

8 May 2024

## Outstanding Success in 33<sup>rd</sup> Licensing Round winning Ten Blocks

- Hartshead successful in winning Ten (10) Blocks in 33<sup>rd</sup> Licensing Round
- All blocks contain either gas field re-developments or undeveloped gas fields
- Nine (9) blocks in the Southern gas basin
- Three (3) blocks adjacent to P2607

Hartshead Resources NL (**Hartshead, HHR** or the **Company**) is pleased to announce it has been notified by the North Sea transition Authority (**NSTA**), as the regulatory body for oil and gas exploration in the UK, that it has been successful in winning ten (10) blocks in the recent UK 33<sup>rd</sup> Licensing Round.

These blocks all contain discovered hydrocarbons and present a range of re-development, development and appraisal opportunities. In addition, there are multiple near field exploration opportunities in the blocks. Preliminary details of the blocks are below:

Block	Primary Opportunity Type	Hartshead Equity	Partner
44/19b	Field Redevelopment	50%	Meridian Resources
44/21d	Field Redevelopment	50%	Meridian Resources
44/22			
44/23b	Field Development	50%	Meridian Resources
44/27	Field Development	50%	Meridian Resources
48/10	Field Appraisal	100%	
48/14d	Field Redevelopment	100%	
48/15b			
48/18c	Field Appraisal	80%	Comtrack (UK) Ltd
113/27c	Field Appraisal	50%	Comtrack (UK) Ltd

Hartshead is awaiting formal notification from the NSTA, in the form of a “Data Verification Letter” for each License to be offered. Once the Licenses have been formally awarded and License documentation executed the Company will provide a further update with details of each License, block, opportunity and resource estimates.

Chris Lewis, Hartshead CEO, commented: “I am delighted with such an excellent result in the 33<sup>rd</sup> Round. To have won so many blocks, with known discovered gas resources and a host of gas fields for re-development, development and appraisal vastly expands our portfolio and

dramatically increases the number of opportunities we have to progress to gas production. This takes Hartshead from being a single License company to having multiple Licenses and projects within the UK.

As ever, it is the hard work and commitment from our team that has delivered this result, and once again I would like to thank the entire team for their continued efforts.

I am looking forward to being able to provide further details of these exciting awards in the near future.”

-Ends-

---

**The Board of Directors of Hartshead Resources NL authorised this announcement to be given to ASX.**

**For further information on this announcement, visit [www.hartshead-resources.com.au](http://www.hartshead-resources.com.au) or contact:**

#### CONTACTS

**Christopher Lewis**  
Chief Executive Officer

w: +61 8 9226 2011  
e: [info@hartshead-resources.com](mailto:info@hartshead-resources.com)

**Jane Morgan**  
Investor and Media Relations

w: +61 405 555 618  
e: [jm@janemorganmanagement.com.au](mailto:jm@janemorganmanagement.com.au)

**For further information and to stay up to date with Company developments, please follow us on social media by clicking the links below:**

 [LinkedIn](#)

 [Twitter](#)

**Notes to Editors:**

**Hartshead Resources NL**

ASX-listed Hartshead Resources NL is focussed on building a financially, technically and environmentally responsible European Energy business.

Hartshead’s goal is to secure and invest in projects where resources can be extracted and delivered to meet Europe’s growing energy demand while supporting the transition to a low carbon future.

In progressing this strategy Hartshead is focused on the development of Production Seaward License P2607 (60% owned RockRose Energy/40% Hartshead), comprising of five blocks which contains four existing gas fields in the UK Southern Gas Basin.

Hartshead brings together a highly experienced oil and gas team with specialised knowledge covering subsurface, engineering, commercial, QHSE and capital markets with the required skillsets needed to deliver oil and gas upstream projects successfully and safely.

**UK Southern North Sea Production Seaward License P2607 – Reserves, Contingent and Prospective Resources**

Please refer to the qualified person’s statement relating to the reporting of reserves on Hartshead Resources Southern North Sea License P2607 in Hartshead’s ASX announcements dated 23 June 2022. The volumetric estimates used to derive the estimates below have been made by combining probabilistically derived estimates of initial in place gas volumes with assumptions regarding the gas recovery factors from analogous fields, such as the Clipper South and Babbage gas fields located in the UK Southern Gas Basin.

Please refer to the qualified person’s statement relating to the reporting of contingent and prospective resources on Hartshead Resources Southern North Sea License P2607 (60% owned RockRose Energy/40% Hartshead), in Hartshead’s ASX announcements dated 6 April 2022 and 8 March 2022.

The Company is not aware of any new information or data that materially affects the information about the contingent resource or prospective resource estimates included in this announcement and all the material assumptions and technical parameters underpinning those estimates in this announcement continue to apply and have not materially changed.

---

**RESERVES<sup>1</sup>**

PHASE I	49/17b	Anning	1P	2P	3P
---------	--------	--------	----	----	----

---

<sup>1</sup> Reserves estimates are from ERC Equipoise Limited, Independent Competent Persons Report (CPR) entitled “Hartshead Resources NL Somerville and Anning Competent Persons Report” dated June 2022. See Qualified Persons Statement for reserves reporting notes.

		Sales Gas (Bcf)	73	<b>145.0</b>	245
		Condensate (MMbbl)	0.081	<b>0.192</b>	0.375
	49/17b	<b>Somerville</b>	Sales Gas (Bcf)	107.0	<b>156.5</b>
			Condensate (MMbbl)	0.119	<b>0.208</b>
			Total (MMboe)	31.2	<b>52.4</b>

CONTINGENT RESOURCES <sup>2</sup> (BCF)			1C	2C	3C	GCoS
PHASE II	49/6c, 49/11c	<b>Lovelace</b>	14	<b>39</b>	70	100%
	48/15c	<b>Hodgkin</b>	35	<b>100</b>	387	100%

PROSPECTIVE RESOURCES (BCF)			1U	2U	3U	GCoS
PHASE III EXPLORATION	49/17b	<b>Garrod</b>	16	<b>52</b>	125	50%
	49/17b	<b>Ayrton</b>	25	<b>74</b>	146	41%
	49/17b	<b>McLaren</b>	18	<b>27</b>	39	54%
	49/17b	<b>Stephenson</b>	36	<b>47</b>	60	43%
	49/17b	<b>Widdowson East</b>	6	<b>29</b>	79	32%
	49/17b	<b>Widdowson Central</b>	11	<b>21</b>	40	50%
	49/17b	<b>Lonsdale</b>	5	<b>16</b>	31	50%
	49/17b	<b>Anderson</b>	5	<b>12</b>	29	45%
	49/12d	<b>Wenlock Prospect 1</b>	4	<b>19</b>	55	36%
	49/12d	<b>Wenlock Prospect 2</b>	1	<b>5</b>	19	36%
	49/11c	<b>Wenlock Prospect 3</b>	1	<b>5</b>	17	36%
	49/11c	<b>FFs Prospect 1</b>	3	<b>11</b>	26	41%
	49/11c	<b>FFs Prospect 2</b>	8	<b>19</b>	37	35%
	49/11c	<b>FFs Prospect 3</b>	4	<b>9</b>	17	34%

Prospective resources are estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) and relate to undiscovered accumulations. These prospective resources estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant

<sup>2</sup> Hartshead management estimates

quantity of potentially moveable hydrocarbons.

### **Forward Looking Statements**

This document has been prepared by Hartshead Resources NL (HHR). This document contains certain statements which may constitute "forward-looking statements". It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including, but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve and resource estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delays or advancements, approvals and cost estimates.

HHR's operations and activities are subject to regulatory and other approvals and their timing and order may also be affected by weather, availability of equipment and materials and land access arrangements. Although HHR believes that the expectations raised in this document are reasonable there can be no certainty that the events or operations described in this document will occur in the timeframe or order presented or at all.

No representation or warranty, expressed or implied, is made by HHR or any other person that the material contained in this document will be achieved or prove to be correct. Except for statutory liability which cannot be excluded, each of HHR, its officers, employees and advisers expressly disclaims any responsibility for the accuracy or completeness of the material contained in this document and excludes all liability whatsoever (including in negligence) for any loss or damage which may be suffered by any person as a consequence of any information in this document or any error or omission there from. Neither HHR nor any other person accepts any responsibility to update any person regarding any inaccuracy, omission or change in information in this document or any other information made available to a person nor any obligation to furnish the person with any further information.

### **Qualified Person's Statement**

The Reserves estimated in this announcement have been made by Dr Adam Law, Director, ERC Equipoise (ERCE), a post-graduate in Geology, a Fellow of the Geological Society and a member of the Society of Petroleum Evaluation Engineers. Dr Adam Law is qualified in accordance with ASX listing rule 5.41 and has consented to the use of Reserves estimates, and to the form and context in which these statements appear.

ERC Equipoise Ltd. (ERCE) is a leading, employee owned, global energy consultancy headquartered in London with offices in Singapore, Kuala Lumpur and Perth. It's fully integrated team of Geoscientists, Engineers and Economists are specialists in Competent Persons reporting, reserves and resources auditing, technical services, commercial analysis and Expert advisory services. ERCE supports

companies in traditional energy sectors as well as providing energy transition and sustainability services.

The Reserves estimates presented in this report were originally disclosed to the market in announcement released on 23 June 2022 and are based on, and fairly represents, information and supporting documentation prepared by Dr Adam Law of ERCE.

The information in this announcement that relates to Reserves estimates is based on information compiled or reviewed by Mr Christopher Lewis. Mr Lewis has consented to the form and context in which the estimated Reserves and the supporting material are presented.

Hartshead has prepared the Contingent Resource and Prospective Resource information in this announcement in accordance with the ASX Listing Rules and the 2018 Petroleum Resources Management System published by the Society of Petroleum Engineers (SPE-PRMS). The Contingent Resource estimates and Prospective Resource estimates presented in this report were originally disclosed to the market in announcement released on 14 December 2020 and updated 8 March 2022 and 6 April 2022. Hartshead confirms that it is not aware of any new information or data that materially affects the information included in the aforesaid market announcements and that all the material assumptions and technical parameters underpinning the estimates in the aforesaid market announcement continue to apply and have not materially changed. The information in this announcement that relates to Contingent Resource information in relation to the Phase II Hodgkin and Lovelace fields and the Prospective Resource information in relation to the Phase III exploration portfolio is based on information compiled by Mr Christopher Lewis and information compiled by technical consultants contracted to Hartshead which has been subsequently reviewed by Mr Christopher Lewis. Mr Lewis has consented to the inclusion of such information in this announcement in the form and context in which it appears and the resources information in this report is based on, and fairly represents, information and supporting documentation reviewed by, or prepared under the supervision of, Mr Christopher Lewis.

Mr Lewis is a Director of Hartshead and holds a BSc from the Imperial College, University of London and is a member of The American Association of Petroleum Geologists (AAPG) and the European Association of Geoscientists and Engineers (EAGE). Mr Lewis is qualified in accordance with the requirements in ASX Listing Rule 5.41.