

Date: 20 June 2018

ASX Code: WEL

Directors

John Kopcheff Non-Executive Chairman

Neville Henry Managing Director

Peter Allchurch Non-Executive Director

James Hodges Non-Executive Director

Larry Liu Non-Executive Director

Lloyd Flint Company Secretary

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winch ester energy ltd.com

Investor Presentation – Gold Coast Investment Showcase

Please find attached the Investor Presentation being presented by the Company's Chairman, Mr John Kopcheff, at the Gold Coast Investment Showcase on Wednesday and Thursday this week.

-ENDS-

For further information, please contact:

Lloyd Flint Company Secretary T: +61 1300 133 921



ENERGY LTD

Oil Production & Development ASX code: WEL

Permian Basin - Texas - USA

"Australian junior taking on the Permian heavyweights" RGN 2017







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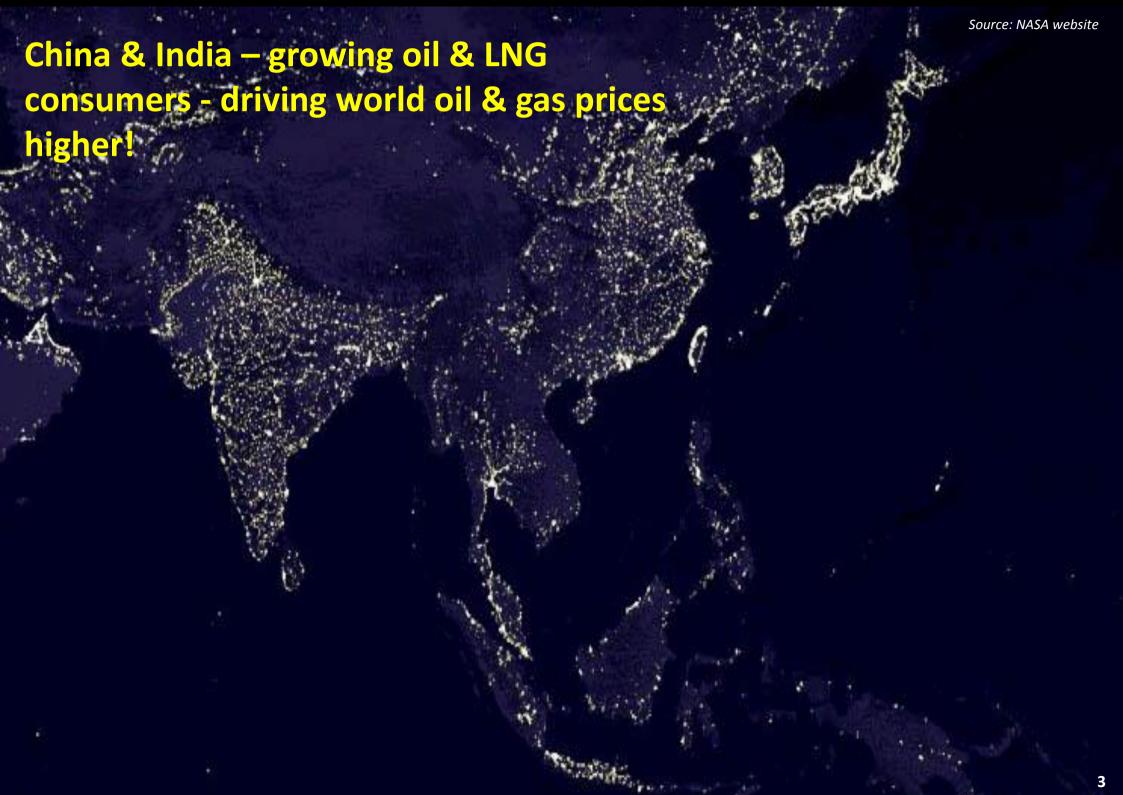
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COMPETENT PERSON'S STATEMENT

The information in this document relating to petroleum resources and exploration results is based on information compiled by Mr Neville Henry. Mr Neville Henry has a BA (Honours) in geology from Macquarie University and has over 43 years experience in the technical, commercial and managerial aspects of the oil and gas industry.



GROWING NATURAL GAS DEMAND IN CHINA

WINCHESTER

- A LOOK INTO THE FUTURE?



Stealing natural gas in China

Two women carried a plastic bag containing natural gas siphoned from a well in Puheng Town, in central China's Henan province. Local peasants have been illegally taking natural gas from oil wells. Each bag can last a household for up to two weeks, but they are dangerous.

EvePress, via the Associated Press

Demand for oil in developing countries is increasing – Niger Delta shipping solution to local tanker shortage? WINCHESTER



Crude Oil Price/bbl – last ten years - impact on ASX listed oil shares since Dec. 2014





"The Coming Scramble for Middle Distillates — Raising Oil Price Forecast to \$90, by early 2020" (Morgan Stanley May 15, 2018)

Winchester Energy Investment Summary



- Single focus on US premier area, Permian Basin, Texas with high interests in 17,000 net acres.
- Aiming to grow low risk and low cost oil production from Ellenburger and Strawn. Production highly leveraged to oil price rises.
- Significant upside development & fracture production potential using latest 3D geophysical data, reprocessing techniques and horizontal drilling.
- Ellenburger target resource of up to 10 million bbls across interpreted 40sq km trap with successful development drilling.
- New Shallow Strat & Structural conventional oil traps mapped with up to 25+ million bbl resource potential.
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Strachan Corporate Analysis

"Winchester is on the brink of testing a potentially game-changing well completion technology to enhance oil production from its Nolan County permits. Success would enable it to boot-strap funding for expansion of oil production, adding value to its permits.

The company is assessed with a target value of 10.3 cps and upside of over 50 cps should all prospects be confirmed."

Peter Strachan

Strachan Corporate, 26 September 2017

Valuation Matrix

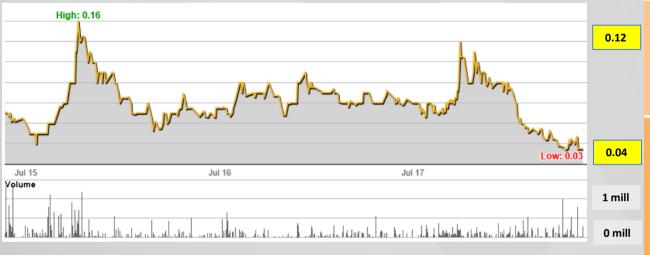
W	WI		Target				Success		Cost Risked	
%	%	Gas	Oil			value	WEL	%	\$m	Value
	rtn	Bcf	mmbbl	Gas	Oil	US\$m	A\$/shr			\$m.
50%	50%	-	1	\$1.0	\$15	\$ 5	\$0.02	90%	0.0	5
75%	75%	1	5	\$1.0	\$12	\$46	\$0.15	50%	12	11
75%	60%	1	10	\$1.0	\$12	\$73	\$0.24	25%	15.0	3
100%	70%	1	5	\$1.0	\$12	\$43	\$0.14	30%	5.3	8
lcf or bbl						\$166	\$ 0.55			26
	% 50% 75% 75% 100%	% % rtn 50% 50% 75% 75% 75% 60% 100% 70%	% Gas rtn Bcf 50% 50% - 75% 75% 1 75% 60% 1 100% 70% 1	% Gas bef mmbbl 50% 50% - 1 75% 75% 1 5 75% 60% 1 10 100% 70% 1 5	% Gas rtn Gas Bcf mmbbl Gas	% Gas rtn Gas Bcf mmbbl Oil Gas Oil Gas Oil 50% 50% - 1 \$1.0 \$15 75% 75% 1 5 \$1.0 \$12 75% 60% 1 10 \$1.0 \$12 100% 70% 1 5 \$1.0 \$12	% Gas rtn Oil Bcf mmbbl ISV Gas Oil US\$m Value US\$m 50% 50% - 1 \$1.0 \$15 \$5 75% 75% 1 5 \$1.0 \$12 \$46 75% 60% 1 10 \$1.0 \$12 \$73 100% 70% 1 5 \$1.0 \$12 \$43	% Gas rtn Oil Bcf mmbbl ISV Gas Oil US\$m WEL US\$m A\$/shr 50% 50% - 1 \$1.0 \$15 \$5 \$0.02 75% 75% 1 5 \$1.0 \$12 \$46 \$0.15 75% 60% 1 10 \$1.0 \$12 \$73 \$0.24 100% 70% 1 5 \$1.0 \$12 \$43 \$0.14	% Gas rtn Gas Bcf mmbbl Oil Gas Gas Oil US\$m WEL A\$/shr % 50% 50% - 1 \$1.0 \$15 \$5 \$0.02 90% 75% 75% 1 5 \$1.0 \$12 \$46 \$0.15 50% 75% 60% 1 10 \$1.0 \$12 \$73 \$0.24 25% 100% 70% 1 5 \$1.0 \$12 \$43 \$0.14 30%	% Gas rtn Oil Bcf mmbbl ISV Gas Oil US\$m Value VEL VS\$m WEL A\$/shr % \$m 50% 50% - 1 \$1.0 \$15 \$5 \$0.02 90% 0.0 75% 75% 1 5 \$1.0 \$12 \$46 \$0.15 50% 12 75% 60% 1 10 \$1.0 \$12 \$73 \$0.24 25% 15.0 100% 70% 1 5 \$1.0 \$12 \$43 \$0.14 30% 5.3

Capital Structure



Current Trading AUD \$0.035c 18 June 2018

Winchester Share Price Graph (from June 2015 to present)



Cash	A\$2.3M*
Total shares on issue	285 mill
Total options on issue exercisable@A\$0.12 /share	50 mill
DEBT	NIL
Market capitalisation @ 3.5 cents/share	A\$10 mill
Founders, Board and Management (% ownership of the Company)	42%

^{*} at 31 March 2018



WEL has a proven management team WING

WEL Directors

John Kopcheff (Non-Exec Chairman) – ex Vicpet/Senex MD & founder-technical experience

Neville Henry (MD) – successful start up, business & technical experience – Texas

Peter Allchurch (NED) – successful start up-Aurora & technical experience

James Hodges (NED) –US onshore drilling experience – Texas

Larry Lui (NED) – commercial & investment experience - China

Senior Executives – all based in Texas

Neville Henry - Managing the business and geotechnical

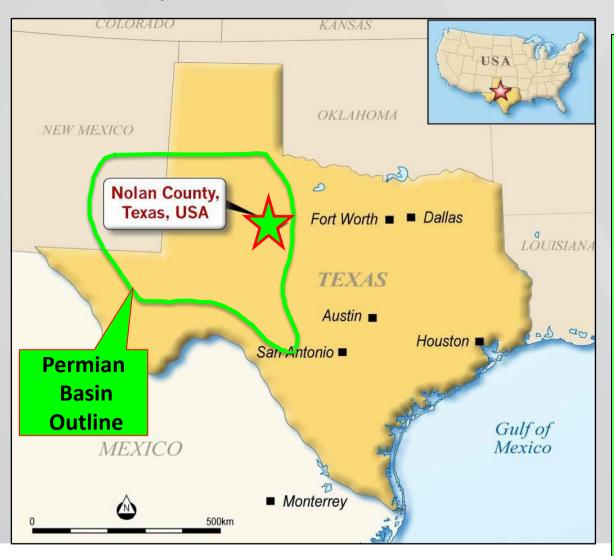
Hugh Idstein - CFO - manages leases & finances

19 June 2018

Permian Basin - Texas USA Net 78 sq. kms (17,000 Acres)



Winchester with its 17,000 net acres located in Nolan Country, Texas is only ASX listed company with sole focus in the Permian Basin. "The Permian Basin is currently the best oil address in the world outside of the Middle East – second largest oil field after Ghawar." Forbes 2017



PERMIAN BASIN

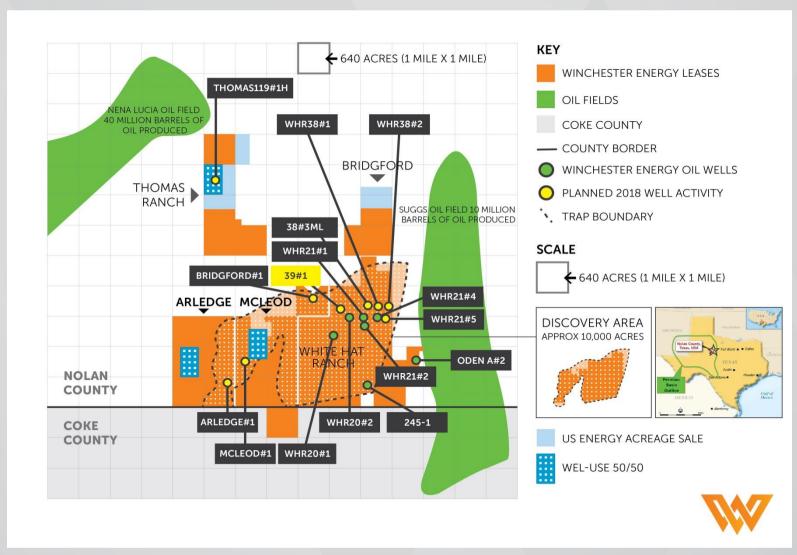
- Total oil and gas production to date: 30 billion bbls & 75TCF
- Daily oil & gas production now: 3.3 mill bbls/d & 9.5 bcf/d
- 32% of US oil production now
- 46% of onshore drilling rigs

US EIA

7/2017

40 sq. km (10,000 acres) Potential Oil Trap-Ellenburger carbonate formation





Winchester leases & surrounding area covered by 234 sq. kms (57,600 acres) of 3D seismic

19 June 2018



Why be in the Permian Basin?-Stacked proven Oil producing Targets!

A number of distinct potential oil pay zones have been targeted by Winchester on its 17,000 net acres.

Development focus is on Ellenberger, Strawn, Crystal Falls conventional & Wolfcamp shales unconventional oil

horizons

Crystal Falls Limestone (Conventional)

Blanket resource play.
Present on all of WEL's 17,000 net acres.
Over 10 mill bbls produced in Nolan County

Wolfcamp Shales (Unconventional)

- Present over large portion of WEL's 17,000 net acres.
- Over 5 mill barrels produced in Nolan County.

Strawn/Fry (Conventional)

- Prolific producing interval.
- Over 70 mill barrels produced in Nolan County.

Ellenburger (Conventional)

- Excellent conventional prospect.
 Over 30 mill barrels produced in Nolan County.

SYSTEM	STAGE	FORMATION	FORMATION HORIZONS		
Permian	Wolfcamp	Wolfcamp	olfcamp		Depth
				Noodle Creek	(metres)
7			1	Saddle Creek	
				Breckenridge Ls	
				Flippen	
Carboniferous		Cisco	Cline		
				Jameson	Waldrip LS
		CPV	STAL F	us •	
		CRY	STAL F	Falls Ls	1650m
		3 Fi	ngers Sha	le ngers Black Shall	-2333
				Gunsight Ls	
		WOLFC	AMP SH	1700m	
	Missourian	Canyon	Cline		
				Palo Pinto Ls	
			er Penn S	2	
			_	Fry Ss	
				Stevens Ls	1800m
	Desmoinesia	Strawn CT	RAWI		NENA LUCIA
		Odom	IVAVVI		40 mill bbls
		Caddo Ls			
	Atokan 🤇	Atoka Ta	Atoka	oodford Shale	ν
Ordovician		Ellenb ELLENBERGER			SUGGS
Cractician			LINDER	2200m	
Cambrian		Cambrian SS	4		10 mill bbls
rie Californati		Basement			

Fastern Shelf Stratigraphy

Source: Ralph E Davis and Assoc 2014

13 19 June 2018

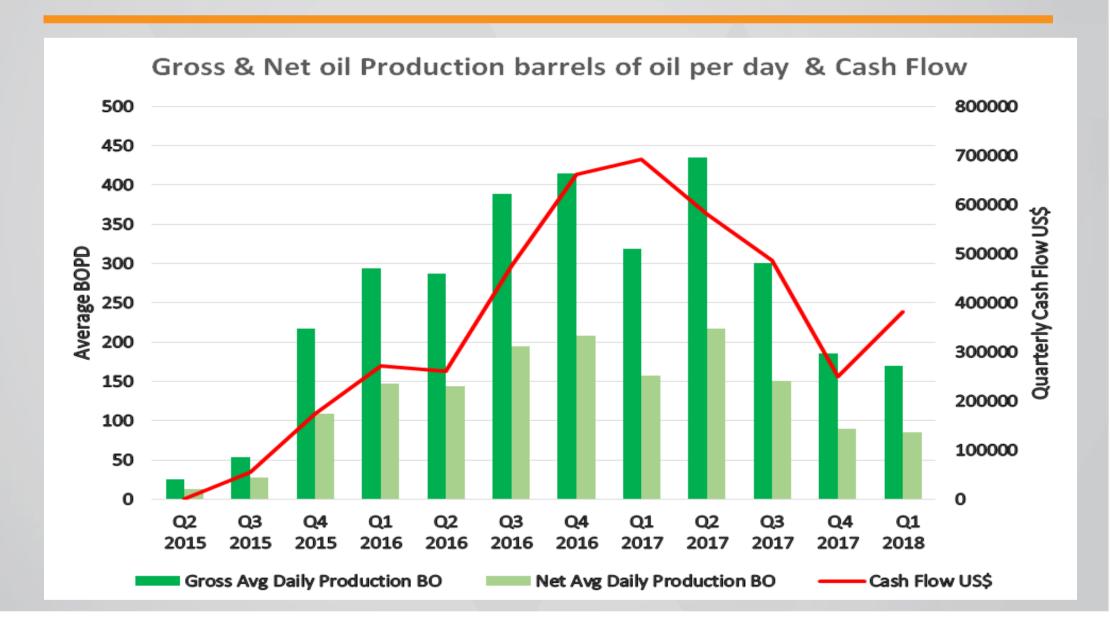


Overview of production & well economics

- For 100 bopd IP vertical well recovering 100,000 BO with WTI US\$45/bbl & US\$2.75/mcf flat pricing, well and completion costs pay out in 12 months
- Very low cost of production of US\$8/bbl reduced further as associated condensate rich gas sales pay for major part of onsite production costs.
- Low cost of US\$800,000 for vertical wells to 2300 metres, drilled, completed on production.
- Multi-lateral wells twice cost vertical well, expose multiples of potential reservoir length of vertical well with multiples of production possible.
- Production cash flow & profits significantly leveraged to any rise in oil price



Oil Production and Cash Flow





How to Drive the current WEL Share Price?

- Build daily oil production by successfully drilling up interpreted resource of 10 mill bbls in Ellenburger carbonate formation with active drilling program by farmout
- Production, cash flow and reserves build up to be accelerated by any lateral drilling success in Ellenburger and overlying formations.
- Exploration drilling success of interpreted stratigraphic traps in multiple stacked potential oil pay formations with up to 25 mill bbl recoverable.
- Finance from free cash flow and farmout ongoing drilling program of 6 -12 wells per year.



2018 Planned Drilling Schedule

DEDMIANI DACINI MUNICUECTED								
PERMIAN BASIN WINCHESTER WELL INTEREST %	Well	June	July	August	September	October	November	December
(After farmout- direct)	Interest	June	July	August	September	October	November	December
	interest					/		
White Hat Ranch - 39#1		A						
Horizontal - Ellenburger 39#1	70.0%							
White Hat Ranch - 38#2		A	. F					
Ellenburger Workover	50.0%							
Arledge - # 1			A	. F				
Cisco Recompletion	100.0%							
White Hat Ranch - 21#5			Ā	F				
Recompletion Strawn	50.0%							
White Hat Ranch - 38#1			A	F				
Recompletion Strawn	50.0%					$A \rightarrow A$		
McLeod - # 1			Ā	. F				
Strawn/Cisco Recompletion	100.0%							
White Hat Ranch - 38#3				Ā	. 7			
Fry/Strawn frac completion	78.5%						$\wedge^{r} \wedge$	
Bridgford - # 1				Ā	. F			
Wolfcamp Shale	1.0%							
Thomas Ranch					Ā	. F		
Ellenburger Lateral	100.0%							
White Hat Ranch							Ā	F
Ellenburger Lateral	50.0%							الم

LEGEND



Horizontal



Vertical **Drilling**



Recomple-tion



Production

(Note: All well timing and well interests subject to rig availability, funding and farmout)

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NO DEBT!



Permian Basin oil producer, Texas

