

05 December 2024

Strong initial production results and smooth transition to steady-state for FMDP wells.

Perth, Western Australia – Brookside Energy Limited (ASX: BRK) (OTC Pink: RDEF) ("Brookside" or "the Company") is pleased to announce initial production results (IPs) for the Flames-Maroons Development Plan (FMDP) wells, highlighting strong early performance and a successful transition to steady-state production.

The four FMDP wells recorded combined gross IP24 and IP30 rates of 4,330 BOEPD and 3,761 BOEPD, respectively, with liquids yields of approximately 80%. These results, normalized to a single well with a 10,000-foot completed lateral, delivered approximately 1,400 BOEPD and 1,200 BOEPD gross for IP24 and IP30, respectively. These outcomes are comparable to those of the Flames Well, the parent well in the FMDP.

During the flow-back period, the FMDP wells collectively produced approximately 260,000 BOE gross. Following this phase, the wells were handed over to the production team, marking the completion of flow optimization and the commencement of steady-state operations.

The chart below illustrates cumulative production over the first 12 months for all the Company's operated wells in the SWISH AOI. It emphasizes consistent early and sustained production performance from initial reserve definition wells and current development or infill wells.

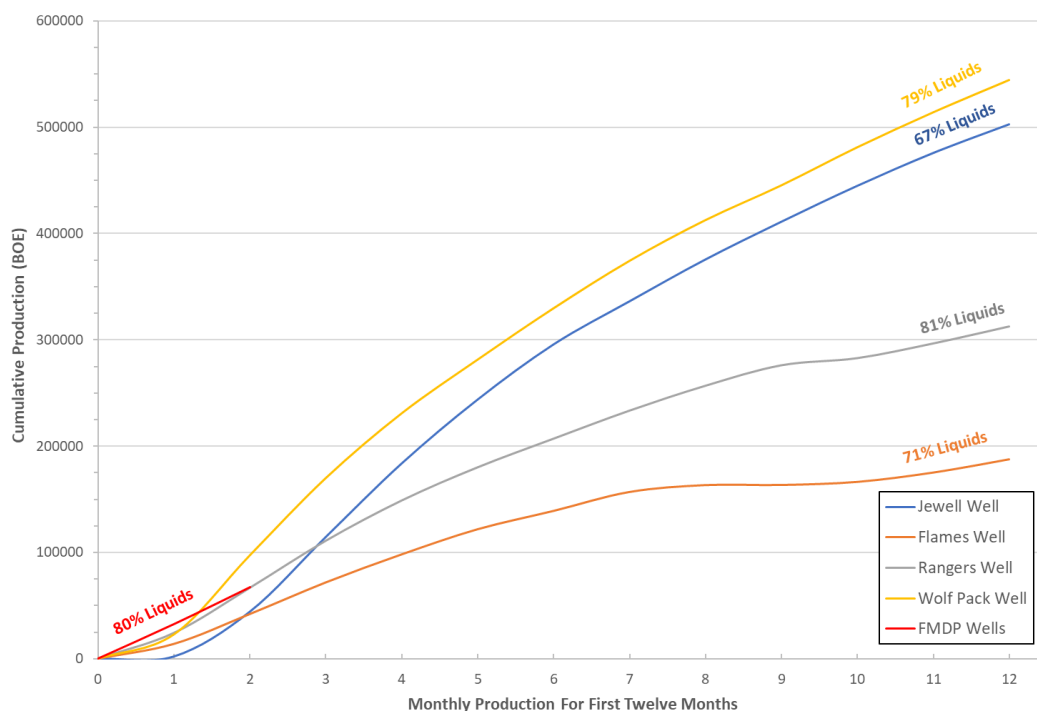


Figure 1. Cumulative production for SWISH operated wells normalised to a notional 10,000-foot lateral.

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Brookside's Managing Director, David Prentice said:

"The results from the Flames-Maroons Development Plan are a testament to the expertise and dedication of our team. The strong initial production metrics and the seamless transition to steady-state operations mark another significant milestone for Brookside Energy. We look forward to continuing to deliver value to our shareholders as we execute on our strategy."

The FMDP

Completed in September 2024, the FMDP represents the first of many planned step changes in the growth of Brookside's production, revenue and net income at the Company's flagship SWISH Project. The FMDP consists of four new wells which increase the Company's inventory of producing wells at SWISH to eight. Net average daily production is expected to increase from approximately 1,400 BOEPD to 2,500 BOEPD by the end of this year. The new wells targeted the highly productive Sycamore Lime and Woodford Shale formations in the SCOOP area of the southern Anadarko Basin. Three wells were drilled from the Sanford Pad; the Fleury, Maroons, and Iginla Wells, while the final well, the Rocket Well, was drilled from the Flames Well pad ([Brookside Energy FMDP 4-well Drilling Animation](#)).

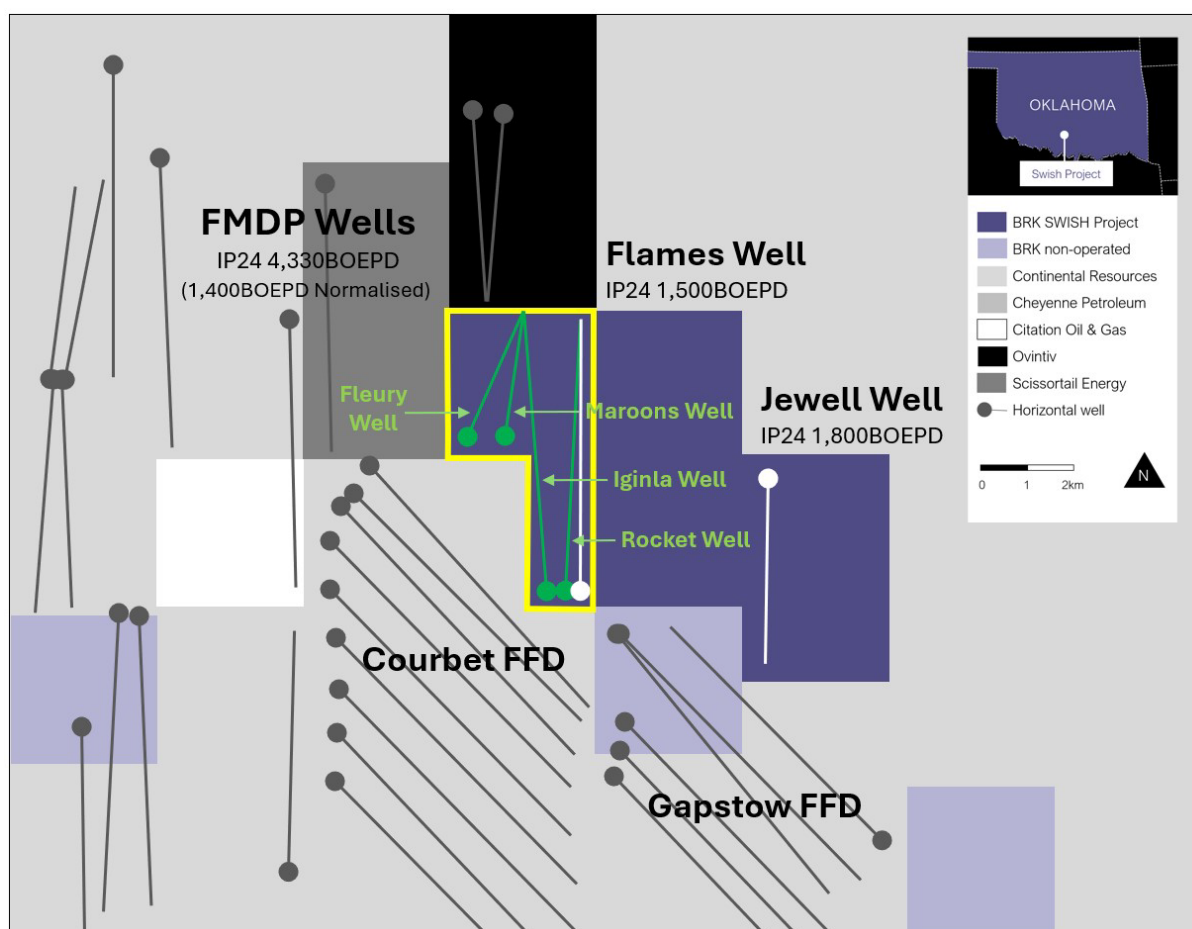


Figure 2. Location of the four FMDP wells: Fleury, Maroons, and Iginla Wells (drilled from the Sanford Pad), and the Rocket Well (drilled from the existing Flames Well pad). Also shown are Continental Resources' Courbet and Gapstow full field development projects which are located immediately south of the FMDP and Jewell/Bruins DSUs.

– ENDS –

Authority:

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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ABOUT BROOKSIDE ENERGY LIMITED

Brookside is an Australian public company listed on the Australian (ASX: BRK), and USA (OTC Pink: RDEF) stock exchanges. The Company was founded in 2015, to focus on the mid-continent region of the US, where our deep and valued relationships enable us to work with local communities to ensure sustainable growth and value creation through the safe and efficient development of energy assets. Focused on exploitation not exploration, the Company generates shareholder value through a disciplined portfolio approach to the acquisition and development of oil and gas assets and the leasing and development of acreage opportunities. The Company's wholly owned US subsidiary and manager of operations, Black Mesa Energy, LLC (Black Mesa), is led by a team of experienced and dedicated oil and gas professionals with decades of experience in the US onshore oil and gas sector with specific focus on the mid-continent region. Black Mesa works to identify opportunities that meet the Company's investment hurdles and executes the acquisition and subsequent development of these projects.

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GLOSSARY

APO WI	After pay-out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BBL	Barrel
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
BOEPD	Barrels of Oil Equivalent Per Day
BOPD	Barrels of Oil Per Day
BPD	Barrels Per Day
COPAS	Council of Petroleum Accountants Societies
Development Unit or DSU	Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the "royalty interest" and the "working interest;" Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
Force Pooled	The Oklahoma Corporation Commission is authorized to establish well spacing and drilling units covering any common source of supply of hydrocarbons, or any prospective common source of supply. Once the unit is established, the Commission can force pool the interests of all the owners who own interests in that unit and who have not voluntarily joined in the development of that unit.
IP	Initial Production
MBOE	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMBOE	1,000,000 barrels of oil equivalent
NPV ₁₀	The net present value of future net revenue before income taxes and using a discount rate of 10%.
NRI	Net Revenue Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators
Prospective Resource	Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be potentially recoverable from undiscovered accumulations.
PUD	Proved Undeveloped Reserves
Reserve Categories	These reserve categories are totalled up by the measures 1P, 2P, and 3P, which are inclusive of all reserve types: <ul style="list-style-type: none"> • "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves). • "2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable." • "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps "proved AND probable AND possible."
STACK	Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside's Area of Interest in the SCOOP Play
TVD	True Vertical Depth
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing, and operating a well or unit