

APPENDIX 4D Half Year report

1. Name of entity

Global Energy Ventures Ltd

ABN

53 109 213 470

Financial half-year ended ('current period')

31 December 2017

2. For announcement to the market

Results for announcement to the market:

2.1	Revenues from ordinary activities	down	55%	To	\$'000 35
2.2	Profit/(Loss) from ordinary activities after tax attributable to members	down	1,082%	To	(2,901)
2.3	Net profit/(loss) for the period attributable to members	down	1,082%	To	(2,901)
2.4	Net Tangible assets per security – at the end of the current period				\$0.019
	Net Tangible assets per security – at the end of the previous period				\$0.028
2.5	Dividends			Amount per security	Franked amount per security
	Final dividend			NIL ¢	NIL ¢
	Interim period			Nil ¢	Nil ¢
	The company has proposed not to pay a dividend and no dividends have been paid during the half-year. There are no dividend reinvestment plans in operation. <i>(Delete if not applicable)</i>				
2.6	Record date for determining entitlements to the dividend			N/A	
2.7	Brief explanation of any of the figures reported above: No dividends were paid or are proposed for the current period or the previous period.				
2.8	The Company did not gain or lose control over any other entities during the financial half-year.				

This report is based on accounts to which one of the following applies.

- | | |
|--|---|
| <input type="checkbox"/> The accounts have been audited. | <input type="checkbox"/> The accounts have been subject to review. |
| <input checked="" type="checkbox"/> The accounts are in the process of being audited or subject to review. | <input type="checkbox"/> The accounts have <i>not</i> yet been audited or reviewed. |

**CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE
INCOME FOR THE HALF-YEAR ENDED 31 DECEMBER 2017**

	Note	Half-Year to 31 December 2017 \$	Half-Year to 31 December 2016 \$
Revenue from operating activities	2	34,556	76,382
Cost of sales	2	(28,438)	(16,425)
GROSS PROFIT		6,118	59,957
Revenue from non-operating activities	2	15,558	686,578
Exploration expenses	2	(281,594)	(538,918)
Other expenses	2	(2,641,096)	(453,084)
LOSS FROM CONTINUING OPERATIONS BEFORE INCOME TAX		(2,901,014)	(245,467)
Income tax		—	—
LOSS FROM CONTINUING OPERATIONS AFTER INCOME TAX		(2,901,014)	(245,467)
NET LOSS FOR THE PERIOD		(2,901,014)	(245,467)
OTHER COMPREHENSIVE INCOME			
Exchange differences on translating foreign operations		357,940	(631,900)
Income tax relating to components of other comprehensive income		—	—
OTHER COMPREHENSIVE INCOME AFTER INCOME TAX		357,940	(631,900)
TOTAL COMPREHENSIVE LOSS FOR THE PERIOD		(2,543,074)	(877,367)
BASIC EARNINGS/(LOSS) PER SHARE (CENTS PER SHARE)		(1.15)	(0.02)
DILUTED EARNINGS/(LOSS) PER SHARE (CENTS PER SHARE)		(1.15)	(0.02)

The accompanying notes form part of this financial report

CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2017

	Note	31 December 2017 \$	30 June 2017 \$
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	3	2,289,436	3,864,678
Trade and other receivables		556,148	77,921
TOTAL CURRENT ASSETS		2,845,584	3,942,599
NON-CURRENT ASSETS			
Plant and equipment		1,532	615
Receivables		23,240	997
Investments	4	2,639,591	1,323,802
Intellectual Property	5	6,214,830	—
Capitalised oil and gas expenditure	6	—	650,026
TOTAL NON-CURRENT ASSETS		8,879,193	1,975,440
TOTAL ASSETS		11,724,777	5,918,039
CURRENT LIABILITIES			
Trade and other payables		683,041	190,437
TOTAL CURRENT LIABILITIES		683,041	190,437
TOTAL LIABILITIES		683,041	190,437
NET ASSETS		11,041,736	5,727,602
EQUITY			
Issued capital	7	53,961,636	46,104,428
Reserves	8	(681,018)	(1,038,958)
Accumulated losses		(42,238,882)	(39,337,868)
TOTAL EQUITY		11,041,736	5,727,602

The accompanying notes form part of this financial report

**CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE HALF-YEAR ENDED 31 DECEMBER 2017**

	Half-Year to 31 December 2017	Half-Year to 31 December 2016
Note	\$	\$
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	42,593	83,707
Payments to suppliers & employees	(1,255,603)	(324,619)
Production costs	(28,438)	(33,458)
Interest received	7,788	1,192
Project development	(847,133)	—
Interest and finance costs paid	—	(88,893)
Receipts of oil sales held in suspense pending resolution of entitlements	—	(79,603)
Other income	—	8,002
	(2,080,793)	(433,672)
CASH FLOWS FROM INVESTING ACTIVITIES		
Acquisition of oil and gas interests	(2,160)	(35,375)
Exploration expenditure	(113,007)	(804,799)
Acquisition of intellectual property	(1,822,140)	—
Purchase of investments	(1,315,789)	—
Purchase of plant and equipment	(1,000)	—
Proceeds from sale of oil and gas interests	—	1,117,690
Proceeds from sale of plant and equipment	—	58,167
	(3,254,096)	335,683
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from equity issues	4,000,200	2,614,599
Capital raising costs	(240,000)	(78,173)
Proceeds from issue of convertible notes	—	—
Borrowings	—	156,431
Repayment of borrowings	—	(691,616)
	3,760,200	2,001,241
NET (DECREASE)/INCREASE IN CASH AND CASH EQUIVALENTS	(1,574,689)	1,903,252
Net foreign exchange differences	(553)	3,250
Cash and cash equivalents at beginning of period	3,864,678	148,537
CASH AND CASH EQUIVALENTS AT END OF PERIOD	2,289,436	2,055,039

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The accompanying notes form part of this financial report

**CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE HALF-YEAR ENDED 31 DECEMBER 2017**

**Attributable to Members
of Global Energy
Ventures Ltd**

	Issued Capital \$	Option Premium Reserve \$	Currency Translation Reserve \$	Accumulated Losses \$	Total Equity \$
<i>At 1 July 2016</i>	37,491,165	1,665,658	(3,261,902)	(34,590,479)	1,304,442
Currency translation	—	—	(631,900)	—	(631,900)
Loss for period	—	—	—	(245,467)	(245,467)
SUBTOTAL	—	—	(631,900)	(245,467)	(877,367)
<i>Transactions with owners in their capacity as owners</i>					
Securities issued	4,662,028	3,500	—	—	4,665,528
Capital raising costs	(78,173)	—	—	—	(78,173)
AT 31 DECEMBER 2016	42,075,020	1,669,158	(3,893,802)	(34,835,946)	5,014,430

**Attributable to Members
of Global Energy
Ventures Ltd**

	Issued Capital \$	Option Premium Reserve \$	Currency Translation Reserve \$	Accumulated Losses \$	Total Equity \$
<i>At 1 July 2017</i>	46,104,428	1,356,492	(2,395,450)	(39,337,868)	5,727,602
Currency translation	—	—	357,940	—	357,940
Loss for period	—	—	—	(2,901,014)	(2,901,014)
SUBTOTAL	—	—	357,940	(2,901,014)	(2,543,074)
<i>Transactions with owners in their capacity as owners</i>					
Securities issued	8,097,208	—	—	—	8,097,208
Capital raising costs	(240,000)	—	—	—	(240,000)
AT 31 DECEMBER 2017	53,961,636	1,356,492	(2,037,510)	(42,238,882)	11,041,736

The accompanying notes form part of this financial report

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2017

NOTE 1. BASIS OF PREPARATION OF THE HALF-YEAR FINANCIAL REPORT

These general purpose financial statements for the interim half-year reporting period ended 31 December 2017 have been prepared in accordance with requirements of the Corporations Act 2001 and Australian Accounting Standards including AASB 134: Interim Financial Reporting.

This interim financial report is intended to provide users with an update on the latest annual financial statements of Global Energy Ventures Ltd (previously TTE Petroleum Ltd) ("Company") and its controlled entities ("Group"). As such, it does not contain information that represents relatively insignificant changes occurring during the half-year within the Group. It is therefore recommended that this financial report be read in conjunction with the annual financial statements of the Group for the year ended 30 June 2017, together with any public announcements made during the half-year.

The same accounting policies and methods of computation have been followed in this interim financial report as were applied in the most recent annual financial statements.

The Group has adopted all of the new, revised or amending Accounting Standards and Interpretations issued by the Australian Accounting Standards Board that are mandatory for the current reporting period. The adoption of these Accounting standards and Interpretations did not have any significant impact on the financial performance or position of the Group.

Any new, revised or amending Accounting Standards of Interpretations that are not yet mandatory have not been adopted early.

Half-Year to 31 December 2017 \$	Half-Year to 31 December 2016 \$
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NOTE 2. REVENUE, INCOME AND EXPENSES

The loss before income tax expense includes the following revenues and expenses where disclosure is relevant in explaining the performance of the Group:

REVENUE FROM CONTINUING OPERATIONS
Operating activities

Oil sales	34,556	76,382
TOTAL REVENUE FROM OPERATING ACTIVITIES	34,556	76,382

Non-Operating activities

Interest received	7,788	1,192
Profit on disposal of oil & gas properties	7,770	—
Unrealised exchange gains	—	677,384
Other revenue	—	8,002
TOTAL REVENUE FROM NON-OPERATING ACTIVITIES	15,558	686,578

TOTAL REVENUE FROM CONTINUING OPERATIONS

	50,114	762,960
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CHARGING AS EXPENSES
Cost of sales

Production costs	28,438	16,425
	28,438	16,425

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2017

	Half-Year to 31 December 2017 \$	Half-Year to 31 December 2016 \$
<i>Exploration expenses</i>		
Exploration expenditure written off	230,651	230,098
General exploration costs	5,883	96,668
Other exploration expenses	45,060	212,152
	281,594	538,918
<i>Other expenses</i>		
Employee benefits and consultants expenses	380,807	129,111
Depreciation expense	83	5,905
Administrative expenses	437,362	149,389
Project development expenses	1,450,795	10,337
Unrealised exchange loss	372,049	—
Interest expense	—	88,893
Value of share based payments	—	51,640
Loss on sale of plant and equipment	—	17,809
	2,641,096	453,084

NOTE 3. CASH AND CASH EQUIVALENTS

For the purposes of the Cash Flow Statement and the Statement of Financial Position, cash and cash equivalents comprise cash at bank.

31 December 2017 \$	30 June 2017 \$
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NOTE 4. INVESTMENTS
HELD-TO MATURITY INVESTMENTS

Shares in other unlisted unrelated corporations, at cost	2,639,591	1,323,802
	2,639,591	1,323,802

Investments comprise a 5% interest in Meridian Holdings Co., a company registered in the Cayman Islands.

NOTE 5. INTELLECTUAL PROPERTY

On 7 December 2017, the Company acquired 100% of Sea NG Corporation (**SeaNG**), a Calgary based compressed natural gas (**CNG**) marine transport technology company, and associated CNG intellectual property rights. The Effective Date for the acquisition of SeaNG was 6 December 2017. The fair value of assets and liabilities held by this entity at acquisition were:

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2017

	31 December 2017 \$
FAIR VALUE OF ASSETS AND LIABILITIES	
Cash and cash equivalents	37,091
Receivables	10,125
Intellectual Property	6,214,830
Payables	(415,987)
FAIR VALUE OF NET ASSETS ACQUIRED	<u><u>5,846,059</u></u>
Cash consideration	1,749,050
Equity consideration	<u>4,097,009</u>
TOTAL CONSIDERATION	<u><u>5,846,059</u></u>

In addition, the Company issued 15,850,000 performance shares, with conversion of the performance shares to ordinary shares based on certain future milestone events, as part of the acquisition of the intellectual property (refer note 7). These Performance Shares have not been valued or recognised for accounting purposes and will not be recognised for accounting purposes until there is greater certainty of the non-market vesting conditions.

NOTE 6. CAPITALISED OIL AND GAS EXPENDITURE

The ultimate recoupment of assets carried forward in relation to the capitalised oil and gas expenditure is dependent on its successful development and commercial exploitation or alternative the sale of the respective tenements.

31 December 2017 \$	30 June 2017 \$
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NOTE 7. ISSUED CAPITAL

ORDINARY SHARES		
292,910,220 (30 June 2017: 245,279,757) fully paid ordinary shares	53,961,636	46,104,428
PERFORMANCE SHARES		
15,850,000 (30 June 2017: Nil) performance shares	—	—
	<u>53,961,636</u>	<u>46,104,428</u>

	Date	Number of Shares	31 December 2017 \$
MOVEMENTS IN ORDINARY SHARES			
At the beginning of the financial period			46,104,428
Shares issued for \$0.17 each (approved by shareholders on 30-Nov-17)	07-Dec-17	23,529,412	4,000,000
Shares issued as part consideration for the acquisition of Sea NG Corporation (shareholders approved the issue of 24,100,000 of these shares on 30-Nov-17)	07-Dec-17	24,100,051	4,097,008
Shares issued for \$0.20 each	07-Dec-17	1,000	200
Other share issue expenses			(240,000)
AT THE END OF THE FINANCIAL PERIOD			<u><u>53,961,636</u></u>

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2017

On 7 December 2017, Global Energy Ventures Ltd (“GEV”) issued 1,850,000 Class A Performance Shares, 2,200,000 Class B Performance Shares, 2,350,000 Class C Performance Shares, 6,250,000 Class D Performance Shares and 3,200,000 Class E Performance Shares (together “Performance Shares”). All Performance Shares remained on issue at the end of the period. All Performance Shares expire on 6 December 2022 (Expiry Date) and on achievement of the relevant milestone for each Class of Performance Share, each Performance Share of that class will convert into one ordinary share in the Company. Class A Performance Shares will convert when either (a) a notice to proceed for a contract for the construction of CNG ship(s) for the first project for the marine transportation of compressed natural gas in which GEV has an interest and which is reliant on SeaNG Technology (Project) is given (Notice to Proceed Date); or (b) when (i) the 30-day VWAP of GEV Shares exceeds A\$0.35 at any time subsequent to 6 December 2017 (Effective Date); and (ii) GEV obtains ABS Full Approval for construction of a CNG Ship reliant on the Optimum Technology (Optimum CNG Ship) of any size; and (iii) a period of 24 months or more has elapsed since the Effective Date. Class B Performance Shares will convert when either (a) the Notice to Proceed Date occurs; or (b) when (i) the 30-day VWAP of GEV Shares exceeds A\$0.45 at any time subsequent to the Effective Date; and (ii) either GEV obtains ABS Full Approval for construction of an Optimum CNG Ship with net design gas storage capacity exceeding 250 MMscf or a contract for the construction of a CNG Ship for the Project is executed (Contract Date); and (iii) a period of 30 months or more has elapsed since the Effective Date. Class C Performance Shares will convert when either (a) the Notice to Proceed Date occurs; or (b) the 30-day VWAP of GEV Shares exceeds A\$0.55 at any time subsequent to the Effective Date; and (ii) the Contract Date occurs; and (iii) a period of 36 months or more has elapsed since the Effective Date. Class D Performance Shares will convert when the Notice to Proceed Date occurs. Class E Performance Shares will convert when a notice to proceed for a contract for the construction of CNG Ship(s) for the first project for the marine transportation of compressed natural gas in which GEV has an interest and which is reliant on SeaNG Coselle Technology is given. If the relevant milestones above are not achieved by the Expiry Date, then each Performance Share in the relevant class will be automatically redeemed by the Company for the sum of A\$0.00001 within 14 days of the Expiry Date. The issue of the Performance Shares was approved at the general meeting of shareholders held on 30 November 2017. No Performance Shares were converted or cancelled during the period. None of the Performance Shares had their vesting conditions met during the period. These Performance Shares have not been valued or recognised for accounting purposes and will not be recognised for accounting purposes until there is greater certainty of the non-market vesting conditions.

	31 December 2017	30 June 2017
	\$	\$
NOTE 8. RESERVES		
Option premium reserve	1,356,492	1,356,492
Currency translation reserve	(2,037,510)	(2,395,450)
	<u>(681,018)</u>	<u>(1,038,958)</u>
MOVEMENTS IN CURRENCY TRANSLATION RESERVE		
At the beginning of the financial year	(2,395,450)	
Consolidation adjustment for the year	357,940	
AT THE END OF THE FINANCIAL YEAR	<u>(2,037,510)</u>	

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2017

On 7 December 2017, Global Energy Ventures Ltd (“GEV”) issued 2,000,000 Class D Performance Rights, 4,000,000 Class E Performance Rights and 6,000,000 Class F Performance Rights (together “DEF Performance Rights”) to directors. All DEF Performance Rights remained on issue at the end of the period. All DEF Performance Rights expire on 30 November 2022 and on vesting, each Performance Right converts into one ordinary share in the Company. Class D Performance Rights will vest when either a notice to proceed for a contract for the construction of CNG Ship(s) for the first project for the marine transportation of compressed natural gas in which GEV has an interest and which is reliant on SeaNG Technology (Project) is given (Notice to Proceed Date) or both the 30-day VWAP of GEV Shares exceeds A\$0.35 at any time subsequent to the acquisition by GEV of Sea NG Corporation (SeaNG) and GEV obtains ABS Full Approval for construction of a CNG Ship reliant on the Optimum Technology (Optimum CNG Ship) of any size. Class E Performance Rights will vest when either the Notice to Proceed Date occurs or both the 30-day VWAP of GEV Shares exceeds A\$0.45 at any time subsequent to the acquisition by GEV of SeaNG and either GEV obtains ABS Full Approval for construction of an Optimum CNG Ship with net design gas storage capacity exceeding 250 MMscf or a contract for the construction of a CNG Ship for the Project is executed (Contract Date). Class F Performance Rights will vest when either the Notice to Proceed Date occurs or both the 30-day VWAP of GEV Shares exceeds A\$0.55 at any time subsequent to the acquisition by GEV of SeaNG and the Contract Date occurs. Any DEF Performance Rights not vested before their expiry date, will lapse. The issue of the DEF Performance Rights was approved at the general meeting of shareholders held on 30 November 2017. No DEF Performance Rights were converted or cancelled during the period. None of the DEF Performance Rights had their vesting conditions met during the period. These DEF Performance Rights have not been valued or recognised for accounting purposes and will not be recognised for accounting purposes until there is greater certainty of the non-market vesting conditions.

NOTE 9. SEGMENT INFORMATION

IDENTIFICATION OF REPORTABLE SEGMENTS

The Group has identified its operating segments based on internal reports that are reviewed and used by the board of directors (chief operating decision makers) in assessing performance and determining the allocation of resources.

The Group's principal activities are exploration, development and production for oil and gas (including coal seam methane gas) and investment in the resources industry. These activities are managed on a project by project basis. Operating segments are therefore determined on the same basis.

Reportable segments disclosed are based on aggregating operating segments where the segments are considered to have similar economic characteristics.

BASIS OF ACCOUNTING FOR PURPOSES OF REPORTING BY OPERATING SEGMENTS

Unless stated otherwise, all amounts reported to the board of directors as the chief decision maker with respect to operating segments are determined in accordance with accounting policies that are consistent with those adopted in the annual financial statements of the Group.

Segment assets are clearly identifiable on the basis of their nature and physical location.

Liabilities are allocated to segments where there is a direct nexus between the incurrence of the liability and the operations of the segment. Segment liabilities include trade and other payable and certain direct borrowings.

Items of revenue, expense, assets and liabilities are not allocated to operating segments if they are not considered part of the core operations of any segment.

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2017

	HALF-YEAR TO 31 DECEMBER 2017			HALF-YEAR TO 31 DECEMBER 2016		
	Oil and Gas Exploration Australia \$	Oil Production North America \$	Total \$	Oil and Gas Exploration Australia \$	Oil Production North America \$	Total \$
SEGMENT PERFORMANCE						
External revenue	—	34,556	34,556	—	76,382	76,382
TOTAL SEGMENT REVENUE	—	34,556	34,556	—	76,382	76,382
Segment net profit/(loss) before tax	<u>(5,883)</u>	<u>(269,593)</u>	<u>(275,476)</u>	<u>(107,020)</u>	<u>(397,203)</u>	<u>(504,223)</u>
RECONCILIATION OF SEGMENT RESULT TO NET PROFIT/(LOSS) BEFORE TAX						
<i>Amounts not included in segment results but reviewed by the Board:</i>						
Interest received			7,778			1,192
Interest expense			—			(88,893)
Project Development			(1,450,795)			—
Currency exchange (loss)/gain			(372,049)			677,384
Other income			7,770			—
Other expenses			(818,242)			(330,927)
NET PROFIT/(LOSS) BEFORE TAX FROM CONTINUING OPERATIONS			<u>(2,901,014)</u>			<u>(245,467)</u>

NOTES TO THE FINANCIAL STATEMENTS FOR THE HALF-YEAR ENDED 31 DECEMBER 2017

	31 DECEMBER 2017			30 JUNE 2017		
	Oil and Gas Exploration Australia \$	Oil Production North America \$	Total \$	Oil and Gas Exploration Australia \$	Oil Production North America \$	Total \$
SEGMENT ASSETS						
Segment assets	—	437,179	437,179	—	650,026	650,026
RECONCILIATION OF SEGMENT ASSETS TO TOTAL ASSETS						
<i>Unallocated assets:</i>						
Cash and cash equivalents			2,289,436			3,864,678
Receivables			142,209			78,918
Plant and equipment			1,532			615
Investments			2,639,591			1,323,802
Intellectual property			6,214,830			—
TOTAL ASSETS FROM CONTINUING OPERATIONS			<u>11,724,777</u>			<u>5,918,039</u>

NOTE 10. CONTINGENT LIABILITIES

TTE Operating LLC, a controlled entity of the Company, has received a letter of demand for unpaid royalties ("Letter of Demand"). During the period, the Group sold all of its interests in its US based oil and gas assets. The buyer of those assets has agreed to indemnify the Group against any claim arising from the Letter of Demand.

There have been no other significant changes in contingent liabilities since the last annual reporting date.

NOTE 11. EVENTS SUBSEQUENT TO BALANCE DATE

On 6 February 2018, the Company raised approximately \$6.75 million (before costs) by the issue of 16,876,000 ordinary shares at \$0.40 each. In addition, the Company issued 14,000,000 ordinary shares pursuant to the conversion of Class A, Class B and Class C performance rights and issued a further 600,000 free ordinary shares pursuant to the Company's Employee Share Plan.

No other matters or circumstances have arisen since the end of the financial period which significantly affected or may significantly affect the operations of the Consolidated Entity, the results of those operations, or the state of affairs of the Consolidated Entity in subsequent financial periods.