

8 May 2024

Brookside to Participate in Gapstow Full Field Development Continental Resources Operated Multi-Well Drilling Operation Underway

HIGHLIGHTS

- Continental Resources to reproduce the success of its Courbet Full Field Development with a similar multi-well “wine-rack” Gapstow Full Field Development of the Sycamore Lime and Woodford Shale formations (Gapstow FFD)
- The Gapstow FFD, located south of and contiguous with Brookside’s Bruins and Jewells DSUs, follows the success of the highly productive Gapstow Well which has produced ~580,000 BOE, including 415,000 BBLs of oil, in just 11 months
- Brookside will participate in seven wells in the Gapstow FFD with a cumulative working interest of 20.9% at a net cost of US\$2.5 million (already included in the Company’s 2024 capex budget)
- Drilling is expected to commence in the current quarter, using three rigs with the wells expected to be brought on simultaneously in the December quarter, thus fully impacting Brookside’s production in FY2025
- The Gapstow FFD is expected to contribute ~150BEOPD (70% liquids) net to Brookside over an initial 2 years and is incremental to its prior production guidance as well providing a boost to its PDP reserves

Managing Director’s Commentary

“I am very pleased to update our shareholders and investors with news of our election to participate alongside Continental on the exciting development in the SWISH AOI and the resulting increase in our production in FY2025 and beyond, compared to our prior guidance.

“Continental is an excellent partner with a strong history for efficient and highly successful development of oil and gas reserves across the Anadarko Basin, including within the SWISH area, most notably the recent success with the Courbet full field development project, south of and adjacent to our FMDP project.

“Participation in this venture with Continental, consistent with our liquids production focus, will grow our PDP reserve base and add important additional cashflow as we move into our operated SWISH AOI FFD in 2025.

“We look forward to providing further updates on the Gapstow FFD over the coming quarters.”

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Perth, Western Australia – Brookside Energy Limited (ASX: BRK) (OTC Pink: RDFEF) (Brookside or the Company) is pleased to provide shareholders and investors with an update on its activities within the SWISH Area of Interest (SWISH AOI) in the core of the southern SCOOP Play in the world-class Anadarko Basin.

Following its enormous success with its Gapstow Well and the Courbet full field development program, Continental Resources (Continental) is now proceeding with the full field development of its acreage to the south of and contiguous with Brookside’s Bruins and Jewell DSUs.

The Gapstow FFD program will be centred around the highly productive Gapstow Well which has produced approximately 415,000 BBLs of oil and almost 1 BCF of gas in 11 months (Figure 1). The nine wells that make up the Gapstow FFD, will be drilled in a “wine rack” pattern targeting the Sycamore Lime and Woodford Shale formation as per Continental’s Courbet full field development and Brookside’s Flames Maroons Development Plan (FMDP).

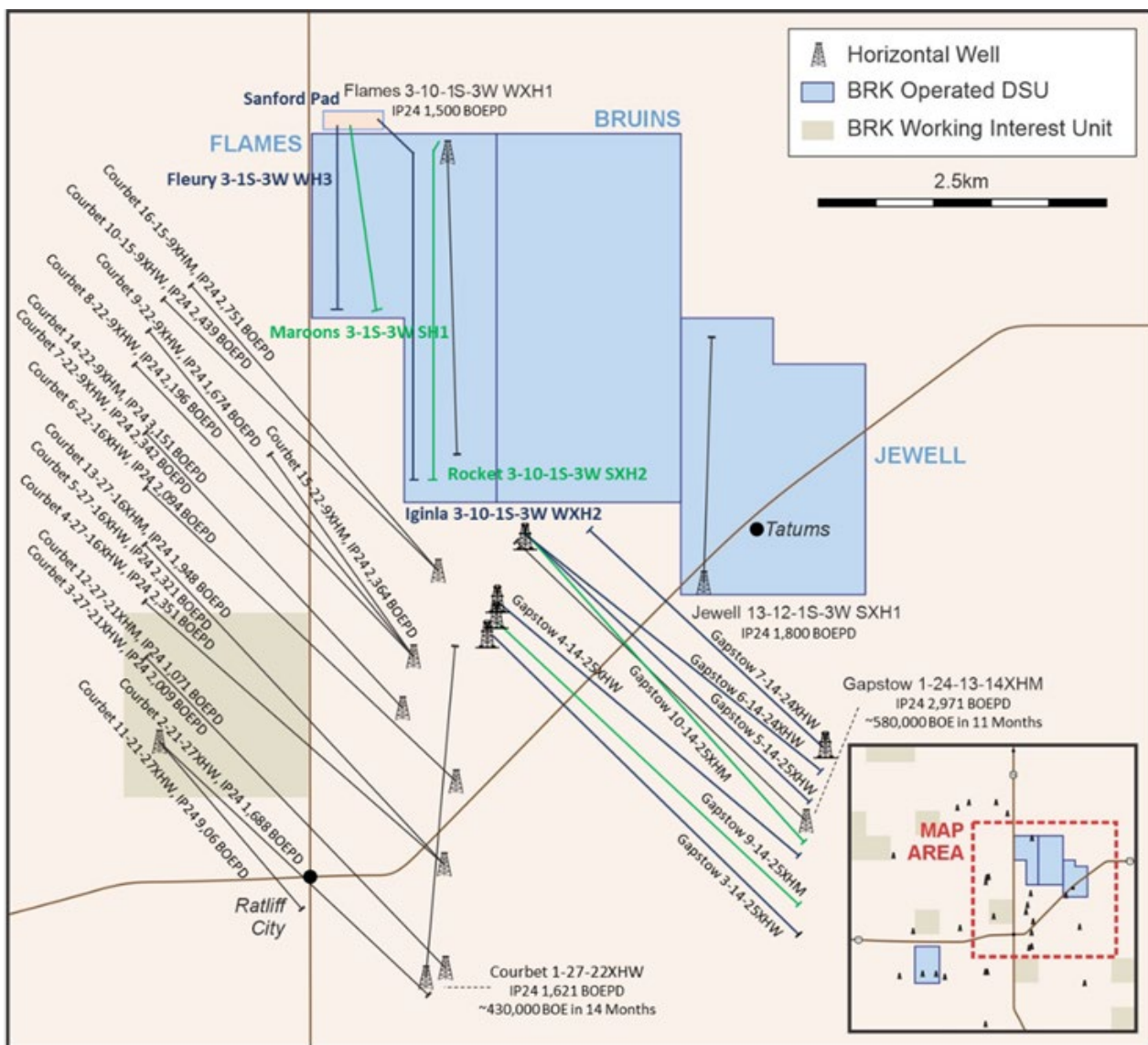


Figure 1: Continental Resources Gapstow Full Field Development located on acreage to the south and contiguous with Brookside’s Bruins and Jewell DSUs showing the seven wells in which Brookside will participate. Brookside will participate in five Woodford wells (well names ending with HW) and two Sycamore wells (well names ending in XHM). The full field development aims to reproduce the results of the extremely successful Gapstow 1-24-13-14XHM well which has produced ~580,000 BOE in 11 months.

Drilling is being undertaken using three rigs and is expected to commence this quarter (Figure 2). All the wells will be drilled prior to commencing completion operations, with the wells are expected to be brought on production simultaneously in the fourth quarter of this year, adding an incremental ~150BEOPD (70% liquids) net to Brookside over an initial 2 years and boosting our PDP reserve base.

Brookside has elected to participate as a non-operator in seven of the nine Gapstow FFD wells (two targeting the Sycamore Lime formation and five targeting the Woodford Shale formation) with a cumulative working interest of 20.9% and a cumulative net revenue interest of 15.7% (Figure 1). Continental Resources will be the operator of the Gapstow FFD. Brookside's estimated share of the drilling and completion costs (US\$2.5 million) will be funded from working capital and cash flow and this expenditure is accounted for in the Company's 2024 capex budget.



Figure 2: The H&P 540 drill rig, one of three rigs being used to drill the Gapstow development wells.

– ENDS –

Authority:

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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ABOUT BROOKSIDE ENERGY LIMITED

Brookside is an Australian public company listed on the Australian (ASX: BRK), and USA (OTC Pink: RDFEF) stock exchanges. The Company was founded in 2015, to focus on the mid-continent region of the US, where our deep and valued relationships enable us to work with local communities to ensure sustainable growth and value creation through the safe and efficient development of energy assets. Focused on exploitation not exploration, the Company generates shareholder value through a disciplined portfolio approach to the acquisition and development of oil and gas assets and the leasing and development of acreage opportunities. The Company's wholly owned US subsidiary and manager of operations, Black Mesa Energy, LLC (Black Mesa), is led by a team of experienced and dedicated oil and gas professionals with decades of experience in the US onshore oil and gas sector with specific focus on the mid-continent region. Black Mesa works to identify opportunities that meet the Company's investment hurdles and executes the acquisition and subsequent development of these projects.

Brookside Energy Interactive Investor Hub

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GLOSSARY

APO WI	After pay-out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BBL	Barrel
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
BOEPD	Barrels of Oil Equivalent Per Day
BOPD	Barrels of Oil Per Day
BPD	Barrels Per Day
COPAS	Council of Petroleum Accountants Societies
Development Unit or DSU	Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the "royalty interest" and the "working interest;" Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
Force Pooled	The Oklahoma Corporation Commission is authorized to establish well spacing and drilling units covering any common source of supply of hydrocarbons, or any prospective common source of supply. Once the unit is established, the Commission can force pool the interests of all the owners who own interests in that unit and who have not voluntarily joined in the development of that unit.
IP	Initial Production
MBOE	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMBOE	1,000,000 barrels of oil equivalent
NPV ₁₀	The net present value of future net revenue before income taxes and using a discount rate of 10%.
NRI	Net Revenue Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators
Prospective Resource	Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be potentially recoverable from undiscovered accumulations.
PUD	Proved Undeveloped Reserves
Reserve Categories	These reserve categories are totalled up by the measures 1P, 2P, and 3P, which are inclusive of all reserve types: <ul style="list-style-type: none"> • "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves). • "2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable." • "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps "proven AND probable AND possible."
STACK	Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside's Area of Interest in the SCOOP Play
TVD	True Vertical Depth
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing, and operating a well or unit