

HALF YEAR REPORT

For the 6 month period ended 31 December 2024

ASX:**SHE**STONEHORSEENERGY.COM

Stonehorse Energy Ltd Corporate directory 31 December 2024

Directors Robert Gardner - Executive Chairman

David Deloub -Executive Director Jay Stephenson Non-executive Director Michael McFadyen Non-executive Director

Company secretary Jay Stephenson

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Auditor Moore Australia Audit (WA)

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Stock exchange listing Stonehorse Energy Ltd shares are listed on the Australian Securities Exchange

(ASX code: SHE)

Exchange Plaza, Level 10, Central Park, 152-158 St Georges Terrace, Perth

WA 6000

Website www.stonehorseenergy.com

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The directors present their report, together with the financial statements, on the consolidated entity (referred to hereafter as the 'Group') consisting of Stonehorse Energy Ltd (referred to hereafter as the 'Company' or 'parent entity') and the entities it controlled at the end of, or during, the half-year ended 31 December 2024.

Directors

The following persons were directors of Stonehorse Energy Ltd during the whole of the financial half-year and up to the date of this report, unless otherwise stated:

Mr Robert GardnerExecutive ChairmanMr David DeloubExecutive DirectorMr Jay StephensonNon-executive DirectorMr Michael McFadyenNon-executive Director

Principal activities

The Group is an Australian based Exploration and Production (E&P) energy company. Its overall objective is to implement its strategy of building a portfolio of geographically and geophysically diverse, high quality well bore assets with Working Interest (WI) percentages reflecting risk appetite and capital availability.

Dividends

There were no dividends paid, recommended or declared during the current or previous financial half-year.

Review of operations

Stonehorse Energy Limited (ASX: SHE) (Stonehorse or the Company) is pleased to present this Directors' report for the half year ended 31 December 2024.

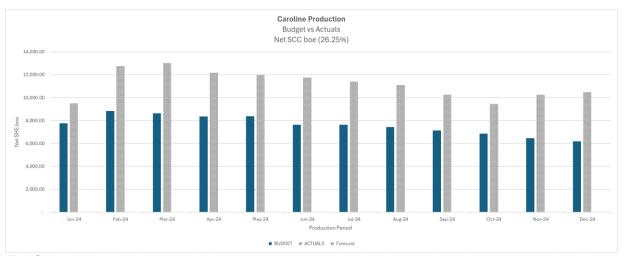
OPERATIONAL HIGHLIGHTS

- ➤ The Company entered into a Letter of Intent (LOI) prior to year end 2024 with a private Canadian based E&P company. The arrangement allows Stonehorse the right to participate as a partner in future potential oil well development scenarios in S.E. Alberta.
- From October to December 2023 the Certus Caroline produced over 75,000 BOE with an initial production average of 1,193 BOE per day well above expectations with a higher than forecasted condensate yield. The production efficiency, mixed with the continuous
- Production from the US portfolio remains consistent with the portfolio contributing in excess of \$550,000 of production revenue for the 6-month period.

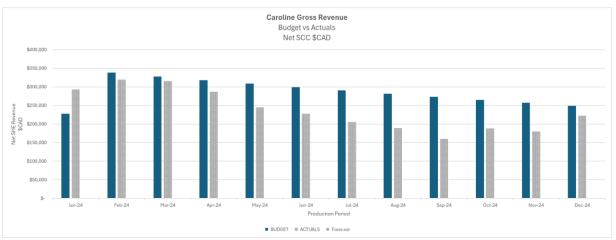
CANADIAN ASSETS

During the Second half of 2024, Stonehorse entered into a Letter of Intent (LOI) with a private Canadian based E&P company to potentially earn the right to participate in a number of new development wells in south eastern Alberta.

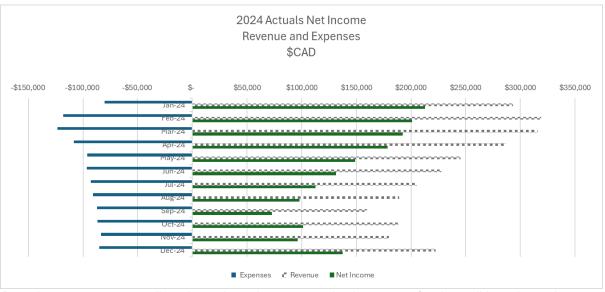
The Caroline well 1-27-33 continues to produce above expectations with minimal production decline since the well was brought online in October 2023. The offset development well program is on hold due to current low Canadian gas prices.



The Caroline well has been producing at over 97% operational uptime and continues to exceed predrill expectations.



Despite low Canadian natural gas prices, the Caroline well continues to generate a positive revenue stream for our Canadian operations. The production stream continues to be >50% NG liquids that achieves a competitive netback.



Based on current commodity price strip and current production payout for the well is estimated to occur in mid-2025.

US ASSETS

The current oil and gas well portfolio consisting of 11 operating wells in North America continues to perform strongly delivering seasoned production.

Total net operating revenues have been impacted by the impact of a Continental new drill and completion adjacent to the Jewell well and softer oil and gas prices in North America.

Recent production data shows that the production rates from the Jewell well have been recovering in line with expectations.

AUSTRALIAN ASSETS

Myall Creek-2 (Surat Basin, QLD)

Continued delays in the remediation and frac stimulation of the MC-2 well have pushed the forecast production dates out to the third quarter of 2025. The delays have been primarily due to the operator conducting a review and reset on drill plans since being privatised and the availability of frac spreads in the region. Currently re-negotiating the participation agreement with ADZ to reflect the change in timing and partner due to the privatisation of Armour Energy.

CURRENT PORTFOLIO OF OIL AND GAS WELL ASSETS

The Company currently has non-operated working interests in 14 wells including the 2 new wells located in Alberta, Canada and the highly productive Jewell well located in Oklahoma.

Well Name	Reference Number	Working Interest	County, State	Operator
Stonehorse US				
Burgess	28-1	96.81%	Ellis, OK	Black Mesa Energy
Sutton	2H-52	25.00%	Hansford, TX	Strat Land Exploration
Bullard	1-18-07UWH	15.60%	Garvin, OK	Rimrock Resources
Henry Federal	1-8-5XH	2.30%	Blaine, OK	Continental Resources
Randolph	1-34-27XHM	0.21%	Blaine, OK	Continental Resources
Randolph	3-34-27XHM	0.21%	Blaine, OK	Continental Resources
Randolph	4-34-27XHM	0.21%	Blaine, OK	Continental Resources
Jewell	1-13-12SXH	41.50%	Carter, OK	Black Mesa Energy
Newberry	12-1	21.70%	Carter, OK	Black Mesa Energy
Mitchell	12-1	50.00%	Carter, OK	Black Mesa Energy
Thelma	1-32	50.00%	Murray, OK	Black Mesa Energy
Stonehorse Can	ada			
Caroline	1-27-33	26.25%	Sundry, AB	Certus
Wapiti	16-02-65-08	18.75%	Wapiti, AB	Gryphon
Stonehorse Aus	tralia			
Myall Creek	Myall Creek-2	25.00%	Surat Basin, Qld	ADZ

CORPORATE

Operating results

The loss for the Group after providing for income tax amounted to \$2,143,034 (31 December 2023: \$676,404). The loss includes an amortisation of producing assets of \$1,800,623.

The financial statements have been prepared on a going concern basis, which contemplates the continuity of normal business activity and the realisation of assets and the settlement of liabilities in the ordinary course of business.

Financial position

The Group cash balance as at 31 December 2024 was \$6,497,457 and had working capital surplus of \$7,086,043 (30 June 2024: \$7,392,124) and net assets of \$13,008,439 (30 June 2024: \$15,020,061) as at 31 December 2024.

Significant changes in the state of affairs

There were no significant changes in the state of affairs of the Group during the financial half-year.

Matters subsequent to the end of the financial half-year

No matter or circumstance has arisen since 31 December 2024 that has significantly affected, or may significantly affect the Group's operations, the results of those operations, or the Group's state of affairs in future financial years.

Auditor's independence declaration

A copy of the auditor's independence declaration as required under section 307C of the Corporations Act 2001 is set out immediately after this directors' report.

This report is made in accordance with a resolution of directors, pursuant to section 306(3)(a) of the Corporations Act 2001.

On behalf of the directors

Q. Lordner.

Robert Gardner Chairman

14 March 2025



Moore Australia Audit (WA)

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AUDITOR'S INDEPENDENCE DECLARATION UNDER SECTION 307C OF THE CORPORATIONS ACT 2001 TO THE DIRECTORS OF STONEHORSE ENERGY LIMITED

I declare that, to the best of my knowledge and belief, during the half-year ended 31 December 2024, there have been:

- a) no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the review; and
- b) no contraventions of any applicable code of professional conduct in relation to the review.

NEIL PACE PARTNER

Neil Pace

MOORE AUSTRALIA AUDIT (WA) CHARTERED ACCOUNTANTS

Moore Australia

Signed at Perth this 14th day of March 2025.

Stonehorse Energy Ltd Statement of profit or loss and other comprehensive income For the half-year ended 31 December 2024

	Note	Consol 31 December 2024 \$	idated 31 December 2023 \$
Revenue	4	1,287,220	1,248,681
Other income Foreign exchange gain	5	46,286	73,699 43,030
Expenses Production costs Professional fees Employee benefits expense Share-based payment expense Depreciation and amortisation expense Exploration and evaluation expenditure Insurance expense Compliance costs Fair value loss on financial assets Other expenses Loss before income tax expense	15	(748,555) (341,010) (198,993) (1,718) (1,800,623) - (11,962) (203,818) (148,500) (21,361) (2,143,034)	(373,331) (252,850) (141,731) - (664,119) (304,795) (78,823) (40,757) (135,000) (50,408)
Income tax expense		<u>-</u>	<u>-</u>
Loss after income tax expense for the half-year		(2,143,034)	(676,404)
Other comprehensive income			
Items that may be reclassified subsequently to profit or loss Foreign currency translation		129,694	
Other comprehensive income for the half-year, net of tax		129,694	
Total comprehensive income for the half-year	;	(2,013,340)	(676,404)
		Cents	Cents
Basic earnings per share Diluted earnings per share	6 6	(0.31) (0.31)	(0.10) (0.10)

Stonehorse Energy Ltd Statement of financial position As at 31 December 2024

		Consol	
	Note	31 December 2024 \$	30 June 2024 \$
Assets			
Current assets Cash and cash equivalents Trade and other receivables Financial assets at fair value through profit or loss Other Total current assets	7 8 9	6,497,457 337,268 391,500 46,721 7,272,946	6,240,175 730,028 540,000 24,284 7,534,487
Non-current assets Property, plant and equipment Exploration and evaluation Producing assets Total non-current assets	11 10	316 650,157 5,538,335 6,188,808	1,184 650,157 7,243,009 7,894,350
Total assets		13,461,754	15,428,837
Liabilities			
Current liabilities Trade and other payables Income tax Provisions Total current liabilities	12	159,926 6,274 20,703 186,903	122,882 6,274 13,207 142,363
Non-current liabilities Deferred tax Total non-current liabilities		266,412 266,412	266,413 266,413
Total liabilities		453,315	408,776
Net assets		13,008,439	15,020,061
Equity Issued capital Reserves Accumulated losses	13 14	35,505,381 84,222 (22,581,164)	35,505,381 595,689 (21,081,009)
Total equity		13,008,439	15,020,061

Stonehorse Energy Ltd Statement of changes in equity For the half-year ended 31 December 2024

Consolidated	Issued capital \$	Reserves \$	Accumulated losses \$	Total equity
Balance at 1 July 2023	35,505,381	556,126	(22,365,961)	13,695,546
Loss after income tax expense for the half-year Other comprehensive income for the half-year, net of tax	-	- -	(676,404) -	(676,404)
Total comprehensive income for the half-year		-	(676,404)	(676,404)
Balance at 31 December 2023	35,505,381	556,126	(23,042,365)	13,019,142
Consolidated	Issued capital \$	Reserves \$	Accumulated losses \$	Total equity
Balance at 1 July 2024	35,505,381	595,689	(21,081,009)	15,020,061
Loss after income tax expense for the half-year Other comprehensive income for the half-year, net of tax	-	- 129,694	(2,143,034)	(2,143,034) 129,694
Total comprehensive income for the half-year	-	129,694	(2,143,034)	(2,013,340)
Transactions with owners in their capacity as owners: Share-based payments (note 15) Reclass from reserve to retained earnings		1,718 (642,879)	- 642,879	1,718
Balance at 31 December 2024	35,505,381	84,222	(22,581,164)	13,008,439

Stonehorse Energy Ltd Statement of cash flows For the half-year ended 31 December 2024

	Consolidated	
	31	31
	December 2024 \$	December 2023 \$
Cash flows from operating activities		
Receipts from customers	1,679,980	1,132,775
Payments to suppliers and employees	(1,524,983)	
Interest received	46,286	71,828
Net cash from/(used in) operating activities	201,283	(39,814)
Cash flows from investing activities		
Payments for exploration and evaluation assets	-	(1,685,361)
Payments for producing assets	(2,320)	(3,658,520)
Net cash used in investing activities	(2,320)	(5,343,881)
Net cash from financing activities	-	
Not be a set of the se	400,000	(5.000.005)
Net increase/(decrease) in cash and cash equivalents	198,963	(5,383,695)
Cash and cash equivalents at the beginning of the financial half-year Effects of exchange rate changes on cash and cash equivalents	6,240,175 58,319	10,710,865 82,425
and a constraint of the		32,120
Cash and cash equivalents at the end of the financial half-year	6,497,457	5,409,595

1. General information

The financial statements cover Stonehorse Energy Ltd as a Group consisting of Stonehorse Energy Ltd and the entities it controlled at the end of, or during, the half-year. The financial statements are presented in Australian dollars, which is Stonehorse Energy Ltd's functional and presentation currency.

Stonehorse Energy Ltd is a listed public company limited by shares, incorporated and domiciled in Australia. Its registered office and principal place of business is:

Suite 4, 182 Claisebrook Road, Perth WA 6000

A description of the nature of the Group's operations and its principal activities are included in the directors' report, which is not part of the financial statements.

The financial statements were authorised for issue, in accordance with a resolution of directors, on 14 March 2025.

2. Material accounting policy information

These general purpose financial statements for the interim half-year reporting period ended 31 December 2024 have been prepared in accordance with Australian Accounting Standard AASB 134 'Interim Financial Reporting' and the Corporations Act 2001, as appropriate for for-profit oriented entities. Compliance with AASB 134 ensures compliance with International Financial Reporting Standard IAS 34 'Interim Financial Reporting'.

These general purpose financial statements do not include all the notes of the type normally included in annual financial statements. Accordingly, these financial statements are to be read in conjunction with the annual report for the year ended 30 June 2024 and any public announcements made by the Company during the interim reporting period in accordance with the continuous disclosure requirements of the Corporations Act 2001.

The accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period, unless otherwise stated.

New or amended Accounting Standards and Interpretations adopted

The Group has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new or amended Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

Going concern

The half-year financial report has been prepared on the going concern basis, which contemplates continuity of normal business activities and the realisation of assets and settlements of liabilities in the ordinary course of business.

The Company has a solid history of obtaining support from investors, including in very difficult financial markets. The directors are of the opinion that the Group is a going concern.

3. Operating segments

Identification of reportable operating segments

The Group has identified its operating segments based on the internal reports that are reviewed and used by the Board of Directors in assessing performance and determining the allocation of resources. It is managed primarily on the basis of its oil and gas interests in the USA, Canada and its corporate activities in Australia. Operating segments are therefore determined on the same basis.

Reportable segments disclosed are based on aggregating operating segments where the segments are considered to have similar economic characteristics.

Types of reportable segments

Oil and gas exploration: Segment assets, including acquisition cost related to the projects in the USA/Canada are reported on in this segment.

3. Operating segments (continued)

Corporate, including treasury, corporate and regulatory expenses arising from operating an ASX listed entity. Segment assets, including cash and cash equivalents, and investments in financial assets are reported in this segment.

31 December 2024	Corporate \$	USA \$	Canada \$	Total \$
Revenue from gas and oil sales	-	518,357	768,863	1,287,220
Other income	42,791	3,495	-	46,286
Total Revenue	42,791	521,852	768,863	1,333,506
Segment result before interest, tax, depreciation,				
amortisation and impairment	(434,795)	245,846	(4,963)	(193,912)
Depreciation and Amortisation	(101,100)	(850,533)	(950,090)	(1,800,623)
Fair value loss on financial assets	(148,500)	(000,000)	(000,000)	(148,500)
Profit/(loss) before tax	(583,295)	(604,687)	(955,053)	(2,143,035)
Income Tax				
Net Profit/(loss) after tax	(583,295)	(604,687)	(955,053)	(2,143,035)
` '	, , ,	,	, , ,	, , ,
Segment Assets	5,945,035	2,146,592	5,370,127	13,461,754
Segment Liabilities	(392,213)	-	(61,102)	(453,315)
31 December 2023	Corporate	USA	Canada	Total
31 December 2023	Corporate \$	USA \$	Canada \$	Total \$
	Corporate \$	\$	\$	\$
Revenue from gas and oil sales	\$	\$ 659,027		\$ 1,248,681
	Corporate \$ - 114,855 114,855	\$	\$	\$
Revenue from gas and oil sales Other income Total Revenue	\$ - 114,855	\$ 659,027 1,874	\$ 589,654 -	\$ 1,248,681 116,729
Revenue from gas and oil sales Other income Total Revenue Segment result before interest, tax, depreciation,	\$ 114,855 114,855	\$ 659,027 1,874 660,901	\$ 589,654 - 589,654	\$ 1,248,681 116,729 1,365,410
Revenue from gas and oil sales Other income Total Revenue Segment result before interest, tax, depreciation, amortisation and impairment	\$ - 114,855	\$ 659,027 1,874 660,901 234,815	\$ 589,654 589,654 465,088	\$ 1,248,681 116,729 1,365,410
Revenue from gas and oil sales Other income Total Revenue Segment result before interest, tax, depreciation, amortisation and impairment Depreciation and Amortisation	\$114,855114,855(577,188)	\$ 659,027 1,874 660,901	\$ 589,654 - 589,654	\$ 1,248,681 116,729 1,365,410 122,715 (664,119)
Revenue from gas and oil sales Other income Total Revenue Segment result before interest, tax, depreciation, amortisation and impairment Depreciation and Amortisation Fair value loss on financial assets	\$	\$ 659,027 1,874 660,901 234,815 (627,463)	\$ 589,654 - 589,654 465,088 (36,656) -	\$ 1,248,681 116,729 1,365,410 122,715 (664,119) (135,000)
Revenue from gas and oil sales Other income Total Revenue Segment result before interest, tax, depreciation, amortisation and impairment Depreciation and Amortisation	\$114,855114,855(577,188)	\$ 659,027 1,874 660,901 234,815	\$ 589,654 589,654 465,088	\$ 1,248,681 116,729 1,365,410 122,715 (664,119)
Revenue from gas and oil sales Other income Total Revenue Segment result before interest, tax, depreciation, amortisation and impairment Depreciation and Amortisation Fair value loss on financial assets	\$	\$ 659,027 1,874 660,901 234,815 (627,463)	\$ 589,654 - 589,654 465,088 (36,656) -	\$ 1,248,681 116,729 1,365,410 122,715 (664,119) (135,000)
Revenue from gas and oil sales Other income Total Revenue Segment result before interest, tax, depreciation, amortisation and impairment Depreciation and Amortisation Fair value loss on financial assets Profit/(loss) before tax	\$	\$ 659,027 1,874 660,901 234,815 (627,463)	\$ 589,654 - 589,654 465,088 (36,656) -	\$ 1,248,681 116,729 1,365,410 122,715 (664,119) (135,000)
Revenue from gas and oil sales Other income Total Revenue Segment result before interest, tax, depreciation, amortisation and impairment Depreciation and Amortisation Fair value loss on financial assets Profit/(loss) before tax Income Tax Net Profit/(loss) after tax	\$ 114,855 114,855 114,855 (577,188) (135,000) (712,188)	\$ 659,027 1,874 660,901 234,815 (627,463) - (392,648)	\$ 589,654 589,654 465,088 (36,656) 428,432	\$ 1,248,681 116,729 1,365,410 122,715 (664,119) (135,000) (676,404)
Revenue from gas and oil sales Other income Total Revenue Segment result before interest, tax, depreciation, amortisation and impairment Depreciation and Amortisation Fair value loss on financial assets Profit/(loss) before tax Income Tax	\$ 114,855 114,855 114,855 (577,188) (135,000) (712,188)	\$ 659,027 1,874 660,901 234,815 (627,463) - (392,648)	\$ 589,654 589,654 465,088 (36,656) 428,432	\$ 1,248,681 116,729 1,365,410 122,715 (664,119) (135,000) (676,404)

4. Revenue

	Consolidated	
	31	31
	December 2024 \$	December 2023 \$
Oil and gas sales	1,287,220	1,248,681

5. Other income

	Conso	idated
	31 December 2024 \$	31 December 2023 \$
Interest income	46,286	73,699
6. Earnings per share		
	Consol 31 December	31 December
	2024 \$	2023 \$
Loss after income tax	(2,143,034)	(676,404)
	Number	Number
Weighted average number of ordinary shares used in calculating basic earnings per share	684,460,287	684,460,287
	Cents	Cents
Basic earnings per share Diluted earnings per share	(0.31) (0.31)	(0.10) (0.10)
7. Cash and cash equivalents		
	Consol	
	December 2024 \$	30 June 2024 \$
Current assets Cash on hand	4,753,623	5,863,013
Cash on deposit Trust account	1,120,825 623,009	377,162
	6,497,457	6,240,175
8. Trade and other receivables		
	Consol	
	31 December 2024 \$	30 June 2024 \$
Current assets Trade receivables BAS receivable	329,784 7,484	722,373 7,655
	337,268	730,028

9. Financial assets at fair value through profit or loss

	Consolic 31 December 2024 \$	lated 30 June 2024 \$
Current assets		
Ordinary shares - designated at fair value through profit or loss	391,500	540,000
Reconciliation Reconciliation of the fair values at the beginning and end of the current and previous financial half-year are set out below:		
Opening fair value	540,000	585,000
Revaluation decrements	(148,500)	(45,000)
Closing fair value	391,500	540,000

Stonehorse currently holds 900,000 Brookside Energy Limited (BRK) shares. The fair value of these fully paid ordinary shares at 31 December 2024 was based on ASX quoted market value. These shares are classified as Level 1 financial assets. These shares are a financial asset through profit and loss.

10. Producing assets		
	Consoli 31 December 2024 \$	dated 30 June 2024 \$
Non-current assets Producing assets	5,538,335	7,243,009
Reconciliation Reconciliation of the fair values at the beginning and end of the current and previous financial half-year are set out below:		
Opening balance Add: Acquisition of new assets Less: Impairment provision / Expenditure written off Less: Amortisation	7,243,009 95,949 - (1,800,623)	3,886,026 5,051,783 (110,674) (1,584,126)
Closing balance	5,538,335	7,243,009
11. Exploration and evaluation		
	Consoli 31 December 2024 \$	dated 30 June 2024 \$
Non-current assets Exploration and evaluation assets	650,157	650,157

12. Trade and other payables

	Consoli	dated
	31 December 2024 \$	30 June 2024 \$
Current liabilities	404.000	40.500
Trade payables	104,099	42,568
Accruals Other payables	21,378 34,449	36,500 43,814
	159,926	122,882

13. Issued capital

13. ISSUEU Capitai					
	Consolidated				
	31 30		31	30	
	December	June	December	June	
	2024	2024	2024	2024	
	Shares	Shares	\$	\$	
Ordinary shares - fully paid	684,460,287	684,460,287	35,505,381	35,505,381	

Ordinary shares

Ordinary shares entitle the holder to participate in dividends and the proceeds on the winding up of the Company in proportion to the number of and amounts paid on the shares held.

On a show of hands every member present at a meeting in person or by proxy shall have one vote and upon a poll each share shall have one vote.

14. Reserves

	Consolie	Consolidated		
	31 December 2024 \$	30 June 2024 \$		
Foreign currency reserve Share-based payments reserve	82,504 1,718	(47,190) 642,879		
	84,222	595,689		

Foreign currency reserve

The reserve is used to recognise exchange differences arising from the translation of the financial statements of foreign operations to Australian dollars. It is also used to recognise gains and losses on hedges of the net investments in foreign operations.

Share-based payments reserve

The reserve is used to recognise the value of equity benefits provided to employees and directors as part of their remuneration, and other parties as part of their compensation for services.

14. Reserves (continued)

Movements in reserves

Movements in each class of reserve during the current financial half-year are set out below:

Consolidated	Foreign Share-based currency payment translation resserve reserve Total \$ \$				
Balance at 1 July 2024	642,879	(47,190)	595,689		
Foreign currency translation	-	129,694	129,694		
Reclass to retained earnings	(642,879)	-	(642,879)		
vesting of performance rights	1,718	-	1,718		
Balance at 31 December 2024	1,718	82,504	84,222		

15. Share-based payments

To onale succe paymone				
	Consoli	Consolidated		
	31 December 2024 \$	30 June 2024 \$		
Balance at beginning of period Performance rights issued to directors Reversal of expired options and performance rights	642,879 1,718 (642,879)	8 86,753		
	1,718	642,879		
	Consoli 31 December 2024 Number	idated 30 June 2024 Number		
Outstanding at the beginning of the financial half-year Granted Lapsed	12,000,000 17,000,000 (12,000,000)	12,000,000		
Outstanding at the end of the financial half-year	17,000,000	12,000,000		

Performance rights granted during the year have been valued using a combination of Hoadley's Barrier1 Model and Hoadley's Parisian Model. The number of securities granted and valuation inputs are outlined below.

15. Share-based payments (continued)

	Performan ce rights issued No.	Grant date	Expiry date	Share price at grant date	Exercise price	Expected volatility %	Risk-free rate %	Fair value at grant date
Director performance rights - class A (i) Director performance	5,666,666	29/11/2024	27/12/2027	\$0.007	\$0.00	90.00%	3.84%	\$0.00482
rights - class B (ii) Director performance rights - class C (iii)	5,666,666 5,666,666	29/11/2024	27/12/2027	\$0.007 \$0.007	\$0.00 \$0.00	90.00%	3.84% 3.84%	\$0.00332 \$0.00250

- (i) Vest upon the Company achieving and maintaining a 20-day VWAP of \$0.02 or more
- (ii) Vest upon the Company achieving and maintaining a 20-day VWAP of \$0.04 or more
- (iii) Vest upon the Company achieving and maintaining a 20-day VWAP of \$0.06 or more

16. Dividends

There were no dividends paid, recommended or declared during the current or previous financial half-year.

17. Contingent liabilities

The Group has no contingent liabilities (30 June 2024: nil).

18. Events after the reporting period

No matter or circumstance has arisen since 31 December 2024 that has significantly affected, or may significantly affect the Group's operations, the results of those operations, or the Group's state of affairs in future financial years.

Stonehorse Energy Ltd Directors' declaration 31 December 2024

In the directors' opinion:

- the attached financial statements and notes comply with the Corporations Act 2001, Australian Accounting Standard AASB 134 'Interim Financial Reporting', the Corporations Regulations 2001 and other mandatory professional reporting requirements;
- the attached financial statements and notes give a true and fair view of the Group's financial position as at 31 December 2024 and of its performance for the financial half-year ended on that date; and
- there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become
 due and payable.

Signed in accordance with a resolution of directors made pursuant to section 303(5)(a) of the Corporations Act 2001.

On behalf of the directors

B. former.

Robert Gardner Chairman

14 March 2025



Moore Australia Audit (WA)

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INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF STONEHORSE ENERGY LIMITED

Report on the Half-Year Financial Report

Conclusion

We have reviewed the accompanying half-year financial report of Stonehorse Energy Limited (the company) and its controlled entities (the consolidated entity or group), which comprises the consolidated statement of financial position as at 31 December 2024, the consolidated statement of comprehensive income, consolidated statement of changes in equity, the consolidated statement of cash flows for the half-year ended on that date, notes comprising a summary of material accounting policies and other explanatory information and the directors' declaration.

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of the company is not in accordance with the *Corporations Act 2001*, including:

- i. giving a true and fair view of the consolidated entity's financial position as at 31 December 2024 and of its performance for the half-year ended on that date; and
- ii. complying with Accounting Standard AASB 134 Interim Financial Reporting and the Corporations Regulations 2001.

Basis for Conclusion

We conducted our review in accordance with Auditing Standards on Review Engagements ASRE 2410 Review of a Financial Report Performed by the Independent Auditor of the Entity. Our responsibilities are further described in the Auditor's Responsibilities for the Review of the Financial Report section of our report. We are independent of the Company in accordance with the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 Code of Ethics for Professional Accountants (including Independence Standards) (the Code) that are relevant to our audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

Responsibility of the Directors for the Half-Year Financial Report

The directors of the Company are responsible for the preparation of the half-year financial report that gives a true and fair view in accordance with Australian Accounting Standards (including Australian Accounting Interpretations) and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.



INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF STONEHORSE ENERGY LIMITED (CONTINUED)

Auditor's Responsibility for the Review of the Financial Report

Our responsibility is to express a conclusion on the financial report based on our review. ASRE 2410 requires us to conclude whether anything has come to our attention that causes us to believe that the financial report is not in accordance with the *Corporations Act 2001* including:

- i. giving a true and fair view of the Company's financial position as at 31 December 2024 and its performance for the half-year ended on that date; and
- ii. complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

NEIL PACE PARTNER

Neil Pace

MOORE AUSTRALIA AUDIT (WA) CHARTERED ACCOUNTANTS

Moore Australia

Signed at Perth this 14th day of March 2025.



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