

4 July 2025

#### **Announcement to ASX**

**Electronic lodgement** 

#### **INVESTOR PRESENTATION**

Xstate Resources Limited (ASX:XST) (Xstate or the Company) has commenced the capital raising for its re-compliance under the terms of the Company's Prospectus dated 26<sup>th</sup> June 2025.

Please find attached a copy of the Investor Presentation. A copy can also be downloaded from the Company website at <a href="https://www.xstateresources.com/asx-announcements-1">https://www.xstateresources.com/asx-announcements-1</a>

For more information, please contact us via email at <a href="mailto:investors@xstateresources.com.au">investors@xstateresources.com.au</a>

This announcement has been authorised for release by the Board of Directors.

#### **Andrew Bald**

**Managing Director** 

**About Xstate Resources Limited**: Xstate Resources (ASX Code: XST) is an ASX listed company focused on the oil and gas sector. Subject to approval at an upcoming shareholder meeting, the Company will hold exploration assets located in Queensland, Australia. The Company additionally holds exploration assets and in the Sacramento Basin, California.



#### Ready to drill in Q3 2025

Andrew Bald (Managing Director)
bald@xstateresources.com.au
Xstate Resources Limited
(ASX:XST)

July 2025

www.xstateresources.com.au

Download the Prospectus at <a href="https://www.xstateresources.com/access-terms">https://www.xstateresources.com/access-terms</a>



# DIONA PROJECT Precis

- Proven hydrocarbon province
- Multiple producing fields nearby
- High profile and upcoming ASX neighbours
- High chance of success at 55%<sup>1</sup>
- Shallow target 2,300m
- Low cost drilling at \$2.7m
- Very close to infrastructure including pipeline and processing plant
- Current high gas prices support positive economics
- Advanced planning for well to be drilled in Q3 2025



 $<sup>^{</sup>m 1}$  Per one or more horizons, see Prospective Resources Statement on Slide 8



## The Xstate Story



Farming into Diona block in Surat-Bowen basin, QLD, currently owned by Elixir Energy Ltd (ASX Code EXR)



Extensive geoscience studies characterize the drilling opportunity as low risk with 55% COS<sup>1</sup>



Xstate to acquire 51% interest in Elixir Energy's 369km<sup>2</sup> Diona block (part of ATP 2077)



The Diona Prospect has a total un-risked mean prospective resource of 12.5 billion standard cubic feet equivalent<sup>2</sup>



Xstate is re-listing as Operator in the proven Surat-Bowen Basin. Neighbours include AGL, Santos, BP, Shell, Omega, Elixir, Bridgeport

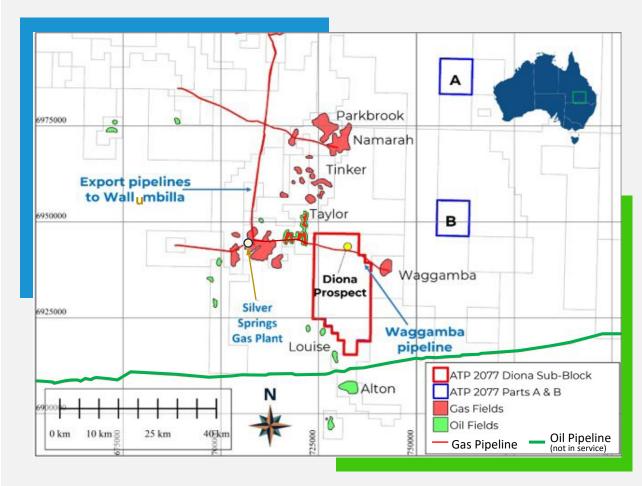


Xstate to accelerate work program as Operator and sole fund drilling of an exploration well, Diona-1, expected to spud in third quarter calendar 2025

<sup>1</sup> per one or more horizons, see Prospective Resources Statement on Page 8

<sup>2 51%</sup> to Xstate equivalent to 6.4Bscfe net





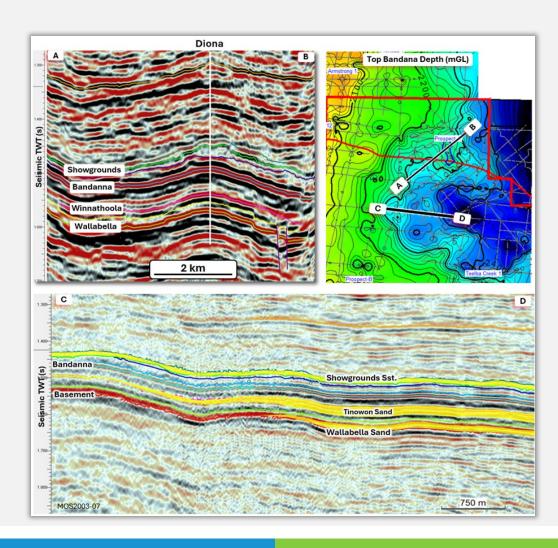
#### **Diona - Location**

- Premium Hydrocarbon country
- Proximal to numerous other oil and gas discoveries in the Showgrounds Formation
- Surrounded by Waggamba, Taylor, Silver Springs, Louise and Alton fields
  - 70km west of Omega's Canyon-1 and Canyon-2
  - 12km west of Waggamba gas field (100% AGL)
  - 11km east of Taylor oil and gas field
- Very close to infrastructure
  - <200m to Waggamba pipeline</li>
  - 15km east of Silver Springs gas processing plant



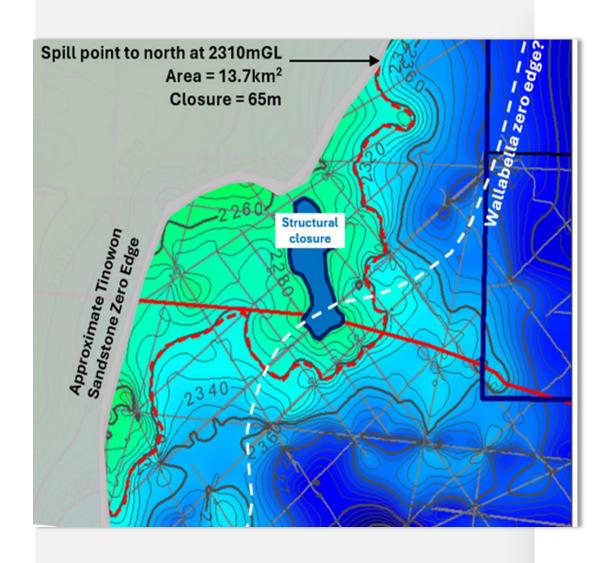
- ♦ 4-way dip closed anticline with stratigraphic upside
- Situated on a structural nose plunging into source rock depo-centre
- Structural trap covers 1.0 km²
- Stratigraphic trap covers 13.7 km<sup>2</sup>
- Unrisked 100% Gross Mean Prospective Resource 12.5
   BCFE
- ♦ Technical Risking of any one horizon: 55%¹
- ♦ Depth to Target<sup>2</sup> 2300m

## **Diona - Geology**



<sup>&</sup>lt;sup>1</sup>per one or more horizons <sup>2</sup> estimated depth to top of target

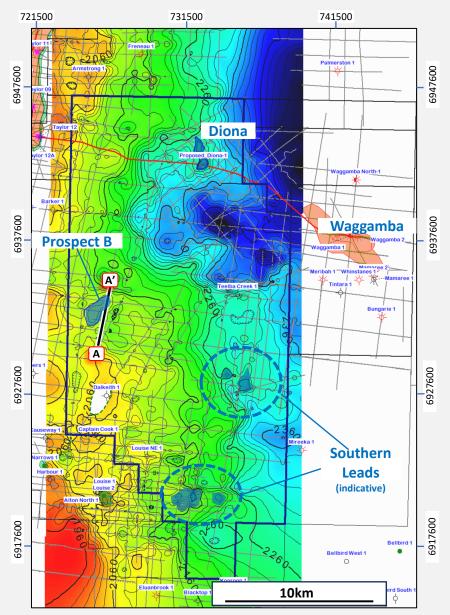




## **Diona - Prospectivity**

- Diona prospect targets 3 stacked reservoir objectives at Showgrounds, Upper Tinowon and Wallabella Sandstone levels all of which can be tested via a single vertical exploration well
- The Tinowon and Wallabella Sandstone targets have additional stratigraphically trapped upside associated with the inferred pinch-out of these two reservoirs against the eastern flank of the Wunger Ridge
- Diona is **well located for hydrocarbon charge** due to its position on a prominent east-southeast nose that plunges down into the prognosed Permian source kitchen.
- Gas-condensate is considered the most likely hydrocarbon phase,
   but oil is a possibility
- At least 3 additional prospects identified and being matured





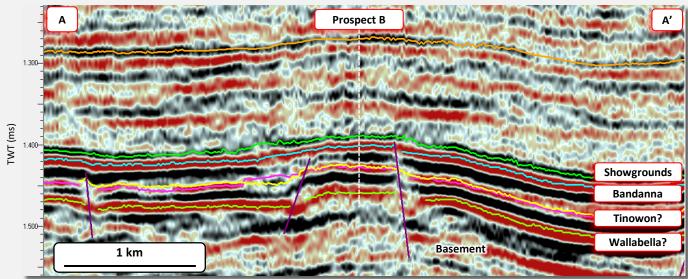
## **Diona - Prospectivity**

#### **Prospect B:**

- 1.7km<sup>2</sup> closure at primary target Showgrounds Sandstone level
- Promising opportunity with gas or light oil potential
- Reprocessed seismic will be used to refine mapping and define additional potential at Tinowon & Wallabella Sandstone levels

**Southern Leads:** Areas with poor existing seismic data quality, but with potential for material new prospects to emerge from reprocessing

**Waggamba play:** Reprocessing may provide insights into the poorly understood trapping configuration of the Waggamba Field and allow analogue prospects to be identified in the adjacent Diona Sub-block



**Top Showgrounds Formation Depth (m)** 



## **Diona – Prospective Resources**

Hydrocarbon Type	Reservoir Objective	Gros	s Unrisked Pr	Pg	Pd		
7		1U	2U	3U	Mean	J	
	Showgrounds	0.9	1.9	4.1	2.3	39%	
Gas Equivalent (Bscfe)	Tinowon	0.3	3.1	15.7	6.1	20%	
	Wallabella	0.2	2.1	10.6	4.1	16%	
	Probabilistic Sum	0.7	2.7	12.2	5.1	55%	85%
	Arithmetic Sum				12.5*		

<sup>\*6.4</sup> net to Xstate

#### **Prospective Resources Cautionary Statement**

- 1. These estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery (Pg) and a risk of development (Pd). Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially movable hydrocarbons.
- 2. These Prospective Resources have been calculated probabilistically using a Monte Carlo simulation methodology for the three individual reservoir targets and have then been combined probabilistically (incorporating the impact of risk and risk dependencies) to determine the Prospective Resources for the entire prospect.
- 3. 1U, 2U and 3U refer to the low estimate, best estimate, and high estimate respectively and are respectively equal to the P90, P50 and P10 scenarios that are output from the probabilistic volumetric assessment.
- 4. Gas-equivalent Prospective Resources have been calculated in Billion standard cubic feet equivalent (Bscfe) using a conversion factor of 1 barrel condensate = 6000 cubic feet of gas.
- 5. These Prospective Resource only consider the most likely case hydrocarbon phase scenario (gas with condensate) and do not consider the possibility of oil.
- 6. The risk of development, Pd, has been assessed in relation to the probabilistic resource ranges for the entire prospect rather than for each individual reservoir target.







#### **DEAL TERMS**

- XST to acquire a 51% interest in the Diona Sub-Block of ATP 2077
- XST has paid a \$250,000 nonrefundable deposit to Elixir
- XST will be the operator
- XST to undertake an accelerated work program - targeting completion by 30 September 2025
- Market Cap at re-listing: \$5.88m1
- Cash on hand: \$5.74m<sup>2</sup>

#### Vendor

Elixir Energy (ASX: EXR) is an oil and gas explorer in Queensland

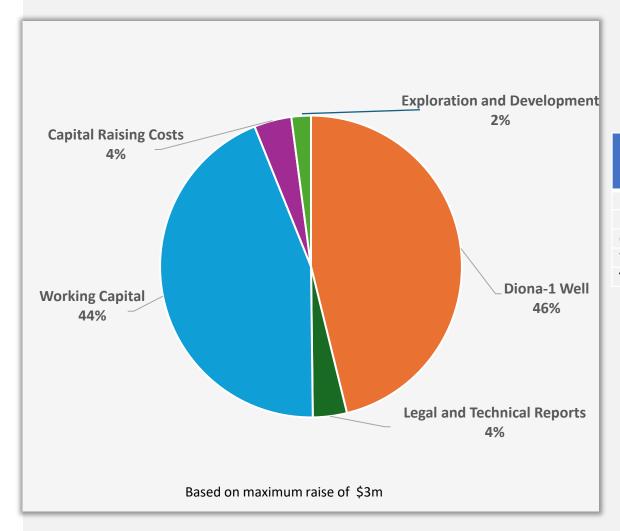
Active in adjacent blocks with Project Grandis (deep unconventional gas)

Market Capitalization: \$40m

<sup>&</sup>lt;sup>1</sup> Assuming max raise of \$3 million

<sup>&</sup>lt;sup>2</sup> Assuming max raise of \$3 million and based on Cash Balance as at 31 May 2025. Note the Company has incurred technical costs in preparation for drilling



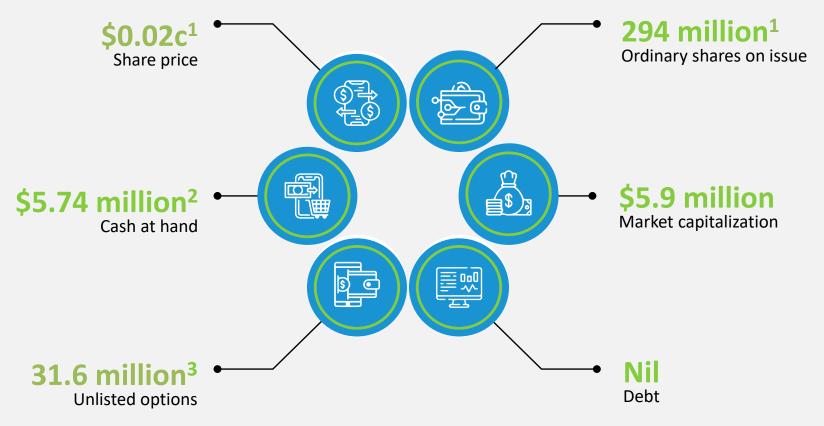


## **Use of Funds**

Use of funds	\$2m Minimum Subscription (\$)	%	\$3m Maximum Subscription (\$)	%
Diona-1 Well	2,650,000	56%	2,650,000	46%
Exploration & Development	120,000	2%	120,000	2%
Costs of the Offer	319,206	7%	439,206	8%
Working Capital	1,651,294	35%	2,531,294	44%
Total	4,740,500	100%	5,740,500	100%



### **Capital Structure\***



<sup>\*</sup>Assumes full subscription of \$3m

- 1. Post Consolidation and subject to Shareholder Approvals at upcoming General Meeting in July 2025
- 2. At Maximum raise of \$3m, shares trading at discount to Net Cash
- 3. Includes 25m Broker Options (at full subscription)



### **Capital Raising**

Seeking to raise between \$2m (Minimum) and \$3m (Maximum) New Shares to issue at \$0.02 (two cents) per share Priority offer to existing shareholders

Shares on Issue	At Minimum	%	At Maximum	%
Existing Shares <sup>1</sup>	144,178,992	59%	144,178,992	49%
New Shares	100,000,000	41%	150,000,000	51%
Total	244,178,992	100%	294,178,992	100%

#### How to subscribe for shares

An offer of Shares in Xstate Resources is being made in or accompanied by a prospectus dated 26 June 2025. To acquire Shares pursuant to the offer, you will need to complete the applicable application form that accompanies the prospectus. A person should consider and rely only on the prospectus in deciding whether to invest.

A copy of the prospectus is available by downloading from the Company's website <a href="https://www.xstateresources.com/access-terms">https://www.xstateresources.com/access-terms</a> or by contacting the Company via email at investors@xstateresources.com.au

1. Post Consolidation and subject to Shareholder Approvals at upcoming General Meeting in July 2025



## Relisting Timetable\*

- Well planning underway
- Permitting & Approvals Process commenced
- Re-listing of shares estimated for mid August 2025
- Drilling planned August 2025
- Results of drilling in late
   September 2025

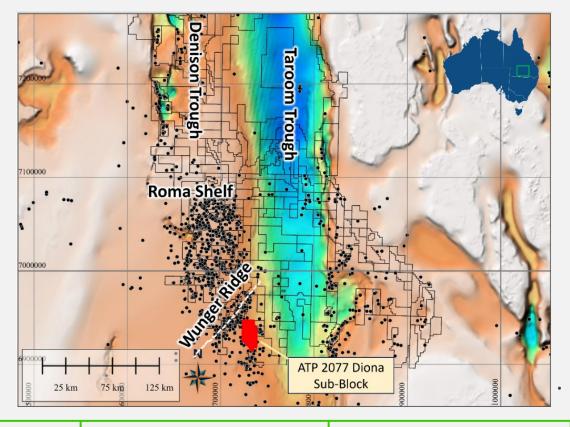
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Capital Raising	
Prospectus Open	3-Jul-2025
Capital Raise Closed	24-Jul-2025
General Meeting	28-Jul-2025
New Shares Trading	13-Aug-2025
Drilling	
Sign Drilling Contract	28-Jul-2025
Mobilise Rig**	11-Aug-2025
Drill Well	20-Aug-2025
Well Completion	29-Aug-2025
Well Test	10-Sep-2025
Well Test Results	22-Sep-2025

			Ju	ly				gust			Se	ptem	ber		
		8	15	22	29	5	12	19	26	2	9	16	23	30	
Permitting															
Environmental Permits	14/07/2025														
Capital Raising															
Prospectus Open	3/07/2025														
Capital Raise Closed	24/07/2025														
General Meeting	28/07/2025														
New Shares issue	13/08/2025														
New Shares Trading	13/08/2025														
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Mobilise Rig	11/08/2025														
Drill Well	20/08/2025														
Well Completion	29/08/2025														
Well Test	10/09/2025														
Well Test Results	22/09/2025														

<sup>\*</sup> Re-listing Timetable subject to final ASX Approvals

<sup>\*\*</sup> Drilling timetable subject to shareholder approval, weather and contractor confirmation

# DIONA PROJECT Overview



Each dot is a well

369 km<sup>2</sup>

Covering Diona sub-block of ATP 2077

# 12.5 billion cubic feet

100% Gross un-risked mean prospective resource

2,300m

Target formation depth

#### 15 km

To Silver Springs Gas Facility

# \$13.00 per 1,000 cubic feet

Current wholesale gas price ex Wallumbilla



## **XST Team**

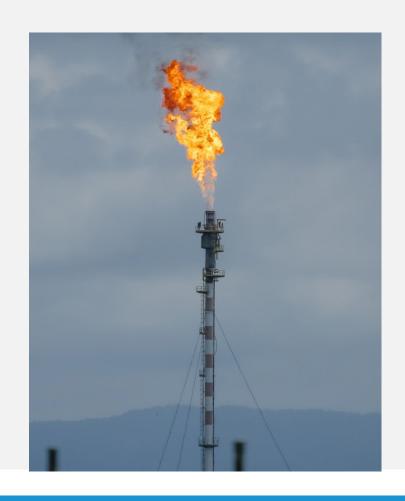
Andrew Childs, Chairman Qualifications: BSc.	Mr Childs is a petroleum geologist with over 35 years of Oil and Gas experience, working in Technical and Commercial roles for small to mid-capped Companies listed on the ASX, AIM and TSX markets.						
	Mr Childs is formerly Non-executive Chairman of Australian Oil Company Limited (formerly Sacgasco Limited) and formerly Non-executive Director of ADX Energy Limited.						
Andrew Bald, Managing Director	Mr Bald has over 35 years of experience in financial markets, director of numerous ASX listed companies including from 2013 through						
Qualifications: BEc. (Hons)	2016, as managing director of Burleson Energy, an oil and gas explorer with production in Texas, USA. His private corporate advisory group, Panthea Capital, has been assisting junior ASX listed resource and oil and gas companies raise capital for over 20 years.						
Greg Channon, Non-executive Director Qualifications: BSc.(Hons)	Mr Channon is a geologist with over 35 years of global oil and gas experience in a variety of technical and leadership roles. He is currently Executive Chairman of RL Energy, and a Non-executive Director of Samson Oil and Gas Limited.						
	During his career, Mr Channon has worked with a range of E&P companies including Delhi, Santos, Fletcher Challenge Energy, Shell,						
	Swift Energy, BrightOil and Pathfinder. He has lived and worked in Australia, New Zealand, USA, Hong Kong, China and Africa. Mr Channon has a large range of diverse oil and gas expertise, including exploration, operations, development, production, economics, commercial negotiations, new ventures, business development and IPO start-ups. He has sat on the Board of Directors of companies listed on the ASX, NYSE, TSX and HKSE.						
Jordan McArthur, Company Secretary	Mr McArthur is a Chartered Accountant and was appointed to the position of Company Secretary on 17 April 2018. Mr McArthur has 14 years corporate and financial experience in Australia and the United Kingdom.						
Michael Andronov, Operations Manager	Mike has 30 years of experience in the Oil and Gas sector with a background in Petroleum Engineering and Wells, working on						
Qualifications: B.Eng. in Mechanical Engineering, Masters in Petroleum Engineering	Convectional and Unconventional plays. His experience has been gained whilst working for Exploration & Production Operating Companies, the Service Sector and Consultancy Firms. During his career he has held technical roles and team lead positions in challenging Offshore and Onshore projects, mostly focussed on Drilling & Completion Engineering. He has also managed large multidisciplinary subsurface and engineering teams responsible for field appraisal, development, project management and due diligence in CBM projects. His international experience includes the North Sea, North Africa, the Caribbean and Australasia.						



#### **Non-Core Assets**

#### **California**

- 10-30% WI in various gas producing properties in the Sacramento Basin
- 2023 Production: 14.7 million cubic feet of gas
- 2023 Reserve: Nil



Austria

- 20% WI in the Anshof Oil Discovery
- 2023 Production: 5,960 barrels
- 2023 2P Reserve: 1,000,000 barrels



## **Summary**



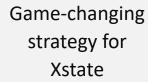




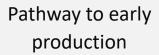








Prospect with high chance of technical success





Preparing to drill in Aug 2025

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- Summary of information: This presentation contains general and background information about the Diona opportunity in Queensland, Australia as at the date of the presentation and should not be considered to be comprehensive or to comprise all the information that an investor should consider when making an investment decision. The information is provided is in summary form and should not be considered comprehensive or complete. The data was compiled using open file information, IP of the executives and Directors of Xstate Resources Ltd and information provided to Xstate Resources Ltd by the Vendors.
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