

24 June 2025

Brookside Adds Fifth DSU in SWISH PlayHigh-Impact Development Drilling Inventory Increased by 26%

Perth, Western Australia – Brookside Energy Limited (ASX: BRK) (OTC: RDFEF) (Brookside or the Company) is pleased to announce the successful addition of a fifth Drilling Spacing Unit (DSU) within its high-impact SWISH Play acreage in the world-class Anadarko Basin, Oklahoma.

The new 960-acre DSU is located adjacent to and contiguous with the Company's existing Jewell and Bruins DSUs, enhancing Brookside's core operated position in this highly sought-after area. This strategic addition increases the Company's inventory of high-quality, low-risk development drilling locations within the SWISH Play by approximately 26%.

Initial acreage within the new DSU has been secured through Brookside's active and highly effective leasing program, targeting areas prospective for multiple stacked pay zones including the proven Sycamore-Woodford interval. The Company has also lodged initial regulatory filings with the Oklahoma Corporation Commission (OCC), establishing the spacing framework and laying the groundwork for future development.

Planning is already underway to secure, design, and construct a multi-well, all-weather pad to support the efficient development of this new DSU.

Once mandated, initial development is expected to consist of two horizontal wells with ~8,000-foot laterals—one targeting the Sycamore formation and one the Woodford Shale—drilled on a northwest diagonal trajectory. This plan mirrors the highly successful approach used by Continental Resources in the nearby Courbet and Gapstow DSUs and reflects Brookside's capital-efficient, dual-zone development strategy.

As recently announced, Brookside is also monitoring activity in two emerging sub-plays within the SWISH Play—the Simpson Group and Caney Shale. While early in their evolution, these zones offer potential to deliver significant additional value across Brookside's broader acreage footprint.

The addition of this new DSU, alongside the growing prospectivity of the emerging sub-plays, strengthens Brookside's strategic position within the SWISH Play and supports long-term optionality as the Company balances capital discipline with scalable development and capital returns.

Further updates on leasing, permitting, and development timing will be provided in due course.

Brookside Energy Ltd.

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Brookside's Managing Director and CEO, David Prentice said:

"The addition of this fifth DSU is another strong step forward in the execution of our strategy to grow production, build scale and return capital. We've proven that our development model is efficient, repeatable, and capital disciplined, and we're now scaling that success. With additional drilling inventory secured, new sub-play potential emerging, and preparations underway for our listing on the NYSE, we're well positioned to deliver the next phase of value for shareholders."

-ENDS-

Authority:

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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ASX Announcement



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ABOUT BROOKSIDE ENERGY LIMITED

Brookside is an Australian public company listed on the Australian (ASX: BRK), and USA (OTC Pink: RDFEF) stock exchanges. The Company was founded in 2015, to focus on the mid-continent region of the US, where our deep and valued relationships enable us to work with local communities to ensure sustainable growth and value creation through the safe and efficient development of energy assets. Focused on exploitation not exploration, the Company generates shareholder value through a disciplined portfolio approach to the acquisition and development of oil and gas assets and the leasing and development of acreage opportunities. The Company's wholly owned US subsidiary and manager of operations, Black Mesa Energy, LLC (Black Mesa), is led by a team of experienced and dedicated oil and gas professionals with decades of experience in the US onshore oil and gas sector with specific focus on the midcontinent region. Black Mesa works to identify opportunities that meet the Company's investment hurdles and executes the acquisition and subsequent development of these projects.

Brookside Energy Interactive Investor Hub

Engage with us directly by asking questions, watching video summaries, and seeing what other shareholders have to say about this and past announcements at our Investor Centre at https://relait.brookside-energy.com.au/announcement-dashboard

Or visit our website at https://brookside-energy.com.au/

You can also follow us on social media at

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	"1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves).
	"2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable."
	'3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps 'proven AND probable AND possible.
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