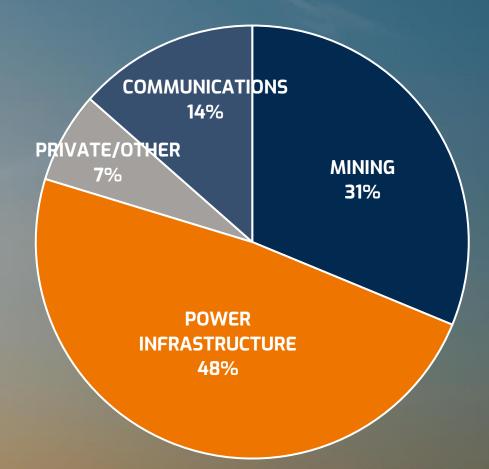
Employees across Australia

2.9 TRIFR a 31 Dec 2023

~94

Apprentices, Trainees & Graduate Nationwide

Group Snapshot



HY2024 Financial Highlights

\$250m

Revenue of \$250 million Up 11% on PCP, Up 14% on H2 2023

\$21.9m

Normalised EBITDA of \$21.9 million Up 27% on PCP, Up 12% on H2 2023

\$9.0m

Statutory NPAT of \$9 million Up 42% on PCP, Up 29% on H2 2023

\$10.2m

NPAT-A of \$10.2 million Up 35% on PCP, Up 24% on H2 2023



Cash balance of \$50.3 million Net Cash of \$25.6 million



Orderbook of \$583 million, up from \$192 million at 30 June 2023 **plus**Recurring revenue FY2024 forecast at \$204 million per annum up from FY2023 actual of \$170 million

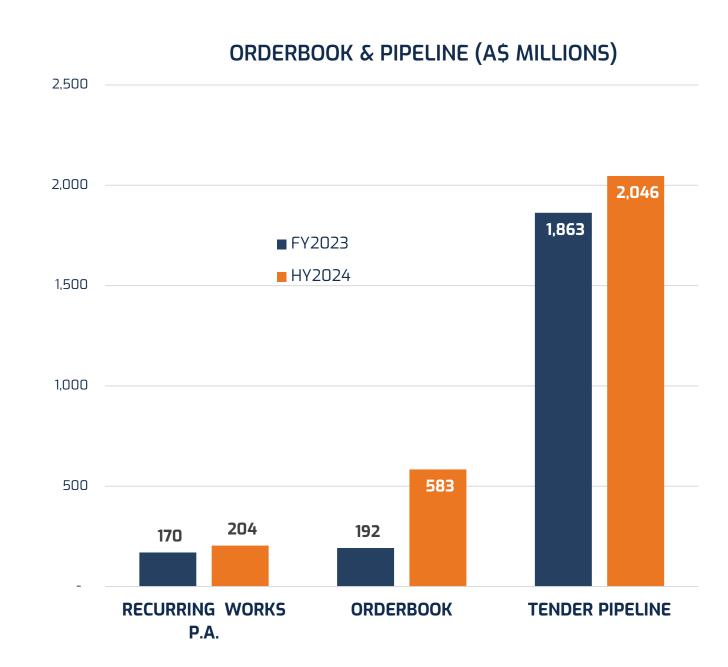
Tendered Pipeline strong at \$2.046 billion, up from \$1.863 billion at June 2023 Budget pricing and opportunities in excess of \$3 billion





Summary of Outlook

- With industry tailwinds gaining momentum, Genus now expects to capitalise on this to deliver 10-15% growth in EBITDA in FY2024 (revised from high single to low double-digit growth in EBITDA).
- Strong and growing orderbook from recent projects secured and industry tailwinds are providing momentum and confidence of continued strong growth in FY2025 and beyond.
- Strong orderbook of \$583 million up from \$192 million at end of FY2023.
- Expected recurring revenue forecast at \$204 million per annum for FY2024 up from \$170 million actual for FY2023.
- A **tendered pipeline** of **\$2.046 billion**, up from \$1.863 billion at the end of FY2023.
- Budget pricing and opportunity leads (excluding tender pipeline) is in excess of \$3 billion which represents strong growth potential for the group.



Note: Revenue from recurring works includes long term customer/Panel revenue and revenue from long term supply & maintenance contracts. It excludes supply & maintenance revenue and minor projects from repeat customers that are not on long term contracts. HY2024 Recurring works p.a. refers to the forecast for FY2024.



HY2024 Highlights

Operational

- A strong half year, as Genus continues to expand geographically and across all operational sectors as we increasingly demonstrate our capacity to deliver complex, flagship projects across Australia which will be critical in realising the nation's energy transition ambitions.
- Genus continues to see strong growth in the Battery Energy Storage market, with major projects in this space underway and more in the pipeline as
 part of our group strategy.
- Awarded a contract in JV with ACCIONA to deliver part of Transgrid's \$3.3 billion HumeLink 500kV Transmission Project in NSW, and continuing to
 deliver infrastructure works with existing clients including FMG and Rio Tinto. The award of HumeLink marks a step-change for Genus and it is
 testament to the decades of hard-won progress that we now participate in projects of this magnitude.
- Growth in East Coast revenue as a percentage of total revenue is expected to continue, having grown from 34% in FY2023 to 35% in HY2024.

Strategic

- Significant investment has been put into growing the east coast presence of Genus to be positioned for the substantial investment required to the
 power network over the next 10-20 years. HumeLink is a high-profile example of this strategy's success.
- As with HumeLink, Genus will focus on taking a disciplined and conservative approach to contract terms for larger scale and major projects.
- Genus' East Coast footprint continues to gather pace with a new Victoria-based Infrastructure team we welcome the Prasinus Energy Team to the wider Genus Family.
- Milestone award of the globally significant Melbourne Renewable Energy Hub (in JV with Samsung C&T Australia) firmly establishes Genus in the Battery Energy Storage space; on the back of winning the Kwinana Battery Stage 2 Project in WA.
- Genus Communications' 3-year Master Module Agreement with nbn enables Genus to take advantage of the large ongoing spend in the communications industry. Our N2P Project and broader communications teams continue to perform well across the country.
- The Group is focused on replicating its Western Australian business model into the larger east coast market which is dependent on the Group's ability to continue to grow the new operations or execute and integrate further strategic bolt-on acquisitions. Growth in our QLD, NSW, TAS & VIC operations across all sectors is proof-positive.
- Ongoing focus on continuing to develop relationships with mining companies and utilities to provide opportunities for renewable energy adoption across Australia, augmenting our strong WA Pipeline.



SHEQ

- GNP (all 10 x entities) were triple ISO Management System Certified (45001, 14001 & 9001) with no non-conformances identified.
- Development of *Genus Climate Strategy & GHG Emissions Framework* for scope 1, 2 and 3, with the ability to drill down for each entity.
- Focus on *Wellbeing & Mateship* (*Psychosocial*) training for all employees & trained mental health first aiders within each entity, a total of 19 across the Group.
- LTIFR = 31 Dec 2023 was **0.0**.
- TRIFR = 31 Dec 2023 was 2.9.

	DEC 2021	JUN 2022	DEC 2022	JUN 2023	DEC 2023	Target 2024
TRIFR	3.3	3.6	3.8	2.4	2.9	2.8
LTIFR	0.0	0.0	0.0	0.0	0.0	0.0

(# based on 12-months rolling stats)

People

- Headcount of 1,016 at 31 Dec 2023 increased from 835 at 30 June 2023. Increase due to major project commencements and acquisitions.
- Reflect RAP launched internally and on Reconciliation Australia website. Genus have continued to develop and engage in:
 - · Sharing cultural information and significant dates throughout our business.
 - Cultural Awareness Training for current staff and new joiners.
 - The Walk for Reconciliation.
 - Encouraging participation in local NAIDOC events.
 - Procurement opportunities engaging indigenous suppliers.
 - Advertising on indigenous job sites and actively encouraging indigenous candidates to apply for Genus vacancies, apprenticeships and traineeships.
- 83 Trainees & Apprentices Nationally.
- Graduate & vacation student program progressing, with 11 undergraduates/graduates engaged across the Group



HY2024 Financial Overview

- Half year revenue of \$250 million up 11.3% on pcp.
- Normalised EBITDA \$21.9 million up 27.2% on pcp.
- Normalised EBIT-A \$15.9 million up 37.6% on pcp.
- Statutory Profit for the half-year \$9 million up 42.1% on pcp.
- NPAT-A **\$10.2 million up 35.2%** on pcp.
- EPS 5.1 cents per share up 41.4% on pcp.
- HY2024 Normalisations:
 - Acquisition legal and advisory costs \$0.1 million
 - Restructuring costs \$0.8 million
 - ECM claim net income (\$1.6 million)
 - Fair value adjustment on acquisition of remaining 50% Blue Tongue Energy \$1.5 million
- HY2024 **Amortisation expenses of \$1.6 million** relating to acquisition intangibles.

Profit & Loss Statement (A\$ millions)	HY2023	HY2024	Change
Revenue	224.5	250.0	+11.3%
Normalised EBITDA	17.2	21.9	+27.2%
Depreciation & amortisation expenses	(5.6)	(5.9)	
Normalised EBIT-A	11.6	15.9	+37.6%
Acquisition amortisation	(1.7)	(1.6)	
Normalisations ¹	(2.6)	(0.7)	
EBIT	7.3	13.5	+84.8%
Statutory NPAT	6.4	9.0	+42.1%
NPAT-A	7.5	10.2	+35.2%
Normalised EBITDA Margin	7.7%	8.7%	+14.2%
EBIT-A Margin	3.3%	5.4%	+66.0%
Statutory NPAT Margin	2.8%	3.6%	+27.6%

Due to rounding, numbers presented may not add up precisely to the totals provided and percentages may not precisely reflect the absolute figures.

CONNECTING THE FUTURE. TOGETHER.



Infrastructure

Revenue HY2024

\$162m



1% on PCP

Bringing together the industry-leading expertise and deep experience of Powerlines Plus and Proton Power, we offer a wide range of services including planning, designing, constructing, operating, testing, maintaining, managing and decommissioning power network assets.



Industrial Services

Revenue HY2024

\$58m



35% on PCP

Innovative & fully integrated Electrical & Instrumentation Services bringing together solutions for all aspects of E&I and Renewable Energy projects. With a client base spread across the mining, oil & gas, infrastructure and power generation sectors, we have developed an enviable reputation for reliability and executional excellence.



Communications

Revenue HY2024

\$34m



17% on PCP

From constructing state-of-the-art networks, to maintaining and upgrading existing infrastructure, our highly skilled teams are specialists in their field.

Our turnkey communications solutions span the full asset lifecycle from feasibility, engineering design, site acquisition, logistics, procurement, construction and integration through to operations and maintenance.



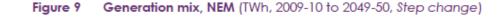


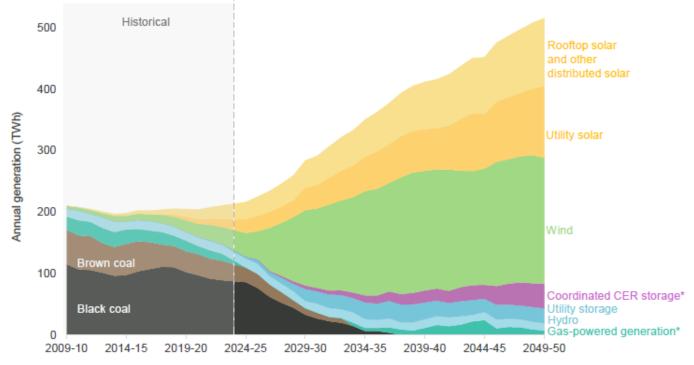




Connecting the Future – Infrastructure

- The Federal Government \$20 billion Rewiring the Nation Plan is designed to ensure the transmission infrastructure is funded and delivered.
- Replacement dispatchable capacity of 47 GW from battery and hydro storage is required to firm renewable energy sources as coal-fired generation is phased out by 2050. The system currently has 23 GW of coal-fired generation capacity.
- Queensland's SuperGrid Infrastructure Blueprint represents around \$62 billion
 of industry wide capital investment in the energy system. This investment is
 over a timeframe of around 15 years involving both Government and the private
 sector.
- The Western Australia South West Interconnected System Demand
 Assessment's 'Future Ready' scenario shows peak demand would almost triple
 by 2042, requiring an additional 4,000km of transmission capacity.
- Transmission & Distribution form part of our service offering and will continue to be a major contributor to the coming decades of growth. Genus is well-positioned to deliver.



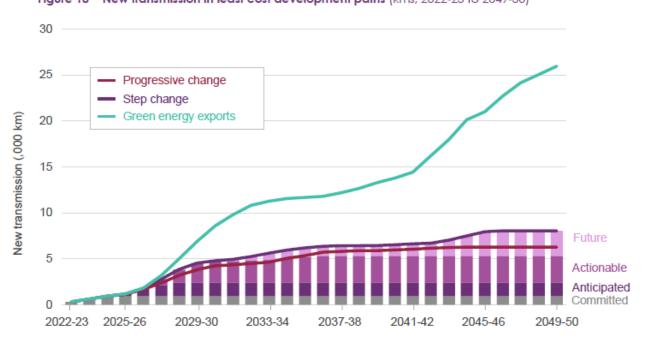


Notes: Annual generation for 2023-24 has been estimated for the full financial year.

The forecasted gas-powered generation includes some potential hydrogen and biomass capacity.

"CER storage" are consumer energy resources such as batteries and electric vehicles.

Figure 18 New transmission in least cost development paths (kms, 2022-23 to 2049-50)



Humelink East – A Milestone Award. Australia's Networks are Evolving. We're ready.

- Genus was awarded a contract to deliver Transgrid's Humelink East Project in JV with ACCIONA:
 leading the transition to Australia's clean future while embedding the company's position on the east coast.
- HumeLink is one of NSW's largest energy infrastructure projects connecting Wagga Wagga, Bannaby and Maragle and includes new and upgraded infrastructure at four substation locations.
- It is a **project of national significance** and will contribute to Australia meeting its future energy demands through a greater mix of low emission renewable energy sources as we transition to a low carbon future.

Melbourne Renewable Energy Hub (MREH)

A Globally Significant BESS Project

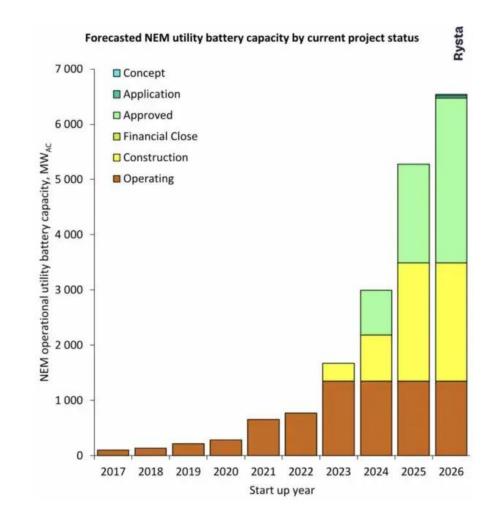
- Awarded three contracts for engineering, procurement, construction and commissioning for the
 Balance of Plant scope and BESS installation for this 600MW/1,600MWh battery energy storage
 project, alongside our JV partner Samsung C&T Australia.
- MREH is a globally significant energy storage precinct located 25km northwest of Melbourne's commercial business district.
- This is a major milestone in the State Electricity Commission (SEC's) plans to deliver **renewable**, **affordable and reliable energy for all Victorians**.



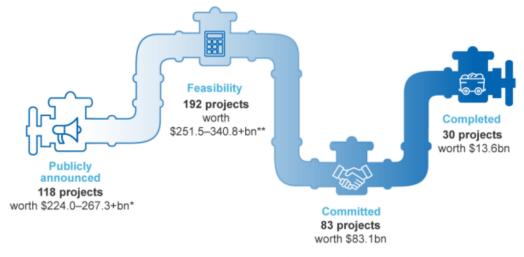


Strategy Update - Industrial Services

- With Genus' completion of Synergy's Kwinana BESS 1 project and stage 2 now well underway – in addition to Victoria's MREH BESS - Genus has a platform to build a significant pipeline of EPC opportunities greater than 100MW.
- The growth that Genus is seeing in BESS opportunities aligns with Australia's current target to reduce its domestic emissions by 43 percent on 2005 levels by 2030.
- In the E&I space, there are significant opportunities emerging from Australia's mining, resources & energy sector especially in the new energy economy.
- Hydrogen, ammonia, and carbon capture & storage (CCS) projects account for \$303 billion.
 - With this expanded scope, the total value of projects in the investment pipeline is at \$705 billion.



Value of resource and energy projects in the investment pipeline in the 12 months to 31 October 2022



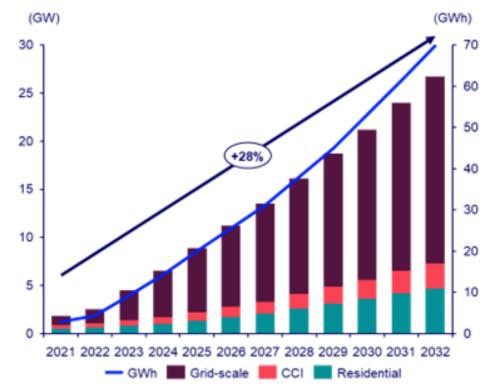
*The hydrogen megaproject "Western Green Energy Hub" in WA accounts for \$100 billion of this total

**The hydrogen megaproject "Asian Renewable Energy Hub" in WA accounts for \$50 billion of this total



Market Snapshot: Battery Storage

- Analysis from Wood MacKenzie finds that Australia leads the global market for Battery Energy Storage Systems (BESS), with the total pipeline of announced projects now exceeding 40GW
- Driven by competitive wholesale and frequency control markets offering diverse revenue streams for battery storage and significant funding from the Australian government providing revenue certainty to storage projects a 28% increase is expected in Australia's battery storage capacity from now until 2032
- According to Rystad Energy, 2024 is set to be the first year in which the capacity
 of new utility scale batteries starting construction in Australia exceeds the
 combined capacity of new wind and solar farms breaking ground



Source: Wood Mackenzie (woodmac.com)

Utility scale storage Operating Under construction Approved

Project	State Power (MWh)		Project		Power (MWh)
1 Hornsdale Power Reserve	SA	150	15 Melbourne Renewable	Vic	600
2 Victorian Big Battery	Vic	300	Energy Hub 2		
3 Torrens Island Big Battery	SA	250	16 Darling Downs Power Station Battery	Qld	500
4 Hazelwood Battery	Vic	150	17 Liddell Battery	NSW	500
Project	State	Power	18 Orana BESS*	NSW	415
1		(MWh)	19 Wooreen ESS**	Vic	350
5 Waratah Super Battery	NSW	850	20 Elaine BESS*	Vic	300
6 Melbourne Renewable Energy Hub	Vic	600	21 Eraring Stage 2	NSW	240
7 Eraring Power Station Battery	NSW	460	22 Brendale BESS*	Qld	204
8 Tarong BESS*	Qld	300			
9 Kwinana Big Battery	WA	288	Old		
10 Western Downs Battery	Qld	270	Qia	Qld 8	
11 Collie Battery	WA	219			
12 Blyth Battery	SA	200			102
13 Rangebank BESS*	Vic	200	SA		
14 Koorangie ESS**	Vic	185	JA 1		17
9 WA			3 NSV	7/2:	0
Plant capacity-AC (MW) 850 638 (<u> 42!</u>	5 () 213	Vic 13 6 20 2 19	14 15 • 4	,
* Battery energy storage system	** Energ	gy storage s	ystem SOURCE: RYSTAD ENERGY	AUSTRAL	IAN REVI

Source: Rystad Energy, AFR



Strategy Update – Communications

- Commenced work under on a 18 month program of work delivering N2P works under the 3 year Master Agreement.
- Partnership with nbn continues to mature with opportunities
 presenting on programs outside utilising capability from the wider
 Genus Group.
- Our National Copper Recovery contract with Telstra has expanded into Tasmania with the award of a 2 year program of work.
- Refocused the business away from equipment supplier market to network owners.
- Telstra Mobile Blackspot & Regional Connectivity program has now entered construction phase and continues to grow with four additional programs currently being tendered for FY25.
- Telstra IEN works have commenced on the East coast with our first projects under construction.

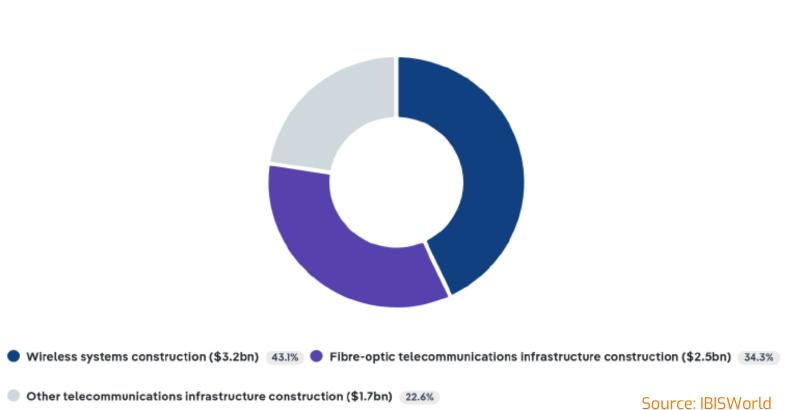
Telecommunications Infrastructure Construction in Australia

Source: IBISWorld



Products & Services Segmentation

Industry revenue in 2024 broken down by key product and service lines.





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