OTTO ENERGY

12 March 2025
ASX RELEASE

H1 FY25 FINANCIAL RESULTS

Otto Energy Limited (ASX:OEL) (**Otto** or the **Company**) is pleased to provide its financial results for the half year ended 31 December 2024.

Strategy

- Otto remains committed to focusing on the Company's existing assets, reducing costs and maximizing returns to shareholders.
- Otto announced a return to shareholders of up to A$40 million, or A$0.008 per share. This distribution was approved by shareholders at the Annual General Meeting held on 30 November 2023. The Company announced an update on the timetable for return of capital to the market per ASX announcement 24th February 2025. The Company continues to engage with the ATO to achieve a desirable outcome. Unfortunately no assurances can be made as to the outcome of the ruling request or the timing of receipt.
- The Company participated in the SM 71 F5-ST production acceleration well and conducted remedial activities at Mosquito Bay West (MBW) and Oyster Bayou South (OBS) with the aim of increasing oil and gas production and reducing water production.
- The strategic direction to reduce overhead costs has resulted in a **55% reduction in G&A costs** compared to prior period (H1 FY2025 US$1.1 million; H1 FY2024 US$2.4 million).

Financial

- Revenue for the half year of US$8.16 million (H1FY2025 US$10.21) and EBITDAX (excludes exploration expenditure) US$2.5 million (H1FY2024 US$5.5 million)
- Strong Net Cash position of US$32.8 million (30 June 2024 US$40.5 million) with zero debt.
  Net operating cash outflow of US$1.9 million includes US$6.7 million of exploration expenditure in relation to the F5 acceleration well at SM 71.
- Net loss after tax US$5.0 million (H1 FY2024 loss US$5.6 million) after US$6.7 million exploration expenditure on SM 71

Operations

- Production decreased by 14% (WI Basis) to 1,509 boepd at 50% liquids (H1 FY2024: 1,750 boepd at 49% liquids) driven predominantly by normal field decline, hurricane shut-ins and maintenance on SM-71.

- During H1 FY25 operations were adversely impacted by Hurricane Beryl and Hurricane Francine causing production from each of Otto's assets to be shut-in at various times. There was no damage to the Company's assets.

- Net Operating Revenue US$8.2 million (H1 FY 2024: US$10.9 million), a 25% decrease attributable to a combination of reduced production and lower oil and gas prices:

	H1 FY25	H1 FY24	% Change
Avg oil price ($/Bbl)	70.09	76.77	-9%
Avg gas price ($/Mmbtu)	2.13	2.49	-15%
Avg NGL price ($/Bbl)	23.54	15.95	48%

- An insurance claim has been made in relation to the SM 71 F5-ST well for a maximum amount of US$2.925 MM (Otto share) as a result of the unexpected high-pressure gas and water sand encountered during the drilling of the F5 sidetrack.

- Remedial work performed at MBW and OBS aiming to increase and prolong oil and gas production and reduce water production with MBW returning to production by year end.

- The ST 48 exploration lease was relinquished effective 1 October 2024 to focus the Company's activities on producing assets and lower the Company's current and future cost base.

The below table summarizes the Company's production, WI revenue and prices received during the six months ended 31 December 2024 and 2023:

	H1 FY25	H1 FY24	% Change
Total Oil (Bbls)	110,615	126,612	-13%
Total Gas (Mcf)	832,013	976,210	-15%
Total NGLs (Bbls)	28,323	32,598	-13%
Total BOE	277,607	321,912	-14%
Total (Boepd)	1,509	1,750	-14%
Percent Liquids (%)	50%	49%	1%
Total WI Revenue (US$MM)	10.2	12.8	-20%

COMMENT FROM ACTING CEO, PHILIP TRAJANOVICH

"Otto continues to deliver a disciplined approach to capital management, which is complemented by a strong, debt-free balance sheet and over US$32.8 million of cash. The Company remains committed to enhancing shareholder value, as evidenced by our plan to return up to A$40 million, or A$0.008 per share to shareholders. We have made significant reductions to our cost structure that have resulted in cost savings of over US$1 million in the first 6 months of the year, with the company anticipating a similar level of savings in the second half of the year.

During the half, Otto made investments in each of the Company's assets in order to address changes in field production and set the assets up for optimal production in the coming years. Remedial activities were conducted at Mosquito Bay West and Oyster Bayou South and the F5-ST production acceleration well at SM 71 was drilled. Previously, at the end of the second quarter, additional well perforations were added at Lightning. Mosquito Bay West returned to production at the end of the year and Oyster Bayou South has since returned to production during Q1 2025. Lightning production continues to be strong. The SM 71 F5-ST production acceleration well has not reached the Company's expectations with regards to oil production rate. We will continue to monitor well performance and examine operational options available to maximise overall cash flow from our SM 71asset."

This announcement has been approved for release by the Board of Otto Energy Limited.

OTTO AT A GLANCE

Otto is an ASX-listed oil and gas exploration and production company focused on the US Gulf Coast region. Otto currently has production from its SM 71 and GC 21 assets in the Gulf Of Mexico, Mosquito Bay West and Oyster Bayou South fields in Louisiana state waters and production from its Lightning assets onshore Texas in Matagorda County. Cashflow from its producing assets underpins its strategy and financial stability.

DIRECTORS
Geoff Page – Non-Executive and Interim Chairman
Paul Senycia – Non-Executive and Deputy Chairman
Justin Clyne – Non-Executive

ACTING CHIEF EXECUTIVE OFFICER
Phil Trajanovich

CHIEF FINANCIAL OFFICER
Julie Dunmore

ASX Code: OEL

COMPANY SECRETARY
Kaitlin Smith (AE Administrative Services)

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Definitions	
"ATO" = Australian Tax Office "bbl" = barrel "bbls" = barrels "boe/d" = barrels of oil equivalent per day "LWD" = logging while drilling "Mbbl" = thousand barrels "Mcf" = thousand cubic feet "MD" = measured depth "NGLs" = natural gas liquids "MMcf" = million cubic feet "Mmbtu" = million British thermal units	"Mboe" = thousand barrels of oil equivalent ("boe") with a boe determined using a ratio of 6,000 cubic feet of natural gas to one barrel of oil - 6:1 conversion ratio is based on an energy equivalency conversion method and does not represent value equivalency "MMboe" = million barrels of oil equivalent ("boe" with a boe determined on the same basis as above "NRI" = Net Revenue Interest "TVT" = true vertical thickness "WI" = Working Interest

Forward Looking Statements
This document may include forward looking statements. Forward looking statements include, but are not necessarily limited to, statements concerning Otto's production and other statements that are not historic facts. When used in this document, the words such as "could", "plan", "estimate", "expect", "intend", "may", "potential", "should" and similar expressions are forward looking statements. Although Otto believes its expectations reflected in these statements are reasonable, such statements involve risks and uncertainties, and no assurance can be given that actual results will be consistent with these forward-looking statements.

Appendix 1 - Reconciliation of non-IFRS financial information

Where indicated, this announcement also contains some non-IFRS financial information, including in the H1 FY25 Highlights. Below is a reconciliation of non-IFRS financial information to reviewed IFRS financial information. EBITDA (earnings before interest, tax, depreciation, impairment and depletion), EBITDAX (earnings before interest, tax, depreciation, impairment, depletion and exploration expenditure) and EBIT (earnings before interest and tax) are non IFRS measures that are presented to provide investors with further information and perspective on the overall financial performance and operations of the Company. The non-IFRS financial information is not reviewed, however, the numbers have been extracted from the reviewed financial statements. The reviewed Half Year Financial Report accompanies this summary release and is available on the Otto Energy website at **www.ottoenergy.com**. Please refer to the reviewed financial statements for the IFRS information.

	US$(000)		*$/Boe*	
	H1 FY25	**H1 FY24**	**H1 FY25**	**H1 FY24**
Operating revenue, net of royalties	8,161	10,914	29.40	33.90
Gathering and production charges (opex)	(2,711)	(3,648)	(9.77)	(11.33)
Cash Operating Gross Profit	**5,450**	**7,266**	**19.63**	**22.57**
Net admin costs (G&A) *	(1,072)	(2,190)	(3.86)	(6.80)
FX losses	(1,915)	12	(6.90)	0.04
New ventures and business development costs	-	(152)	-	(0.47)
(Loss)/gain on investments at fair value	-	520	-	1.62
EBITDAX (exludes exploration)	**2,463**	**5,456**	**8.87**	**16.95**
Exploration expenditures	(6,657)	(514)	(23.98)	(1.60)
EBITDA	**(4,194)**	**4,942**	**(15.11)**	**15.35**
Impairment (expenses)/reversals	382	(9,297)	1.38	(28.88)
Amortisation of capitalised developments	(1,318)	(1,728)	(4.75)	(5.37)
Depreciation - admin	(2)	(28)	(0.01)	(0.09)
EBIT	**(5,132)**	**(6,111)**	**(18.49)**	**(18.98)**
Finance income/(costs)	537	572	1.93	1.78
Net loss before tax	**(4,595)**	**(5,539)**	**(16.55)**	**(17.21)**
Tax	(400)	(41)	(1.44)	(0.13)
Net loss after tax	**(4,995)**	**(5,580)**	**(17.99)**	**(17.33)**

* Net admin costs (G&A) includes:				
employee benefits	(591)	(1,022)	(2.13)	(3.17)
corporate costs	(481)	(1,168)	(1.73)	(3.63)
Net admin costs (G&A)	**(1,072)**	**(2,190)**	**(3.86)**	**(6.80)**

OTTO ENERGY LIMITED

ABN: 56 107 555 046

Half-year financial report

31 December 2024

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CORPORATE DIRECTORY

Directors	
	Mr Geoff Page – Non-Executive Director Mr Paul Senycia – Non-Executive Director Mr Justin Clyne – Non-Executive Director
Company Secretary	Ms Kaitlin Smith
Key Executives	Mr Philip Trajanovich – Acting Chief Executive Officer Ms Julie Dunmore – Chief Financial Officer
Principal registered office in Australia	Ground Floor 70 Hindmarsh Square Adelaide SA 5000 Tel: + 61 8 6467 8800 Fax: + 61 8 6467 8801
Houston Office	440 Louisiana St, Suite 900 Houston, TX 77002 Tel: +1 713-893-8894
Share Registry	Link Market Services Limited Level 12 QV1 Building 250 St Georges Terrace Perth WA 6000 Tel: + 61 8 9211 6670 Fax: + 61 2 9287 0303
Auditors	BDO Audit Pty Ltd Level 9, Mia Yellagonga Tower 2 5 Spring Street Perth WA 6000 Tel: + 61 8 6382 4600 Fax: + 61 8 6382 4601
Securities Exchange Listing	Australian Securities Exchange Level 8, Exchange Plaza 2 The Esplanade Perth WA 6000 ASX Code: OEL
Website address	www.ottoenergy.com
ABN	56 107 555 046

The Directors present their report together with the consolidated financial statements of the Group comprising Otto Energy Limited (referred to as 'Otto' or the 'Company') and its subsidiaries for the half-year ended 31 December 2024 (the 'Group').

Directors

The Directors in office at any time during the half-year and until the date of this report are set out below.

Mr Geoff Page
Mr Paul Senycia
Mr John Madden (resigned as non-executive director 20th October 2024)
Mr Justin Clyne (appointed non-executive director 19th October 2024)

Company Secretary

Ms Kaitlin Smith

Strategy

The Company is focused on its existing assets, reducing costs and maximising returns to shareholders.

As part of this strategy the Board of Directors concluded that surplus cash balances should be returned to shareholders and accordingly, Shareholders formally approved, at the 2023 annual general meeting, a return of capital of up to A$40 million, or A$0.008 per share (see ASX Announcements on 27 October 2023, 23 February 2024, 22 April 2024, 30 May 2024, 14 August 2024, 9 December 2024 and 24 February 2025). At that time, the Company commenced the process to secure from the Australian Taxation Office a class ruling that the return of capital can be made by way of a deemed tax-free return of capital. The Company has not received the required ATO ruling and continues to work diligently to finalise an outcome.

During the half year reporting period, the Company participated in the SM 71 production acceleration well and conducted remedial activities at Mosquito Bay West and Oyster Bayou South with the aim of increasing oil and gas production and reducing water production.

The Company is committed to reducing costs and has implemented several changes to its operations by reducing personnel and lowering its cost structure. The Board of Directors will critically review all future investment activities to ensure shareholder value is maximised.

Operating and Financial Review

Financial Position

As at 31 December 2024, the Company had total assets of US$49.447 million (June 2024: US$54.823 million) and total liabilities of US$7.685 million (June 2024: US$8.066 million), resulting in net assets of US$41.762 million (June 2024: US$46.757 million). Included in these amounts was cash of US$32.776 million (June 2024: US$40.495 million).

Production and Development

Summary Production Volumes Table (WI)

	H1 FY25	H1 FY24	% Change
Total Oil (Bbls)	110,615	126,612	-13%
Total Gas (Mcf)	832,013	976,210	-15%
Total NGLs (Bbls)	28,323	32,598	-13%
Total BOE	277,607	321,912	-14%
Total (Boepd)	1,509	1,750	-14%
Percent Liquids (%)	50%	49%	1%
Total WI Revenue (US$MM)	10.2	12.8	-20%
Oil revenue ($millions)	7.8	9.7	-20%
Avg oil price ($/Bbl)	70.09	76.77	-9%
Gas revenue ($millions)	1.8	2.5	-28%
Avg gas price ($/Mmbtu)	2.13	2.49	-15%
NGL revenue ($millions)	0.7	0.5	28%
Avg NGL price ($/Bbl)	23.54	15.95	48%
Total revenue ($millions)	10.2	12.7	-19%
Avg WA price ($/Boe)	36.88	39.45	-7%

The figures reported In this Directors' Report are on a working interest basis. On a net revenue interest basis, after accounting for royalties and taxes, total net revenue for the Company for H1 FY25 and H1 FY24 was US$8.161 million and US$10.914 million, respectively, as shown on the Consolidated Statement of Profit or Loss.

The decrease in production is attributable to decreased production at South Marsh 71, GC 21, Lightning, Mosquito Bay West and Oyster Bayou South due to normal field decline and downtime for various scheduled maintenance and repairs. Operations were adversely impacted by Hurricane Beryl and Hurricane Francine causing production from each of Otto's assets to be shut-in at times, fortunately no damage was observed to the Company's assets.

Operating Results

Consolidated net loss from operations after income tax for the half-year ended 31 December 2024 was US$4.995 million (2023 net loss after income tax:US$5.580 million). The current period loss was driven by expenditure of US$6.657 million on exploration expense through participation in the SM 71 F5-ST production acceleration well and a US$1.915 million foreign exchange loss on AUD currency balances held.

Net revenue for the current half-year was US$8.161 million (2023: US$10.914 million), a decrease attributable to a 14% decrease in production, a 9% decrease in crude oil prices, a 15% decrease in natural gas prices and partly offset by a 48% increase in natural gas liquids prices.

Cost of sales for the current half-year was US$4.029 million (2023: US$5.376 million), a decrease associated with the reduction in insurance premiums and production.

Exploration expenditure during the current half-year was US$6.657 million (2023: US$0.514 million). On 16 August 2024, the Company elected to participate in the drilling of the SM 71 F5-ST production acceleration well. The initial well was cemented in after the bottom hole assembly became stuck. Otto elected to participate in a bypass of the well to redrill the D5, I2 and I3 sands. Per ASX announcement on 30 October 2024, the Company elected to participate in the completion of the F5-ST Bypass well.

Administrative expenses for the current half-year were US$1.074 million (2023:US$2.370 million), which is driven by the strategic direction of the Company to reduce overhead costs. Personnel costs for the period have been reduced by 40% (2024:US$0.591 million, 2023:US$1.022 million) and other corporate costs by 64% (2024:US$0.481 million, 2023:US$1.320 million). The Board and management continue to pursue additional cost reductions.

Commodity Price Risk Management

Otto derives its revenue from the sale of oil and natural gas. As a result, Otto's revenues are determined, to a large degree, by prevailing oil and natural gas prices. Otto sells its production to purchasers pursuant to sales agreements, with sales prices tied to industry standard published index prices, subject to negotiated price adjustments. Otto may utilise commodity price hedge instruments at the Board's discretion to minimise exposure to short term price fluctuations. These financial instruments may include swaps, costless collars and/or puts.

As at 31 December 2024 Otto did not have any open hedge positions. In March 2025, Otto entered into hedges of 63,000 bbl of LLS put options at a price of US$1.50/bbl and strike price of US$60/bbl for a total cost of US$94,500.

Asset Level Summary Performance

Gulf of America – South Marsh Island 71 (SM 71)

Production from the SM 71 F Platform in the Gulf of America commenced in March 2018, with the F1 and F3 wells producing in the primary D5 Sand reservoir and the F2 well producing from the B55 Sand. Otto owns a 50% WI (40.63% NRI) in this field, with production for the half-year ended 31 December 2024 and 2023 as follows:

SM 71 Production Volumes		H1 FY25	H1 FY24	% Change
WI (50.0%)	Oil (bbls)	71,890	71,764	0%
	Gas (Mscf)	90,082	61,525	46%
	Total (Boe)	86,903	82,018	6%
	Total (Boepd)	472	446	6%
NRI (40.6%)	Oil (bbls)	58,410	58,308	0%
	Gas (Mscf)	73,192	49,989	46%
	Total (Boe)	70,609	66,640	6%
	Total (Boepd)	384	362	6%

SM 71 Sales Revenue		H1 FY25	H1 FY24	% Change
WI (50.0%)	Oil - $ per bbl	$ 69.4	$ 75.25	-8%
	Gas – $ per Mmbtu	$ 2.8	$ 3.05	-7%
	Total – US$million	$ 5.3	$ 5.6	-6%

Production volumes for the current half-year were impacted by a 13 day precautionary shut-in due to an approaching hurricane and a 3 day shut-in at the completion of the F5 well operations. In addition to the decrease in production, sales revenues declined due to lower crude oil prices and natural gas prices. Crude oil and natural gas prices were 8% and 7%, respectively, lower than the previous half-year.

The F1 well continues to produce consistently in the field. The F2 well produced minor volumes during the current half year. It is being investigated as to whether the F2 can be brought back into production for a longer period of time during Q1 2025 and beyond.

Beginning in late June 2022, the F3 began producing water, consistent with Otto's mapping and reservoir modelling. During the reporting period, water cut from the SM 71 F3 increased to 99% and now remains shut-in.

On 16 August 2024, Otto Energy elected to participate in the drilling of the SM 71 F5-ST production acceleration well. On 15 October 2024, the well was drilled and logged to a total depth of 7,297 feet MD. Based on evaluation of LWD Gamma Ray and Resistivity data acquired over the prospective sections of the wellbore, 133 feet of TVT hydrocarbon pay was intersected in the primary D5 sand, 13 feet of TVT hydrocarbon pay was intersected in the I2 sand and 22 feet of TVT hydrocarbon pay was intersected in the secondary I3 sand.

Drilling into and through the D5 sand interval went smoothly without losses being observed. About 60 feet below the base of the D5 sand, the well encountered a very thin high-pressure water sand and the well took a kick. Once that was resolved, the drill string and Bottom Hole Assembly became stuck above the D5 sand while pulling out of the hole at approximately 6,100' MD. After repeated attempts to free the stuck pipe, it was decided to cut the drill pipe and cement the well back. The hole was then cemented off. A bypass of the well was proposed to redrill the D5, I2 and I3 sands and Otto Energy elected to participate in this activity. The F5-ST Bypass well was drilled to 7,219 feet MD / 6,439 feet TVT on 27 October 2024. Based on the evaluation of LWD gamma ray and resistivity data acquired over the prospective portions of the wellbore, between 133 and 177 feet of TVT net hydrocarbon pay was intersected in the primary D5 sand interval, 24 feet of TVT net hydrocarbon pay was intersected in the secondary I3 sand interval and 14 feet of TVT net hydrocarbon pay was intersected in the I2 sand (i).

Otto Energy elected to participate in a completion of the well on 28 October 2024 and the well commenced production on 30 November 2024.

During the first 8 days of flowback the well averaged 1.2 MMscf/d of gas production, 4 bbl/d of oil production and 2 bbl/d of completion fluids on a conservative 25/64th choke setting. On 12 December 2024 the F5 well began being operated on a less constrained basis. The F5 choke was increased to 27/64th which was maintained through year end 2024, with gross production rate increasing to 3 MMscf/d of gas and 10 bbl/d of oil.

Texas Gulf Coast – Lightning Field

The first well in the Lightning field, the Green #1, commenced production in May 2019, while the Green #2 began production in February 2020. Otto owns a 37.5% WI (27.8% NRI) in this field, with production for the half-year ended 31 December 2024 and 2023 as follows:

[i] Please refer to Otto's ASX announcement dated 30 October 2024 for further information in relation to this.

Lightning Volumes		H1 FY25	H1 FY24	% Change
WI (37.5%)	Oil (bbls)	21,008	22,615	-7%
	Gas (Mscf)	643,966	738,724	-13%
	NGLs (bbls)	22,795	25,085	-9%
	Total (Boe)	151,131	170,821	-12%
	Total (Boepd)	821	928	-12%
NRI (27.8%)	Oil (bbls)	15,597	16,790	-7%
	Gas (Mscf)	478,105	548,457	-13%
	NGLs (bbls)	16,924	18,624	-9%
	Total (Boe)	112,205	126,824	-12%
	Total (Boepd)	610	689	-12%

Lightning Sales Revenue		H1 FY25	H1 FY24	% Change
WI (37.5%)	Oil - $ per bbl	$ 71.5	79.59	-10%
	Gas – $ per Mmbtu	$ 2.0	2.42	-16%
	NGLs – $ per bbl	$ 24.2	15.95	52%
	Total – US$million	$ 3.4	4.0	-16%

Production volumes for the current half-year were lower than production volumes for the prior half-year due to normal field declines. In addition to the decrease in production, sales revenues declined due to lower crude oil and natural gas prices offset by higher natural gas liquids prices. Crude oil and natural gas prices were 10% and 16% lower than the previous half-year partly offset by 52% higher natural gas liquids prices.

Reinterpretation of the 3D seismic by the operator confirms that there are multiple levels of hydrocarbon pay in the Lightning field. Production is from both the Tex Miss 1 zone and Tex Miss 2/3 zones in the Green #1 well and from the Tex Miss 1 in the Green 2 well.

Gulf of America (State of Louisiana waters) – Oyster Bayou South

The Oyster Bayou South prospect was spud in June 2022 in state waters in Terrebonne Parish, Louisiana, and encountered proved net gas pay of 68 feet TVT (True Vertical Thickness) Miocene pay.

Beginning in November 2022, the well began producing small amounts of water, with a water cut of approximately 10%. Since then, the water rate has continued to increase. During the half year remedial actions were investigated to reduced water production in the well. Going forward a number of operational options exist. The Oyster Bayou South well and Mosquito Bay West well may be cycled by the well Operator with one well producing at a given time based on total water handling capacity at the central processing facility. Alternatively, in the future when the Mosquito Bay West well is recompleted in either of the shallower proven undeveloped zones being the 11,000' or 11,400' sand intervals respectively, then the potential to produce both the Oyster Bayou South well and Mosquito Bay West well concurrently exists.

Production began in September 2022. Otto owns a 30% WI (22.7% NRI) in this field, with production for the half-year ended 31 December 2024 and 2023 as follows:

Oyster Bayou South Production Volumes		H1 FY25	H1 FY24	% Change
WI (30%)	Oil (bbls)	545	9,740	-94%
	Gas (Mscf)	2,458	28,045	-91%
	NGLs (bbls)	119	1,015	-88%
	Total (Boe)	1,073	15,429	-93%
	Total (Boepd)	6	84	-93%
NRI (22.7%)	Oil (bbls)	411	7,354	-94%
	Gas (Mscf)	1,855	21,174	-91%
	NGLs (bbls)	90	766	-88%
	Total (Boe)	810	11,649	-93%
	Total (Boepd)	4	63	-93%

Oyster Bayou South Sales Revenue		H1 FY25	H1 FY24	% Change
WI (30%)	Oil - $ per bbl	$ 82.2	71.87	14%
	Gas – $ per MMbtu	$ 2.0	2.60	-23%
	NGLs – $ per bbl	$ 18.8	19.70	-4%
	Total – US$million	$ 0.1	0.8	-93%

Gulf of America (State of Louisiana waters) – Mosquito Bay West

The Mosquito Bay West prospect was spud in May 2022 in state waters in Terrebonne Parish, Louisiana, and encountered a proved net gas pay of 111 feet TVT (True Vertical Thickness) across five separate Miocene intervals, plus another 10 feet TVT potential pay in one other sand that is considered probable or possible. Production began in August 2022. Otto owns a 30% WI (22.4% NRI) in this field, with production for the half-year ended 31 December 2024 and 2023 as follows:

Mosquito Bay West Production Volumes		H1 FY25	H1 FY24	% Change
WI (30%)	Oil (bbls)	2,471	4,317	-43%
	Gas (Mscf)	74,438	124,315	-40%
	NGLs (bbls)	3,587	4,497	-20%
	Total (Boe)	18,464	29,533	-37%
	Total (Boepd)	100	161	-37%
NRI (22.4%)	Oil (bbls)	1,841	3,216	-43%
	Gas (Mscf)	55,456	92,615	-40%
	NGLs (bbls)	2,672	3,350	-20%
	Total (Boe)	13,756	22,002	-37%
	Total (Boepd)	75	120	-37%

Mosquito Bay West Sales Revenue		H1 FY25	H1 FY24	% Change
WI (30%)	Oil - $ per bbl	$ 76.4	92.7	-18%
	Gas – $ per MMbtu	$ 2.1	2.6	-17%
	NGLs – $ per bbl	$ 19.2	13.3	44%
	Total – US$million	$ 0.4	0.9	-51%

During the half year the well underwent remedial operations aimed at reducing water production from the well due to water handling constraints at the central processing facility. Upon returning to production the well production rate slowly ramped up through the month of December 2024 reflecting a higher oil and gas production rate and a moderate reduction in water production rate.

Gulf of America – Green Canyon 21 (GC-21)

Otto owns a 16.67% WI (13.34% NRI) in this field, with production for the half-year ended 31 December 2024 and 2023 as follows:

GC 21 Production Volumes		H1 FY25	H1 FY24	% Change
WI (16.67%)	Oil (bbls)	14,701	18,176	-19%
	Gas (Mscf)	21,070	23,601	-11%
	NGLs (bbls)	1,822	2,001	-9%
	Total (Boe)	20,035	24,111	-17%
	Total (Boepd)	109	131	-17%
NRI (13.3%)	Oil (bbls)	11,761	14,541	-19%
	Gas (Mscf)	16,856	18,881	-11%
	NGLs (bbls)	1,458	1,601	-9%
	Total (Boe)	16,028	19,289	-17%
	Total (Boepd)	87	105	-17%

GC 21 Sales Revenue		H1 FY25	H1 FY24	% Change
WI (16.67%)	Oil - $ per bbl	$ 70.2	77.02	-9%
	Gas – $ per Mmbtu	$ 2.1	2.49	-17%
	NGLs – $ per bbl	$ 24.4	19.99	22%
	Total – US$million	$ 1.1	1.50	-25%

Production volumes and revenue for the current half year were lower than those of the prior half year due to shutting in the well for both regulatory testing and maintenance being performed on a third party oil pipeline that transports the Company's oil production and on a precautionary basis for Hurricane Francine.

Exploration

South Timbalier 48 Lease

The lease on South Timbalier 48 (ST 48) was relinquished effective 1 October 2024.

Liquidity and Debt

Otto's cash on hand at 31 December 2024 was US$32.776 million (June 2024: US$40.495 million) with the Company having no outstanding debt.

Option Issue

On 27 August 2021, the Company announced that it had issued 30 million options to Foster Stockbroking Pty Ltd pursuant to the terms of an Equity Capital Markets Advisory Agreement. Of these, 20 million options had an exercise price of $0.02 per option with an expiry date of 27 August 2024 and 10 million options had an exercise price of $0.025 per option and an expiry date of 27 August 2024. These options have now lapsed and Otto has no options on issue at reporting date.

Significant Events after Balance Sheet Date

The Company announced an update on the timetable for return of capital to the market per ASX announcement 24th February 2025. No assurances can be made as to the outcome of the ruling request or the timing of receipt of such ruling.

In March 2025, Otto entered into hedges of 63,000 bbl of LLS put options at a price of US$1.50/bbl and strike price of US$60/bbl for a price of US$94,500.

An insurance claim has been made in relation to the SM 71 F5-ST well for a maximum amount of US$2.925 MM (Otto share) as a result of the unexpected high-pressure gas and water sand encountered during the drilling of the F5 sidetrack.

No other matters or circumstances have arisen since 31 December 2024 that would have a material impact on the Group's operations.

Rounding of amounts

The Company is of a kind referred to in ASIC Corporations (Rounding in Financial/Directors' Reports) Instrument 2016/191, and in accordance with that instrument, amounts in the consolidated financial statements and Directors' Report have been rounded off to the nearest thousand dollars, unless otherwise indicated.

Auditor's independence declaration

The auditor's independence declaration is included on page 10 of this report. This report is made in accordance with a resolution of Directors.

Justin Clyne.

Mr Justin Clyne
Audit Committee Chairman
11 March 2025

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DECLARATION OF INDEPENDENCE BY ASHLEIGH WOODLEY TO THE DIRECTORS OF OTTO ENERGY LIMITED

As lead auditor for the review of Otto Energy Limited for the half-year ended 31 December 2024, I declare that, to the best of my knowledge and belief, there have been:

1. No contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and
2. No contraventions of any applicable code of professional conduct in relation to the review.

This declaration is in respect of Otto Energy Limited and the entities it controlled during the period.

Ashleigh Woodley

Director

BDO Audit Pty Ltd

Perth

11 March 2025

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the half-year ended 31 December 2024

	Note	31/12/2024 US$'000	31/12/2023 US$'000
Operating revenue (net)	5	8,161	10,914
Cost of sales	6	(4,029)	(5,376)
Gross Profit		**4,132**	**5,538**
Interest income	5	669	708
Impairment (expense)/reversal	10	382	(9,297)
Exploration expenditure		(6,657)	(514)
Gains/(losses) on investments at fair value		-	520
Foreign currency gains/(losses)	7	(1,915)	12
Finance costs	8	(132)	(136)
Administration and other expenses	8	(1,074)	(2,370)
Profit/(loss) before income tax		**(4,595)**	**(5,539)**
Income tax (expense)	9	(400)	(41)
Profit/(loss) after income tax for the period		**(4,995)**	**(5,580)**
Other comprehensive income that may be recycled to profit or loss			
Other comprehensive income		-	-
Total comprehensive income/(loss) for the period		**(4,995)**	**(5,580)**
Earnings per share			
Basic income/(loss) per share (US cents)		(0.10)	(0.12)
Diluted income/(loss) per share (US cents)		(0.10)	(0.12)

The above consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 31 December 2024

	Note	31/12/2024 US$'000	30/06/2024 US$'000
Current assets			
Cash and cash equivalents		32,776	40,495
Trade and other receivables		1,813	1,828
Prepayments and other assets		305	737
Total current assets		**34,894**	**43,060**
Non-current assets			
Oil and gas properties	10	13,545	10,754
Property, plant and equipment		8	9
Other assets		1,000	1,000
Total non-current assets		**14,553**	**11,763**
Total assets		**49,447**	**54,823**
Current liabilities			
Trade and other payables		907	1,423
Provisions		568	566
Total current liabilities		**1,475**	**1,989**
Non-current liabilities			
Provisions		6,210	6,077
Total non-current liabilities		**6,210**	**6,077**
Total liabilities		**7,685**	**8,066**
Net assets		**41,762**	**46,757**
Equity			
Contributed equity		133,170	133,170
Reserves		10,470	10,470
Accumulated losses		(101,878)	(96,883)
Total equity		**41,762**	**46,757**

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the half-year ended 31 December 2024

	Contributed equity	**Share-based payments reserve**	**Accumulated losses**	**Total**
	US$000	US$000	US$000	US$000
Balance at 1 July 2023	133,170	10,506	(95,230)	48,446
Loss for the period	-	-	(5,580)	(5,580)
Total comprehensive income for the period	-	-	(5,580)	(5,580)
Transactions with owners in their capacity as owners:				
Equity benefits issued to Advisors	-	-	-	-
Reversal of equity benefits issued to employees	-	(36)	-	(36)
Balance at 31 December 2023	133,170	10,470	(100,810)	42,830
Balance at 1 July 2024	133,170	10,470	(96,883)	46,757
Loss for the period	-	-	(4,995)	(4,995)
Total comprehensive income for the period	-	-	(4,995)	(4,995)
Transactions with owners in their capacity as owners:				
Equity benefits issued to Advisors	-	-	-	-
Reversal of equity benefits issued to employees	-	-	-	-
Balance at 31 December 2024	133,170	10,470	(101,878)	41,762

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

CONSOLIDATED STATEMENT OF CASH FLOWS

For the half-year ended 31 December 2024

	31/12/2024	31/12/2023
	US$'000	US$'000
Cash flows from operating activities		
Oil and gas sales (net of royalties)	8,104	11,296
Payments to suppliers and employees	(3,735)	(6,802)
Payments for exploration and evaluation	(6,657)	(513)
Net interest received/(paid)	741	568
Income tax paid	(400)	(1,388)
Other income/(expenses)	-	1
Net cash inflow from operating activities	**(1,947)**	**3,162**
Cash flows from investing activities		
Proceeds from sale of investments	-	1,048
Proceeds from insurance claim	-	5,800
Net of (payments)/credits for development	(3,856)	(1,746)
Net cash inflow/(outflow) used in investing activities	**(3,856)**	**5,102**
Cash flows from financing activities		
Transaction costs of borrowings	-	(7)
Net cash outflow from financing activities	**-**	**(7)**
Net increase/(decrease) in cash and cash equivalents	(5,804)	8,257
Cash and cash equivalents at the beginning of the half-year	40,495	25,851
Effects of exchange rate changes on cash	(1,915)	12
Cash and cash equivalents at the end of the half-year	**32,776**	**34,120**

The above consolidated statement of cash flows should be read in conjunction with the accompanying notes.

1. Corporate information

The half-year consolidated financial report of the Group for the six months ended 31 December 2024 was authorised for issue in accordance with a resolution of the Directors on 11 March 2025.

Otto Energy Limited is a company incorporated and domiciled in Australia whose shares are publicly traded. The principal activities of the Group are described in the consolidated financial statements of the Group for the year ended 30 June 2024 which are available at www.ottoenergy.com and ASX announcements.

2. Basis of preparation

The half-year consolidated financial report for the six months ended 31 December 2024 has been prepared in accordance with AASB 134 Interim Financial Reporting.

The half-year consolidated financial report does not include all the information and disclosures required in the annual financial report and should be read in conjunction with the Group's financial report for the year ended 30 June 2024 which is available at www.ottoenergy.com.

3. Changes to the Group's accounting policies

There are no new or amended standards adopted by Otto Energy Limited for the 31 December 2024 half-year consolidated financial report.

4. Segment information

The Group has identified its operating segments based on the internal management reports that are reviewed and used by the executive management team in assessing performance and in determining the allocation of resources. The operating segments identified by management are based on the geographical locations of the business which are as follows: Gulf of America (USA) and Other. Discrete financial information about each of these operating segments is reported to the executive management team on at least a monthly basis. The segment information for the reportable segments for the half-year ended 31 December 2024 and comparable period is as follows:

31 December 2024	**Gulf of America (USA)**	**Other**	**Consolidated**
	US$'000	US$'000	US$'000
Operating revenue	8,161	-	8,161
Cost of sales	(4,029)	-	(4,029)
Gross profit	**4,132**	**-**	**4,132**
Interest and other income	215	454	669
Exploration expenditure	(6,657)	-	(6,657)
Impairment reversal	382	-	382
Finance costs	(132)	-	(132)
Foreign currency gains/(losses)	-	(1,915)	(1,915)
Administration and other expenses	(501)	(573)	(1,074)
Profit/(loss) before income tax	**(2,561)**	**(2,034)**	**(4,595)**
Income tax (expense)/reversal	(400)	-	(400)
Profit/(loss) after income tax for the period	**(2,961)**	**(2,034)**	**(4,995)**
31 December 2024			
Total non-current assets	14,550	3	14,553
Total assets	22,723	26,724	49,447
Total liabilities	7,433	252	7,685

4. Segment information (continued)

31 December 2023	Gulf of America (USA)	Other	Consolidated
	US$'000	US$'000	US$'000
Operating revenue	10,914	-	10,914
Cost of sales	(5,376)	-	(5,376)
Gross profit	**5,538**	**-**	**5,538**
Interest and other income	451	257	708
Impairment	(9,297)	-	(9,297)
Exploration expenditure	(514)	-	(514)
Gain on investments at fair value	520	-	520
Finance costs	(133)	(3)	(136)
Administration and other expenses	(1,499)	(859)	(2,358)
Profit/(loss) before income tax	**(4,934)**	**(605)**	**(5,539)**
Income tax (expense)/reversal	-	(41)	(41)
Profit/(loss) after income tax for the period	**(4,934)**	**(646)**	**(5,580)**
30 June 2024			
Total non-current assets	11,761	2	11,763
Total assets	26,069	28,754	54,823
Total liabilities	7,822	244	8,066

5. Revenue and other income

	31/12/2024	31/12/2023
	US$'000	US$'000
South Marsh 71 (SM 71) Sales[i]		
Oil Sales	4,971	5,398
Natural Gas Liquids Sales	7	-
Gas Sales	288	218
Total Sales	5,266	5,616
Less: Royalties[i]	(975)	(1,046)
SM 71 Operating Revenue (Net)	4,291	4,570
Lightning Sales[ii]		
Oil Sales	1,057	1,254
Gas Sales	1,006	2,017
Natural Gas Liquids Sales	493	691
Lightning Operating Revenue (Net)	2,556	3,962
GC 21 Sales[iii]		
Oil Sales	1,029	1,401
Gas Sales	49	63
Natural Gas Liquids Sales	46	34
Total Sales	1,124	1,498
Less: Royalties[iii]	(210)	(281)
GC 21 Operating Revenue (Net)	914	1,217

5. Revenue and other income (continued)

	31/12/2024 US$'000	31/12/2023 US$'000
Mosquito Bay West Sales(ii)		
Oil Sales	159	208
Gas Sales	119	271
Natural Gas Liquids Sales	51	60
Mosquito Bay West Revenue (Net)	329	539
Oyster Bayou South Sales(ii)		
Oil Sales	61	560
Gas Sales	7	54
Natural Gas Liquids Sales	3	12
Oyster Bayou South Operating Revenue (Net)	71	626
Total Operating Revenue (Net)	8,161	10,914
Interest and other income	669	708
	669	708

(i) SM 71 operating revenue is shown net of royalty payments payable to the (USA) Office of Natural Resources Revenue. Royalty payments are 18.75% of revenue under the terms of the SM 71 lease.
(ii) Proceeds from the sale of oil and gas from the Lightning field, Mosquito Bay West and Oyster Bayou South are received net of royalty payments.
(iii) GC 21 operating revenue is shown net of royalty payments totalling 20%.
(iv) Interest income is recognised using the effective interest rate method.

Recognition and measurement

Revenue is recognised when or as the Group transfers control of goods or services to a customer at the amount to which the Group expects to be entitled. If the consideration promised includes a variable component, the Group estimates the expected consideration for the estimated impact of the variable component at the point of recognition and re-estimated at every reporting period.

6. Cost of Sales

	31/12/2024 US$'000	31/12/2023 US$'000
Gathering and Production charges	2,711	3,648
Depreciation of capitalised developments	1,318	1,728
Total Cost of Sales	4,029	5,376

7. Foreign currency gains/(losses)

	31/12/2024 US$'000	31/12/2023 US$'000
Foreign currency gains/(losses) (i)	(1,915)	12
Total Foreign currency gains/(losses)	(1,915)	12

(i) Foreign currency losses are attributable to the funds held in AUD. US$24.6 million equivalent held in AUD at reporting date (AU$39.8 million)

8. Other expenses

	31/12/2024 US$'000	31/12/2023 US$'000
Finance costs		
Interest and commitment fees on borrowings	-	3
Amortisation of borrowing costs	-	7
Accretion of decommissioning fund	132	126
Total finance costs/(income)	132	136
Administration and other expenses		
Employee benefits expense		
Defined contribution superannuation	25	35
Share based payment expense	-	(36)
Other employee benefits expenses	566	1,023
Total employee benefits expense	591	1,022
Depreciation expense		
Property, plant and equipment		
Furniture and equipment	2	28
Total depreciation expense	2	28
Other expenses		
Corporate and other costs (net of recharges)	481	1,168
Business development	-	152
Total other expenses	481	1,320
Total Administration and other expenses	1,074	2,370

9. Income tax

	31/12/2024 US$'000	31/12/2023 US$'000
Danish corporate income tax expense	-	36
US corporate income tax expense	400	5
Total income tax expense	400	41

10. Oil and gas properties

	31/12/2024 US$'000	30/06/2024 US$'000
Producing and development assets		
At cost		
SM 71 balance at beginning of period	9,058	10,645
SM 71 expenditure for the period	3,914	19
SM 71 decommissioning for the period	-	(125)
SM 71 amortisation of assets	(984)	(1,481)
SM 71 balance at end of period	11,988	9,058
Lightning balance at beginning of period	1,082	1,846
Lightning decommissioning for the period	-	(53)
Lightning amortisation of assets	(290)	(711)
Lightning balance at end of period	792	1,082
GC 21 balance at beginning of period	-	17,723
GC 21 expenditure/(credits) for the period	(382)	111
GC 21 decommissioning for the period		(220)
GC-21 Insurance proceeds	-	(7,555)
GC 21 impairment (expense)/reversal	382	(9,101)
GC-21 amortisation of assets	-	(506)
GC 21 balance at end of period	-	-
Mosquito Bay West at beginning of period	481	568
Mosquito Bay West expenditure for the period	142	3
Mosquito Bay West amortisation of assets	(37)	(87)
Mosquito Bay West decommissioning for the period	-	(3)
Mosquito Bay West balance at end of period	586	481
Oyster Bayou at beginning of period	133	355
Oyster Bayou expenditure for the period	53	-
Oyster Bayou decommissioning for the period	-	5
Oyster Bayou amortisation of assets	(7)	(227)
Oyster Bayou balance at end of period	179	133
Total oil and gas properties	13,545	10,754

Capitalised development and evaluation costs as at 31 December 2024 relate to well developments at GC 21, Mosquito Bay West and SM 71 in the Gulf of America (including provision for decommissioning).

Impairment

Assets are tested for impairment in line with AASB 136. Whenever events or changes in circumstances indicate that the carrying amount may not be recoverable, an impairment loss is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair

10. Oil and gas properties (continued)

value, which is a product of quantity of reserves, prices, and operating costs, less the cost to sell and value in use.

Due to the interrelated nature of the assumptions, movements in any one variable can have an indirect impact on others and individual variables rarely change in isolation. Additionally, management can be expected to respond to some movements, to mitigate downsides and take advantage of upsides, as circumstances allow. Consequently, it is impractical to estimate the indirect impact that a change in one assumption has on other variables and hence, on the likelihood, or extent, of impairments under different sets of assumptions in subsequent reporting periods.

The Company assessed each cash generating unit (CGU) for indicators of impairment. Impairment indicators were identified on the SM-71 due to 2P estimated reserve revisions on the SM 71 F-1 well.

SM-71 recoverable values were calculated using a VIU (value in use) calculation. The estimated future cash flows for the VIU calculation are based on estimates, the most significant of which are hydrocarbon reserves (excluding uncommitted developments), future production profiles, commodity prices, operating costs and committed development costs.

SM-71

At 31 December 2024, the Group has assessed the SM-71 cash generating unit and determined that there is no impairment loss.

The basis of reserves in the SM 71 VIU model was the 31 December 2024 2P estimated reserve volumes provided by Edward Buckle, a qualified external petroleum engineering consultant.

Estimated reserves as at 31 December 2024 on a 2P basis were as follows: Gross (100%) oil 1,374 Mbbl/Gross (100%) gas 1,653 MMcf. (June 2024: Gross (100%) oil 1,898 Mbbl/Gross (100%) gas 1,390 MMcf).

Estimates of future commodity prices are based on the Group's best estimate of future market prices with reference to external market analyst's forecasts, current spot prices and forward curves. 31 December 2024, production weighted average estimates used in the VIU model were $69/Bbl oil and $3.62/MMBtu gas.

The discount rates applied to the future forecast cash flows are based on the weighted average cost of capital. The pre-tax discount rates that has been applied to non-current assets is 15%.

Management have considered sensitivities of the key inputs and assumptions and have concluded a reasonable adverse change in assumptions would not give rise to an impairment.

GC-21

At 31 December 2023, the Group assessed the GC 21 Bulleit cash generating unit and determined that the carrying value of the GC 21 Bulleit cash generating unit was nil. At 31 December 2024, the carrying value of the GC 21 Bulleit cash generating unit remains at nil.

There were no impairment indicators identified for the other assets at 31 December 2024.

11. Contingent assets and liabilities

Otto maintains a 0.5% of 8/8ths ORRI in any future production from the Talitha unit in Alaska.

On 15 April 2024 BOEM issued its final Bonding Rule entitled "Risk Management and Financial Assurance for OCS Lease and Grant Obligations" which significantly increases the amount of new supplemental financial assurance required from lessees and grant holders conducting operations on the federal outer continental shelf (OCS). The effective date of the rule is 29 June 2024. It is estimated to take up to 24 months from the date that notices to companies are distributed for BOEM to complete the processing of financial assurance demands for execution. As at the date of this report, no notice has been received by the Company.

12. Commitments

Exploration expenditure contracted for at the reporting date but not recognised as liabilities are as follows:

	31/12/2024 US$'000	**31/12/2023** US$'000
Not later than one year	-	43
Later than one year but not later than five years	-	-
	-	43

Capital expenditure contracted for at the reporting date but not recognised as liabilities are as follows:

Not later than one year	61	-
	61	-

13. Related parties

There are no new related party transactions for the reporting period.

14. Events after the reporting period

The Company announced an update on the timetable for return of capital to the market per ASX announcement 24th February 2025. No assurances can be made as to the outcome of the ruling request or the timing of receipt of such ruling.

In March 2025, Otto entered into hedges of 63,000 bbl of LLS put options at a price of US$1.50/bbl and strike price of US$60/bbl for a price of US$94,500.

An insurance claim has been made in relation to the SM 71 F5-ST well for a maximum amount of US$2.925 MM (Otto share) as a result of the unexpected high-pressure gas and water sand encountered during the drilling of the F5 sidetrack.

No other matters or circumstances have arisen since 31 December 2024 that would have a material impact on the Group's operations.

DIRECTORS' DECLARATION

For the half-year ended 31 December 2024

In accordance with a resolution of the Directors of Otto Energy Limited, I state that:

1. In the opinion of the Directors:
   a. the financial statements and notes of Otto Energy Limited for the half-year ended 31 December 2024 are in accordance with the *Corporations Act 2001,* including:
      (i) giving a true and fair view of the Group's financial position as at 31 December 2024 and of its performance for the half-year ended on that date; and
      (ii) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001.*
   b. There are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

On behalf of the Board

Mr Justin Clyne
Director
11 March 2025

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INDEPENDENT AUDITOR'S REVIEW REPORT

To the members of Otto Energy Limited

Report on the Half-Year Financial Report

Conclusion

We have reviewed the half-year financial report of Otto Energy Limited (the Company) and its subsidiaries (the Group), which comprises the consolidated statement of financial position as at 31 December 2024, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the half-year ended on that date, material accounting policy information and other explanatory information, and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the accompanying half-year financial report of the Group does not comply with the *Corporations Act 2001* including:

i. Giving a true and fair view of the Group's financial position as at 31 December 2024 and of its financial performance for the half-year ended on that date; and

ii. Complying with Accounting Standard AASB 134 *Interim Financial Reporting and the Corporations Regulations 2001.*

Basis for conclusion

We conducted our review in accordance with ASRE 2410 *Review of a Financial Report Performed by the Independent Auditor of the Entity*. Our responsibilities are further described in the *Auditor's Responsibilities for the Review of the Financial Report* section of our report. We are independent of the Company in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to the audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001* which has been given to the directors of the Company, would be the same terms if given to the directors as at the time of this auditor's review report.

Responsibility of the directors for the financial report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

Auditor’s responsibility for the review of the financial report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether we have become aware of any matter that makes us believe that the half-year financial report is not in accordance with the *Corporations Act 2001* including giving a true and fair view of the Group’s financial position as at 31 December 2024 and its financial performance for the half-year ended on that date and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

BDO Audit Pty Ltd

BDO

Ashleigh Woodley

Director

Perth, 11 March 2025