

Quarterly Activities Report – December 2024

Highlights

• Capital Raising

The Company completed a placement to raise \$25 million (before costs). The funds will primarily be used to demonstrate the *U-pgrade™* uranium ore beneficiation process, advance pre-development activities at Koppies and explore across the portfolio.

• Koppies *U-pgrade™* Demonstration Plant

Bench-scale metallurgical testwork in Australia using the Company's *U-pgrade™* beneficiation is in progress. Results will inform the design of an *U-pgrade™* demonstration plant, planned to be operating in Namibia by late CY2025.

A contract for the design and construction of an *U-pgrade™* demonstration plant has been awarded and the work program has commenced in Australia.

• Koppies Uranium Project - Exploration Activities

Drilling underway at the Hirabeb deposit, stepping out from the current resource and testing new targets. 206 holes for 5,778 metres were drilled during the quarter.

Namib IV greenfield and infill drilling programs are ongoing, targeting a maiden resource estimate in 2025. 162 holes for 4,559 metres were drilled during the quarter.

• Capri Uranium Project

Exploration includes infill drilling programs targeting a maiden resource estimate in 2025. 263 holes for 7,488 metres were drilled during the quarter.

• Marenica Uranium Project

Drilling program testing exploration targets outside the known resource area. 184 holes for 5,756 metres were drilled during the quarter.

• Total Exploration - Namibia

A total of 815 holes for 23,581 metres were drilled during the quarter.

\$25 million Institutional Placement

On 22 October 2024, the Company announced a capital raising of \$25 million (before costs) via a two-tranche placement to domestic and offshore institutional investors, including specialist uranium and natural resources funds. The first tranche shares were issued on 31 October 2024 with the second tranche completed on 20 December 2024.

Following completion of the placement, Australian fund manager, Paradise Investment Management Pty Ltd (“Paradise”) became a 9.9% shareholder in the Company. Paradise joins Sprott Inc (8.49%) as a substantial shareholder of the Company.

The Company is now funded to:

- ❖ Complete the bench-scale metallurgical testwork program in Australia on Koppies Uranium Project ore to inform the design of an **U-pgrade™** demonstration plant;
- ❖ Construct and operate an **U-pgrade™** demonstration plant to prove the process and validate the capital and operating costs of the Company’s patented **U-pgrade™** disruptive beneficiation process on a continuous basis and at scale, on ore from the Koppies Uranium Project. The plant will be constructed in Australia and shipped to Namibia to operate;
- ❖ Complete a scoping study (or a higher level study) for the Koppies Uranium Project; and
- ❖ Undertake approximately 100,000 metres of resource and exploration drilling across its Namibian and Australian tenement portfolio.

Koppies Uranium Project

On 9 October 2024, the Company announced an upgrade of the Koppies Deposit JORC Mineral Resource Estimate (“MRE”) from Inferred to Indicated status, resulting in 78% of the resource being reported in the Indicated category. Please refer to the ASX announcement titled “Resource Upgrade Marks New Phase of Growth for Koppies Uranium Project”. Highlights from the update are:

- ❖ Total Mineral Resources at the Koppies Uranium Project increased to 66.1 Mlb U₃O₈ (Table 1);
- ❖ 78% of the Koppies Resource is classified as Indicated category;
- ❖ Maiden Inferred Mineral Resource for the Hirabeb Deposit of 10.2 Mlb U₃O₈; and
- ❖ Total Namibian Mineral Resource increased to 112.1 Mlb U₃O₈ and global resource increased to 160.5 Mlb U₃O₈ (see Table 5).

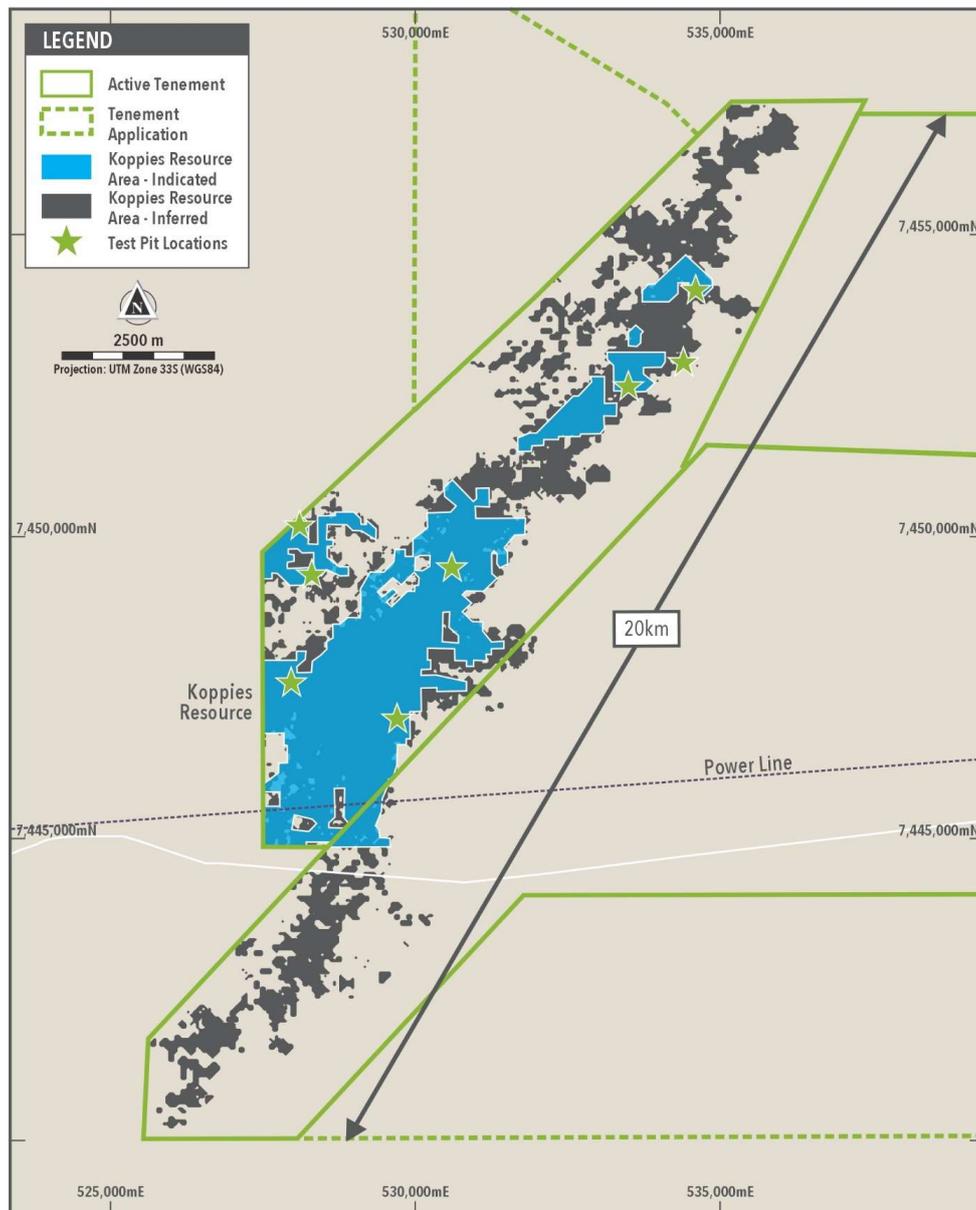
Table 1 Total Koppies Project JORC (2012) MRE at 100 ppm Cut-off Grade

Deposit	JORC Status	Mt	Grade eU₃O₈ (ppm)	Mlb (U₃O₈)
Koppies	Indicated	98.0	200	43.6
	Inferred	35.4	160	12.3
Hirabeb	Inferred	23.3	200	10.2
	Total	156.7	192	66.1

Note - Figures may not calculate exactly due to rounding.

Figure 1 shows the current extent of the Indicated and Inferred mineral resource areas of the Koppies deposit. The Indicated portion in the central area of the deposit is a large continuous area approximately 7 kilometres from north to south and 3.5 kilometres from east to west, with smaller pods west and north of the central area. This continuity is important to support a potential future mining operation. The Company believes that the current Indicated resource of 43.6 Mlb eU₃O₈ is sufficient to support moving the project towards development.

Figure 1 Koppies Resource Area and Test Pit Locations



Following conversion of a substantial portion of the Koppies resource to Indicated status, the Company has refocused its activities at Koppies to evaluating its **U-grade™** beneficiation process on ores from Koppies.

Koppies U-pgrade™ Demonstration Plant

During the quarter, the Company commenced pre-development activities to demonstrate the value of its proprietary **U-pgrade™** beneficiation process, focusing on the Koppies resource. The demonstration plant is expected to be operational in Namibia by late CY2025. These activities include:

1. Metallurgical Testwork

- Six tonnes of uranium ore samples excavated from bulk test pits at the Koppies resource are being used for detailed mineralogical analysis and **U-pgrade™** bench-scale metallurgical testwork in Perth.
- These bulk samples, which are representative of the proposed mining method, were collected from eight locations throughout the Koppies resource, each of which have varying lithologies, uranium grades and gangue mineral concentrations.
- The locations of the bulk sample pits are shown in Figure 1.

2. Demonstration Plant Design and Construction

- The contract to design and construct the demonstration plant has been awarded and the work program has commenced.
- The demonstration plant will be constructed in Perth, containerised and shipped to Namibia for operation.
- Successful operation of the **U-pgrade™** demonstration plant will confirm **U-pgrade™** on a continuous basis and at a size that is scalable to a fully operational **U-pgrade™** plant.

Hirabeb Resource

The Hirabeb maiden resource of 10.2 Mlb U₃O₈ was announced to ASX on 9 October 2024. As the Hirabeb resource is only 25 kilometres from the southern portion of the Koppies resource (see Figure 3) it has been incorporated as part of the Koppies Uranium Project.

Drilling programs that commenced subsequent to defining the resource are targeting basement hosted mineralisation, north and northwest of the main resource area. Mineralisation has been intersected 1.2 km north of the resource area with potential for further extensions. The area northwest of the resource is open and drilling is expected to continue through to March 2025.

A total of 206 holes for 5,778 metres were drilled during the quarter.

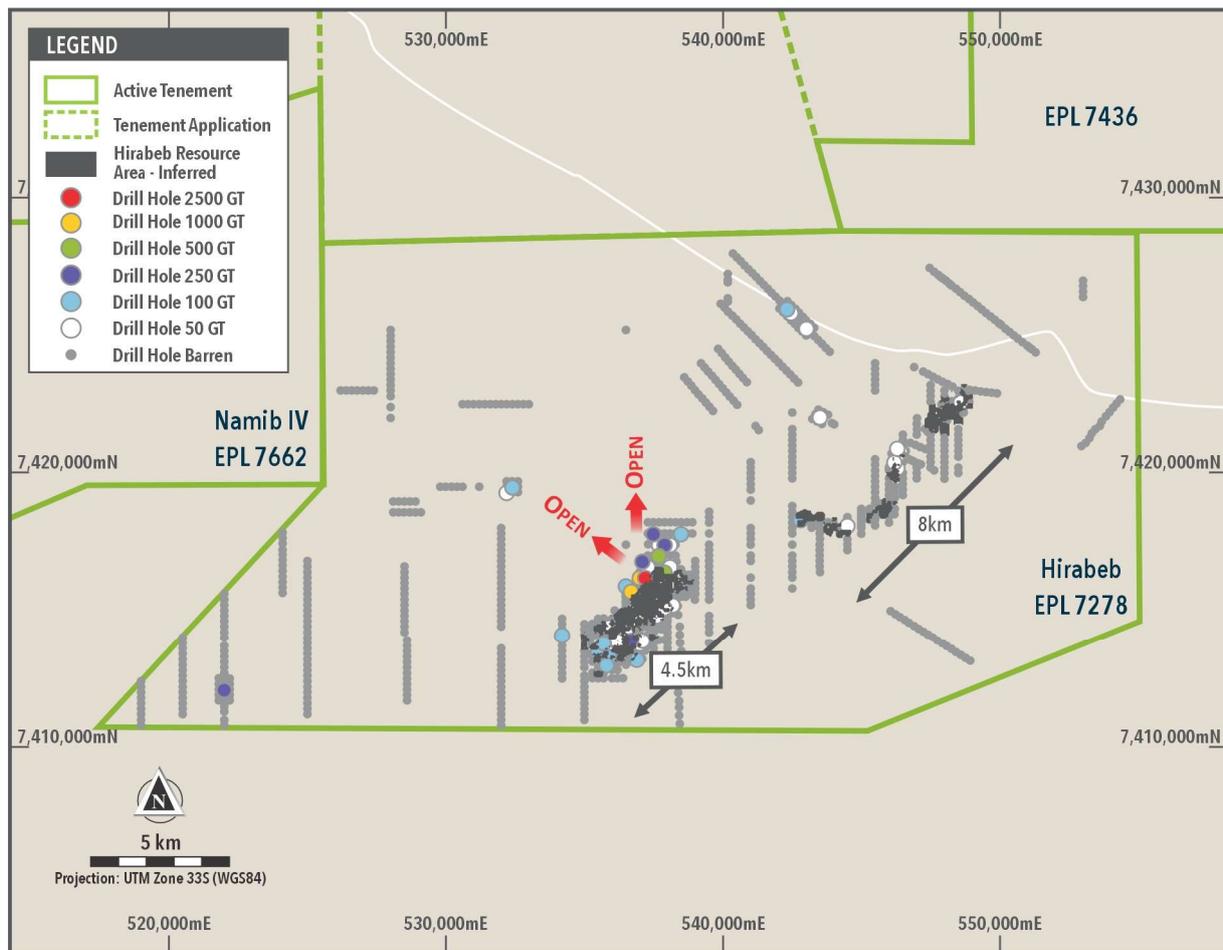
The location of the holes drilled outside the resource area are shown in Figure 2, with notable mineralised intervals from the drilling during the quarter summarised in Table 2.

Table 2 Notable Hirabeb Intersections Greater Than 100 ppm eU₃O₈

Hole ID	From (m)	To (m)	Interval (m)	Grade eU ₃ O ₈ (ppm)	Grade Thickness
HIR1751	25.5	27.5	2.0	545	1,090
HIR1757	26.0	28.0	2.0	280	560
HIR1730	9.0	10.5	1.5	292	438

Note: Results reported in ASX announcement titled "Company Update", 9 December 2024

Figure 2 Hirabeb Grade Thickness Collar Locations Outside Resource Area



Namib IV Tenement

The Namib IV mineralisation was discovered by the Company in 2021, however, further exploration was deferred in favour of the Company’s highly successful drilling programs on the Koppies resource. Exploration recommenced at Namib IV during the quarter, with the exploration strategy influenced by the experience gained from exploration of the basement hosted mineralisation encountered at Koppies. This approach is proving effective at Namib IV, with a large area of continuous mineralisation now identified, see Figure 3.

The current drilling program is testing the extent of mineralisation by systematically stepping out with drill lines 400 m apart. Future in-fill drilling will be focused on confirming a mineralised polygon, with the aim of delineating and reporting a maiden resource during 2025.

Namib IV is only 10 kilometres from the southern portion of the Koppies resource (see Figure 4) and has been included as part of the Koppies Uranium Project. As additional resources are delineated at Hirabeb and Namib IV they will add to the total Koppies Uranium Project resource base and will be utilised to extend the life of mine or allow an increased production rate, at any future mining operation at Koppies.

The location of the drill holes is shown in Figure 3 with notable mineralised intervals from the quarter drilling summarised in Table 3.

A total of 162 holes for 4,559 metres were drilled during the quarter.

Figure 3 Namib IV Grade Thickness Collar Locations

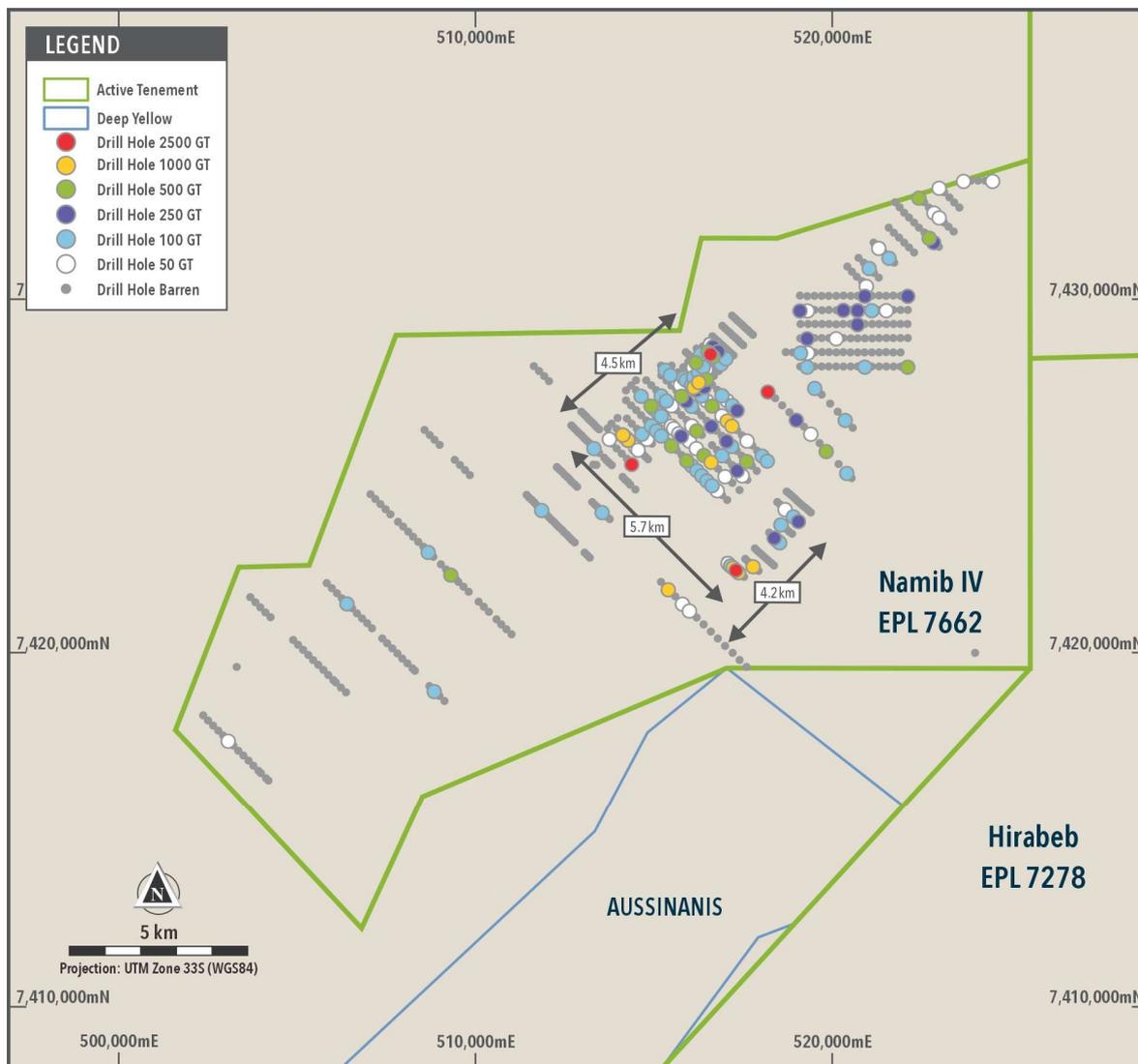


Table 3 Notable Namib IV Intersections Greater Than 100 ppm eU₃O₈

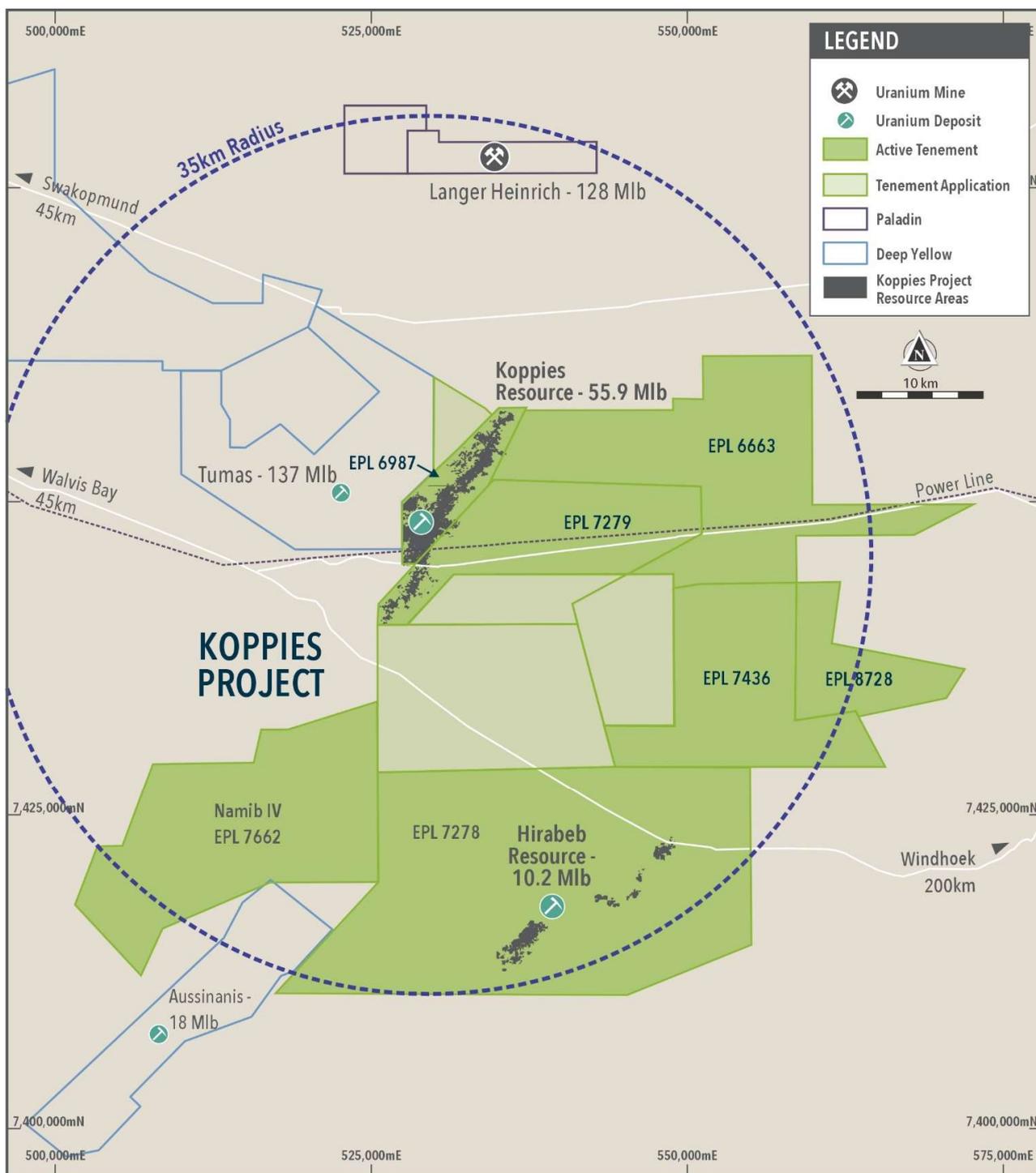
Hole ID	From (m)	To (m)	Interval (m)	Grade eU ₃ O ₈ (ppm)	Grade Thickness
NIV0243	4.0	6.0	2.0	508	1,016
NIV0338	0.0	3.5	3.5	225	788
NIV0339	26.0	35.5	9.5	347	3,297
NIV0349	3.5	7.0	3.5	2,053	7,186
NIV0422	4.5	7.0	2.5	269	673
NIV0431	1.0	11.0	10.0	154	1,540

Note: Results reported in ASX announcement titled "Company Update", dated 9 December 2024

Note that all but one of the holes in Table 3 have mineralisation that commences within 4.5 m of surface. This is an indication that the bulk of the mineralisation is likely to be shallow in depth, similar to that identified at the Koppies resource.

The proximity of the Koppies and Hirabeb deposits, and Namib IV tenement within the Company's Koppies Project area is shown in Figure 4.

Figure 4 Koppies Project Area



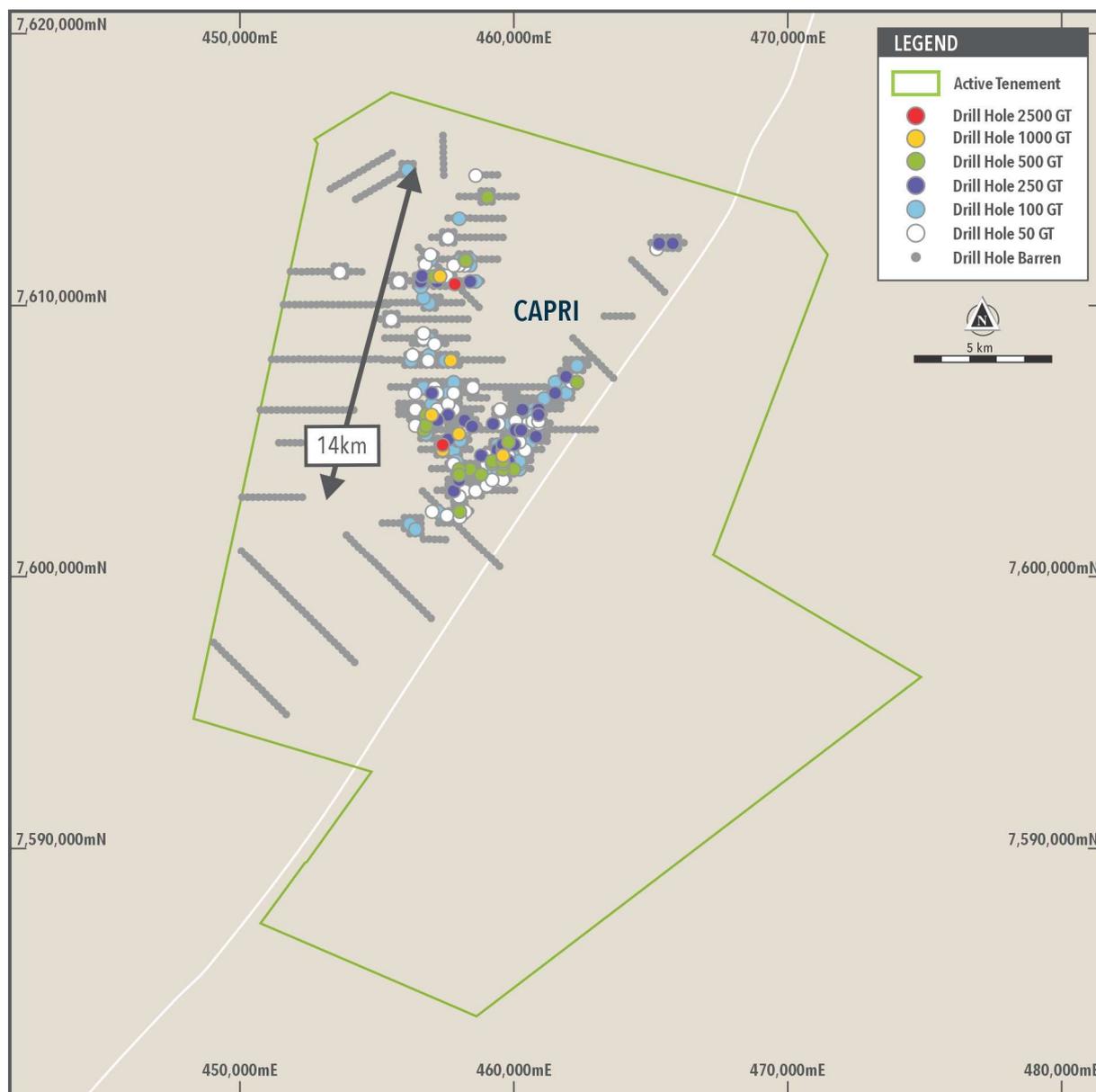
Capri Uranium Tenement

The Capri tenement is located only 25 kilometres from the Company’s Marenica Uranium Project (see Figure 7).

The current phase of drilling is focused on reducing the spacing between drill lines to better define the mineralised envelope, with the aim of delineating and reporting a maiden resource during 2025.

A total of 263 holes for 7,488 metres were drilled during the quarter.

Figure 5 Capri Collar Grade Thickness Locations



Marenica Uranium Tenement

The Marenica Uranium Project is located 25 kilometres north of Orano’s Trekkopje Uranium Project and only 25 km south-east of the Company’s Capri tenement (see Figure 7).

Drilling at Marenica recommenced during the quarter but is focused on exploration outside of the resource area. The drilling of an exploration target south of the MA7 deposit has identified some encouraging intersections, with additional drilling planned for late quarter 1 or quarter 2 CY2025.

A total of 184 holes for 5,756 metres were drilled during the quarter.

The grade thickness of the holes drilled is shown in Figure 6.

Notable mineralised intervals from the current drilling program are summarised in Table 4.

Table 4 Notable Marenica Intersections Greater Than 100 ppm eU₃O₈

Hole ID	From (m)	To (m)	Interval (m)	Grade eU ₃ O ₈ (ppm)	Grade Thickness
MAR2289	14.0	26.0	12.0	439	5,268
MAR2171	3.0	7.5	4.5	169	760
MAR2175	3.0	4.0	1.0	309	309

Note: Results reported in ASX announcement titled “Company Update”, dated 9 December 2024

Figure 6 Marenica Collar Grade Thickness Locations – 2024 Drill Program

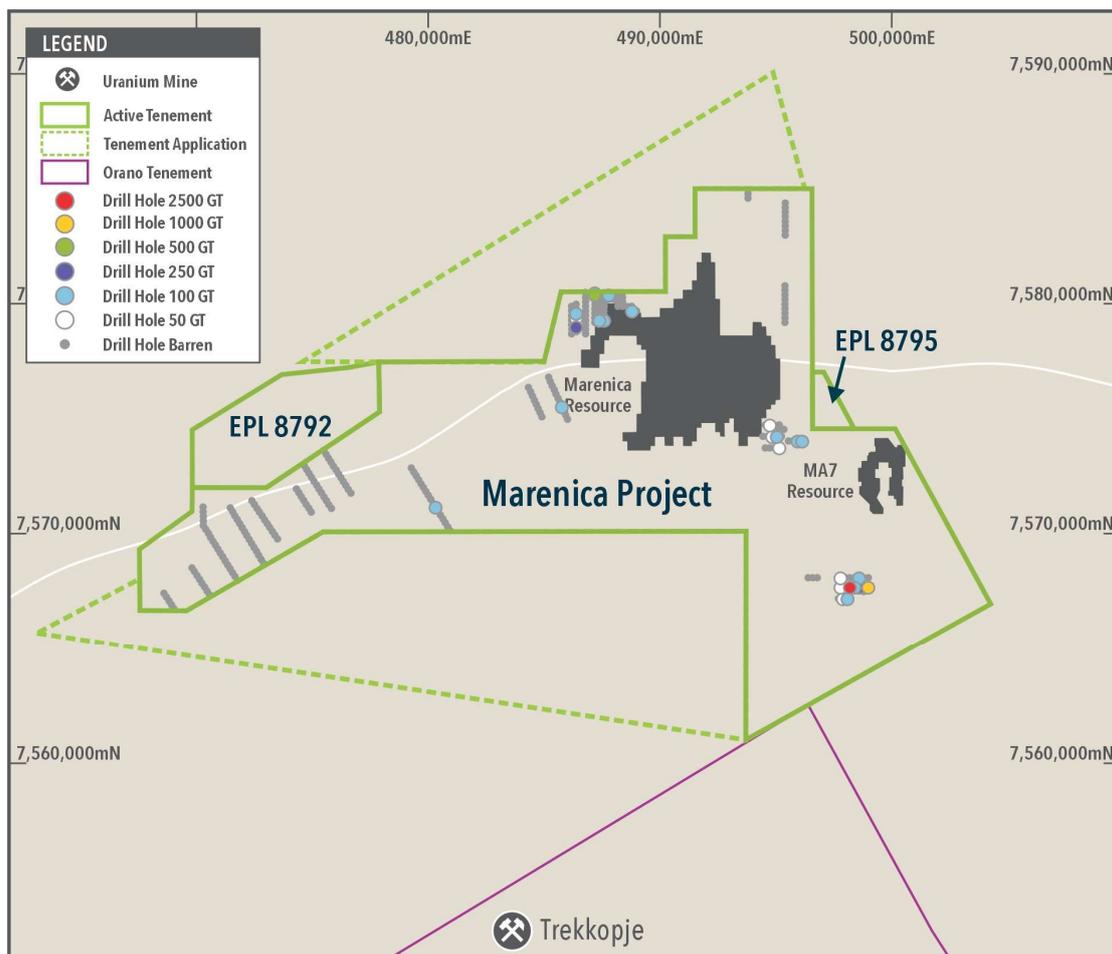
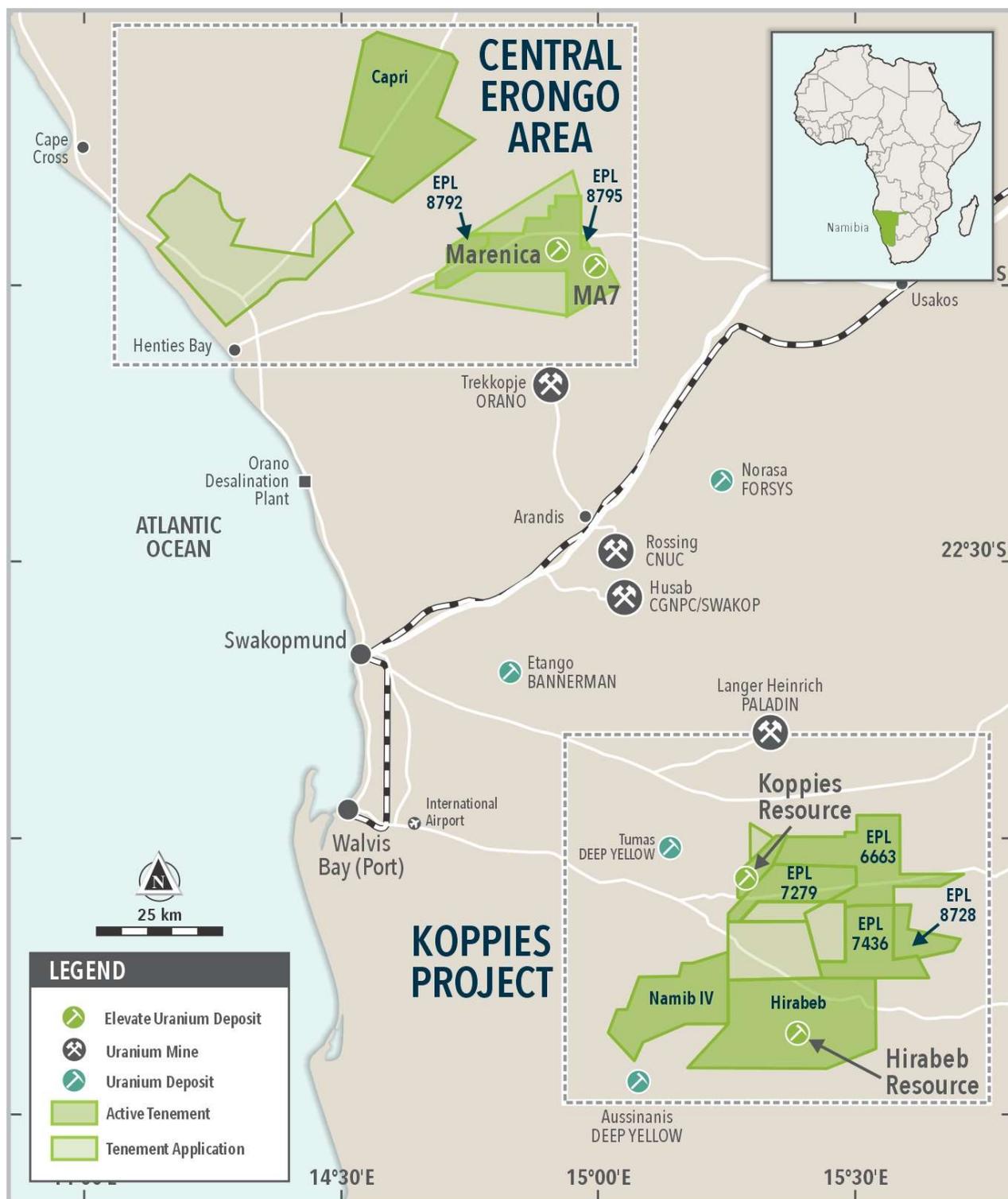


Figure 7 Location of Capri and Marenica Uranium Project



The locations of Koppies, Hirabeb, Namib IV, Capri and Marenica within the Company's tenements in Namibia are shown in Figure 8.

Figure 8 Location of the Company's Tenements in Namibia



Bigrlyi Joint Venture (of which Elevate Uranium Ltd is a 20.8% holder)

Elevate Uranium through its 100% owned subsidiary Northern Territory Uranium Pty Ltd (“NTU”) is in joint venture with Energy Metals Ltd (“EME”) (ASX:EME) at the Bigrlyi Joint Venture (“BJV”) located in the Ngalia Basin in the southern area of the Northern Territory. NTU owns 20.8% of the BJV.

In September and October 2024 EME announced high grade drilling results from the Bigrlyi Deposit using eU_3O_8 values which were derived from downhole gamma probing. Chemical assay results received late in the quarter correlate well with the previously announced eU_3O_8 values.

Chemical assay results include an exceptional intersection of 10.5 m at 1.1% (11,000 ppm) U_3O_8 from 529 m downhole in hole BRD2408, which includes a high-grade core of 1 m at 4.07% (40,700 ppm) U_3O_8 .

EME has advised that it is preparing to update the Bigrlyi Mineral Resource Estimate with results expected in Q1, CY2025.

Expenditure

During the quarter, the Group incurred exploration expenditure of \$2,504,300.

Payments to Related Parties

During the quarter, the Company paid directors’ fees plus superannuation to the non-executive directors, salary plus superannuation to the managing director and reimbursed expenses incurred on behalf of the Company. The total of all payments to related parties during the quarter was \$151,565.

Authorisation

This report was authorised for release by the Board of Elevate Uranium Ltd.

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Competent Persons Statement – General Exploration Sign-Off

The information in this announcement that relates to exploration results, interpretations and conclusions, is based on and fairly represents information and supporting documentation reviewed by Mr Mark Menzies, who is a Member of the Australasian Institute of Geoscientists (AIG). Mr Menzies, who is an employee of the Company, has sufficient experience that is relevant to the style of mineralisation and type of deposit under consideration, and to the activity being undertaken to qualify as a Competent Person, as defined in the JORC 2012 edition of the “Australasian Code for Reporting of Mineral Resources and Ore Reserves”. Mr Menzies consents to the inclusion of this information in the form and context in which it appears.

Table 5 JORC Resource Summary

Deposit	Category	Cut-off (ppm U ₃ O ₈)	Total Resource			Elevate Share				
			Tonnes (M)	U ₃ O ₈ (ppm)	U ₃ O ₈ (Mlb)	Elevate Holding	Tonnes (M)	U ₃ O ₈ (ppm)	U ₃ O ₈ (Mlb)	
Namibia										
Koppies Project										
Koppies	JORC 2012	Indicated	100	98.0	200	43.6	100%	98.0	200	43.6
	JORC 2012	Inferred	100	35.4	160	12.3	100%	35.4	160	12.3
Hirabeb	JORC 2012	Inferred	100	23.3	200	10.2	100%	23.3	200	10.2
Koppies Project Total	JORC 2012		100	156.7	192	66.1	100%	156.7	192	66.1
Marenica	JORC 2004	Indicated	50	26.5	110	6.4	75%	19.9	110	4.8
		Inferred	50	249.6	92	50.9	75%	187.2	93	38.2
MA7	JORC 2004	Inferred	50	22.8	81	4.0	75%	17.1	80	3.0
Marenica Uranium Project Total				298.9	93	61.3	75%	224.2	93	46.0
Namibia Total		Indicated		124.5	110	50.0		117.9	110	48.4
		Inferred		331.1	106	77.4		263.0	110	63.7
Namibia Total				455.6	127	127.4		380.9	134	112.1
Australia - 100% Holding										
Angela	JORC 2012	Inferred	300	10.7	1,310	30.8	100%	10.7	1,310	30.8
Thatcher Soak	JORC 2012	Inferred	150	11.6	425	10.9	100%	11.6	425	10.9
100% Held Resource Total				22.3	850	41.7	100%	22.3	850	41.7
Australia - Joint Venture Holding										
Bigryli Deposit		Measured	500	1.1	1,610	3.9	20.82%	0.2	1,610	0.8
		Indicated	500	3.1	1,670	11.6	20.82%	0.7	1,670	2.4
		Inferred	500	2.1	1,280	5.8	20.82%	0.4	1,280	1.2
Bigryli Total	JORC 2012	Total	500	6.3	1,530	21.3	20.82%	1.31	1,530	4.43
Walbiri Joint Venture										
Joint Venture		Inferred	200	5.1	636	7.1	22.88%	1.16	636	1.63
100% EME		Inferred	200	5.9	646	8.4				
Walbiri Total	JORC 2012	Total	200	11.0	641	15.5				
Bigryli Joint Venture										
Sundberg	JORC 2012	Inferred	200	1.01	259	0.57	20.82%	0.21	259	0.12
Hill One Joint Venture	JORC 2012	Inferred	200	0.26	281	0.16	20.82%	0.05	281	0.03
Hill One EME	JORC 2012	Inferred	200	0.24	371	0.19				
Karins	JORC 2012	Inferred	200	1.24	556	1.52	20.82%	0.26	556	0.32
Malawiri Joint Venture	JORC 2012	Inferred	100	0.42	1,288	1.20	23.97%	0.10	1,288	0.29
Joint Venture Resource Total				20.5	899	40.4		3.10	1,000	6.82
		Measured						0.2	1,610	0.8
		Indicated						0.7	1,670	2.4
		Inferred						24.5	839	45.2
Australia Total				42.7	873	82.1		25.4	868	48.5
TOTAL										160.5

Koppies Uranium Project:

The Company confirms that the Mineral Resource Estimates for the Koppies and Hirabeb deposits have not changed since the ASX announcement titled "Resource Upgrade Marks New Phase of Growth for Koppies Uranium Project", dated 9 October 2024. The Company is not aware of any new information, or data, that effects the information as disclosed in the announcement referred to above and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

Marenica Uranium Project:

The Company confirms that the Mineral Resource Estimates for the Marenica and MA7 deposits have not changed since the annual review disclosed in the 2024 Annual Report. The Company is not aware of any new information, or data, that effects the information in the 2024 Annual Report and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have

not materially changed. The Mineral Resource Estimates for the Marenica and MA7 deposits were prepared in accordance with the requirements of the JORC Code 2004. They have not been updated since to comply with the 2012 Edition of the Australian Code for the Reporting of Exploration Results, Minerals Resources and Ore Reserves ("JORC Code 2012") on the basis that the information has not materially changed since they were last reported. A Competent Person has not undertaken sufficient work to classify the estimate of the Mineral Resource in accordance with the JORC Code 2012; it is possible that following evaluation and/or further exploration work the currently reported estimate may materially change and hence will need to be reported afresh under and in accordance with the JORC Code 2012.

Australian Uranium Projects:

The Company confirms that the Mineral Resource Estimates for Angela, Thatcher Soak, Bigryli, Sundberg, Hill One, Karins, Walbiri and Malawiri have not changed since the annual review disclosed in the 2024 Annual Report. The Company is not aware of any new information, or data, that effects the information in the 2024 Annual Report and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

Annexure A – Tenement Schedule

Namibia

Number	Name	Interest	Licence Status	Expiry Date
MDRL 3287	Marenica	75%	Active	21/5/2025
EPL 6663	Arechadamab	90%	Active	18/6/2026
EPL 6987	Koppies	100%	Renewal Pending ECC	9/4/2024
EPL 7278	Hirabeb	100%	Renewal Pending ECC	9/6/2024
EPL 7279	Ganab West	100%	Renewal Pending ECC	9/6/2024
EPL 7436	Amichab	100%	Renewal Pending ECC	24/7/2024
EPL 7508	Capri	100%	Active	1/3/2025
EPL 7662	Namib IV	100%	Active	27/11/2025
EPL 8728	Hoasib	100%	Active	27/6/2026
EPL 8792	Marenica West	100%	Active	27/6/2027
EPL 8795	Marenica East	100%	Active	18/2/2027
EPL 8098	Autseib	100%	Application	-
EPL 8791	Marenica North	100%	Application	-
EPL 8822	Ganab South	100%	Application	-
EPL 8823	Marenica Central	100%	Application	-
EPL 9045	Ganab South	100%	Application	-
EPL 9653	Ganab South 2	100%	Application	-
EPL 9657	Koppies West	100%	Application	-

Australia

Number	Name	Interest	Status	State	Expiry Date
R 38/1	Thatcher Soak	100%	Granted	WA	3/12/2028
E 04/2297	Oobagooma	100%	Granted	WA	20/2/2027
EL 25758	Angela	100%	Granted	NT	2/10/2026
EL 32400	Minerva	100%	Granted	NT	17/4/2027
EL 25759	Pamela	100%	Application	NT	-
ELR 41	Malawiri	23.97%	Granted	NT	17/7/2029
ELR 45	Walbiri	22.88%	Granted	NT	17/7/2029
ELR32552	Bigrlyi	20.82%	Granted	NT	15/11/2025
EL 30144	Dingos Rest South	20.82%	Granted	NT	7/8/2026
ELR 31319	Sundberg	20.82%	Granted	NT	14/6/2027
MLN 1952	Karins	20.82%	Application	NT	-
EL 1466	Mount Gilruth	33.33%	Application	NT	-
EL 3114	Beatrice South	33.33%	Application	NT	-

Namibian Licence Notes:

Pending Renewal – at this stage the mineral licence issued by Ministry of Mines & Energy (“MME”) is pending renewal. The renewal application has been submitted to MME and is pending MME’s licence review board decision on the renewal or otherwise of the licence.

Renewal Pending ECC – at this stage the MME has renewed the licence, however the MME is officially waiting for the renewal of the Environmental Clearance Certificate (“ECC”) to be granted by Ministry of Environment Forestry & Tourism (“MEFT”) in order to endorse the licence and transfer it to “Active” status. The ECC is renewed by the MEFT, this line ministry and the timeframe for renewing ECC’s is highly variable from MEFT.

Renewal Process - The mineral licencing process in Namibia extends beyond the expiry date of a licence. Once the licence expiry date has been reached and assuming the holder has applied to extend the term of the licence, it enters a pending renewal period which can take many months or even years. If the MME ultimately decides that it intends to reject a license renewal, the cessation process of the licence begins when the MME issues a formal notice of its intention to reject renewal of the licence. There are several appeal processes that are allowed after that notice, including to the MME, the Minister and ultimately the High Court of Namibia. After any of these appeal processes the licence may ultimately be renewed.

About Elevate Uranium

Elevate Uranium Ltd (ASX:EL8) (OTCQX:ELVUF) (NSX:EL8) is an Australian Securities Exchange listed company focused on uranium exploration, development and application of its **U-pgrade™** beneficiation process.

Elevate Uranium has a portfolio of tenements and projects in Namibia and Australia, which have yielded discoveries and are considered to be suitable for value add through application of the Company's proprietary **U-pgrade™** process.

Elevate Uranium has a large tenement position in the globally recognised Erongo uranium province of Namibia, a country with an established and longstanding uranium mining industry. In Namibia, Elevate Uranium has two uranium exploration project areas, being the Namib Project Area ("NPA") and the Central Erongo Project Area ("CEPA"). At the Marenica Uranium Project (within the CEPA) the Company has a large, inferred uranium resource of 61 million pounds and at the Koppies Uranium Project (within the NPA), the Company has an inferred uranium resource of 66.1 million pounds. These project areas are located in the North and South-East of the greater Erongo region, which provides diversity and opportunity to explore a large tenement position.

In Australia, Elevate Uranium has tenements and joint venture interests containing substantial uranium resources. The Angela, Thatcher Soak, Minerva and Oobagooma project areas; and joint venture holdings in the Bigryli, Malawiri, Walbiri and Areva joint ventures, in total contain 48 Mlbs of high-grade uranium mineral resources.

U-pgrade™ Beneficiation Process

Elevate Uranium's portfolio of uranium projects in Namibia and Australia, contain uranium mineralisation suitable for processing via its proprietary **U-pgrade™** beneficiation process.

A study on the Marenica Uranium Project, indicated that **U-pgrade™** can materially lower development and operating costs on calcrete hosted uranium projects.

About U-pgrade™

U-pgrade™ is potentially an industry leading and economically transformational beneficiation process for upgrading surficial uranium ores.

This breakthrough process was developed on ore from Elevate Uranium's Marenica Uranium Project in Namibia and subsequently, testwork has been undertaken on ore samples from a number of other uranium resources.

In summary, Elevate Uranium has demonstrated, in bench scale testwork, that the **U-pgrade™** beneficiation process;

- Concentrates the uranium by a factor of 50
- Increases Marenica Project ore grade from 93 ppm to ~5,000 ppm U₃O₈
- Rejects ~98% of the mass prior to leaching
- Produces a high-grade concentrate in a low mass of ~2% (leach feed)
- Rejects acid consumers
- Potentially reduces operating costs by ~50% and capital costs by ~50% as compared to conventional processing.

Beyond application at the Marenica Uranium Project, Elevate Uranium has determined, through bench scale testing, that calcrete hosted uranium deposits in Namibia and Australia are amongst those that are amenable to the **U-pgrade™** process.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Elevate Uranium Ltd

ABN

71 001 666 600

Quarter ended ("current quarter")

31 December 2024

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	(3,188)	(6,080)
(b) development	-	-
(c) production	-	-
(d) staff costs	(299)	(545)
(e) administration and corporate costs	(462)	(910)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	61	159
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (R&D Tax Refund)	-	-
1.9 Net cash from / (used in) operating activities	(3,888)	(7,376)

2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	(48)	(76)
(d) exploration & evaluation	-	-
(e) investments	18	(121)
(f) other non-current assets	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(30)	(197)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	25,080	25,080
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(1,654)	(1,654)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9a	Proceeds from issues of equity securities to be allotted	-	-
3.9b	Repayment of lease liabilities	(29)	(61)
3.10	Net cash from / (used in) financing activities	23,397	23,365

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	7,146	10,835
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(3,888)	(7,376)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(30)	(197)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.4	Net cash from / (used in) financing activities (item 3.10 above)	23,397	23,365
4.5	Effect of movement in exchange rates on cash held	7	5
4.6	Cash and cash equivalents at end of period	26,632	26,632

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	3,132	7,146
5.2	Call deposits	23,500	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	26,632	7,146

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	152
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Payment of fees and salary plus superannuation to directors and reimbursement of expenses incurred on behalf of the Company.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1	Loan facilities	
7.2	Credit standby arrangements	
7.3	Other (please specify)	
7.4	Total financing facilities	
7.5	Unused financing facilities available at quarter end	
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.	

8. Estimated cash available for future operating activities	\$A'000	
8.1	Net cash from / (used in) operating activities (item 1.9)	(3,888)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(3,888)
8.4	Cash and cash equivalents at quarter end (item 4.6)	26,632
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	26,632
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	6.85
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>		
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A		
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 January 2025

Authorised by: By the board
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg *Audit and Risk Committee*]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.