

MINING A CLEANER TOMORROW

NOOSA MINING CONFERENCE | JULY 2018

Mike Young, CEO



● ● FIRST MOVER ADVANTAGE

- **Uranium fundamentals** point to significant turnaround
- China and non-OECD driving **growth in nuclear capacity**
- Production cuts demonstrate **supply-side discipline** by the three major producers
- **Investment funds** enter the U physical market – Yellow Cake PLC, Tribeca
- **Vimy's Project Pipeline:**
 - > **Mulga Rock Project** – studies completed, Government Approved
 - > **Alligator River Project** – recent acquisition in the Alligator River Uranium Province

Vimy leveraged to short-term spot price and long-term development options



WHY VIMY?



CORPORATE SNAPSHOT



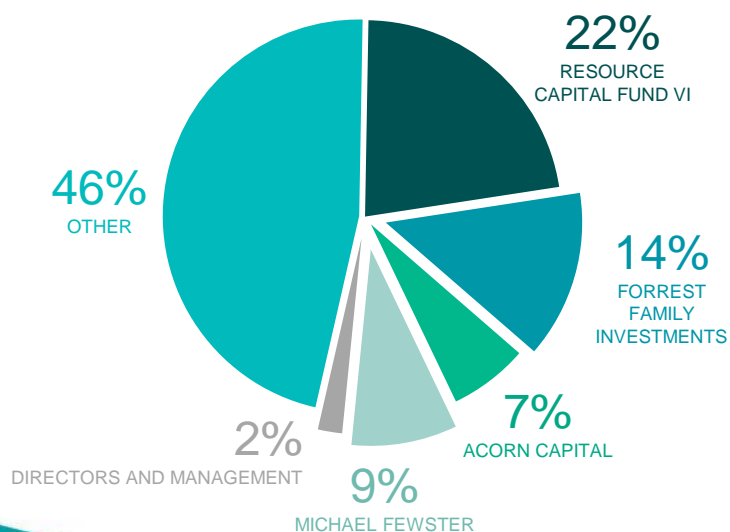
Capital structure

18 July 2018

Shares on issue	415 million
Share price	\$ 0.10
Market capitalisation	\$ 41.5 million
Cash (31 March 2018)	\$ 5.4 million (pre 2018 raise)
Options (unlisted)	8.7 million @ 154c (Dec 2018)
	8.7 million @ 70c (Dec 2018)
	1.4 million @ 80c (Dec 2019)



Significant shareholders



Mining focussed private equity firm –
proven track record of supporting
emerging mining companies

**FORREST FAMILY
INVESTMENTS**

Investment entity within Andrew Forrest's
Minderoo Group



Specialist small and micro-cap investment
manager

● ● BOARD AND MANAGEMENT



Hon. Cheryl Edwardes AM

Non-Executive Chairman

Former State Government Minister holding Ministries of Environment, Labour Relations and Attorney General



Mike Young

CEO and Managing Director

Founding Managing Director of BC Iron Ltd.
First drill hole to first ore on ship in under 4 years
Uranium experience in Canada and Australia



Julian Tapp

Executive Director

Previous Head of Government Relations and Director of Strategy at Fortescue Metals Group

Expert commodities economist



Tony Chamberlain

Chief Operating Officer

Extensive operational and capital delivery experience
Experience with several global uranium projects



Scott Hyman

VP Sales and Marketing

US-based uranium marketing professional with significant experience at Dominion Energy and Cameco Corporation



Ron Chamberlain

CFO and Company Secretary

Significant experience in funding and development of uranium projects – Former CFO at Paladin

An extremely successful year so far:

- Completion of Mulga Rock Project Definitive Feasibility Study
- Appointment of Scott Hyman as Vice President Sales and Marketing
- Acquisition of Alligator River Project in world-class uranium province
- Resource and Exploration Target for Angularli announced shortly after acquisition

NEXT STEPS:

Mulga Rock Project

- Offtake contracts with utilities in USA and Europe
- Project finance – Société Générale Bank
- Continue to assess battery minerals options
- Front-end engineering and design phase

Alligator River Project

- RC drilling of high priority targets at Angularli and Such Wow
- Commence environmental baseline studies at Angularli
- Scoping study at Angularli

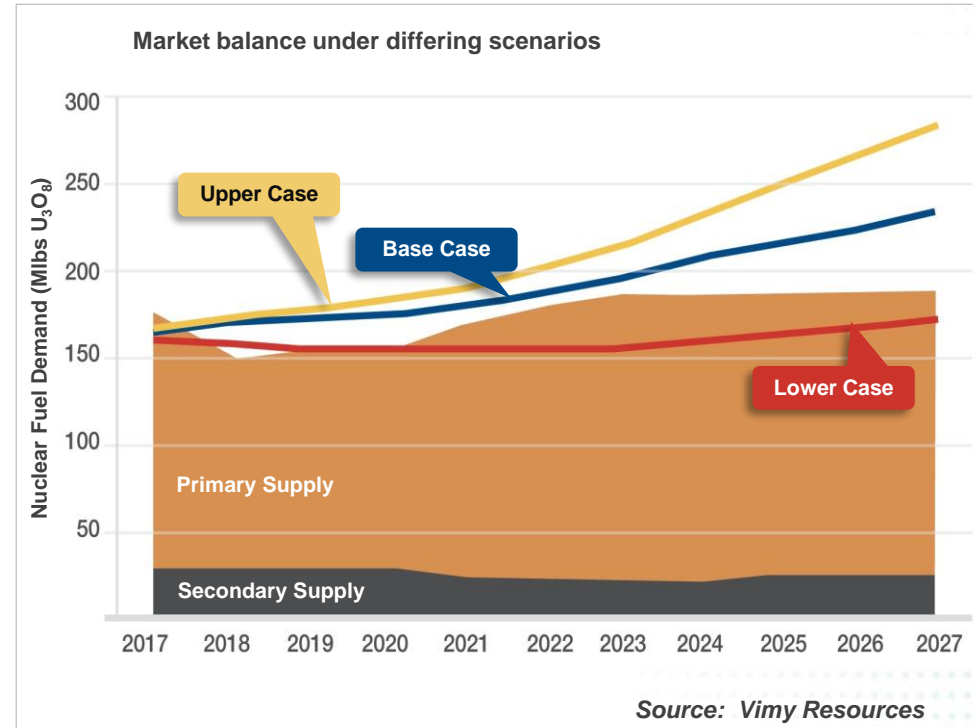


WHY URANIUM?



● ● STATE OF PLAY

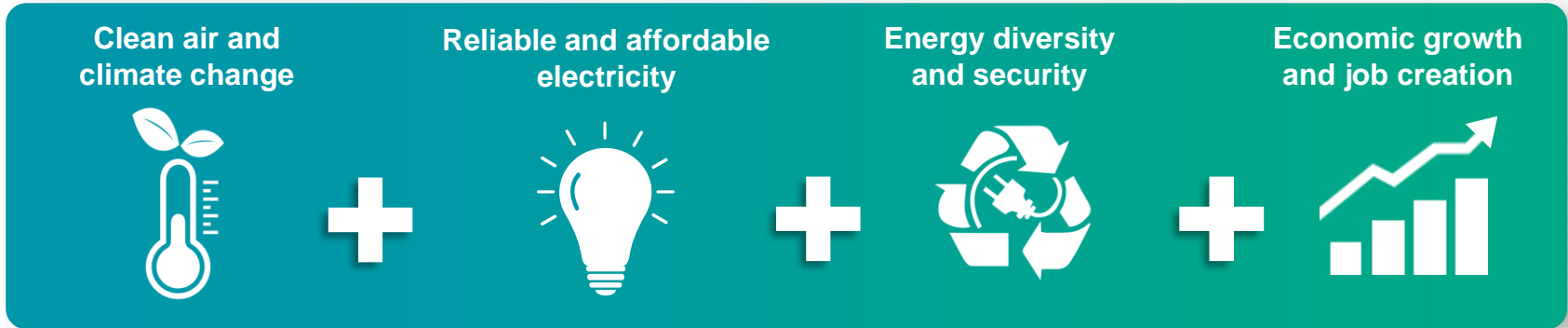
- **Climate change and reliability** driving demand for nuclear power
- **Uranium fundamentals** point to significant re-rating
- **China dominating demand** – restricting new coal plants to counter air pollution crisis
- Demand driven by **non-OECD growth in nuclear power**
- Production cuts demonstrate **supply-side discipline** by the “big three”



STATE OF VIMY

- Vimy poised to meet demand with first-mover advantage
- **Mulga Rock Project ready to move forward**, with annual production of 3.5Mlbs U₃O₈
- **Alligator River Project** is in world-class uranium province and provides long-term project pipeline

GLOBAL DRIVERS FOR NUCLEAR POWER



11%

Nuclear energy generates 11% of global electricity consumption with almost **no greenhouse gas emissions**

32%

Energy demand is predicted to grow from 13.6 to 17.9 Btoe by 2040

86%

Nuclear demand is predicted to grow from 2478 to 4606 TWh by 2040

1.2b

People in the world **without electricity** – a further 2.7 billion have only limited access

URANIUM'S HIGH ENERGY CONTENT – Energy content from 1kg

1 kWh



FIREWOOD

3 kWh



COAL

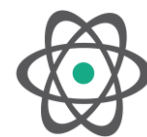
4 kWh



OIL

(3,500,000kWh if reprocessed)

50,000 kWh



URANIUM

● ● URANIUM FUNDAMENTALS

- **Production cuts by top producers are helping to balance the market**

- > The uranium spot price is near a 12-year low, similar to late 2016 when the price found support at the US\$20/lb level, before bouncing up over 40%
- > At ~US\$20/lb, even the lowest cost uranium mining operations in the world struggle to break-even on an estimated “all-in” cost/lb basis

- **Case for potential supply shortage and upward pressure on price**

- > Price spike in 2007 led to significant long-term utility contracting volumes, which are rolling off and will trigger a new contracting cycle
- > Uncovered demand reaches 24% by 2021 and 62% by 2025
- > Sustained low price environment means few sources of new supply are in the development plus pressure on existing supply

**Andrea Jennetta,
Publisher
Fuel Cycle Week**



*“Yes, things are looking up
but just sit tight
for the next little while longer
and don’t lose your mind.”*

● ● REACTOR GROWTH

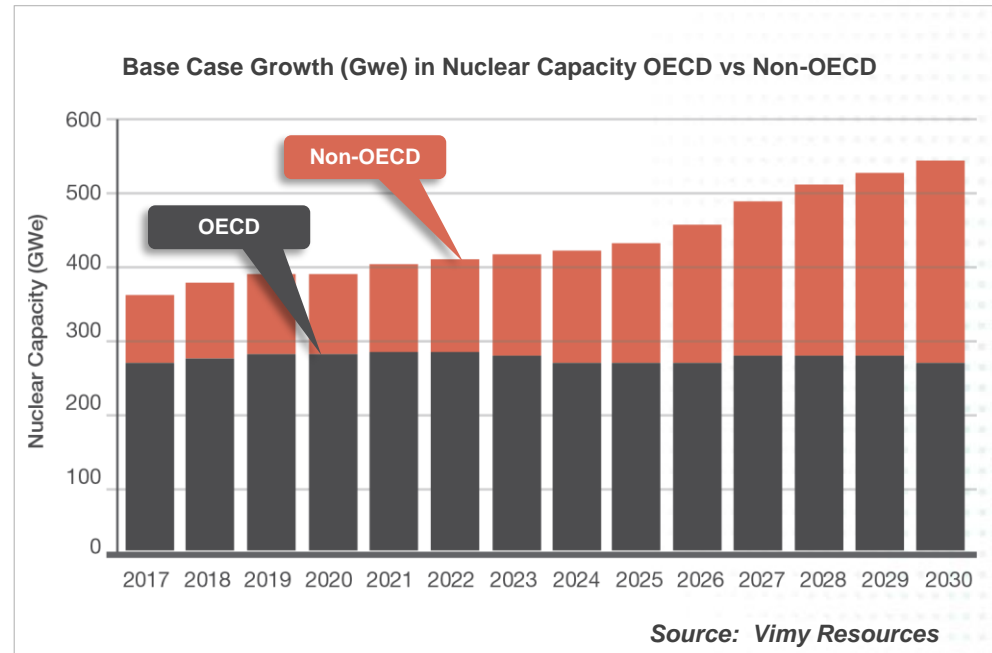
2015 and 2016: Highest annual growth in annual capacity in 25 years

NUCLEAR REACTORS BUILT AND COMING

- 419 operating reactors in 31 countries – 392 GWe
> 25 more possible Japanese restarts
- 59 under construction ~64 GWe
- 160 planned or permitted ~164 GWe
- 378 proposed ~435 GWe

CHINA DOMINATES DEMAND

- 35 reactors
- 23 under construction, +63%
- 40 planned, +177%
- 136 proposed, +566%
- **Growth in non-OECD**
- **Limit to number of new coal plants**
- **Safe, reliable emissions-free**



New builds >> GLA populist closures*

(Seriously? you close reliable green power to build less reliable green power?)

An aerial photograph of a city and a power plant, overlaid with a large green shape that contains a white question mark. The green shape is semi-transparent, revealing the city lights and the power plant's structures. The text "WHY NOW?" is written in white, bold, sans-serif font across the middle of the green shape.

WHY NOW?

● ● SUPPLY-SIDE DISCIPLINE



- **Kazatomprom:**

- > Announced 20% reduction from permitted production levels for a period of three years commencing January 2018



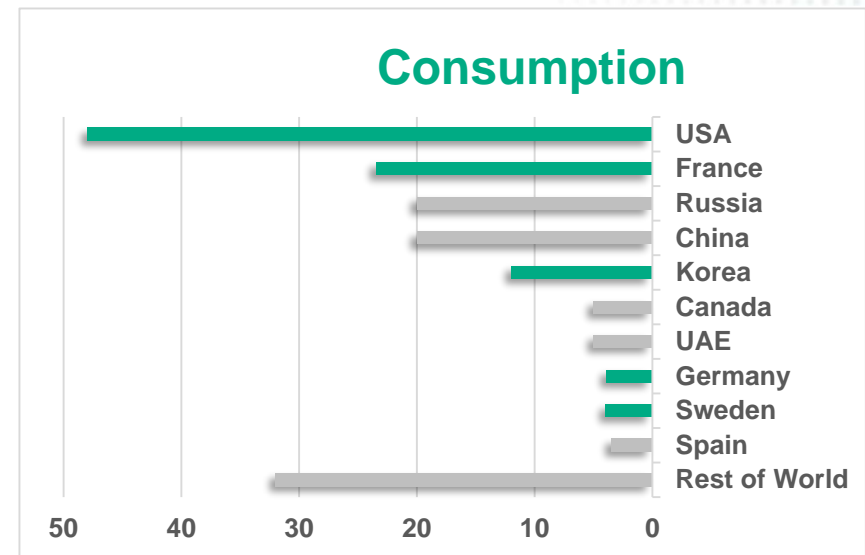
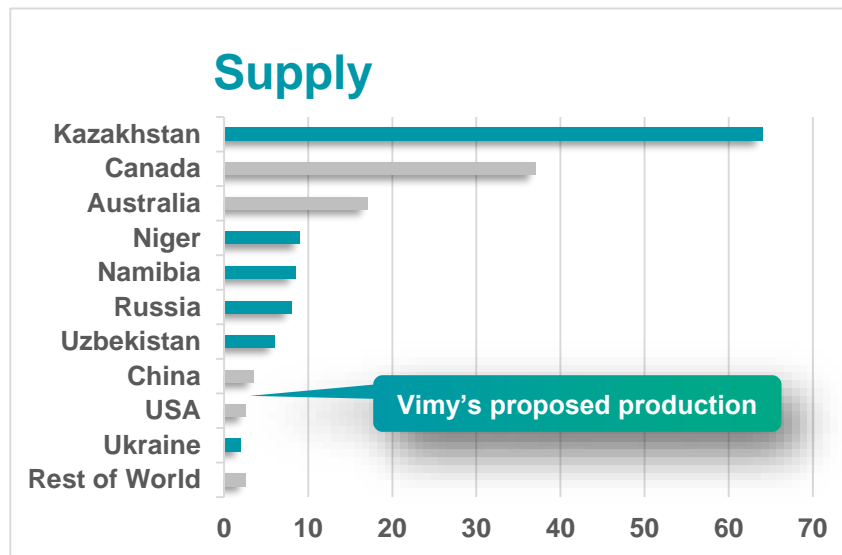
- **Cameco:**

- > McArthur/Key Lake to be suspended for 10 months in January 2018
- > Estimated ~14-15Mlbs U₃O₈ to be curtailed at a minimum

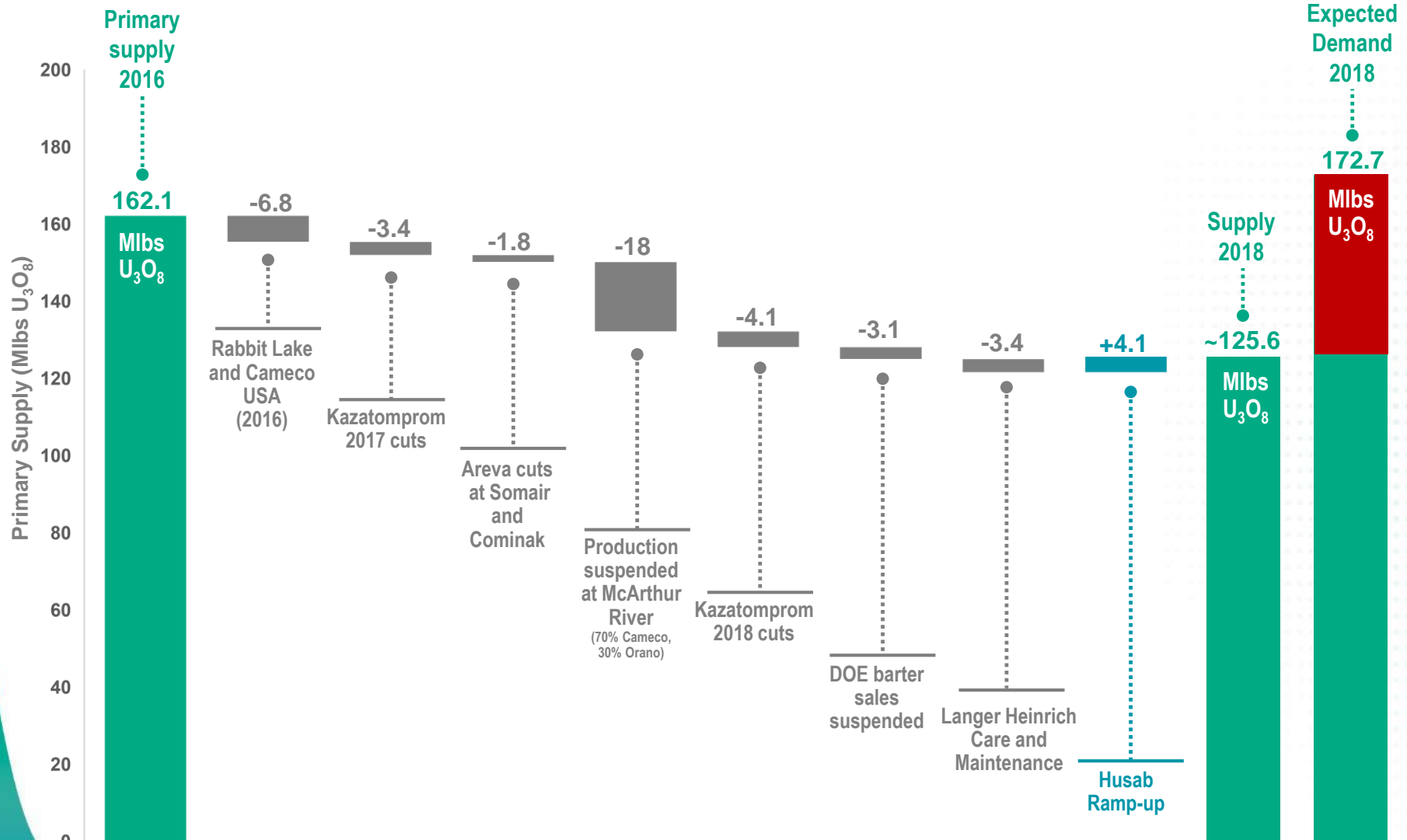


- **Orana (formerly Areva)**

- > Announced 2017 guidance would be 13%-16% lower at Somair and Cominak
- > Various news outlets suggest further cuts expected

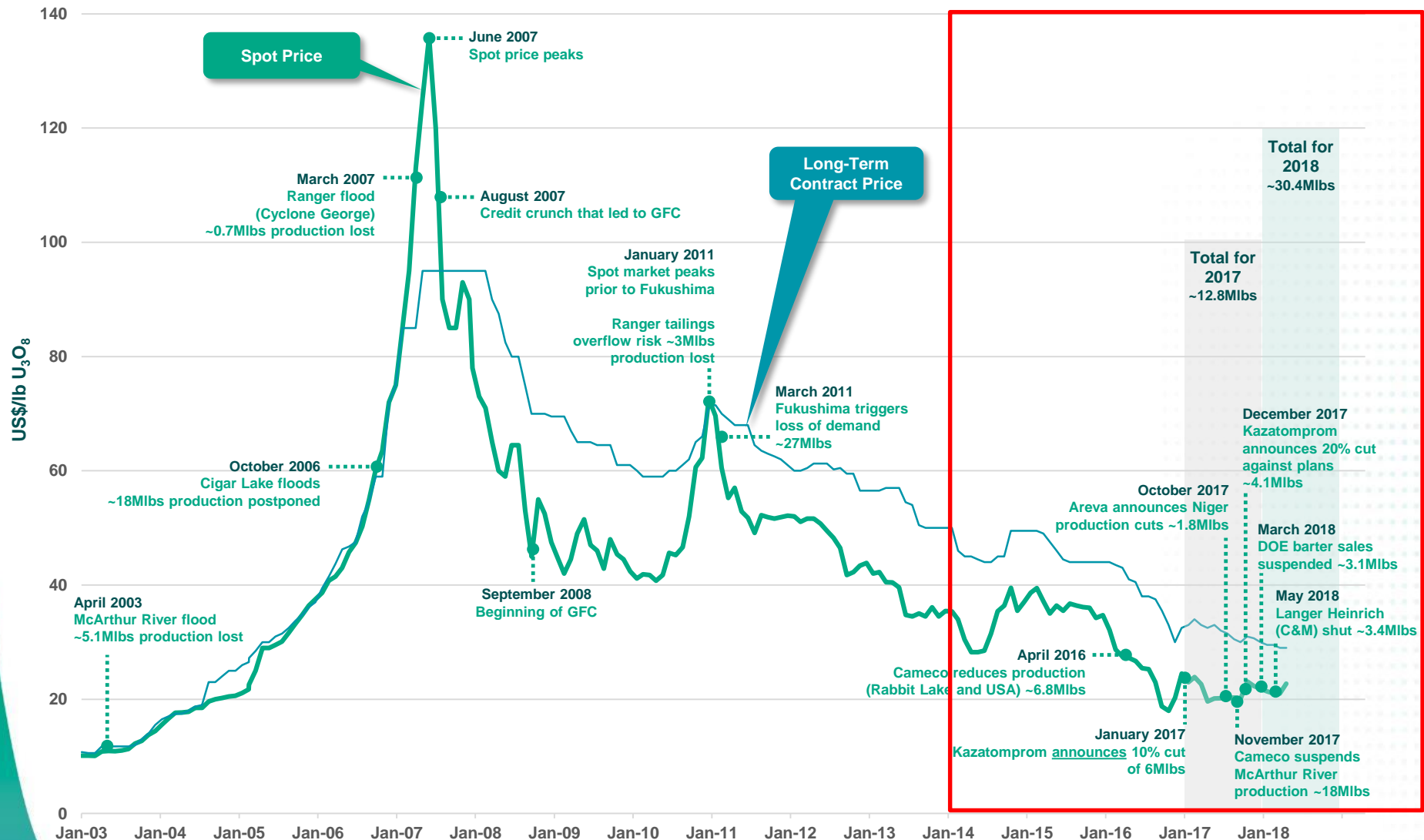


DEMAND TO OUTSTRIP SUPPLY



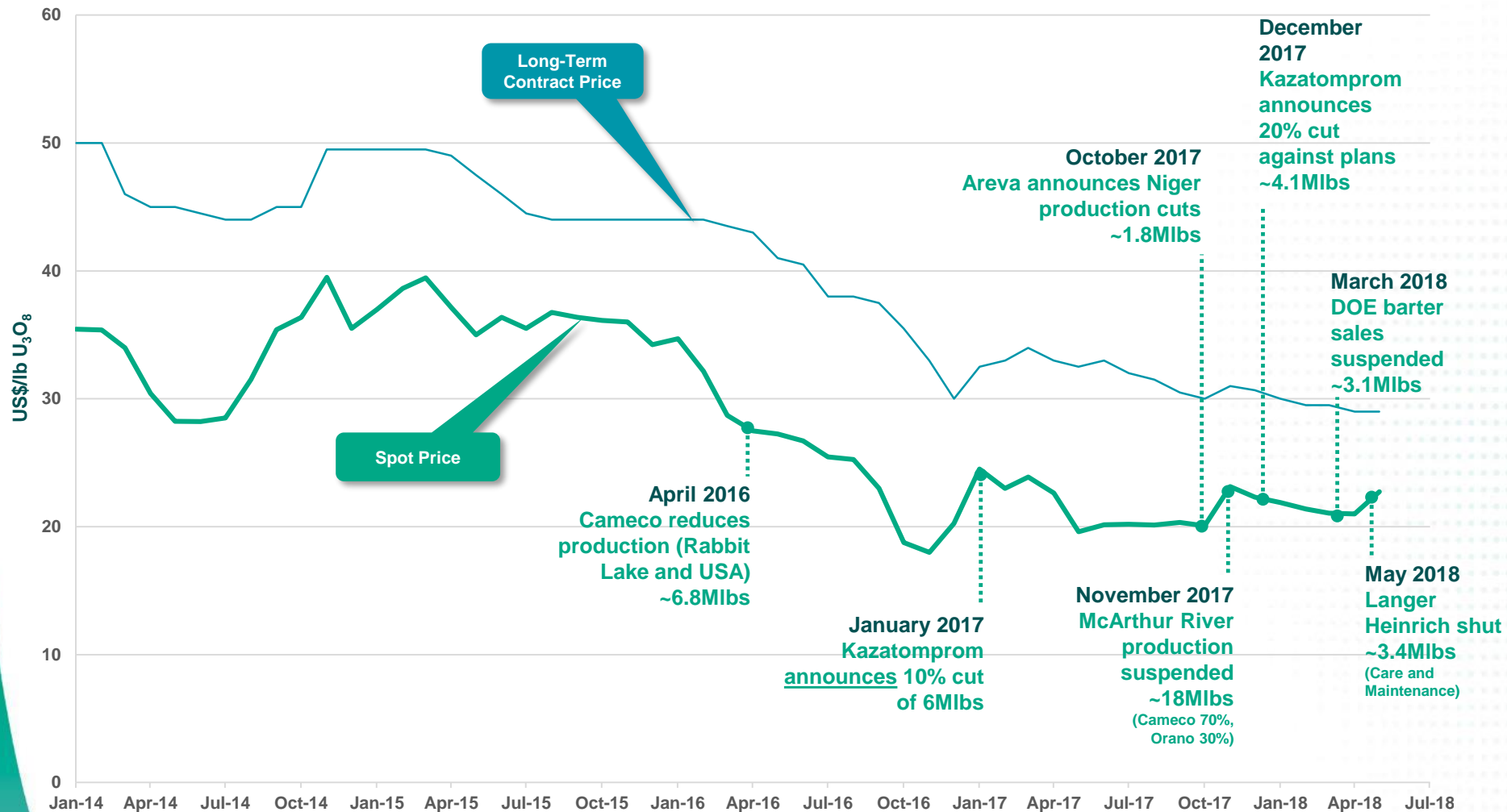
Source: WNA, company reports, Vimy estimates

URANIUM PRICING – SPOT AND LONG-TERM CONTRACTS



Data source: Cameco

URANIUM PRICING – A CLOSE-UP OF WHERE THE ACTION IS





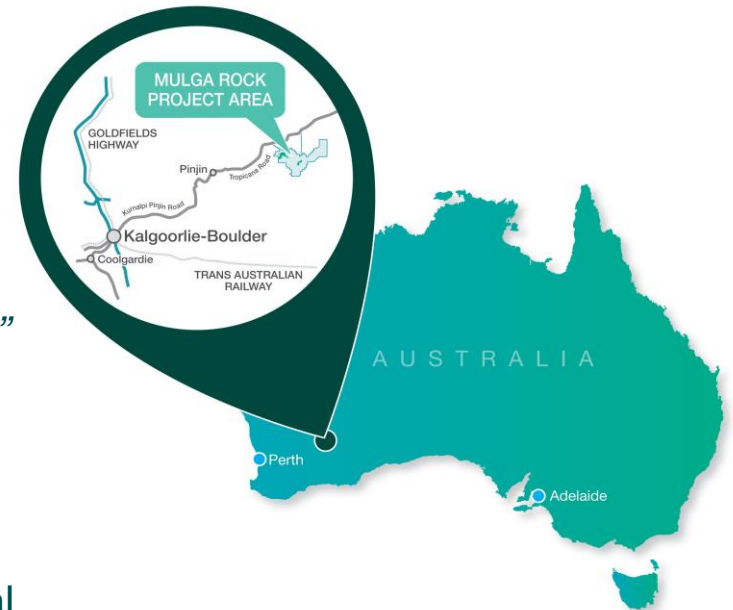
MULGA ROCK PROJECT

GREAT VICTORIA DESERT,
WESTERN AUSTRALIA

SIMPLE, LOW RISK

● ● MULGA ROCK: OUR FLAGSHIP PROJECT

- **Definitive Feasibility Study** released January 2018
- **Annual production** of 3.5Mlb U_3O_8 per year
- **Large deposit** with 42.3Mlb U_3O_8 Reserve and 90.1Mlb U_3O_8 Resource
- **Simple geology** – flat lying lignite-hosted; supergene redox enrichment – “*horizontal roll front*”
- **Simple mining** – proven coal mining methods; free-dig, strip mining allows “real time” rehab
- **Simple metallurgy** – beneficiation and upgrade; simple acid leach technology; in-pit tailings disposal
- **Simple product, simple transport** – yellowcake product shipping via Adelaide



Mulga Rock Project:

- Located in Great Victoria Desert, Western Australia
- All required tenure (Mining Leases) granted
- 100% owned
- Australia's largest advanced uranium project

MOVING TOWARDS PRODUCTION: DFS HIGHLIGHTS



LONG MINE LIFE AND SECURE SOURCE OF URANIUM

The Mulga Rock Project is the largest advanced uranium development project in Australia

Total Ore Reserve of 42.3Mlbs U_3O_8 from 22.7Mt at 845ppm U_3O_8

Total resource estimate of 71.2Mt at 570ppm U_3O_8 for a contained 90.1Mlbs U_3O_8

Life-of-Mine of 15 years with an estimated total production of 47.1Mlbs U_3O_8



LOW RISK AND LOW-COST MINING PROCESS

Shallow, simple open pit mining operation with an average depth of 43 metres

Over 90% uranium mining inventory for first 10 years supported by Ore Reserves

Process plant to use low-cost atmospheric acid leaching and resin-in-pulp

State and Federal Ministerial approvals received and secondary permitting well advanced



LOW CASH COST, ROBUST FINANCIALS






Cash operating cost for Life-of-Mine of US\$27.95/lb U_3O_8

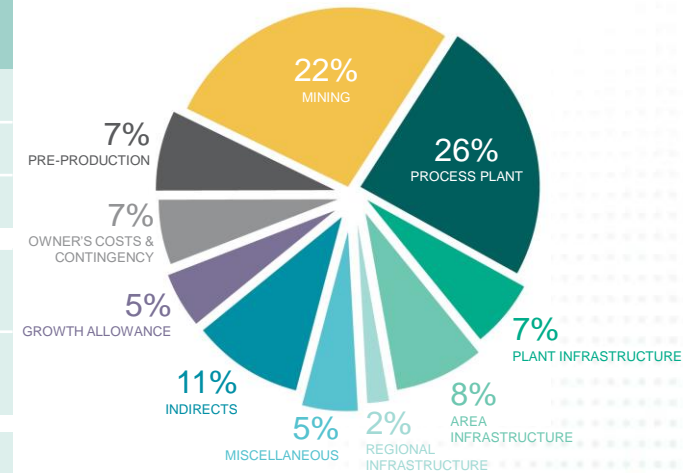
Robust pre-tax NPV₈ of A\$530M, 25% IRR and a 3.1 year payback at US\$60/lb U_3O_8

Breakeven price of US\$44.58/lb U_3O_8 (capital payback @ 8% discount rate)

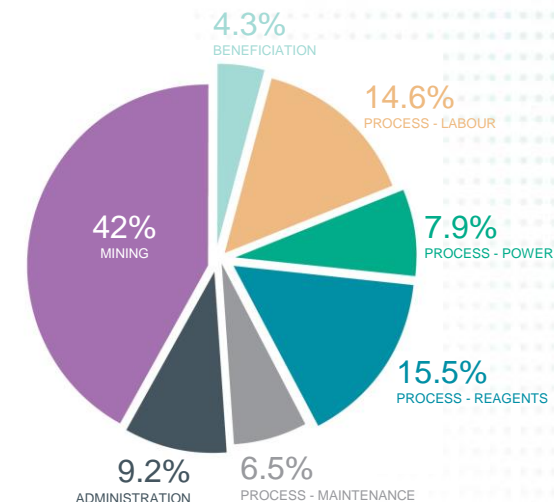
The project generates A\$134M free cash flow per year (EBITDA) after royalties

MULGA ROCK KEY METRICS

	Key Metric	Unit	DFS
 RESOURCE	Life-of-Mine (LOM)	Years	15
	Run-of-Mine (ROM) Uranium Grade (Years 1-5)	ppm U ₃ O ₈	1,010
	ROM Uranium Grade (LOM)	ppm U ₃ O ₈	770
 PRODUCTION	Annual Uranium Production	Mlbs U ₃ O ₈ pa	3.50
	Total Uranium Production (LOM)	Mlbs U ₃ O ₈	47.1
 OPERATIONS	Uranium Cash Operating Cost (Years 1-5)	US\$/lb U ₃ O ₈	25.11
	Uranium Cash Operating Cost (LOM)	US\$/lb U ₃ O ₈	27.95
	Uranium AISC Operating Cost (LOM)	US\$/lb U ₃ O ₈	34.00
 CAPITAL	Pre-Production Mining Costs (Pre-Strip)	A\$ million	36.3
	Mining, Plant, Infrastructure and Indirects	A\$ million	415.0
	Growth Allowance and Contingency	A\$ million	41.7
	Total Capital	A\$ million	493.0
 PROJECT FINANCIALS	Contract Uranium Price (from 2021 onwards)	US\$/lb U ₃ O ₈	60
	Project NPV ₈ (inclusive of Royalties, pre-tax)	A\$ million	530
	Project IRR (inclusive of Royalties, pre-tax)	%	25.3
	Payback from Start of Production	Years	3.1



Capital Cost Breakdown



LOM Cash Operating Costs by Area

● ● OFFTAKE-LED PROJECT DEVELOPMENT



CONTRACTS

- Scott Hyman, VP Sales and Marketing
- US key market (25% of entire U market)

DEBT

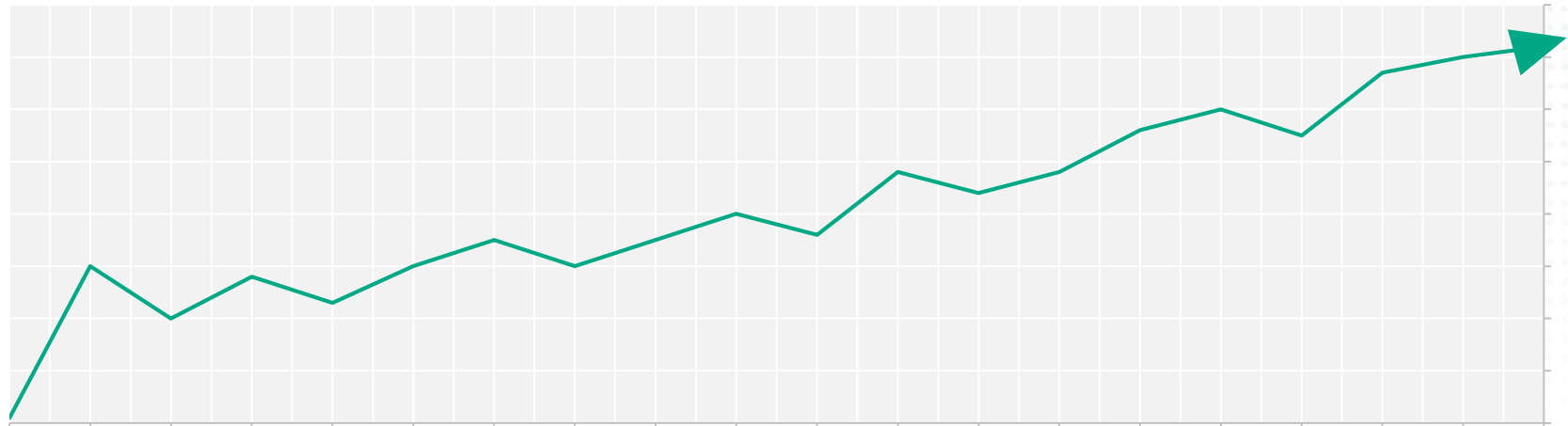
- Société Générale – U “*know how*”
- ‘Bankable floor price’

EQUITY

- Successful contracts and debt locked in provide strong catalyst for Vimy share price
- Multiplier effect on rising U sentiment

FID

- Added bonus of ARP success



ALLIGATOR RIVER PROJECT

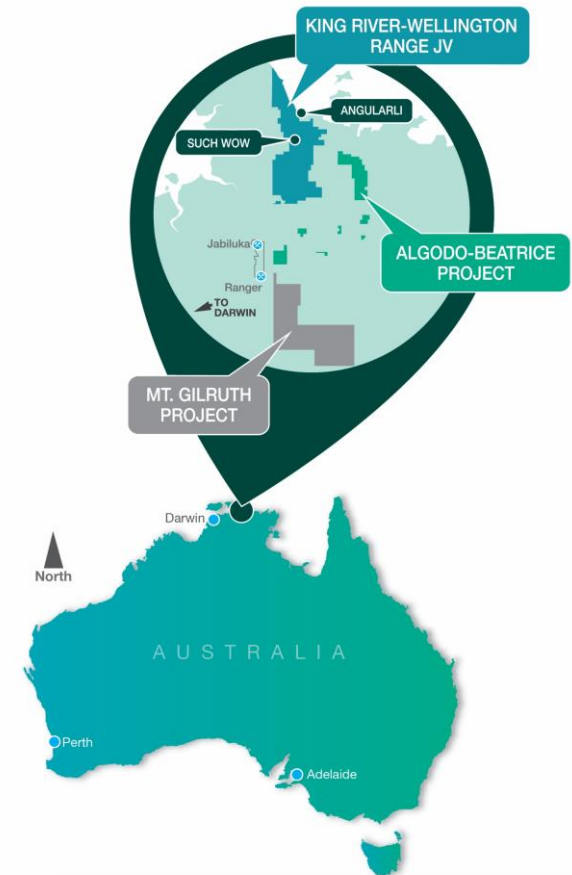
ARNHEM LAND,
NORTHERN TERRITORY

IN A WORLD-CLASS URANIUM PROVINCE



● ● ALLIGATOR RIVER PROJECT

- **Maiden Mineral Resource for Angularli** (75% Vimy)
26Mlbs U_3O_8 for 0.91Mt at 1.3%, at a cut-off grade of 0.15%
- **Immediate focus on highly prospective Angularli deposit** and several advanced exploration targets
- **Acquired from Cameco Australia in March 2018**, including high quality exploration data
- **Largest granted exploration tenement package** in the Alligator River uranium province
- **Tenements on Aboriginal land vested in Arnhem Land Aboriginal Land Trust**
> managed by the Northern Land Council on behalf of Traditional Landowners
- **All granted exploration licences have associated Aboriginal deeds permitting exploration** and setting out the terms governing future mining



Alligator River Project:

- Located in Arnhem Land, Northern Territory
- Three separate packages covering a total area of 3,865km²

3 TENEMENT PACKAGES IN TOP 3 URANIUM EXPLORATION DISTRICT

King River-Wellington Range JV

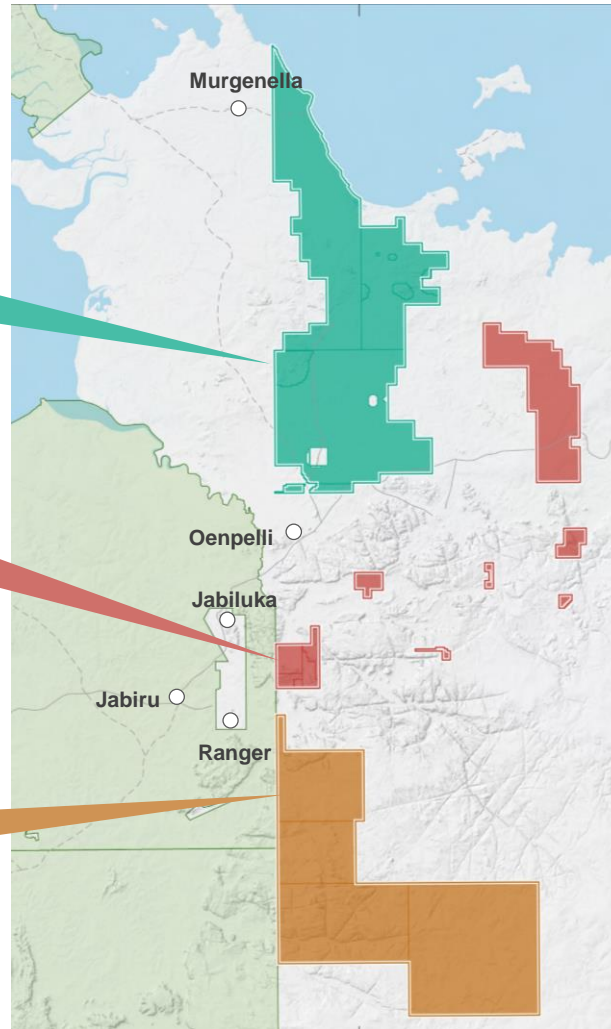
- 1,600km² of granted tenure
- Hosts the Angularli deposit and other highly prospective targets
- Vimy acquired 75% JV interest becoming JV manager
- Highly prospective with limited sandstone cover

Algodo-Beatrice project (100%)

- A group of tenement applications to the east of the Ranger and Jabiluka deposits
- Under moderate sandstone cover

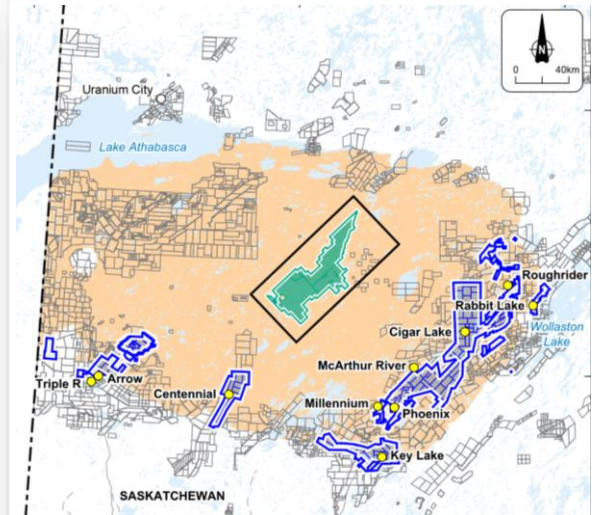
Mt Gilruth project (100%)

- A group of tenement applications to the southeast of the Ranger and Jabiluka deposits



Alligator River province:

- Over 750Mlbs in mineral resources
- Unconformity style unique to Alligator River and Athabasca Basin in Canada – noted for large size and exceptional grades
- Under-explored due to Australia's Three Mine Policy



King River JV holding overlain on Cameco's Athabasca Basin holdings

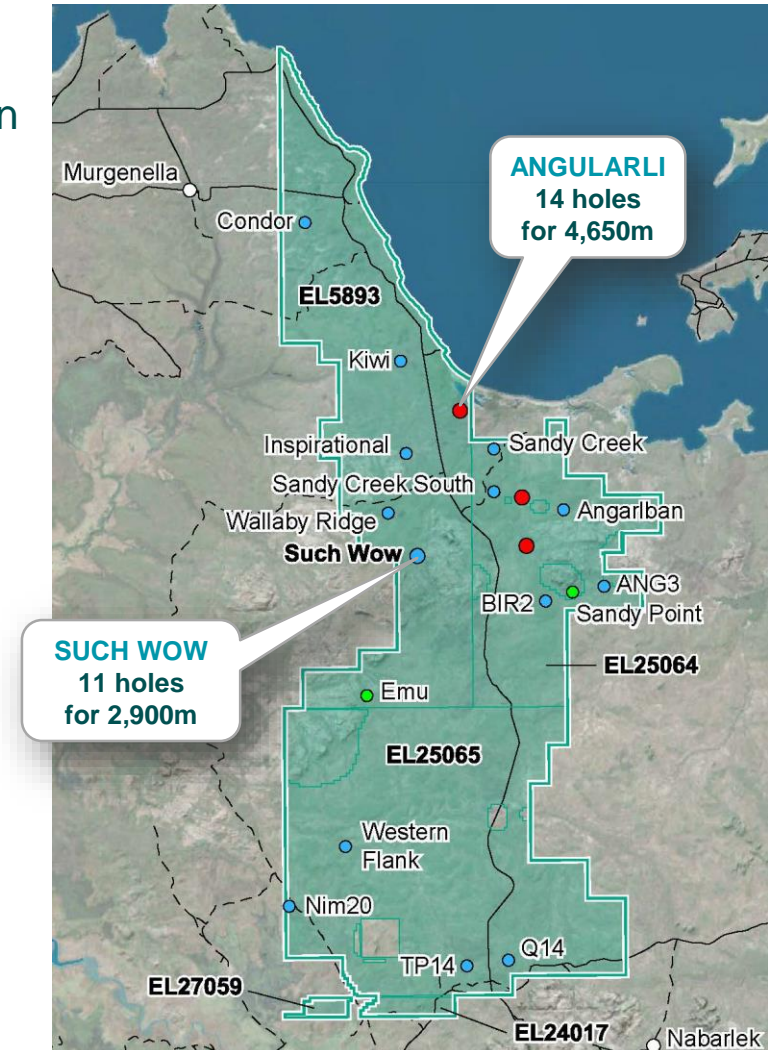
● ● ANGULARLI AND SUCH WOW – THE MOST ADVANCED TARGETS

ANGULARLI

- 75% Vimy (Manager) 25% Rio Tinto Exploration
- Inferred Mineral Resource of 26Mlbs U_3O_8 for 0.91Mt @ 1.3% U_3O_8
> Best drill intercept of 22.9m @ 4.63% U_3O_8 from 244.6m
- Exploration target between 20 to 60Mlbs U_3O_8 for 1.2-1.8Mt at a grade of 0.75-1.5% U_3O_8
- Scoping study and drilling 2H18
- Significant exploration upside along strike on untested parallel structures

SUCH WOW

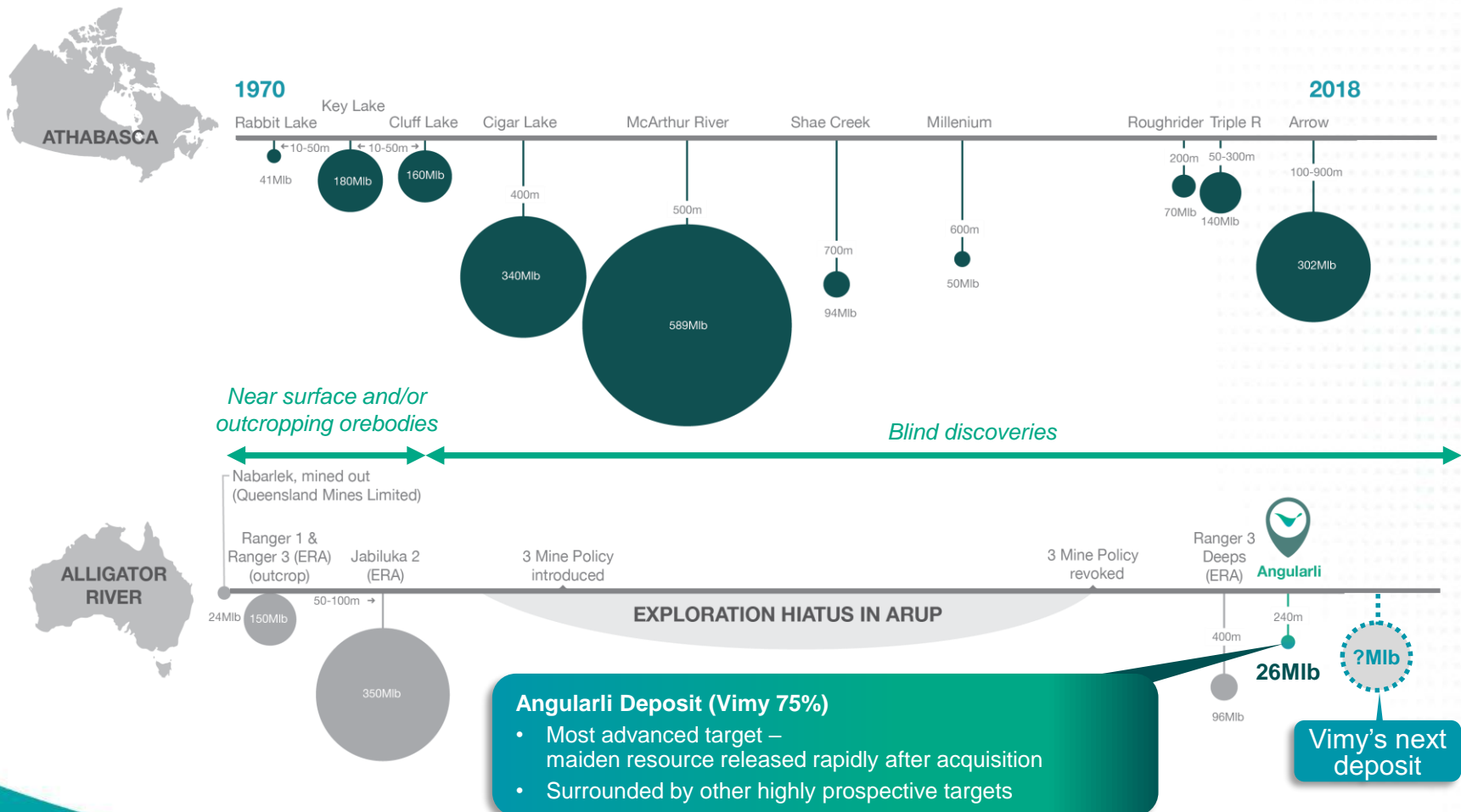
- 10 x strike length of Angularli ~5km
- Strong surface alteration and structures
- RC drilling in 2018 field season



- Deposits/Advanced Prospects
- Prospects
- Greenfields Targets

EXPLORATION HIATUS LEAVES REGION UNDER-EXPLORED

- Australia's Three-Mine Policy (1984-1996) resulted in limited exploration in Alligator River area
- All exploration licences held in moratorium during this period, followed by moderate exploration only
- Canada's Athabasca Basin experienced amazing growth over the same period



● ● URANIUM MARKET CATALYSTS

- **Wall of demand coming** from developing countries
- **Production cuts** by Cameco, Kazatomprom, Orano (control >60% of world U market)
- Most **mines are not profitable** at current spot prices (i.e. McArthur River)
- Long-term contract **continues to act as a buffer** for today's operating mines
- **Dysfunctional project pipeline** may not deliver new production to replace old mines
- Utilities still waiting for a sign – **the bear market will author the bull market**
- **Vimy well positioned to capitalise** on both markets – stock and uranium!





THANK YOU

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Cautionary statements: The information in this presentation that relates to the Mulga Rock Project Definitive Feasibility Study (DFS), including production targets and forward-looking financial information based on the production targets, was released to the ASX on 30 January 2018. Vimy confirms that all the material assumptions underpinning the production targets and forward-looking financial information in the DFS continue to apply and have not materially changed.

No new information: The Mulga Rock Project Uranium Resource Estimate referred to in this presentation was released to the ASX on 12 July 2017. Vimy is not aware of any new information, or data, that affects the information in that announcement and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

The Mulga Rock Project Uranium Reserve Estimate referred to in this presentation was released to the ASX on 4 September 2017. Vimy is not aware of any new information, or data, that affects the information in that announcement and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

The Mulga Rock Project Base Metal Resource Estimate referred to in this presentation was released to the ASX on 23 June 2016. Vimy announced a significant uranium resource upgrade for the Mulga Rock Project on 12 July 2017, due mainly to higher uranium grades attributed to an increase in drill hole density. Therefore, on this basis the Company expects an increase in the base metal grades and contained tonnes, otherwise it is not aware of any other new information, or data, that affects the information in that announcement and confirms that all other material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

The Angularli Deposit Resource Estimate and Exploration Target referred to in this presentation was released to the ASX on 20 March 2018. Vimy is not aware of any new information, or data, that affects the information in that announcement and that all material assumptions and technical parameters underpinning the estimate and target continue to apply and have not materially changed.



RESERVES AND RESOURCES

MULGA ROCK PROJECT AND ALLIGATOR RIVER PROJECT

MULGA ROCK – MINERAL RESOURCE UPDATE

Deposit	Resource Estimate Classification	Cut-off grade (ppm U ₃ O ₈)	Tonnes (Mt)	U ₃ O ₈ (ppm)	Total metal U ₃ O ₈ (Mlb)
Mulga Rock East	Measured	150	5.2	1,100	12.6
	Indicated	150	16.8	800	29.6
	Inferred	150	15.5	420	14.3
Sub-total			37.4	680	56.4
Mulga Rock West	Indicated	150	2.2	680	3.2
	Inferred	150	31.7	440	30.4
Sub-total			33.8	450	33.6
Total Resource			71.2	570	90.1

This resource estimate was released to the ASX on 11 July 2017.

- Mulga Rock Project now at 90.1Mlbs U₃O₈ being 71.2Mt at 570ppm U₃O₈
- **High-grade at Mulga Rock East comprises 25Mlbs at 1,500ppm U₃O₈**
- A 30% increase in Mulga Rock East resource since November 2016
- 50% of the global Mineral Resource is in Measured and Indicated status



MULGA ROCK – ORE RESERVE UPDATE

Deposit / Resource	Classification	Cut-off grade (ppm U ₃ O ₈)	Tonnes (Mt)	U ₃ O ₈ (ppm)	Total metal U ₃ O ₈ (Mlb)
Mulga Rock East					
Ambassador	Proved	150	5.3	1,055	12.3
	Probable	150	14.1	775	24.0
Princess	Probable	150	1.7	870	3.3
Sub-total			21.1	850	39.6
Mulga Rock West					
Shogun	Probable	150	1.6	760	2.7
Sub-total			1.6	760	2.7
Total Reserve			22.7	845	42.3

This Reserve estimate was released to the ASX on 4 September 2017.

- Ore Reserves now at 42.3Mlbs U₃O₈ from 22.7Mt at 845ppm U₃O₈
- Maiden Proved Ore Reserve of 12.3Mlbs from 5.3Mt at 1,055ppm U₃O₈
- Ore Reserve metal increases 36% from last update in November 2016
- Vimy expects material improvements in project economics



ALLIGATOR RIVER PROJECT – ANGULARLI DEPOSIT



Maiden Mineral Resource released to ASX on 20 March 2018

Deposit	Resource Estimate Classification	Cut-off grade (ppm U ₃ O ₈)	Tonnes (Mt) ¹	U ₃ O ₈ (%) ²	U ₃ O ₈ (Mlbs)
Angularli	Inferred	0.15	0.91	1.29	25.9

1. t = metric dry tonnes; appropriate rounding has been applied and rounding errors may occur.
2. Using chemical U₃O₈ composites from drill core
3. Vimy: 75%

Exploration Target released to ASX on 20 March 2018

Project Area	Tonnes Range (Mt) ¹	Grade Range (% U ₃ O ₈)	Metal Range (Mlb U ₃ O ₈)
Angularli	1.2 - 1.8	0.75 - 1.5	20 - 60

1. t = metric dry tonnes;
2. Appropriate rounding has been applied, and rounding errors may occur.
3. Vimy: 75%





BOARD AND EXECUTIVE TEAM

A TEAM THAT 'CAN DO'

● ● PEOPLE – THE BOARD



The Hon. Cheryl Edwardes AM – Non-Executive Chairman

- Former WA State Government Minister holding Ministries of Environment, Labour Relations and Attorney General
- Providing statutory and approvals advice to Atlas Iron, Hancock Prospecting, FTI Consulting
- Significant networks in State and Federal Government and broad experience and networks in China's business community



Mike Young – Chief Executive Officer and Managing Director

- Founding Managing Director of BC Iron Limited from 2006 – 2013. BC Iron went from first drill hole to first ore on ship in under four years
- Experienced mining consultant – Resource modelling and estimation – with Golder Associates
- Founding director of uranium developer Bannerman Resources and currently non-executive Chairman of Cassini Resources
- Studied at Queens University, Ontario and worked on uranium exploration projects and mines in Canada



Julian Tapp – Executive Director

- Head of Government Relations and Director of Strategy at Fortescue Metals Group until 2012 with special responsibility for expediting approvals
- Trained as an economist in London, lectured at a number of universities including the London School of Economics
- Chief Economist for Ford Europe, BP and Rover Group before transitioning into role as Director, New Business Development



David Cornell – Non-Executive Director

- Founding director of the Element Group with significant commercial and financial experience in the mining and oil and gas sectors
- Previously an associate director at the LinQ group which managed Australia's largest listed resource fund
- Specialist in providing corporate and professional services to both WA junior explorers and international mining companies



Andy Haslam – Non-Executive Director

- Highly qualified mining executive, with significant experience in project development and operations for both miners and mining contractors
- Currently Non-Executive Director of BC Iron and industry representative on WA Quarry Managers' Board of Examiners
- Holds Diplomas in Mining and Extractive Industries Management from University of Ballarat, Victoria and SEM College in Western Australia



Mal James – Non-Executive Director

- Resources company director with extensive background in finance and accounting
- Strong focus on uranium, developed over ten years at Peninsula Energy as Executive Director responsible for daily operations through to finance
- Holds a Bachelor of Business (Accounting) from RMIT Melbourne, Fellow of Australian Institute of Company Directors and is a Member of AusIMM



Dr Vanessa Guthrie – Non-Executive Director

- Former Managing Director of WA-based uranium developer Toro Energy
- More than thirty years' experience in resources sector, in diverse roles such as operations, environment, community and indigenous affairs, corporate development and sustainability
- Qualifications in geology, environment, law and business management including a PhD in Geology

● ● PEOPLE – THE TEAM



Ron Chamberlain – Chief Financial Officer and Company Secretary

- Financial professional with over 25 years' experience in resources companies – exploration through to mine closure
- Significant experience with uranium companies as inaugural CFO for Paladin Energy and Extract Resources
- Bachelor of Commerce from UWA and Fellow of Chartered Accountants Australia and New Zealand



Tony Chamberlain – Chief Operating Officer

- Solid technical experience in the management, development and delivery of projects, particularly uranium projects, around the world
- Held senior operational and management roles with WMC Resources and BHP Billiton, spending significant time in China as Development Manager for BHP Billiton Stainless Steel Material Group
- Holds a PhD in Metallurgy from Curtin University



Scott Hyman – Vice President Sales and Marketing

- US-based marketing professional with 30 years' experience in the sale and procurement of uranium
- Extensive experience at Cameco Inc. as Vice President Marketing Americas providing regional and global direction and management for marketing and sales activities
- Intimate knowledge of the nuclear industry gained through initial career with Dominion Energy



Xavier Moreau – Geology and Exploration

- General Manager of Geology and Exploration at Vimy since February 2010
- Valuable uranium project management experience with Areva and U3O8 Limited
- Solid experience in uranium and gold exploration with Areva and Afmeco with significant time spent on Goldfields projects
- Educated in France and Canada and holds an Honours degree in Geology

