

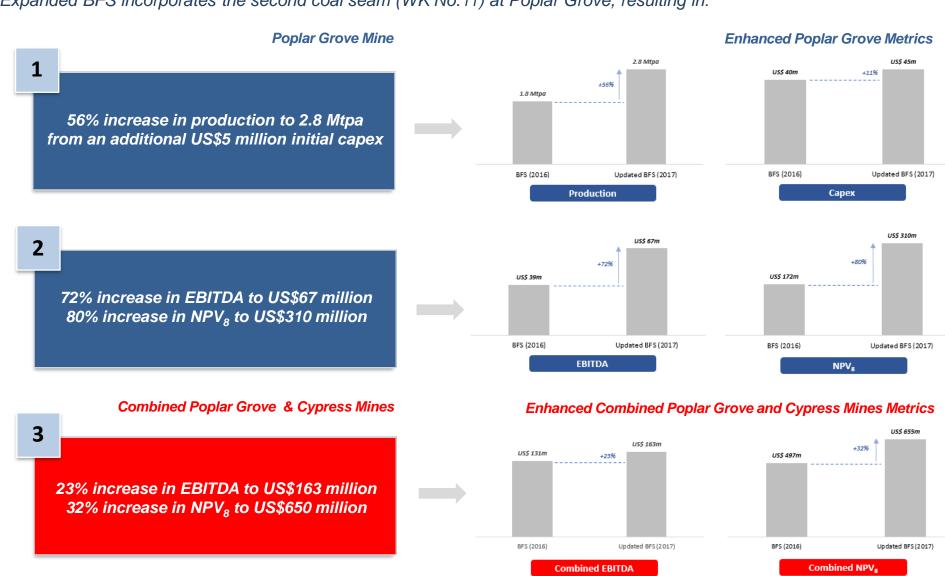


Expanded BFS Results

Expanded BFS Results



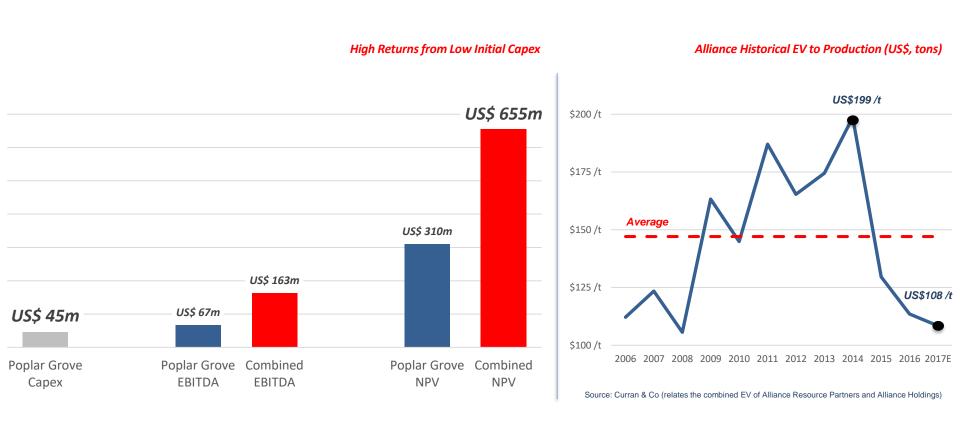
Expanded BFS incorporates the second coal seam (WK No.11) at Poplar Grove, resulting in:



High Returns on Capital



A rare combination of a technically simple, low risk and low cost project, located in a first world business friendly jurisdiction, that will deliver strong, consistent cashflow and generate high returns on capital



....BFS results based on sales prices set at the "bottom of the cycle" with significant upside in valuations as Paringa develops into a 6.6 Mtpa Illinois Basin producer

Low Risk Development

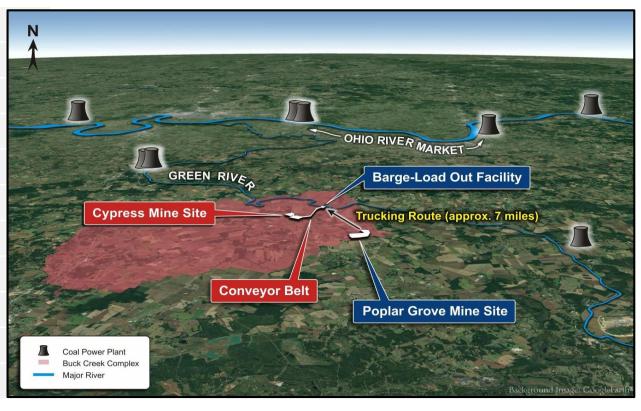


Paringa has significantly "de-risked" the Poplar Grove and Cypress Mines through completion of six technical studies, analysis of over +1,200 drill intercepts and geological modelling, benchmarked opex and capex intensity to other Illinois mine operations, cornerstone US\$205 million sales contract secured and completed all permitting to start construction

Buck Creek Significantly "De-Risked":

Location of Poplar Grove and Cypress Mines and Access to the Ohio River Market

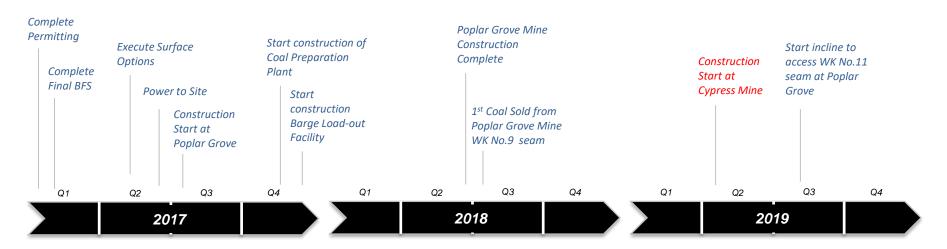
- Fully permitted to start construction
- +1,200 coal seam intercepts
- ✓ Low capex mine development
- ✓ Simple "room-and-pillar" operations
- ✓ Simple coal processing techniques
- ✓ Low cost barge transportation
- ✓ US\$205 million sales contract
- ✓ Improving US regulatory outlook
- ✓ Established local mining industry
- ✓ First world business jurisdiction
- ✓ Experienced US construction team



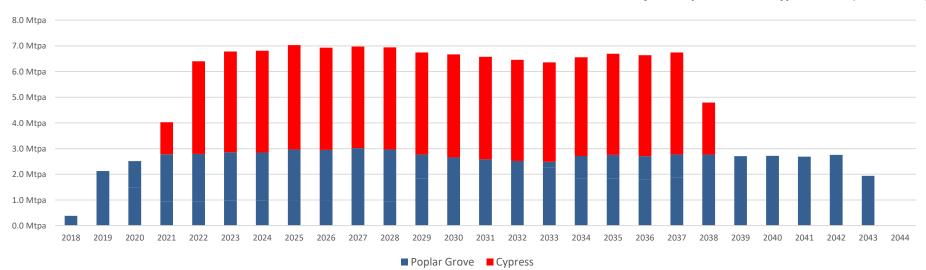
Fully Permitted to Start Construction



Development Timeline at Poplar Grove and Cypress Mines (2017 to 2019)

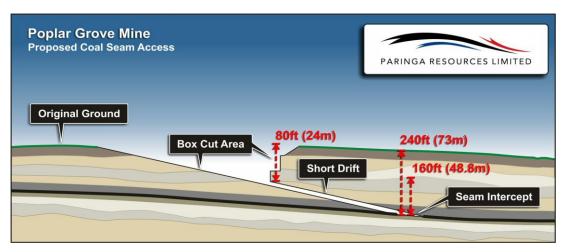


Production Profile at Poplar Grove and Cypress Mines (2018 to 2044)



Low Risk Coal Seam Access





Initial Capex: US\$ 44.7 million

Original Ground

Conveyor

575ft (175m)

Return Air

Travel-Way

Intake Air

Poplar Grove Box Cut
Mine Portal

...the geology of the Poplar Grove Mine (WK No.9 seam) allows for a very quick and efficient method of accessing the coal seam which significantly reduces the capital cost and construction period

Low Capex Intensity

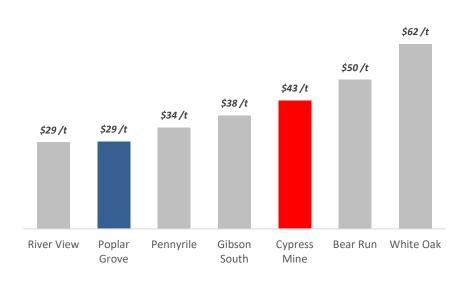


The capital intensity of Paringa's and low cost development of Poplar Grove and Cypress Mines is in line with recent new developments in the Illinois Basin

Poplar Grove: Initial Project Capex¹

Major Capital Items	US\$ Million
Land Acquisition & Project Management	US\$5.6
Mine Development	US\$16.1
Sub-total Mine Development	US\$21.7
Coal Preparation Plant	US\$12.2
Materials Handling	US\$8.6
Barge Load-out Facility and Road Upgrade	US\$2.2
Sub-total Mine Infrastructure	US\$23.0
Total Initial Capital Cost	US\$44.7 million

Illinois Basin: Capex Intensity²



Capital Intensity of Illinois Basin Recent Mine Developments (includes cost of leased equipment required to full production)

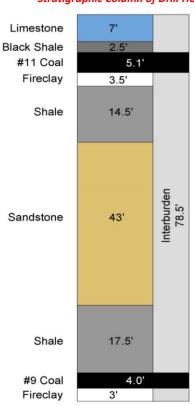
Low Cost Poplar Grove Expansion



By 2020, Paringa will access the WK No.11 seam with average seam thicknesses of +4.2 feet and clean coal quality characteristics similar to the Poplar Grove Mine's WK No.9 seam

WK No.11 above the WK No.9 seam at Poplar Grove WEST Approx. 11.6km (7.2 miles) **Box Cut & Drift Entries** HMG-24 BCR-9 **HMG-09** HMG-25 174ft (53m) 240ft (73m) 358ft (109m) 826ft (252m) 748ft (228m) 780ft (238m) 726ft (221m) 821ft (250m) 897ft (273m) 855ft (261m) POPLAR GROVE NO.9 MINE PLAN NO.11 COAL SEAM NO.9 COAL SEAM STRATIGRAPHIC SECTION STRATIGRAPHIC SECTION Sandstone WK No.11 Coal Seam WK No.9 Coal Seam Sandstone

Stratigraphic Column of Drill Hole HMG-27



Poplar Grove expansion to the WK No.11 seam will be funded out of project cashflows

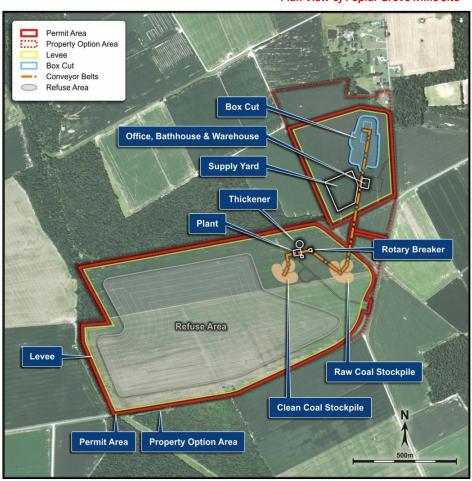
Simple, Low Risk Mining Operations

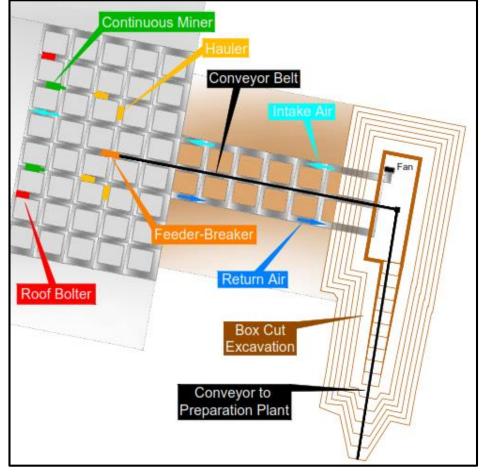


Paringa aims to replicate the success of nearby operations - mining the same coal seams, using the same mining methods, mining equipment and coal processing, complimenting available infrastructure, low cost and reliable electricity and a wide range of highly skilled non-union workforce and competitive local suppliers

Plan View of Poplar Grove Mine Site

Poplar Grove Underground Mine Operations





Low Opex

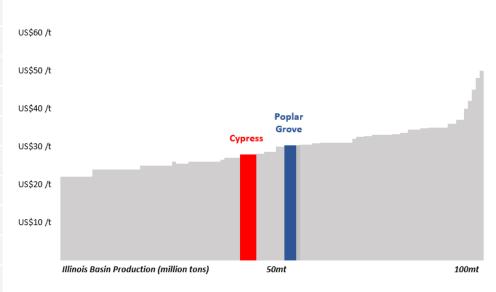


Paringa's and low cost operations are typical for new room-and-pillar developments in the Illinois Basin

Poplar Grove: Opex (FOB Barge)¹

Average Annual Operating Costs (Steady State)	US\$ per ton
Labor and Benefits	US\$7.18
Operating & Maintenance	US\$8.55
Power & Utilities	US\$0.95
General & Administration	US\$0.71
Leased Equipment	US\$1.46
Sub-total Direct Mining Costs	US\$18.85
Coal Processing and Barge Load-Out Facility	US\$3.08
Transportation Costs (Trucking to Green River)	US\$1.65
Taxes & Insurance	US\$3.65
Royalties to Landowners	US\$2.01
Average Annual Operating Costs (FOB Barge)	US\$29.24

Illinois Basin: Cash Cost Curve²



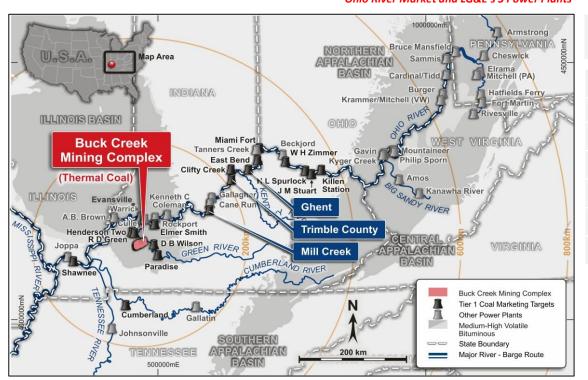
Comparison of Estimated Illinois Basin 2016 Coal "Mine Gate" Cash Costs vs Cypress and Poplar Grove Cash Costs (FOB Barge Green River)

Secured US\$205 Million Sales Contract



Paringa has successfully secured a US\$205 million fixed price, fixed tons sales contract for delivery of 4.75 million tons from 2018 to 2022 to LG&E and KU, one of the biggest fuel buyers within the Ohio River Market

Ohio River Market and LG&E's 3 Power Plants



Summary of Key LG&E Contract Terms

Contracted Production	Fixed Contract Price (FOB Barge; 11,200 btu/lb)
0 - 750,000 tons	US\$40.50 per ton
750,001 – 1,750,000	US\$41.50
1,750,001 – 2,750,000	US\$43.00
2,750,001 – 3,750,000	US\$44.25
3,750,001 – 4,750,000	US\$45.75
Total Sales Contract Value	US\$205 million



Contract implies ~30% EBITDA Margins at prices considered to be "bottom of the cycle"

Strategic Illinois Basin Assets

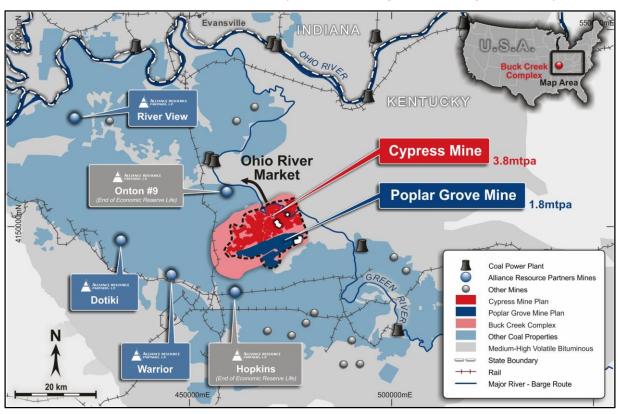


Since 2008, the previous vendor group and Paringa have secured a total of 304 individual leases, comprising of over 510 individual property tracts and covering an area totaling almost 40,000 acres.

Buck Creek Barriers to Entry:

- Mineral rights to the coal are still owned by the surface landowners
- Buck Creek land position is highly fragmented with small parcels of land ownership
- Requires significant costs and time to identify each individual landowner through a court process
- Once the landowner is identified and contacted,
 requires lengthy negotiations using standard lease terms and conditions
- Paringa has secured 100% of the leases within the Cypress mine plan
- Paringa has secured 100% of the first 10 years of production and a significant portion of the total mine plan

Buck Creek Complex and Surrounding Historical Mining and Current Operations

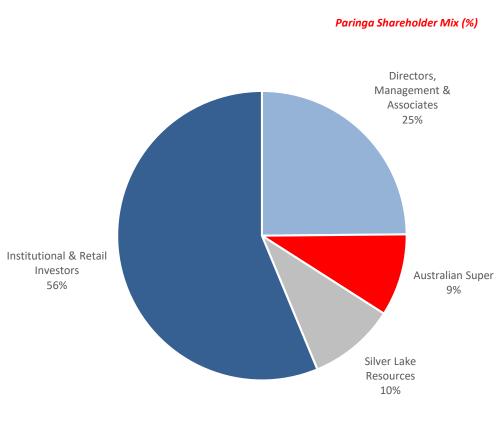


Paringa Capital Structure



Paringa's success in developing a low capex, low risk and high return resources project is not yet currently reflected in the Company's share price, presenting an excellent entry point for investors

ASX Code	PNL
Key Corporate Statistics	
Shares on Issue	214 million
Options	13 million
Performance Rights	13 million
Market Capitalisation (31 Mar 17)	US\$ 104 million
Cash (31 Dec 16)	US\$ 8.4 million
JORC Compliant Resource ¹	332 million tons
JORC Compliant Recoverable Reserves ²	136 million tons



Team with Extensive Experience



An experienced team with significant experience in the coal industry, particularly the Illinois Basin

Todd Hannigan CEO	 Formerly the CEO of Aston Resources Ltd and was instrumental in developing the company into one of the largest publicly listed coal companies in Australia before merging with Whitehaven Resources Limited in a deal valued at over \$5 billion Graduate of the University of Queensland, holds a Bachelor of Engineering (Mining) with Honours, holds a Queensland first class mine manager's certificate and has a MBA from INSEAD
David Gay President (US Operations)	 Mining Engineer with over 30 years of experience in developing coal resources projects covering the entire coal development chain Business Unit President at Pittston Coal Group (20 years experience) Vice President Mergers and Acquisitions and Business Development at Alpha Natural Resources, one of the USA's largest coal producers
Nathan Ainsworth VP, Business Development	 Over 15 years experience in Investment Banking, Investment Advisory and Accounting specialising in the resources industry across North America, Europe, Middle East and Asia CFA Charterholder and member of Institute of Chartered Accountants
Matt Haaga COO	 Mining Engineer with over 35 years of experience in developing coal resources throughout the USA Business Unit President and Vice President Engineering and Land at Peabody Energy (27 years experience), the world's largest private sector coal company
Rick Kim General Manager	 Mining Engineer with over 13 years' experience working in the US coal industry managing continuous miner coal operations for Arch Coal and other major US coal producers MBA from the University of Pittsburgh and Bachelor of Mining Engineering
Jim Plaisted Coal Sales and Marketing	 Former General Manager of Alliance Coal, LLC, subsidiary of Alliance Resource Partners, LP and was responsible for the marketing of coal from all seven of Alliance's Illinois Basin mining operations Instrumental in building Alliance up to a 39Mtpa coal producer which included the development of four "greenfield" coal projects

World Class Board



A high quality Board with mining experience covering the entire cycle of development, financing & production

Ian Middlemas	 Highly respected resource executive with extensive finance, commercial and capital markets experience
Chairman	 Current Chairman of Berkeley Energy Limited, Prairie Mining Ltd & former Chairman of Mantra Resources Limited & Papillon Resources Ltd
Todd Hannigan	 Formerly the CEO of Aston Resources Ltd and was instrumental in developing the company into one of the largest publicly listed coal companies in Australia before merging with Whitehaven Resources Limited in a deal valued at over \$5 billion
Managing Director	 Graduate of the University of Queensland, holds a Bachelor of Engineering (Mining) with Honours, holds a Queensland first class mine manager's certificate and has a MBA from INSEAD
	 Mining Engineer with over 30 years of experience in developing coal resources projects covering the entire coal development chain
David Gay	 Business Unit President at Pittston Coal Group (20 years experience)
Executive Director	 Vice President Mergers and Acquisitions and Business Development at Alpha Natural Resources, one of the USA's largest coal producers
Tom Todd Executive Director	 Chief Financial Officer of Aston Resources from 2009 to November 2011 and prior to this role, was Chief Financial Officer of Custom Mining, where his experience included project acquisition and funding of project development for the Middlemount project to the sale of the company to Macarthur Coal
	 Graduate of Imperial College, Mr Todd holds a Bachelor of Physics with first class Honours.
Jonathan Hjelte	 Mr Hjelte is a highly respected New York-based fund manager and has extensive experience in investment and portfolio management specializing in the mining, utilities, and energy sectors. Mr Hjelte is a portfolio Manager at Citadel LLC
Director	 Mr Hjelte graduated Summa Cum Laude from Lehigh University where he received an M.S. in Statistics and a B.S. in the Integrated Business and Engineering honors program. He also holds the Chartered Financial Analyst (CFA) designation.
Rick McCormack	 Mr McCormick was previously CEO of DRA Taggart (and Taggart Global), global leaders in coal processing plants, having constructed processing capacity in excess of 250 million tons per annum since 2000, including in the Illinois Basin
Director	 Mr McCormick is a registered Professional Engineer and has Bachelors of Science degree in Mechanical Engineering from West Virginia University.

Taso Arima

Director

- Resource company executive with experience in development and funding of resource companies
- Founder & former Executive Director of Coalspur Mines Ltd having been instrumental in developing Coalspur from a A\$3 million market capitalisation to a A\$1.2 billion market capitalisation company upon his departure

Appendices: Overview of BFS Results



Initial low cost development of the 2.8 Mtpa Poplar Grove, followed by the Cypress Mine, provides a clear pathway to strong, predictable free cashflow, as well as exposure to substantial upside as the production profile increases

Combined BFS Results	
Annual Production ¹	6.6 Mtpa
Initial Total Capital ²	US\$45 million
Average EBITDA ³	US\$163 million
Net Present Value ⁴	US\$655 million

BFS Summary (Mine Level)	Poplar Grove	Cypress
Annual Production (Steady State)	2.8 Mtpa	3.8 Mtpa
Total Saleable Coal	67 million tons	67 million tons
Mine Life	25 years	18 years
Product Heating Content	11,200 Btu/lb	11,200 Btu/lb
Average Product Yield	76%	76.7%
Underground Mining Method	Room-and-Pillar	Room-and-Pillar
Construction Start Date	Mid-2017	2019
First Coal Production Date	Mid-2018	2021
Ramp-up Period to Full Production	12 months	18 months
Average Annual Opex (steady state)	US\$29.24 /ton	US\$27.37 /ton
Average Annual EBITDA (steady state)	US\$67 million	US\$100 million
Net Present Value (8%, ungeared)	US\$310 million	US\$315 million
IRR	42%	36%

Nameplate production including both the Poplar Grove and Cypress Mines

Represents total initial capital of the Poplar Grove Mine

Based on steady state production, inclusive of leased equipment costs, royalties and severance taxes

Illinois Basin: 3 Distinct Mine Regions



Location, access to low cost barge transportation, coal quality (i.e. chlorine content) and mining methods largely explains key differences in EBITDA¹ amongst the key Illinois Basin players

Illinois

Mine Method: Longwall Target Market: South East Transport Method: Rail

Producers: Foresight/Murray, Alliance

Indiana

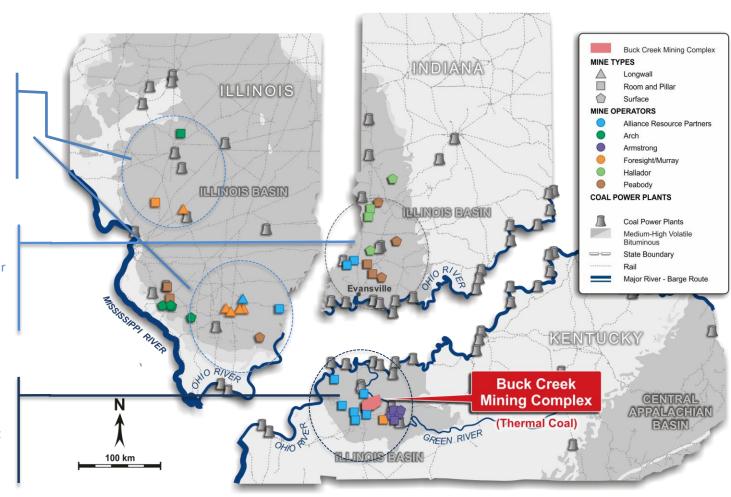
Mine Method: Surface, Room-and-Pillar

Target Market: Local Transport Method: Truck Producers: Peabody, Hallador

Western Kentucky

Mine Method: Room-and-Pillar
Target Market: Ohio River / South East

Transport Method: Barge Producers: Alliance, Armstrong



Illinois Basin: Best Performing US Basin



The Illinois Basin is the only basin that continues to offer disciplined coal producers the ability to generate stable, positive cashflow throughout the cycle



Illinois Basin

- ✓ Highly productive geology (in-seam yield ~90%)
- √ High heating content (>11,000 Btu/lb)
- ✓ Low cost underground mining
- ✓ Low capital intensity for room-and-pillar mines
- ✓ Access to low cost barge transportation infrastructure
- ✓ Proximity to Eastern US power markets
- ✓ Favourable mine permitting regime
- ✓ Largely competitive with delivered price of Natural Gas

Uinta Basin

The Uinta basin is a high quality region but is significantly constrained by infrastructure costs

Mining	Underground
Mining Costs	Low
Product	Bituminous coal (>11,000Btu/lb)
Infrastructure	Low (Very high cost to eastern coal markets)

Powder River Basin (PRB)

The PRB is currently the largest producing region of the USA but is typically a low quality thermal coal

Mining	Open Cut
Mining Costs	Very low
Product	Sub-bituminous coal (<8,800Btu/lb)
Infrastructure	Low (Very high cost to eastern coal markets)

Appalachian Basin (NAPP, CAPP & SAPP)

Traditionally split into the Northern, Central and Southern regions all regions are undergoing significant declines due to reserve depletion

Mining	Open Cut, Contour & Underground
Mining Costs	Mid - High
Product	Bituminous coal (>12,000Btu/lb)
Infrastructure	Low – Mid (dependant on region)



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Although Paringa believes that its expectations reflected in the forward-looking statements are reasonable, such statements involve risk and uncertainties and no assurance can be given that actual results will be consistent with these forward-looking statements. Various factors could cause actual results to differ from these forward looking statements include the potential that Paringa's projects may experience technical, geological, metallurgical and mechanical problems, changes in mineral product prices and other risks not anticipated by Paringa.

Competent Persons Statements

The information in this report that relates to Exploration Results, Coal Resources, Coal Reserves, Mining, Coal Preparation, Infrastructure, Production Targets and Cost Estimation was extracted from Paringa's ASX announcements dated March 28, 2017 entitled "Expanded BFS Results Confirms Development Pathway to A\$850 million NPV" and December 2, 2015 entitled 'BFS Confirms Buck Creek will be a Low Capex, High Margin Coal Mine' which are available to view on the Company's website at www.paringaresources.com.au. The information in the original ASX announcements that related to Exploration Results and Coal Resources is based on, and fairly represents, information compiled or reviewed by Mr. Kirt W. Suehs, a Competent Person who is a Member of The American Institute of Professional Geologists. Mr. Suehs is employed by Cardno. Mr. Suehs has sufficient experience that is relevant to the style of mineralization and type of deposit under consideration and to the activity being undertaken to qualify as a Competent Person as defined in the 2012 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves' and to qualify as a Qualified Person as defined in the 2011 Edition of the National Instrument 43-101 and Canadian Institute of Mining's Definition Standards on Mineral Reserves and Mineral Resources.

The information in this report that relates to Coal Reserves, Mining, Coal Preparation, Infrastructure, Production Targets and Cost Estimation is based on, and fairly represents, information compiled or reviewed by Messrs. Justin S. Douthat and Gerard J. Enigk, both of whom are Competent Persons and are Registered Members of the Society for Mining, Metallurgy & Exploration. Messrs. Douthat and Enigk are employed by Cardno. Messrs. Douthat, and Enigk have sufficient experience that is relevant to the style of mineralization and type of deposit under consideration and to the activity being undertaken to qualify as Competent Persons as defined in the 2012 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves' and to qualify as Qualified Persons as defined in the 2011 Edition of the National Instrument 43-101 and Canadian Institute of Mining's Definition Standards on Mineral Resources.

Paringa confirms that: a) it is not aware of any new information or data that materially affects the information included in the original ASX announcements; b) all material assumptions and technical parameters underpinning the Coal Resource, Coal Reserve, Production Target, and related forecast financial information derived from the Production Target included in the original ASX announcements continue to apply and have not materially changed; and c) the form and context in which the relevant Competent Persons' findings are presented in this presentation have not been materially modified from the original ASX announcements.





Head Office: New York Office: Registered Office:

Email: Website: ABN: 6724 E Morgan Avenue, Suite B | Evansville | Indiana | 47715 6 E 46th Street, 3rd Floor | New York | NY | 10017 Level 9, BGC Centre, 28 The Esplanade | Perth | WA | 6000

info@paringaresources.com www.paringaresources.com 44 155 922 010