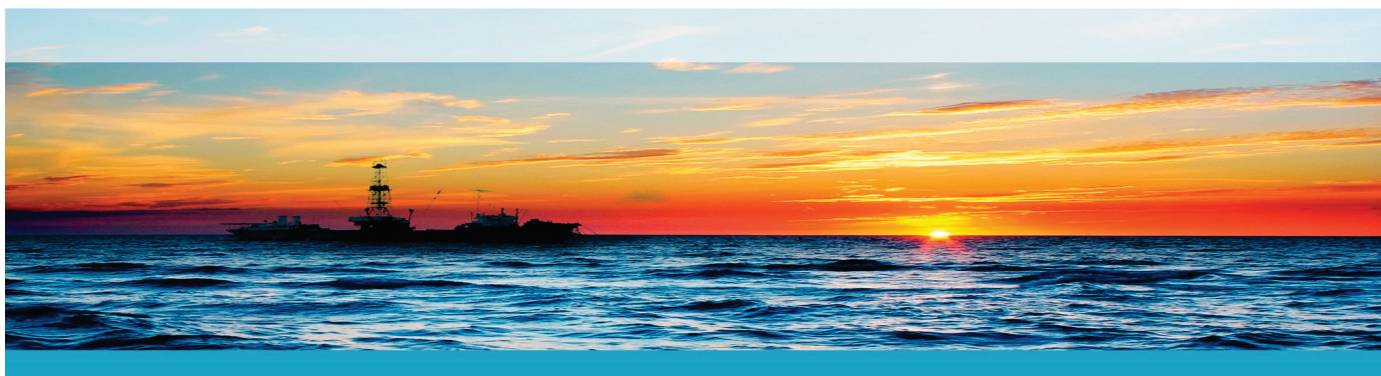




Quarterly Report

For the period ended 31 March 2017



*Pura Vida Energy NL (**Pura Vida** or **Company**) continues to progress it's objective of extracting value from its asset portfolio as outlined on 18 May 2016. During the period, the Company received the balance of the funds and took receipt of drilling equipment following the completion of the settlement agreement with a subsidiary of Freeport-McMoRan Oil & Gas PXP Morocco B.V. (**PXP**). Following the cessation of negotiation with a rig contractor, the Company has engaged with both alternate rig contractors and companies in the region to secure a suitable rig to complete drilling on the Nkembe block. Discussions with potential partners to drill, appraise and potentially develop Nkembe are ongoing. Following recent management changes, the current board is focused on minimising cash burn and delivering value to shareholders.*

HIGHLIGHTS

- ▶ Closing cash of A\$11.6 million as at 31 March 2017 following receipt of the balance of settlement sum of US\$5.5 million (A\$7.3 million) from PXP. Pura Vida also received and shipped drilling equipment pursuant to the settlement agreement into Gabon
- ▶ Subsequent to the period, Pura Vida ceased negotiations of formal documentation with rig contractor in relation to the drilling program at Nkembe in offshore Gabon (Nkembe)
- ▶ Pura Vida is progressing discussions with potential partners to acquire an interest in Nkembe
- ▶ Mr Damon Neaves, CEO, ceased employment with the company on 21 March 2017 and, subsequent to the period, both he and Mr Ric Malcolm, Non-Executive Director, resigned from the board

EXPLORATION

MAZAGAN PERMIT, OFFSHORE MOROCCO

As previously announced, all conditions for completion of the settlement agreement with PXP, in relation to the second well obligation under the farmin agreement, have been satisfied.

Pura Vida received cash of US\$7 million (approximately A\$9.3 million), inclusive of a deposit of US\$1.5 million received in September 2016, with the balance of US\$5.5 million received on 1 February 2017.

Pursuant to the terms of the settlement agreement with PXP, Pura Vida took receipt of drilling equipment remaining from the previously anticipated drilling operations in Morocco. This equipment includes two well heads, casings, tubulars and associated drilling equipment and Pura Vida estimates to have a replacement costs of approximately US\$3 million. The drilling equipment has been shipped to Gabon where the Company intends to use it for drilling operations in the Nkembe block (subject to securing a partner to fund those activities and receiving the necessary regulatory approvals), reducing the estimated funding required for the planned drilling campaign in the Nkembe block by over US\$3 million.

Having drilled a deep water well in the Mazagan permit which tested multiple exploration plays without success, Pura Vida and PXP elected not to continue into the next optional phase the Mazagan permit and have withdrawn from the permit. Since withdrawing from the Mazagan permit, the Company is now in the process of closing down the Moroccan subsidiaries in order to reduce corporate overheads.

NKEMBE BLOCK, OFFSHORE GABON

(PURA VIDA 100%* AND OPERATOR)

* Pura Vida's interest is subject to the right of the State of Gabon to participate in any development for up to a 20% interest under the Production Sharing Contract

The Nkembe block covers an area of 1,210 km² in water depths of 50-1,100 metres approximately 30 km off the coast of Gabon.

As announced, Pura Vida had entered into a conditional term sheet with a rig contractor to fund the costs of a rig for a three well, back to back drilling program on the Nkembe block (**Term Sheet**). The Term Sheet was conditional upon:

1. The parties entering formal agreements in relation to the transaction.
2. Receipt of all necessary government and regulatory approvals for the transaction and the anticipated drilling campaign on Nkembe.
3. Pura Vida securing funding for the balance of the drilling campaign.

The Company has engaged with the Gabonese Government to outline the drilling program to progress the necessary regulatory approvals to drill Nkembe. As outlined on 19 January 2017, the rig contractor and Pura Vida had agreed to enter formal agreements for the drilling program however the timeframe for completing and executing formal agreements has now expired. As announced, subsequent to period end, the parties have determined not to extend the date by which formal agreements were to be entered and have ceased negotiations.

The Company continues to engage with other rig contractors and companies in the region and is confident of securing a cost effective and suitable rig to complete the planned drilling program at Nkembe. Furthermore, Pura Vida is of the view that by accessing alternate rig contractors in the region it may be able to significantly reduce the mobilisation costs and day rate than those contemplated by the Term Sheet.

Pura Vida is progressing with potential partners, both industry and investors, interested in acquiring an interest in Nkembe.

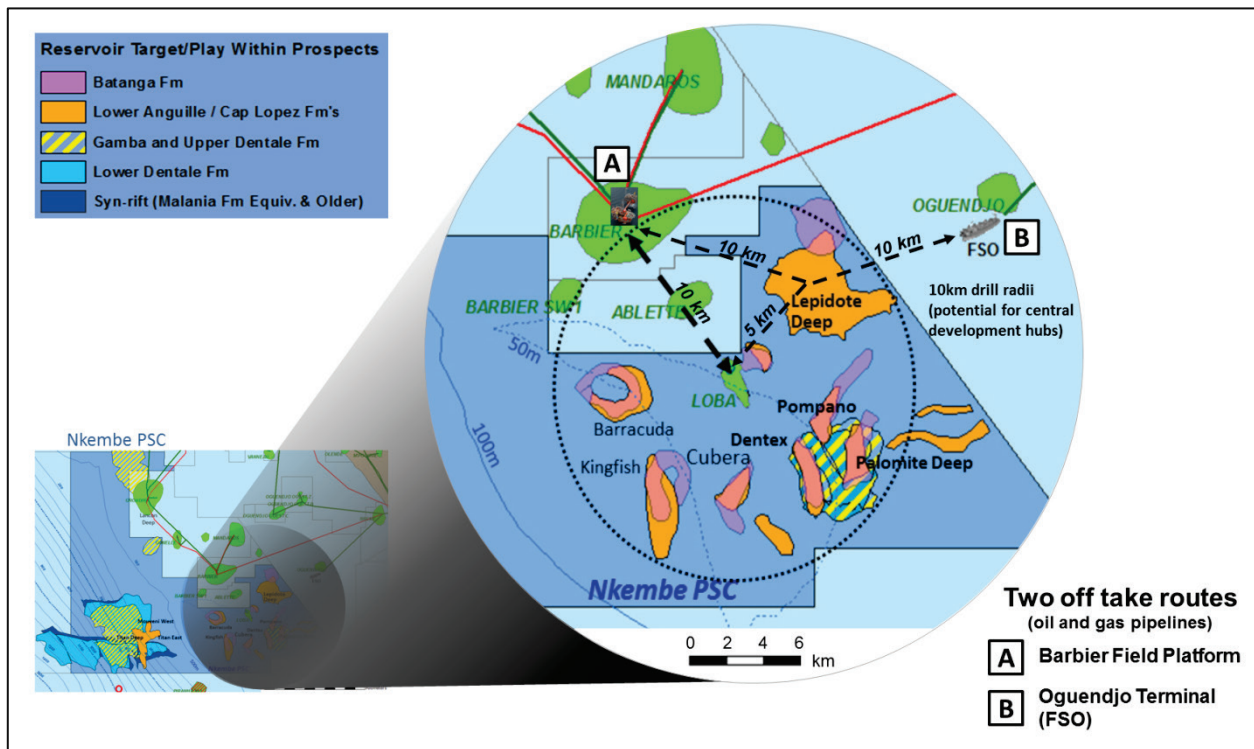


Figure 1 – Shallow water area of the Nkembe block which includes the prospects to be targeted in the 2017 Drilling Campaign

The Nkembe block in offshore Gabon has the potential to transform Pura Vida from an explorer to a producer in the near term. Work continues on multiple prospects in Nkembe and the Company expects to provide an update to the market from this work, particularly the Loba discovery and the Lepidote Deep, prospect in the near future.

The Company's plans to secure partners to drill and test the Loba oil discovery as well as the shallow water exploration potential with the aim to commercialise any discovery as soon as possible which is at the forefront of our strategy to generate near term value.

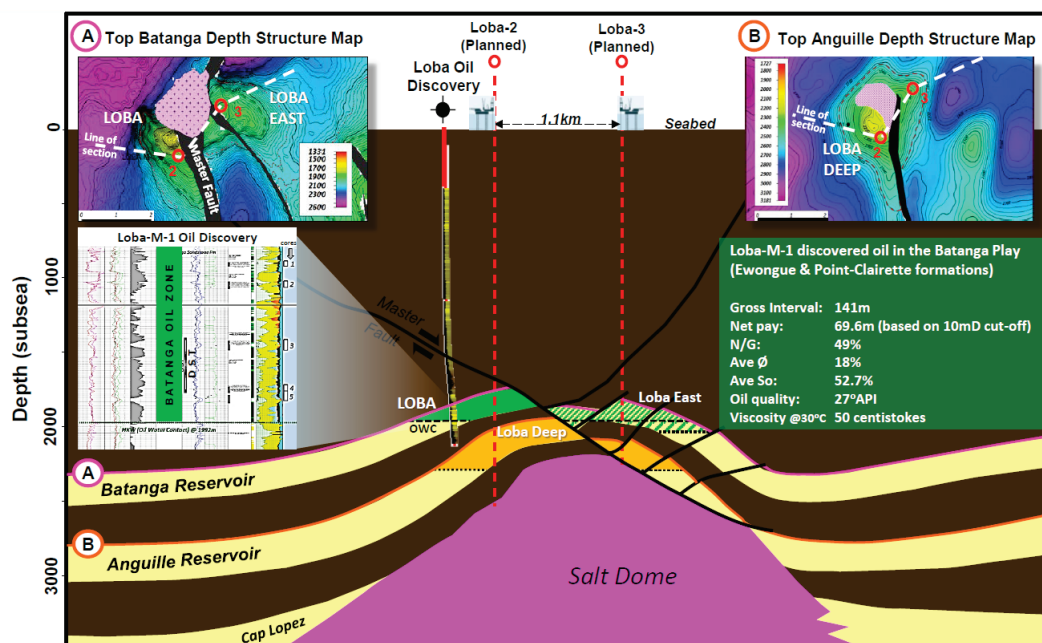


Figure 2 – Shallow water existing Loba oil discovery and the Loba complex to be targeted in the 2017 Drilling Campaign

Note: Loba-M-1 discovered oil in 1976 but a drill stem test within the Batanga play failed to flow oil on test, however 25 barrels of oil was recovered to surface and analysed during abandonment.

Table 1: Resource potential of potential well candidates for 2017 Drilling Campaign

Nkembe Permit (Contingent Resources)		Most Likely Hydrocarbon phase	Gross un-risked contingent recoverable resources (mmboe)				Prospect with stacked targets	Single Well Options	Individual prospect commercial risk (Pc)	Risk based on volume weighted mean (aggregated)	Gross risked prospective resources	PVD 100% net un- risked contingent recoverable resources (mean)	PVD 100% net risked contingent recoverable resources (mean)		
Discovery Name	Target		C1	C2	C3	MEAN			(Pc%)	(Pc _w %)	(mmboe)	(mmboe)	(mmboe)		
Loba Complex	Loba (Oil Discovery)	Batanga/ P. Clairette	Oil (Discovered)	7.7	11.5	16.5	11.9	≡	A	81%	81%	9.6	11.9	9.6	
	Nkembe Permit (Prospective Resources)		Most Likely Hydrocarbon phase	Gross un-risked prospective recoverable resources (mmboe)				Prospect with stacked targets	Single Well Options	Individual prospect risk (Pg)	Risk based on volume weighted mean (aggregated)	Gross risked prospective resources	PVD net un-risked prospective recoverable resources (mean)	PVD net risked prospective recoverable resources (mean)	
	Prospect Name	Target		LOW	BEST	HIGH	MEAN			(Pg %)	(Pg _w %)	(mmboe)	(mmboe)	(mmboe)	
	Loba Deep	L. Anguille	Oil	6.0	11.0	16.0	11.0	≡	A	35%		3.9	11.0	3.9	
	Gurnard (formerly Loba East)	Batanga/ P. Clairette	Oil	4.9	10.5	18.1	11.0	≡	B	52%		5.7	11.0	5.7	
	Loba Area Aggregated*						34			57%	19.2	33.9	19.2		
	Lepidote Deep	L. Azile/ Cap Lopez	Oil	25.0	60.0	114.0	65.0		C	30%		19.5	65.0	19.5	
	Palomite Cluster	Pompano	Batanga/ P. Clairette	Oil	3.0	5.0	11.0	7.0			25%		1.8	7.0	1.8
		Pompano	L. Anguille	Oil	7.0	15.0	35.0	18.0			24%		4.3	18.0	4.3
Pompano		Cap Lopez	Oil	12.0	43.0	95.0	54.0			17%		9.2	54.0	9.2	
Pompano Aggregated			Oil				79	≡	D	19%	15.3	79.0	15.3		
Palomite Deep		Gamba	Gas / Cond.	20.0	34.0	51.0	36.0			29%		10.4	36.0	10.4	
Palomite Deep		Dentale	Gas / Cond.	52.0	160.0	353.0	185.0			29%		53.7	185.0	53.7	
Palomite Deep		Synrift Carbonates	Gas / Cond.	58.0	105.0	172.0	111.0			7%		7.8	111.0	7.8	
Palomite Deep Aggregated (Pre-salt Only)			Gas / Cond.				332.0	≡	D'	22%	71.9	332.0	71.9		
Palomite Cluster: (single deep well to test Pompano and Palomite Deep)		Mixed				411.0	≡	D'	21%	87.1	411.0	87.1			

Notes: Pura Vida has 100% equity in the Nkembe PSC. All recoverable resources are expressed in millions of barrels of oil (mmbo) and for gas condensate cases, millions of barrels of oil equivalent (mmboe). Calculation for converting gas condensate into liquids is based on a range of ratios for condensate yield (CGR), expressed in barrels per million standard cubic feet of gas or mmscft. Low case (P90) = 10 bbls/mmscft, Best case (P50) is 50 bbls/mmscft, High case (P10) is 134 bbls/mmscft with a mean case of 53 bbls/mmscft.

Reservoir Age (Fm)

	Batanga
	Anguille
	Cap Lopez
	Gamba / Dentale
	Lower Dentale
	Syn-rift Carbonate

Note 1: Hydrocarbon volumes are expressed in gross unrisked mean recoverable resources and differentiated as contingent (being discovered) and prospective (being un-discovered). See Table 1 for resource estimates, classification and risks

AMBILOBE BLOCK, OFFSHORE MADAGASCAR

(PURA VIDA 100% AND OPERATOR)

The Ambilobe block is located in the Ambilobe Basin, offshore north-west Madagascar covering an area of 17,650 km² (Figure 3).

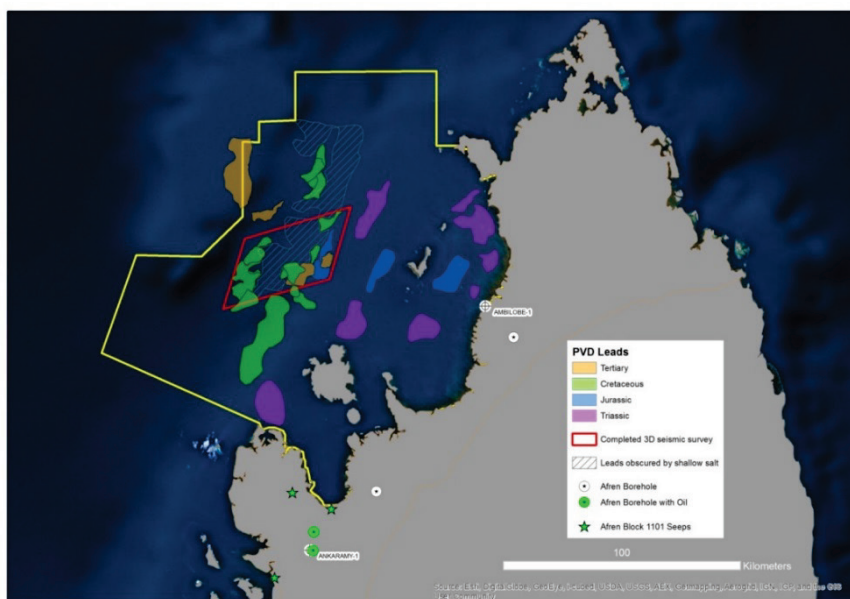


Figure 3 – The Ambilobe block (yellow boundary) showing area of 3D seismic survey (red boundary)

Interpretation of newly acquired 3D seismic data continues and will be the subject of increased focus following the completion the Nkembe farm-out exercise. The evaluation will be focused on defining leads and prospects and building a portfolio with the aim to mature prospects to drill ready targets ahead of a farm-out campaign

Initial interpretation of the newly acquired 3D seismic data has generated encouraging leads which include structural traps with four way dip closure. Trap definition is considered robust with good vertical relief at this level ranging from 400 metres to over 600 metres with independent closure over significant areal extents ranging from 20km² to 65km².

Resource estimates cautionary statement

The estimated quantities of prospective resources relate to undiscovered accumulations and contingent resources relate to discovered accumulations. These estimates have an associated risk of discovery or appraisal (as the case may be) as well as a risk of development. Further exploration, appraisal and/or evaluation is required to determine the existence of a commercial quantity of moveable hydrocarbons.

Prospective and contingent resource estimates in this report are prepared as at 7th September 2016. The resource estimates have been prepared using the Society of Petroleum Engineers' Petroleum Resources Management System (SPE-PRMS) to define resource classification and volumes see www.spe.org. For calculations of gas to liquids a conversion factor of 6 has been used to report barrels of oil equivalent.

Pura Vida is not aware of any new information or data that materially affects the assumptions and technical parameters underpinning the estimates of the contingent and prospective resources.

Persons compiling information about hydrocarbons

The resource estimates contained in this report have been prepared by Mr Andrew Morrison BSc. Geology (Hons) a Geologist who has over 30 years of experience in petroleum geology, geophysics, prospect generation and evaluations, prospect and project level resource and risk estimations and is a member of the Society of Petroleum Engineers. Mr Morrison is a full time employee of the Company and has consented to inclusion of the resource estimates in the form and context in which they are included. Mr Morrison meets the requirements of qualified petroleum reserve and resource evaluator as defined in Chapter 19 of the ASX Listing Rules and consents to the inclusion of this information in this document.

CORPORATE & FINANCIAL

Closing cash at the end of the quarter was \$11.6 million. The Company has no debt.

During the period, Mr Damon Neaves ceased employment as CEO of the Company and, subsequent to the period both he and Mr Ric Malcolm, Non-Executive Director, resigned from the board.

PETROLEUM TENEMENTS HELD AS AT 31 MARCH 2017

	% Interest	Tenement	Location
Held at end of quarter	100%*	Nkembe Block	Offshore Gabon
	100%	Ambilobe Block	Offshore Madagascar
Acquired during the quarter	-	-	-
Disposed during the quarter	-	-	-

* Pura Vida's interest is subject to the right of the State of Gabon to participate in any development for up to a 20% interest under the Production Sharing Contract

INTERESTS IN FARM-IN OR FARM-OUT AGREEMENTS AS AT 31 MARCH 2017

	Farm-in / Farm-out	% Change in Interest	Project
Held at end of quarter	-	-	-
Acquired during the quarter	-	-	-
Disposed during the quarter	-	-	-

CORPORATE DIRECTORY

Directors

Simon Eley	Chairman
Nathan Lude	Non-Executive Director
David Sanders	Non-Executive Director

Registered Office and Principal Place of Business

Level 1, 89 St Georges Terrace
PERTH WA 6000
Telephone: +61 8 9226 2011
Facsimile: +61 8 9226 2099
Web: www.puravidaenergy.com.au

Company Secretary

Nicholas Ong

Share Registry

Computershare
Level 11, 172 St Georges Terrace
PERTH WA 6000
Telephone: 1300 850 505 (within Australia)
+61 3 9415 4000 (outside Australia)

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

PURA VIDA ENERGY NL

ABN

11 150 624 169

Quarter ended ("current quarter")

31 MARCH 2017

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	21	126
1.2 Payments for		
(a) exploration & evaluation	(1,087)	(2,455)
(b) development	-	-
(c) production	-	-
(d) staff costs	(186)	(560)
(e) administration and corporate costs	(263)	(751)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	9
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Freeport settlement (deposit)	7,267	9,251
1.9 Net cash from / (used in) operating activities	5,752	5,620

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	(2)
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	-	(2)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	-

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	6,127	6,083
4.2	Net cash from / (used in) operating activities (item 1.9 above)	5,752	5,620
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	(2)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	-
4.5	Effect of movement in exchange rates on cash held	(310)	(132)
4.6	Cash and cash equivalents at end of period	11,569	11,569

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	11,483	6,041
5.2 Call deposits	86	86
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	11,569	6,127

6. Payments to directors of the entity and their associates

- 6.1 Aggregate amount of payments to these parties included in item 1.2
- 6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

**Current quarter
\$A'000**

215

-

Payments of Directors fees and salaries \$215,377.

This amount includes the payments made to departed Director Mr Damon Neaves, including one months' notice and annual leave entitlement.

7. Payments to related entities of the entity and their associates

- 7.1 Aggregate amount of payments to these parties included in item 1.2
- 7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3
- 7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

**Current quarter
\$A'000**

-

-

N/A

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		
N/A		

9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	502
9.2 Development	-
9.3 Production	-
9.4 Staff costs	163
9.5 Administration and corporate costs	138
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	803

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2 Interests in mining tenements and petroleum tenements acquired or increased				

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:
(Director/Company secretary)

Date: 28 April 2017

Print name: Nicholas Ong

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.