

MINING A CLEANER TOMORROW

AUSTRALIAN MICROCAP INVESTMENT CONFERENCE
MELBOURNE | 17 OCTOBER 2018

Mike Young, CEO



● ● SECRET TO A TASTY INVESTMENT

- **Melbourne** – restaurants, bars, and **Collingwood**
- Key to **good restaurant** is good food and
Key to **good food** is good ingredients
- Key to a **tasty** mining investment?
 - > Increasing **demand** in the commodity
 - > Decreasing **supply** of said commodity
 - > A pipeline of **cracking projects**
 - > Environmental **approvals** and tenements
 - > A **highly experienced** management team

*Not only “Can do”
but HAVE DONE*



WHY VIMY?



● ● VIMY IS IN THE BREAKAWAY

- A significant **Uranium revival has started**
 - > Prices up 33% in 12 months
- China and non-OECD driving **demand growth**
- **Supply-side discipline** by major producers
- **Investment funds** enter the U physical market
 - Yellow Cake PLC, UTC, Tribeca, Platts
- **Vimy's value proposition:**
 - > Mulga Rock “mine ready” in 1H19
 - > Mulga Rock completed DFS + Ore Reserves
 - > Contracting to support financing
 - > Alligator River exploration and development

Vimy set to become a mid-tier U producer through multi-project pipeline

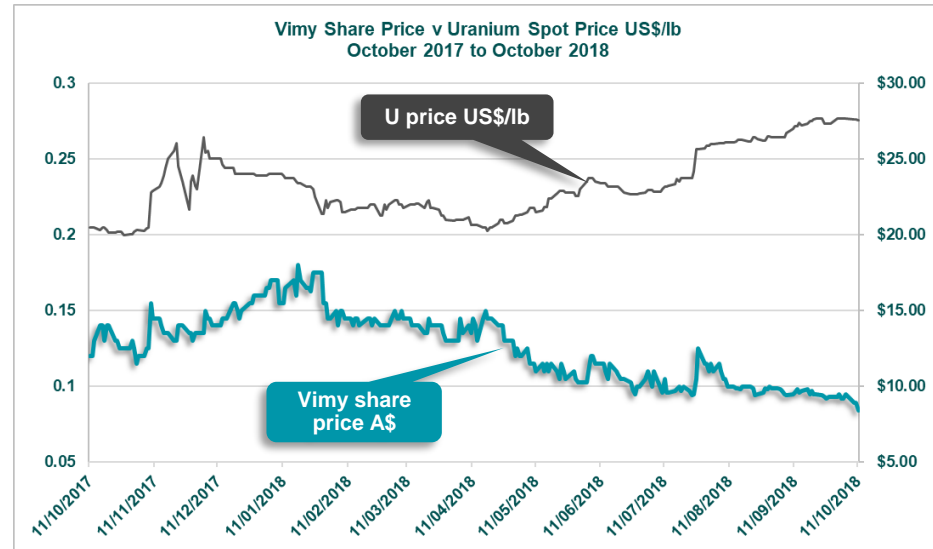


COMPANY SNAPSHOT

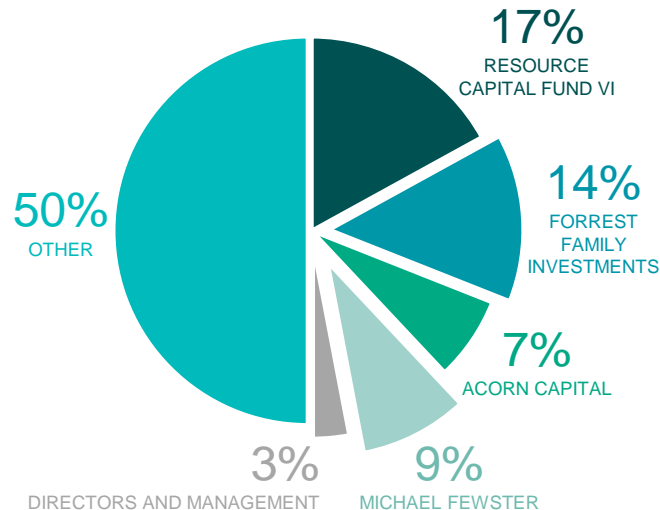
Capital structure

11 October 2018

Shares on issue	416 million
Share price	\$ 0.085
Market capitalisation	\$ 35.4 million
Cash (30 June 2018)	\$ 6.7 million
Options (unlisted)	8.7 million @ 154c (Dec 2018)
	8.7 million @ 70c (Dec 2018)
	1.4 million @ 80c (Dec 2019)



Significant shareholders



● ● BOARD AND MANAGEMENT – MINE BUILDERS



Hon. Cheryl Edwardes AM

Non-Executive Chairman

Former State Government Minister holding Ministries of Environment, Labour Relations and Attorney General



Mike Young

CEO and Managing Director

Founding Managing Director of BC Iron Ltd.
First drill hole to first ore on ship in under 4 years
Uranium experience in Canada and Australia



Julian Tapp

Executive Director

Previous Head of Government Relations and Director of Strategy at Fortescue Metals Group
Expert commodities economist



Tony Chamberlain

Chief Operating Officer

Extensive operational and capital delivery experience
Experience with several global uranium projects



Scott Hyman

VP Sales and Marketing

US-based uranium marketing professional with significant experience at Dominion Energy and Cameco Corporation



Ron Chamberlain

CFO and Company Secretary

Significant experience in funding and development of uranium projects – Former CFO at Paladin

NOT ONLY “CAN DO” BUT “HAVE DONE”!

WHY URANIUM?



GLOBAL DRIVERS FOR NUCLEAR POWER

Clean air and climate change



Reliable and affordable electricity



Energy diversity and security



Economic growth and job creation



11%

Nuclear energy generates 11% of global electricity consumption with almost **no greenhouse gas emissions**

32%

Energy demand is predicted to grow from 13.6 to 17.9 Btoe by 2040

86%

Nuclear demand is predicted to grow from 2478 to 4606 TWh by 2040

1.2b

People in the world **without electricity** – a further 2.7 billion have only limited access

URANIUM'S HIGH ENERGY CONTENT – Energy content from 1kg

1kWh



FIREWOOD

3kWh



COAL

4kWh



OIL

(3,500,000kWh if reprocessed)

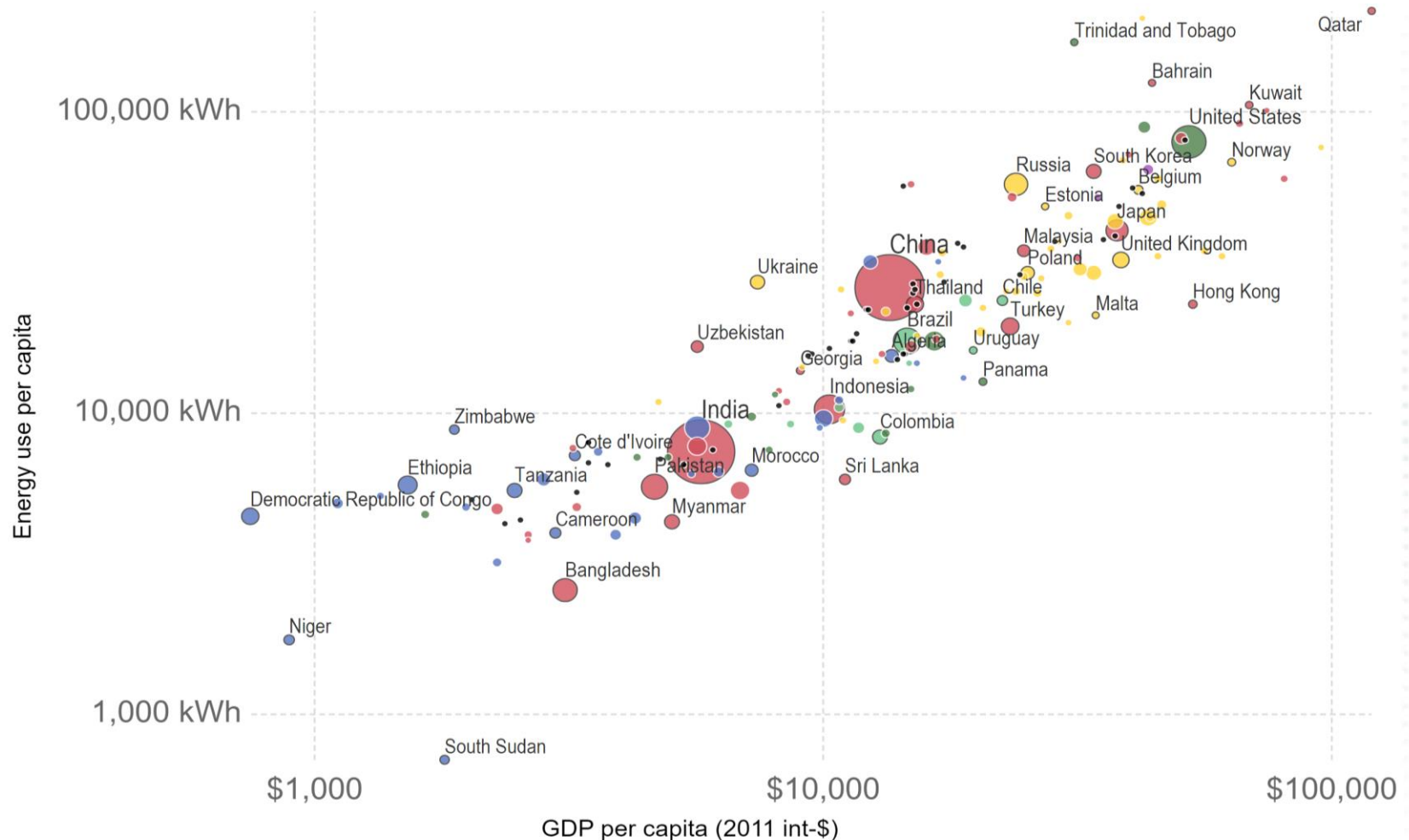
50,000kWh



URANIUM

● ● THE FUTURE OF ELECTRICITY DEMAND

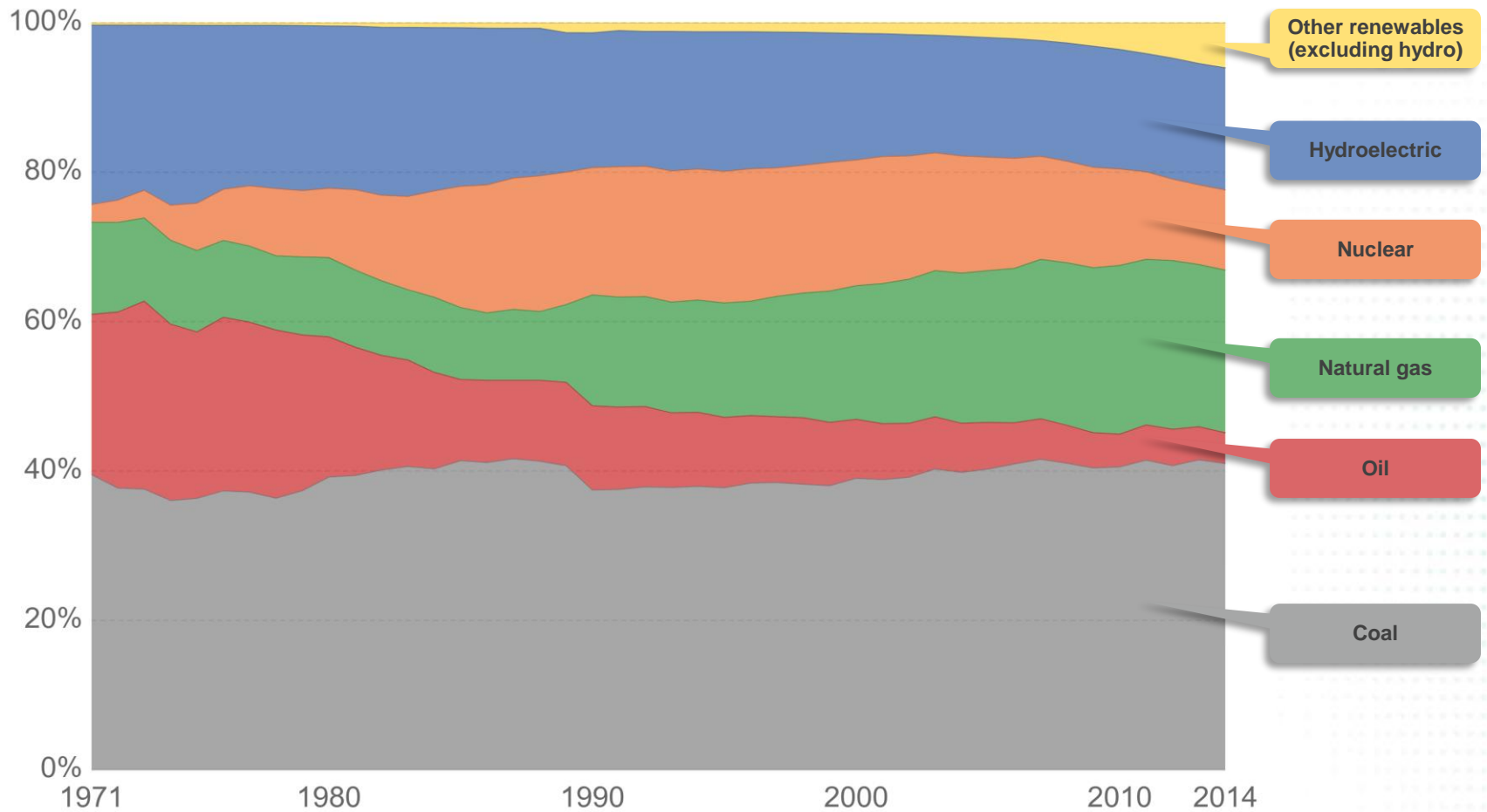
Energy use per capita vs. GDP per capita, 2015



Source: International Energy Agency (IEA) via The World Bank

OurWorldInData.org • CC BY-SA

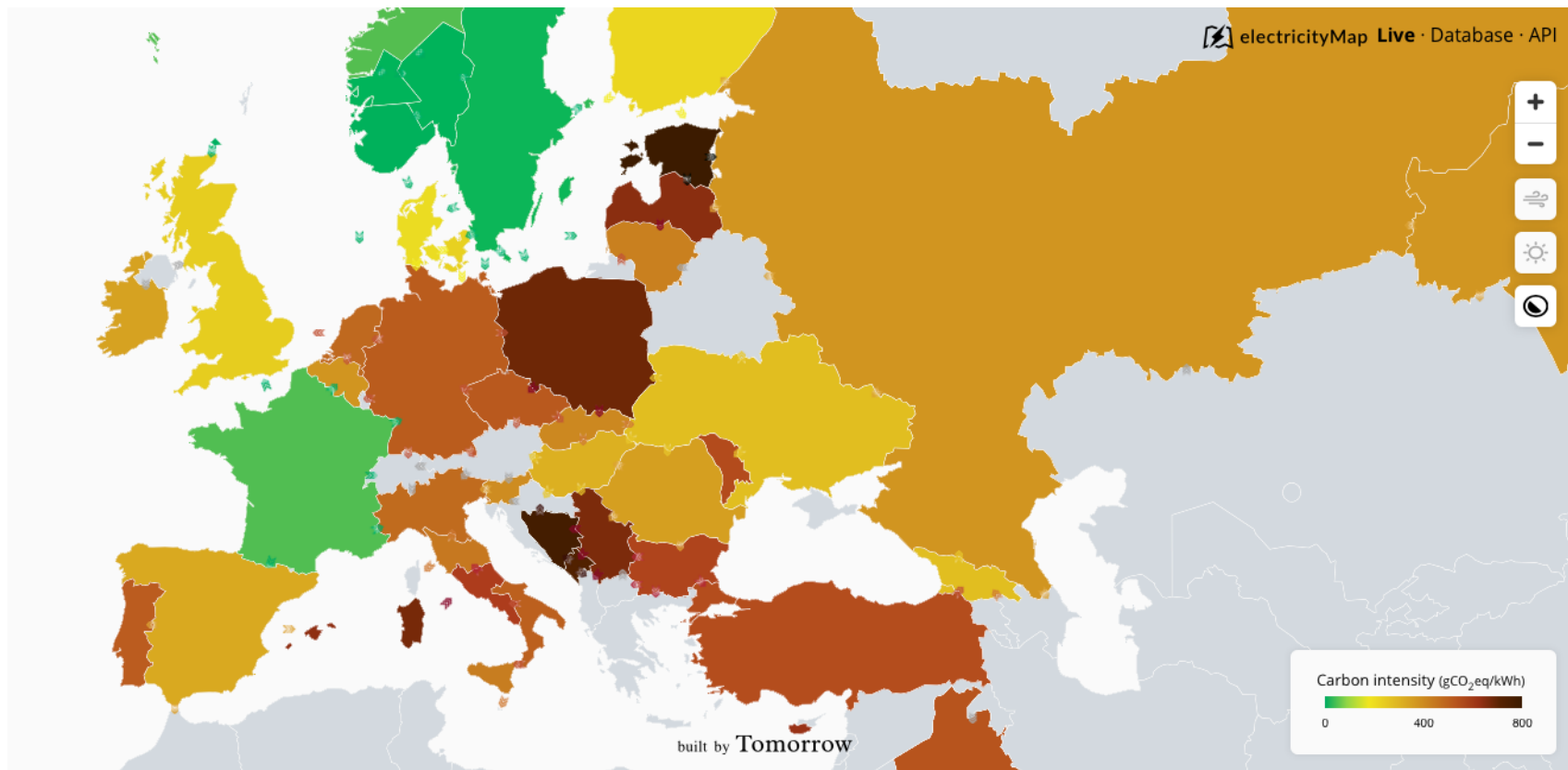
● ● ELECTRICITY SHARE BY FUEL SOURCE, WORLD



Source: International Energy Agency (IEA) via The World Bank

OurWorldInData.org • CC BY-SA

● ● ELECTRICITY SHARE BY FUEL SOURCE, WORLD



CO₂ output of selected jurisdictions (g CO₂/kWh)

www.electricymap.org (0200h GMT -17.10.18)

Europe

- France 73
- Norway 40
- Sweden 44
- Denmark 198
- Ukraine 277
- Hungary 310
- Germany 517

Australia

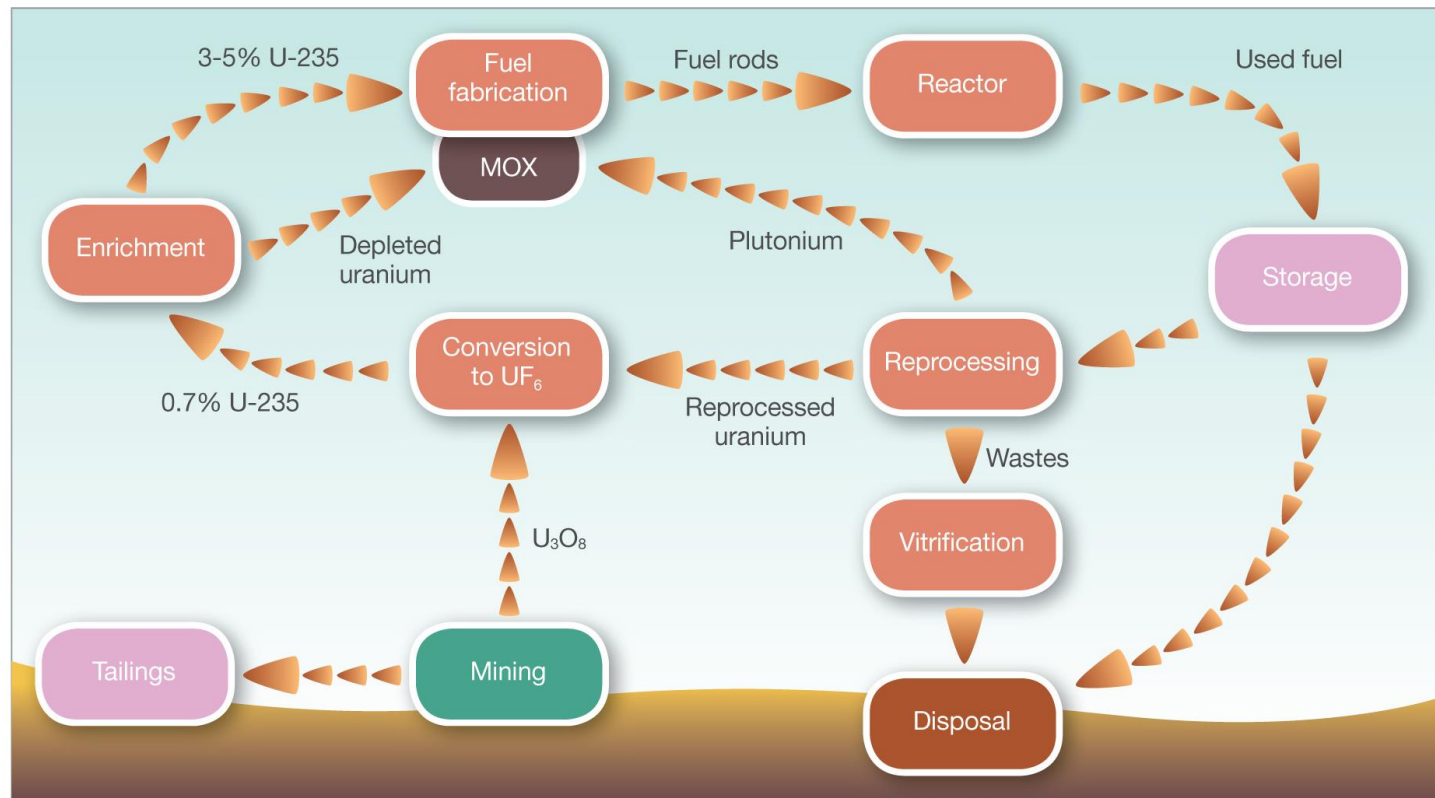
- South Australia 277
- Victoria 598
- NSW 680

North America

- Ontario 21
- New York 209
- California 333

URANIUM FUNDAMENTALS

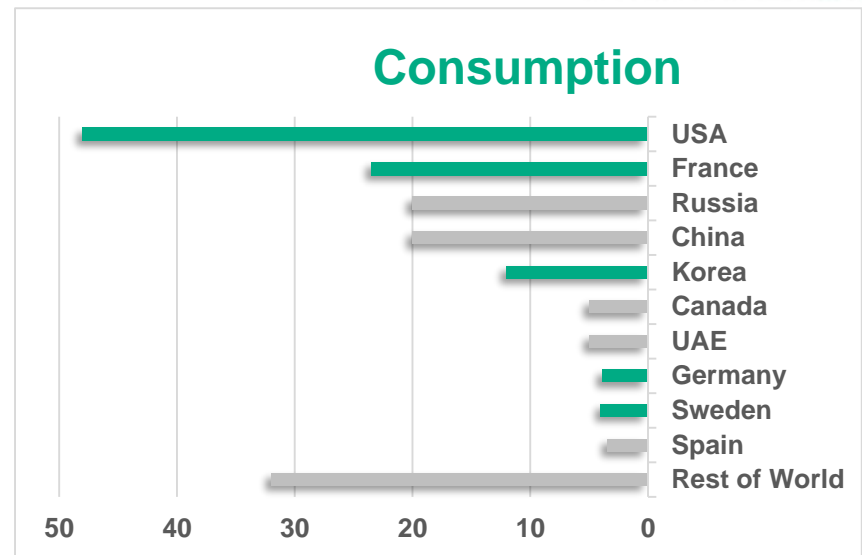
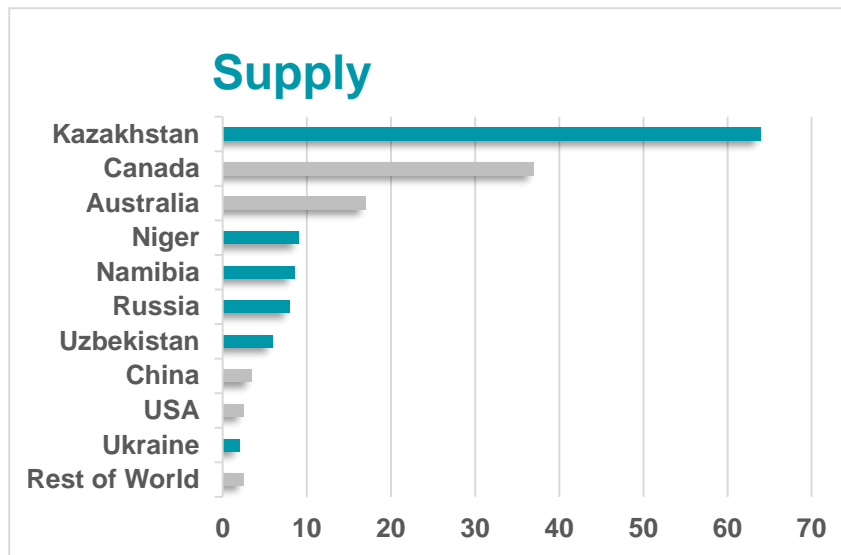
- Uranium is used by electrical utilities for nuclear power ~170 Mlbs p.a.
 - > Uranium demand is very predictable ~200 t U_3O_8 per GWe added or removed
 - > Utilities run 2-3 years inventories - nuclear fuel cycle takes ~2 years

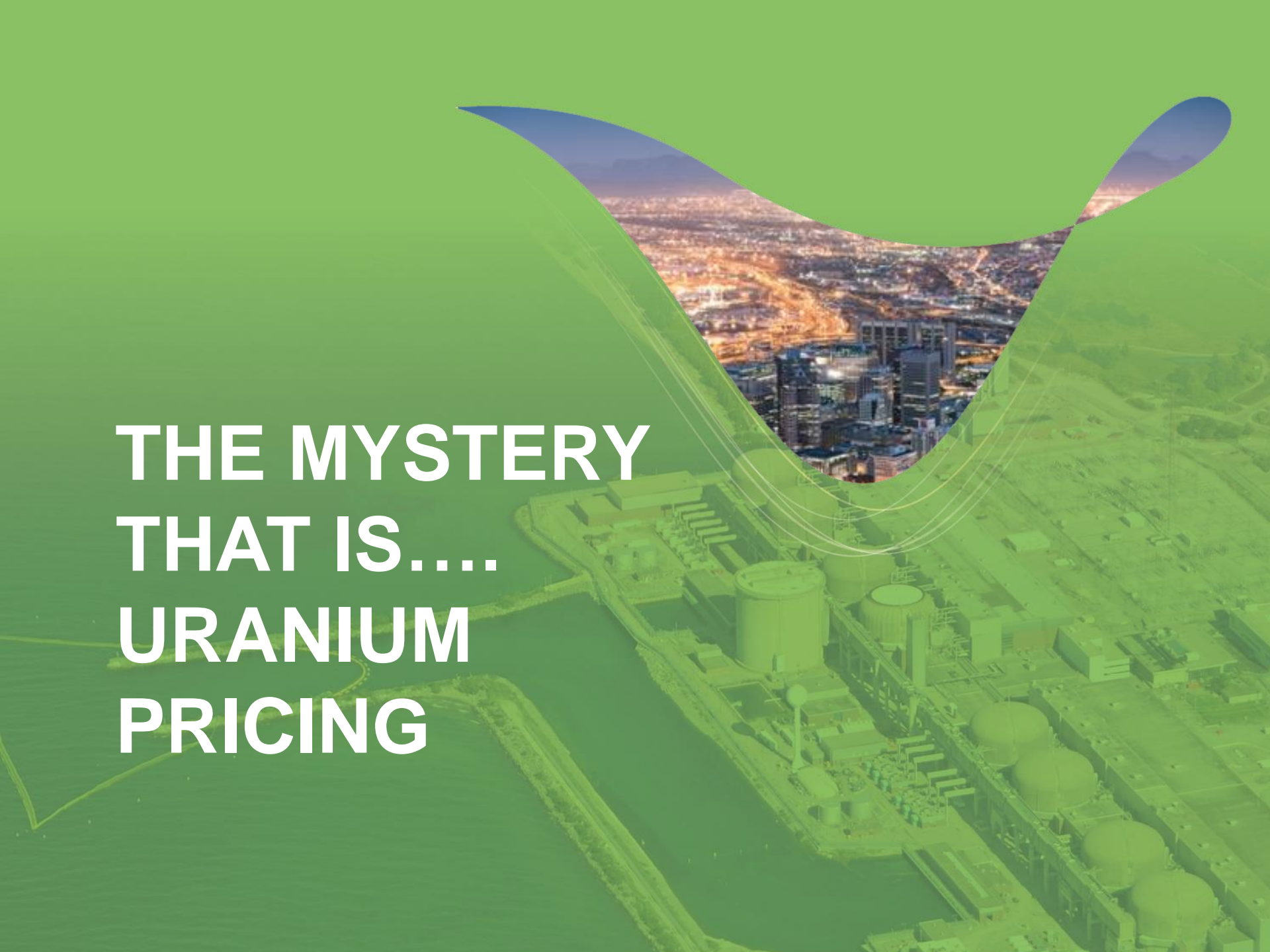


The Nuclear Fuel Cycle
Courtesy of World Nuclear Association

● ● URANIUM FUNDAMENTALS

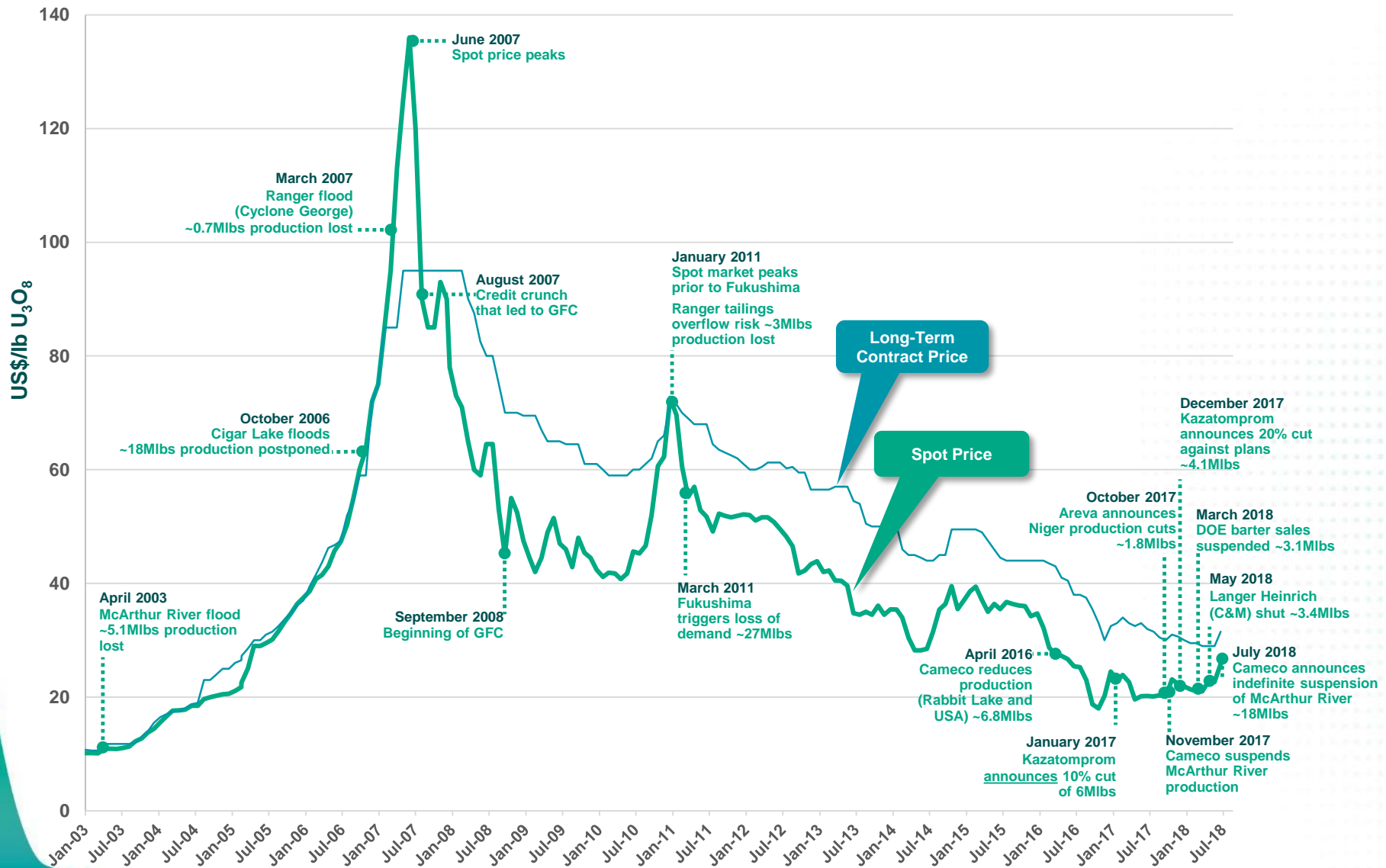
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 - > Uranium demand is very predictable ~200 t U_3O_8 per GWe added or removed
 - > Utilities run 2-3 years inventories - nuclear fuel cycle takes ~2 years
- Supply is dominated by Kazakhstan (KAP) and Canada (Cameco and Orano)
- Consumption is dominated by USA (~25%), France, Russia and China



An aerial photograph of a city at night, with its lights reflecting on the water, and a large industrial facility, likely a nuclear power plant, in the foreground. The image is overlaid with a semi-transparent green filter. A large, stylized white letter 'U' is superimposed on the right side of the image, framing the city and the power plant. The text 'THE MYSTERY THAT IS.... URANIUM PRICING' is written in white, bold, sans-serif capital letters on the left side of the image.

THE MYSTERY THAT IS.... URANIUM PRICING

HISTORY OF URANIUM PRICING



● ● URANIUM PRICING FUNDAMENTALS

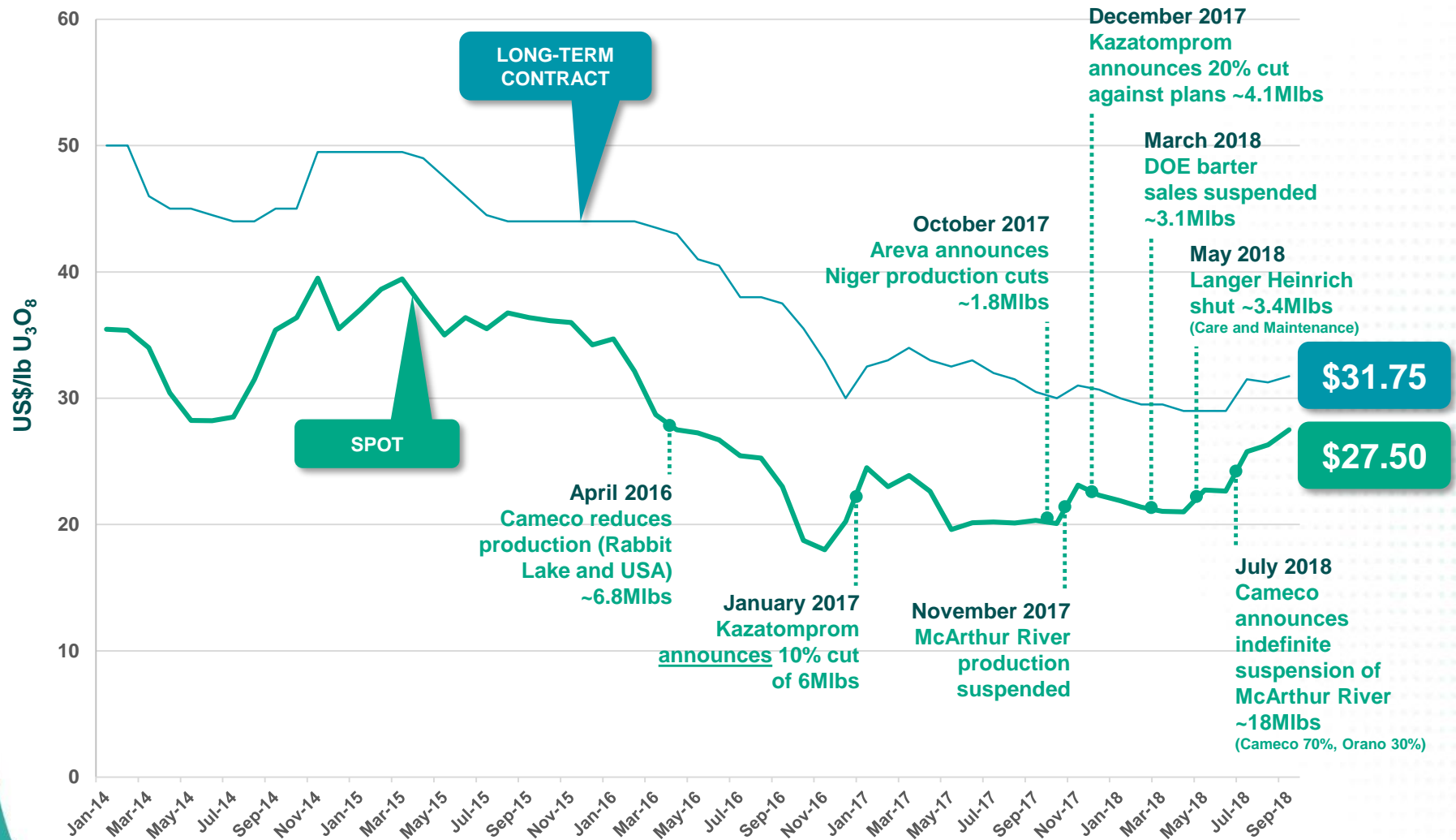
● Spot vs Long Term Contract Market

- > There is no open market for uranium (like LME or spot gold)
- > Spot market recently dominated by arbitrage traders and 'churn' – ***optional reporting of transactions – “patterns are evident....”***
- > Contracts make up > 80% of purchases – confidential and long-term
- > Contracts >> Spot prices – security and origin of supply important
- > New spot market entrants include Yellow Cake PLC and other financial institutions

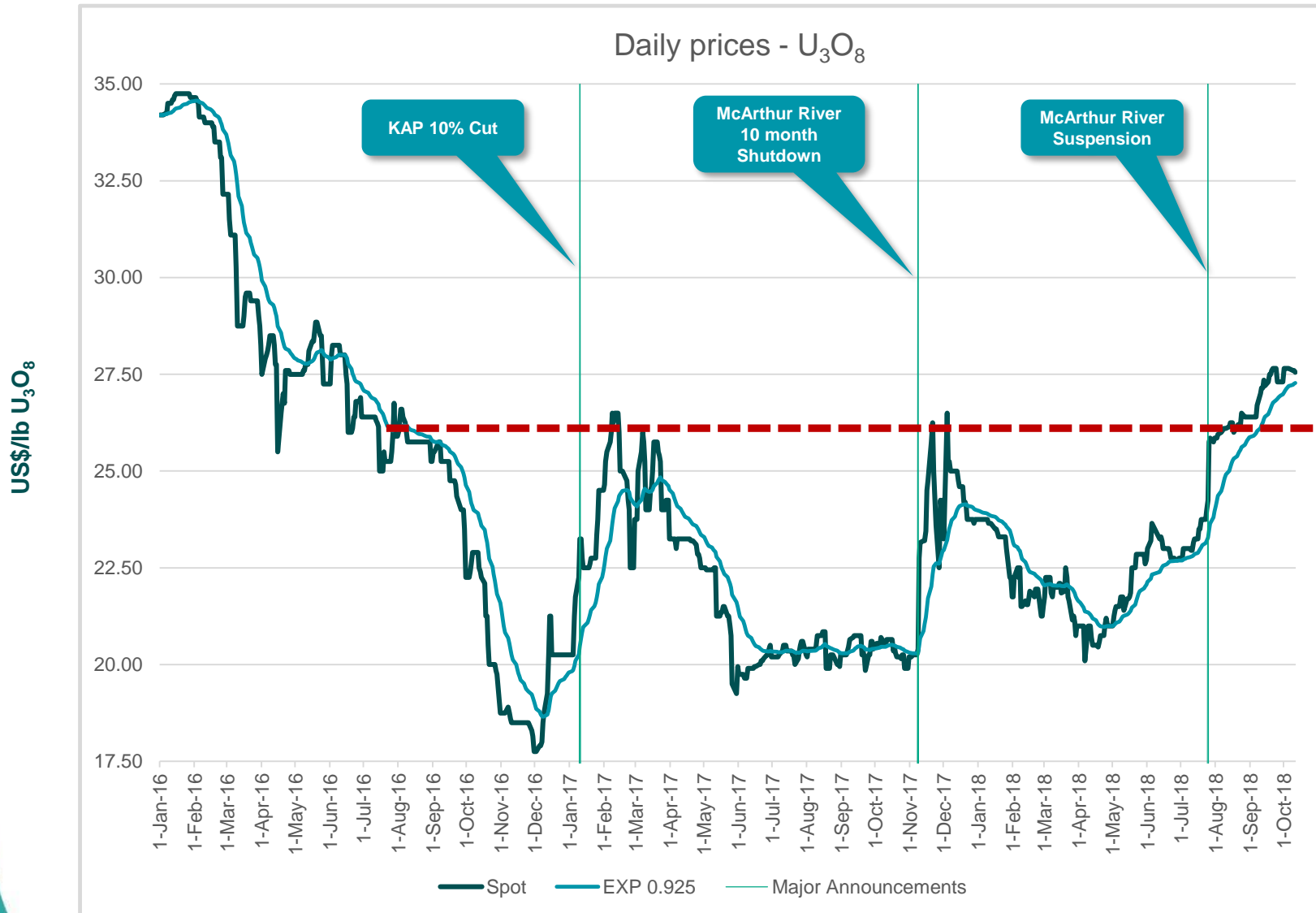
● Production cuts by top producers aim to balance the market

- > At <US\$30/lb most mining operations struggle to break even
- > Sustained low prices is resulting in closures and limited new projects
- > Sustainable spot prices above \$50 (and higher contract) required to sustain and grow uranium primary production

URANIUM PRICING – A CLOSE-UP OF WHERE THE ACTION IS



DAILY PRICE MOVEMENTS



Major announcements had limited impacts but latest one looks different

● ● REACTOR GROWTH

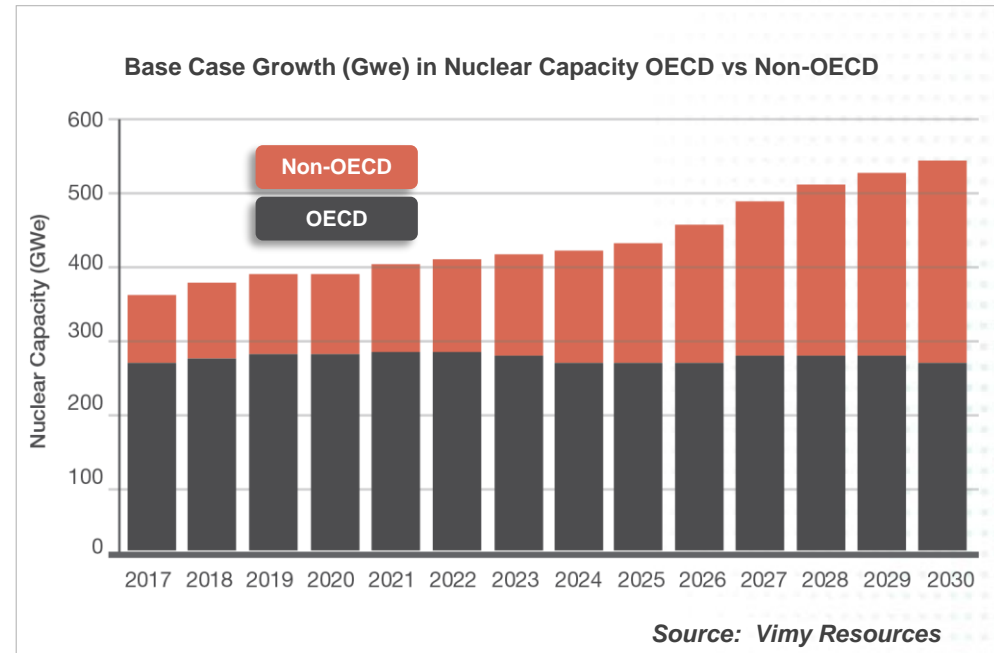
2015 and 2016: Highest annual growth in annual capacity in 25 years

NUCLEAR REACTORS BUILT AND COMING

- 419 operating reactors in 31 countries – 392 GWe
 - 9 restarts in Japan + 25 more
- 59 under construction ~64 GWe
- 160 planned or permitted ~164 GWe
- 378 proposed ~435 GWe

CHINA DOMINATES DEMAND

- 35 reactors
- 23 under construction, +63%
- 40 planned, +177%
- 136 proposed, +566%
- ***Growth in non-OECD***
- ***Limit to number of new coal plants***
- ***Safe, reliable emissions-free***



IPCC 1.5C Scenario cannot work without nuclear energy

● ● SUPPLY-SIDE DISCIPLINE



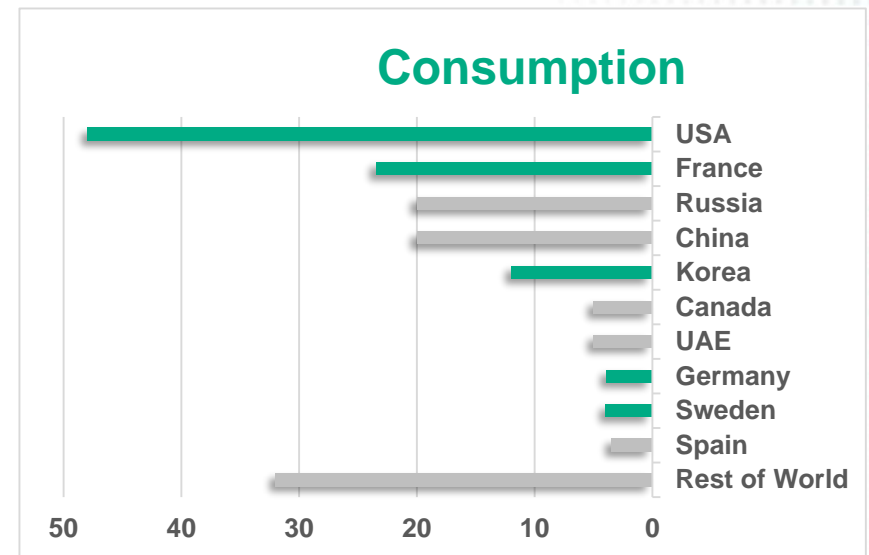
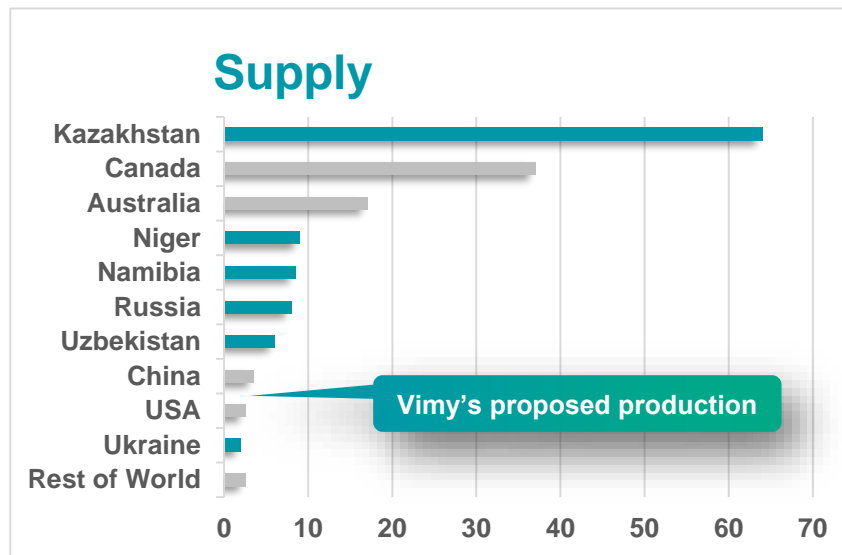
- **Kazatomprom:**
 - > This MORNING filed documents related to their IPO – ***"KAP have transitioned to a market-centric production and sales strategy"***



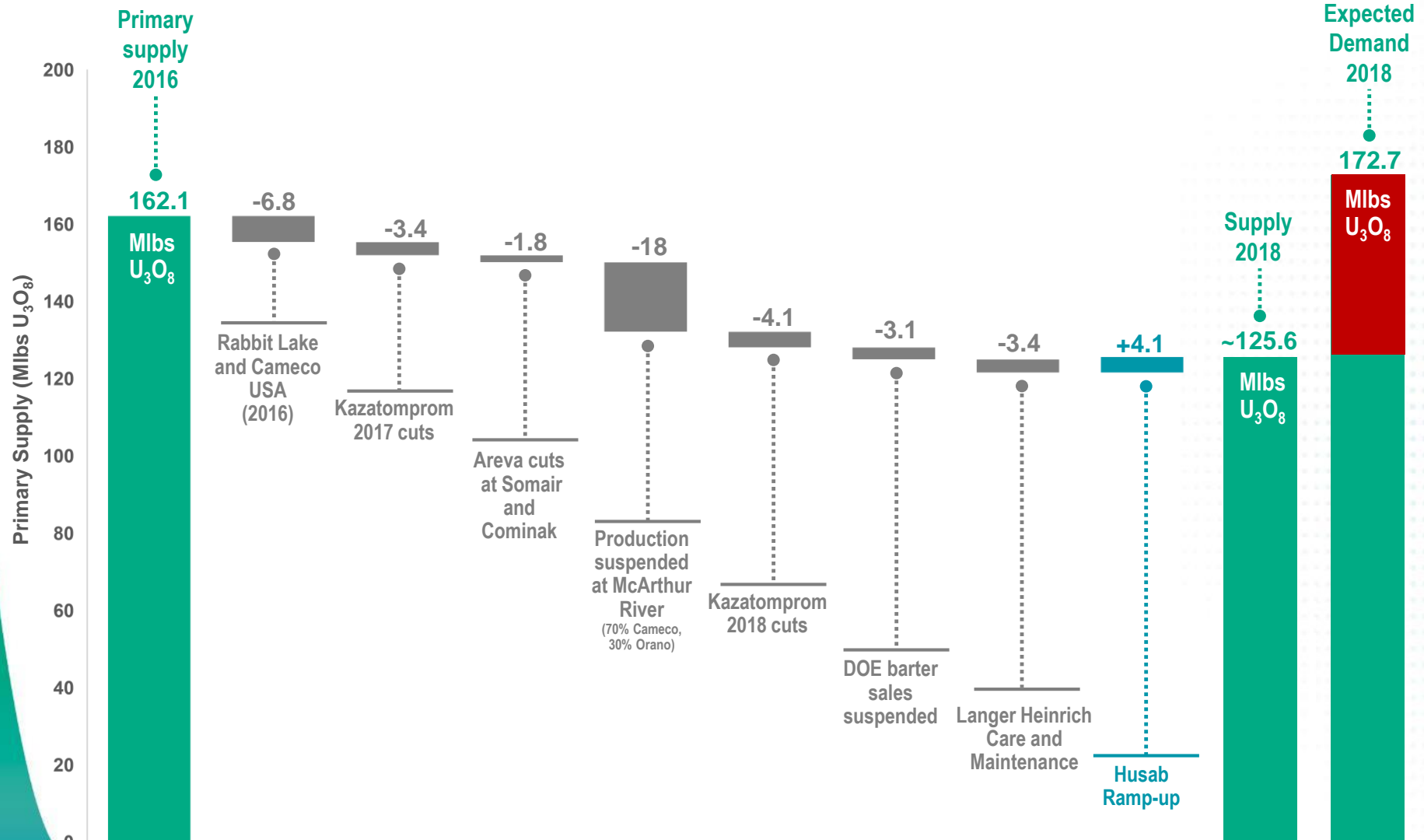
- **Cameco:**
 - > McArthur/Key Lake suspension extended for an **indeterminate duration**
 - > Uranium supply reduced by ~18-25Mlbs U₃O₈ while suspension lasts



- **Orano (formerly Areva)**
 - > 2017 guidance 13%-16% lower in Niger
 - > Various news outlets suggest further cuts or closures expected



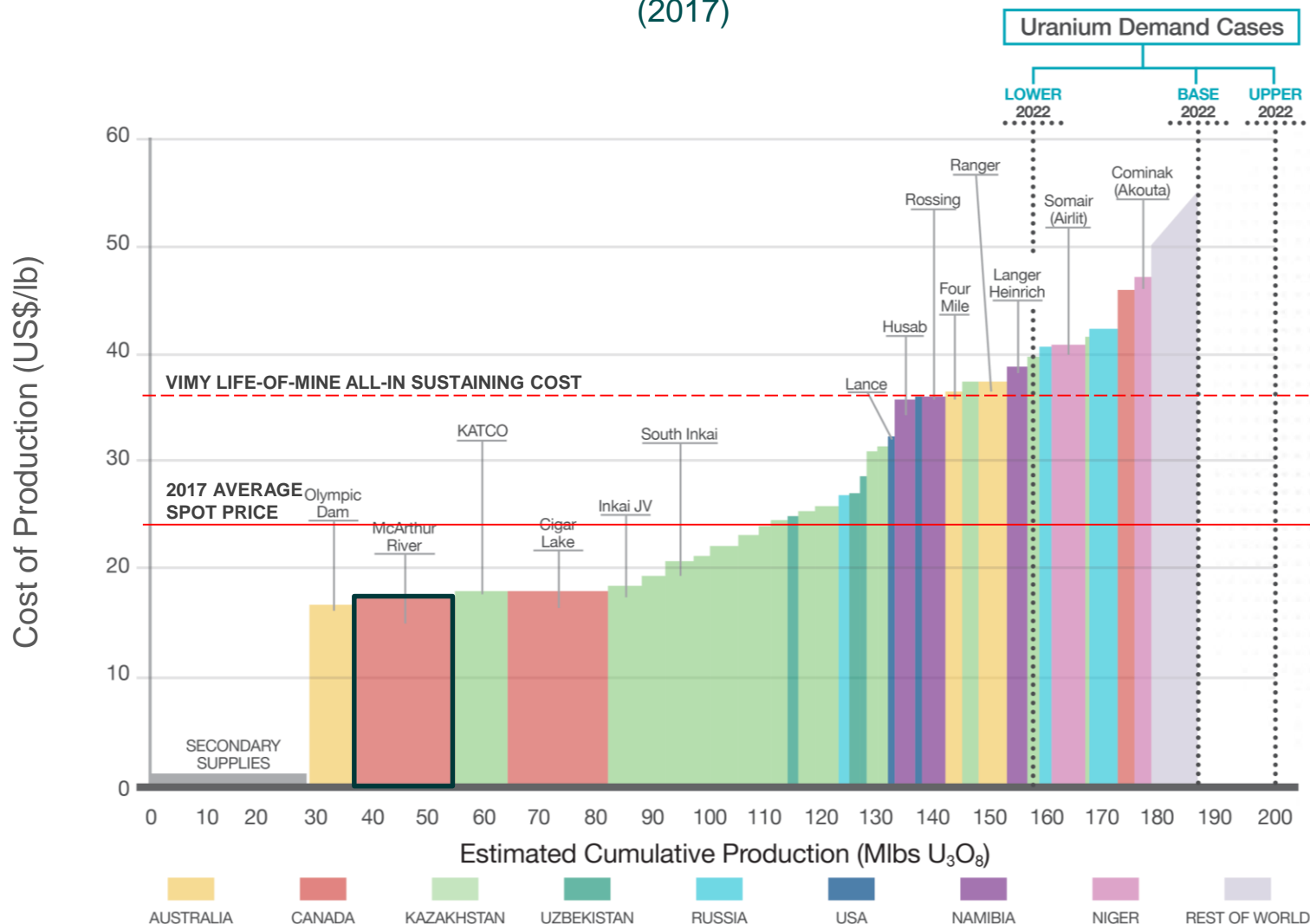
DEMAND TO OUTSTRIP SUPPLY



Source: WNA, company reports, Vimy estimates

● ● ALL-IN COST OF PRODUCTION VS SPOT PRICE

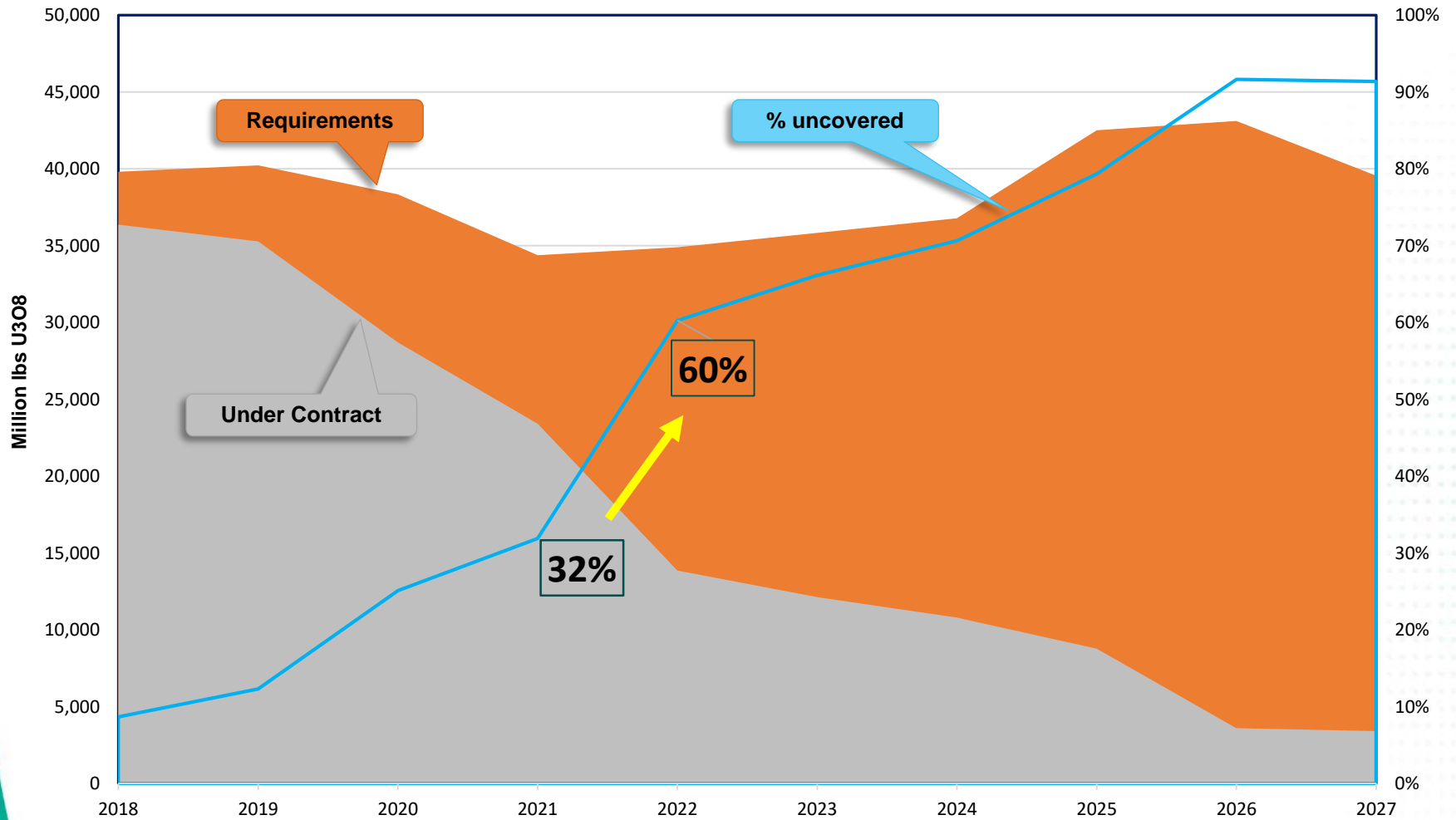
Operating Cost of Global Uranium Production (2017)



Estimated 2017 'All-In Sustaining Cost' of Global Uranium Production showing Vimy's Demand Cases (Upper, Base, Lower)

Source: Company Data + Analysts' Views + Vimy Calculations, US Energy Information Administration | 2016 U Marketing Annual Report

US URANIUM CONTRACT DYNAMICS



Source: US EIA 2017 U Marketing Annual Report



MULGA ROCK PROJECT

GREAT VICTORIA DESERT,
WESTERN AUSTRALIA

SIMPLE, LOW RISK

MULGA ROCK PROJECT, WESTERN AUSTRALIA



Australia's largest, advanced undeveloped uranium project

- Low-risk, low-cost open-pit mining
- Sales and marketing in full swing in USA and Europe
- Strong institutional and “strategic” interest



Total Ore Reserves of
42 Milbs U_3O_8
23 Mt at 845ppm



U_3O_8

Resource 90 Milbs U_3O_8
71 Mt at 570ppm U_3O_8



State and Federal
Government Approvals –
Construction and mining
licensing underway

SIMPLE GEOLOGY, SIMPLE MINING, SIMPLE METALLURGY

MULGA ROCK: OUR FLAGSHIP PROJECT

- **Simple mining** – proven sand mining methods; free-digging strip mining and waste backfill
- **Simple metallurgy** – beneficiation and upgrade; simple acid leach technology; in-pit tailings disposal
- **Simple product, simple transport** – yellowcake product shipping via Adelaide



Key Metrics @ US\$60/lb	DFS 2018
Life-of-Mine (LOM)	15 years
Annual Uranium Production	3.5 Mlb pa
Uranium AISC (Years 1-5)	US\$30/lb
Uranium AISC Operating Cost (LOM)	US\$34/lb
Pre-Production Capital	A\$400m
Mining Fleet – vendor finance	A\$93m
Total Capital	A\$493
Project NPV ₈ (inclusive of Royalties, pre-tax)	A\$530
Project IRR (inclusive of Royalties, pre-tax)	25.3%

USD:AUD 0.70



URANIUM PEER COMPARATIVE



Key listings	ASX: VMY	ASX: BMN	ASX: TOE	ASX: BKY AIM: BKY	ASX: BOE	ASX: PEN	ASX: DYL	ASX: ACB	TSX: FCU	TSX: NXE NYSE: NXE	TSX: GXU
Market cap (US\$m)	34	47	65	133	103	99	95	44	340	898	89
Flagship project and location	Mulga Rock, AUS	Etango, Namibia	Wiluna, AUS	Salamanca, Spain	Honeymoon, AUS	Lance, USA <i>ramp-up</i>	Tumas/Tuba Namibia	Letlhakane, Botswana	Triple R, Canada	Arrow, Canada	Madaouela, Niger
Completed study phase	DFS + trial mining + pilot plant (Jan 2018)	DFS + HL demo plant (Nov 2015)	PFS (Jan 2014)	<i>In develop</i> (DFS July 2016)	PFS (May 2017)	<i>In production</i> FS (Sept 2018)	Pre-scoping	Scoping (Sept 2015)	Scoping/PEA (Sept 2015)	Scoping/PEA (July 2017)	PFS (Aug 2015)
Project Resource (Mlbs U ₃ O ₈)	90	271	84	89	63	54	74	103	141	302	139
Project Ore Reserves (Mlbs U ₃ O ₈)	42	130	0	55	0	(33) ¹	0	0	0	0	0
Study price (US\$/lb)	60	75	70	30 (2018) up to 68 (2030)	N/A	54 (to 2024) 60 (post '24)	N/A	81	65	50	70

1 – PEN reports recovery of resources at 62% by ISR

2 – ACB reported 'high grade resource'

Sources : Company Reports

ALLIGATOR RIVER PROJECT

ARNHEM LAND,
NORTHERN TERRITORY

IN A WORLD-CLASS URANIUM PROVINCE



ALLIGATOR RIVER PROJECT, NORTHERN TERRITORY



Huge Exploration Potential

- Several advanced targets
- Well understood model for mineralisation and exploration
> High-grade deposits
- *“Looking for the haystacks”*

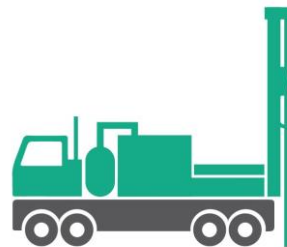


Pro-uranium
jurisdiction

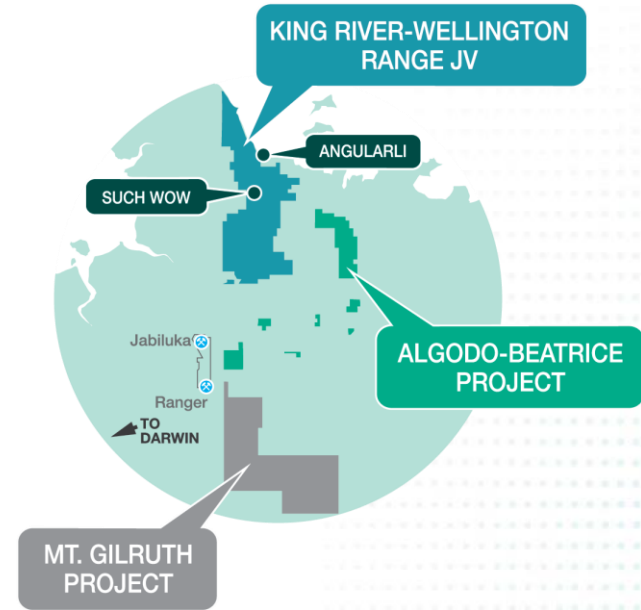


U₃O₈

Angularli Maiden
Inferred Mineral
Resource –
25.9Mlbs @ 1.29%
U₃O₈
(Vimy 75%)



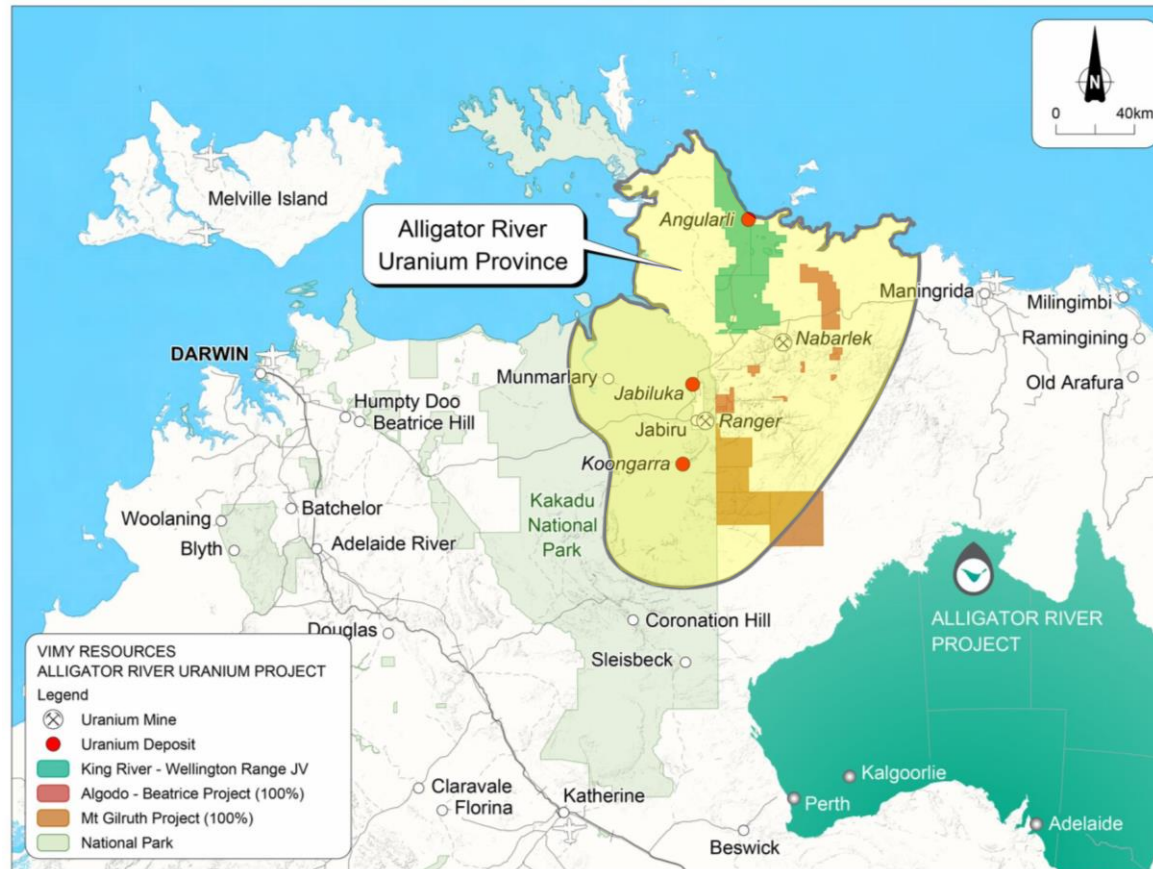
RC drilling underway
at Angularli & Such
Wow



Largest Exploration Package in the Alligator River Uranium Province

Elephant country with
750Mlbs historically mined +
resources

● ● ALLIGATOR RIVER PROJECT



- **Tenements on Aboriginal land vested in Arnhem Land Aboriginal Land Trust**
> managed by the Northern Land Council on behalf of the Traditional Landowners
- **All granted exploration licences have associated Aboriginal deeds permitting exploration** and setting out the terms governing future mining

3 TENEMENT PACKAGES IN TOP 3 URANIUM EXPLORATION DISTRICT

King River-Wellington Range JV

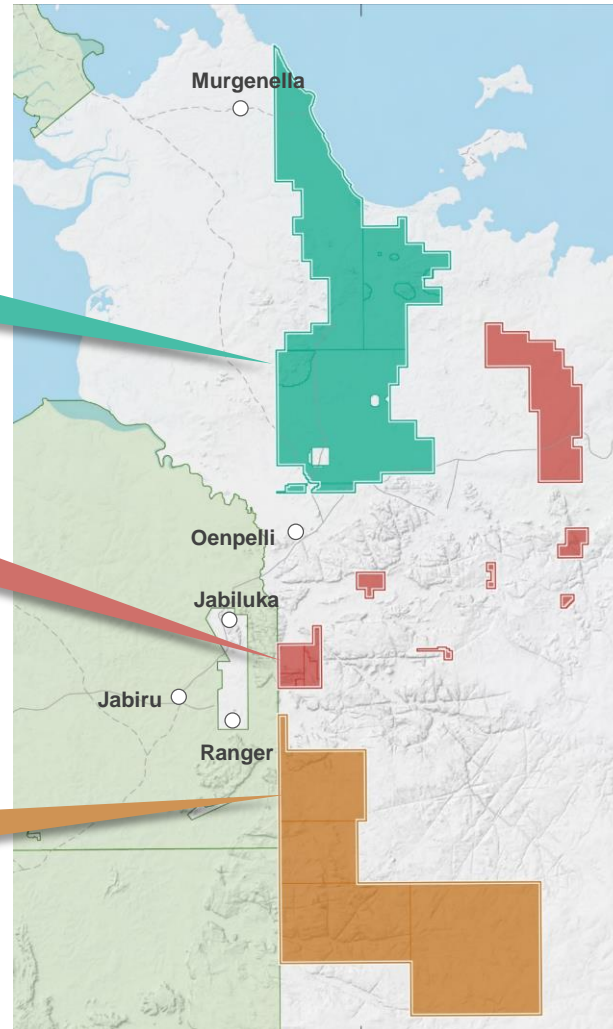
- 1,600km² of granted tenure
- Vimy (JV manager) 75%:RTX 25%
- Angularli most advanced
- Multiple greenfields targets
- Highly prospective with limited sandstone cover

Algodo-Beatrice project (100%)

- A group of tenement applications to the east of the Ranger and Jabiluka deposits
- Under moderate sandstone cover

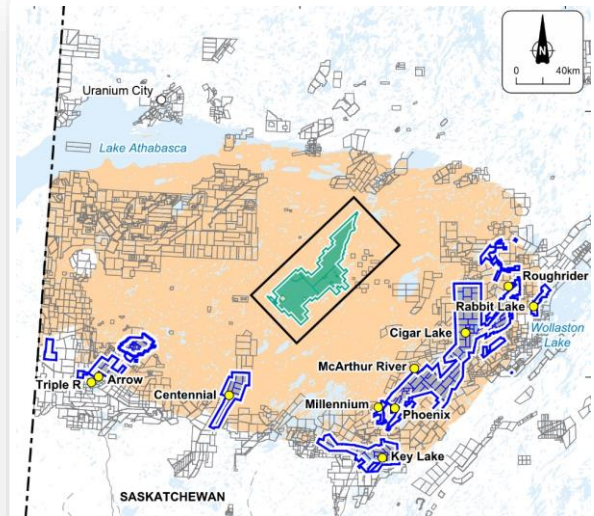
Mt Gilruth project (100%)

- A group of tenement applications to the southeast of the Ranger and Jabiluka deposits



Alligator River province:

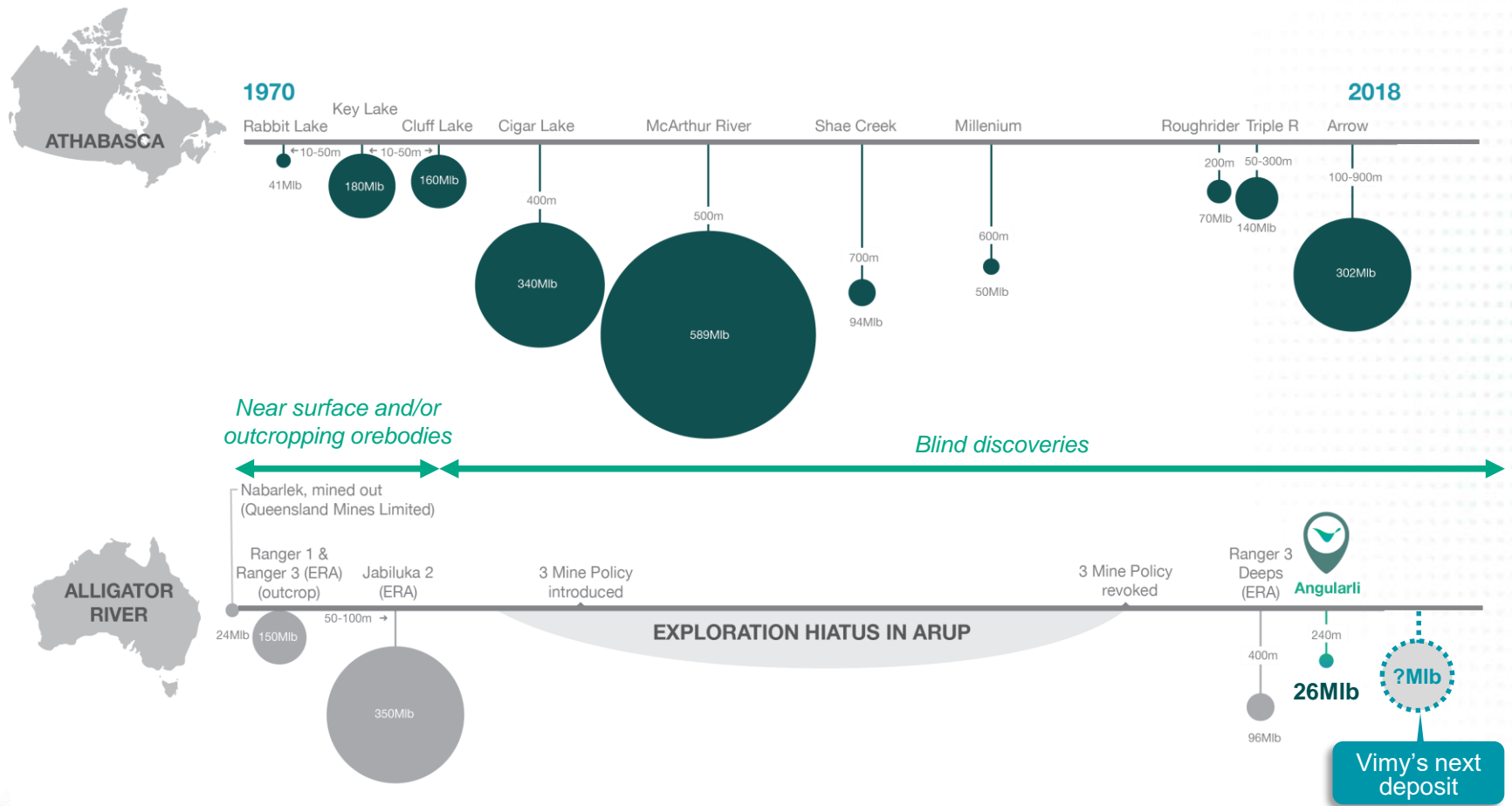
- Over 750Mlbs in mineral resources
- Unconformity style unique to Alligator River and Athabasca Basin in Canada – noted for large size and exceptional grades
- Under-explored due to Australia's Three Mine Policy



King River JV holding overlain on Cameco's Athabasca Basin holdings

EXPLORATION HIATUS LEAVES REGION UNDER-EXPLORED

- Australia's Three-Mine Policy (1984-1996) resulted in limited exploration in Alligator River area
- All exploration licences held in moratorium during this period, followed by moderate exploration only
- Canada's Athabasca Basin experienced amazing growth over the same period



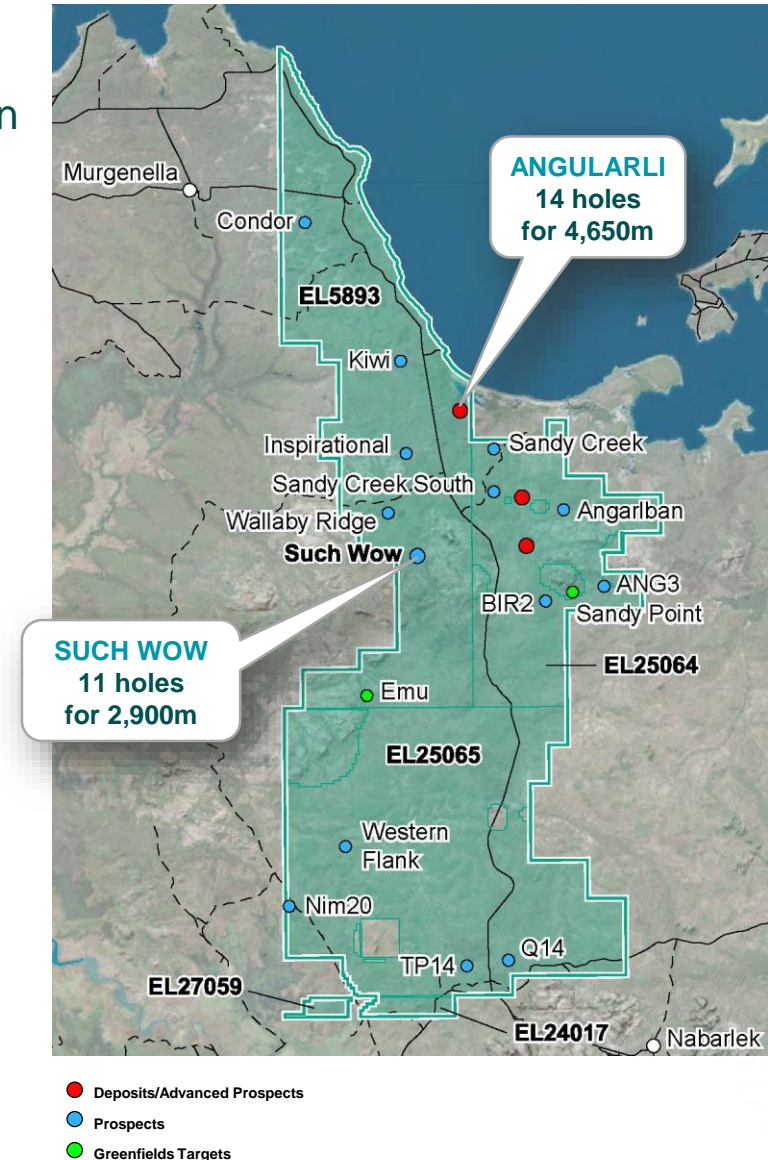
● ● ANGULARLI AND SUCH WOW – DRILLING NOW UNDERWAY!!

ANGULARLI

- 75% Vimy (Manager) 25% Rio Tinto Exploration
- Inferred Mineral Resource of 25.9Mlbs U_3O_8 for 0.91Mt @ 1.29% U_3O_8
> Best drill intercept of 22.9m @ 4.63% U_3O_8 from 244.6m
- Exploration target between 20 to 60Mlbs U_3O_8 for 1.2-1.8Mt at a grade of 0.75-1.5% U_3O_8
- Scoping study and drilling 2H18
- Significant exploration upside along strike on untested parallel structures

SUCH WOW

- 10 x strike length of Angularli ~5km
- Strong surface alteration and structures
- RC drilling underway
- Results in DQ18



An aerial photograph of an industrial facility, possibly a refinery or chemical plant, featuring several large cylindrical storage tanks and complex piping. In the background, a city skyline is visible at dusk or night, with lights reflecting on the water. The entire image is overlaid with a semi-transparent green filter. A large, white, wavy graphic element, resembling a stylized 'S' or a path, curves across the upper half of the image. The text 'PATHWAY TO REAL VALUE' is written in white, bold, sans-serif capital letters on the left side, partially overlapping the green background and the wavy graphic.

PATHWAY TO REAL VALUE

● ● OFFTAKE-LED PROJECT DEVELOPMENT



CONTRACTS

- US key market

DEBT

- Société Générale

EQUITY

- Price catalyst

FID

- 2 year build

- Uranium is a **CONTRACT-LED** industry...
- ...requiring a highly experienced uranium marketer
- Société Générale Bank providing advisory services and European contacts
- **CONTRACTS + DEBT = RE-RATE**
- Equity markets and institutions seeing potential of uranium investment
- FID to first production ~2 years
- ***Production and cash-flow provide sustainable value for shareholders***

● ● URANIUM MARKET CATALYSTS

- **Wall of demand coming** from non-OECD and developing countries
- **Production cuts** by Cameco, Kazatomprom, Orano (control >60% of world U market)
- Most **mines are not profitable** at current spot prices (i.e. McArthur River)
- Long-term contracts **continue to act as a buffer** for today's operating mines
- **Dysfunctional project pipeline** may not deliver new production to replace old mines
- Utilities are stirring – UOC prices up 33% since Dec 2016 lows
- **Vimy well positioned to capitalise – great average, long term value**





THANK YOU



ASX : VMY

For further Vimy Resources Ltd information:

P: +61 8 9389 2700

E: info@vimyresources.com.au

vimyresources.com.au

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Cautionary statements: The information in this presentation that relates to the Mulga Rock Project Definitive Feasibility Study (DFS), including production targets and forward-looking financial information based on the production targets, was released to the ASX on 30 January 2018. Vimy confirms that all the material assumptions underpinning the production targets and forward-looking financial information in the DFS continue to apply and have not materially changed.

No new information: The Mulga Rock Project Uranium Resource Estimate referred to in this presentation was released to the ASX on 12 July 2017. Vimy is not aware of any new information, or data, that affects the information in that announcement and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

The Mulga Rock Project Uranium Reserve Estimate referred to in this presentation was released to the ASX on 4 September 2017. Vimy is not aware of any new information, or data, that affects the information in that announcement and confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

The Angularli Deposit Resource Estimate and Exploration Target referred to in this presentation was released to the ASX on 20 March 2018. Vimy is not aware of any new information, or data, that affects the information in that announcement and that all material assumptions and technical parameters underpinning the estimate and target continue to apply and have not materially changed.



RESERVES AND RESOURCES

MULGA ROCK PROJECT AND ALLIGATOR RIVER PROJECT

MULGA ROCK – MINERAL RESOURCE UPDATE

Deposit	Resource Estimate Classification	Cut-off grade (ppm U ₃ O ₈)	Tonnes (Mt)	U ₃ O ₈ (ppm)	Total metal U ₃ O ₈ (Mlb)
Mulga Rock East	Measured	150	5.2	1,100	12.6
	Indicated	150	16.8	800	29.6
	Inferred	150	15.5	420	14.3
Sub-total			37.4	680	56.4
Mulga Rock West	Indicated	150	2.2	680	3.2
	Inferred	150	31.7	440	30.4
Sub-total			33.8	450	33.6
Total Resource			71.2	570	90.1

This resource estimate was released to the ASX on 11 July 2017.

- Mulga Rock Project now at 90.1Mlbs U₃O₈ being 71.2Mt at 570ppm U₃O₈
- **High-grade at Mulga Rock East comprises 25Mlbs at 1,500ppm U₃O₈**
- A 30% increase in Mulga Rock East resource since November 2016
- 50% of the global Mineral Resource is in Measured and Indicated status



MULGA ROCK – ORE RESERVE UPDATE






Deposit / Resource	Classification	Cut-off grade (ppm U ₃ O ₈)	Tonnes (Mt)	U ₃ O ₈ (ppm)	Total metal U ₃ O ₈ (Mlb)
Mulga Rock East					
Ambassador	Proved	150	5.3	1,055	12.3
	Probable	150	14.1	775	24.0
Princess	Probable	150	1.7	870	3.3
Sub-total			21.1	850	39.6
Mulga Rock West					
Shogun	Probable	150	1.6	760	2.7
Sub-total			1.6	760	2.7
Total Reserve			22.7	845	42.3

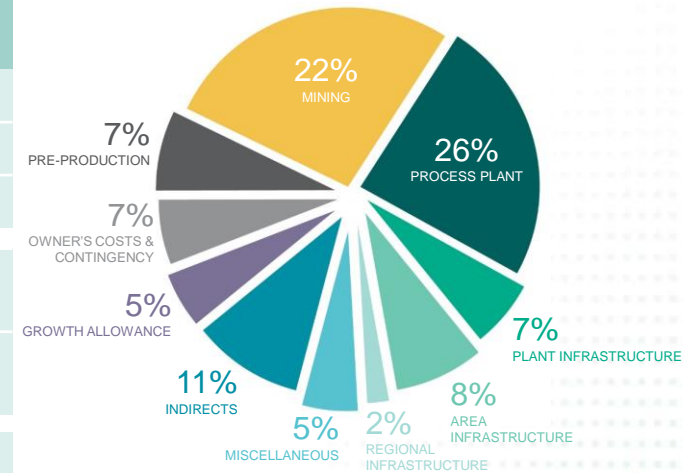
This Reserve estimate was released to the ASX on 4 September 2017.

- Ore Reserves now at 42.3Mlbs U₃O₈ from 22.7Mt at 845ppm U₃O₈
- Maiden Proved Ore Reserve of 12.3Mlbs from 5.3Mt at 1,055ppm U₃O₈
- Ore Reserve metal increases 36% from last update in November 2016
- Vimy expects material improvements in project economics

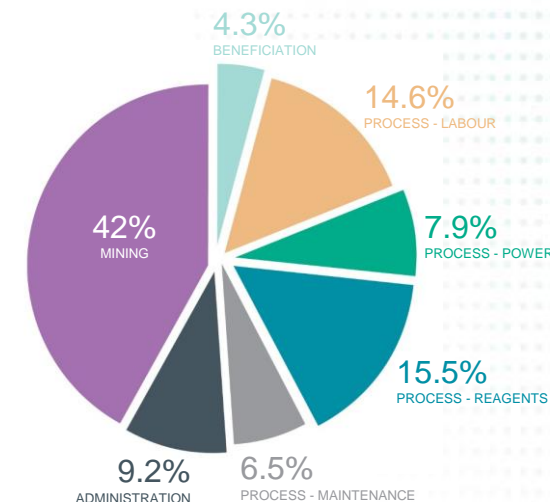


MULGA ROCK KEY METRICS

	Key Metric	Unit	DFS
 RESOURCE	Life-of-Mine (LOM)	Years	15
	Run-of-Mine (ROM) Uranium Grade (Years 1-5)	ppm U ₃ O ₈	1,010
	ROM Uranium Grade (LOM)	ppm U ₃ O ₈	770
 PRODUCTION	Annual Uranium Production	Mlbs U ₃ O ₈ pa	3.50
	Total Uranium Production (LOM)	Mlbs U ₃ O ₈	47.1
 OPERATIONS	Uranium Cash Operating Cost (Years 1-5)	US\$/lb U ₃ O ₈	25.11
	Uranium Cash Operating Cost (LOM)	US\$/lb U ₃ O ₈	27.95
	Uranium AISC Operating Cost (LOM)	US\$/lb U ₃ O ₈	34.00
 CAPITAL	Pre-Production Mining Costs (Pre-Strip)	A\$ million	36.3
	Mining, Plant, Infrastructure and Indirects	A\$ million	415.0
	Growth Allowance and Contingency	A\$ million	41.7
	Total Capital	A\$ million	493.0
 PROJECT FINANCIALS	Contract Uranium Price (from 2021 onwards)	US\$/lb U ₃ O ₈	60
	Project NPV ₈ (inclusive of Royalties, pre-tax)	A\$ million	530
	Project IRR (inclusive of Royalties, pre-tax)	%	25.3
	Payback from Start of Production	Years	3.1



Capital Cost Breakdown



LOM Cash Operating Costs by Area

ALLIGATOR RIVER PROJECT – ANGULARLI DEPOSIT



Maiden Mineral Resource released to ASX on 20 March 2018

Deposit	Resource Estimate Classification	Cut-off grade (ppm U ₃ O ₈)	Tonnes (Mt) ¹	U ₃ O ₈ (%) ²	U ₃ O ₈ (Mlbs)
Angularli	Inferred	0.15	0.91	1.29	25.9

1. t = metric dry tonnes; appropriate rounding has been applied and rounding errors may occur.
2. Using chemical U₃O₈ composites from drill core
3. Vimy: 75%

Exploration Target released to ASX on 20 March 2018

Project Area	Tonnes Range (Mt) ¹	Grade Range (% U ₃ O ₈)	Metal Range (Mlb U ₃ O ₈)
Angularli	1.2 - 1.8	0.75 - 1.5	20 - 60

1. t = metric dry tonnes;
2. Appropriate rounding has been applied, and rounding errors may occur.
3. Vimy: 75%



BOARD AND EXECUTIVE TEAM

A TEAM THAT 'CAN DO'



● ● PEOPLE – THE BOARD



The Hon. Cheryl Edwardes AM – Non-Executive Chairman

- Former WA State Government Minister holding Ministries of Environment, Labour Relations and Attorney General
- Providing statutory and approvals advice to Atlas Iron, Hancock Prospecting, FTI Consulting
- Significant networks in State and Federal Government and broad experience and networks in China's business community



Mike Young – Chief Executive Officer and Managing Director

- Founding Managing Director of BC Iron Limited from 2006 – 2013. BC Iron went from first drill hole to first ore on ship in under four years
- Experienced mining consultant – Resource modelling and estimation – with Golder Associates
- Founding director of uranium developer Bannerman Resources and currently non-executive Chairman of Cassini Resources
- Studied at Queens University, Ontario and worked on uranium exploration projects and mines in Canada



Julian Tapp – Executive Director

- Head of Government Relations and Director of Strategy at Fortescue Metals Group until 2012 with special responsibility for expediting approvals
- Trained as an economist in London, lectured at a number of universities including the London School of Economics
- Chief Economist for Ford Europe, BP and Rover Group before transitioning into role as Director, New Business Development



David Cornell – Non-Executive Director

- Founding director of the Element Group with significant commercial and financial experience in the mining and oil and gas sectors
- Previously an associate director at the LinQ group which managed Australia's largest listed resource fund
- Specialist in providing corporate and professional services to both WA junior explorers and international mining companies



Andy Haslam – Non-Executive Director

- Highly qualified mining executive, with significant experience in project development and operations for both miners and mining contractors
- Currently Non-Executive Director of BC Iron and industry representative on WA Quarry Managers' Board of Examiners
- Holds Diplomas in Mining and Extractive Industries Management from University of Ballarat, Victoria and SEM College in Western Australia



Mal James – Non-Executive Director

- Resources company director with extensive background in finance and accounting
- Strong focus on uranium, developed over ten years at Peninsula Energy as Executive Director responsible for daily operations through to finance
- Holds a Bachelor of Business (Accounting) from RMIT Melbourne, Fellow of Australian Institute of Company Directors and is a Member of AusIMM



Dr Vanessa Guthrie – Non-Executive Director

- Former Managing Director of WA-based uranium developer Toro Energy
- More than thirty years' experience in resources sector, in diverse roles such as operations, environment, community and indigenous affairs, corporate development and sustainability
- Qualifications in geology, environment, law and business management including a PhD in Geology

● ● PEOPLE – THE TEAM



Ron Chamberlain – Chief Financial Officer and Company Secretary

- Financial professional with over 25 years' experience in resources companies – exploration through to mine closure
- Significant experience with uranium companies as inaugural CFO for Paladin Energy and Extract Resources
- Bachelor of Commerce from UWA and Fellow of Chartered Accountants Australia and New Zealand



Tony Chamberlain – Chief Operating Officer

- Solid technical experience in the management, development and delivery of projects, particularly uranium projects, around the world
- Held senior operational and management roles with WMC Resources and BHP Billiton, spending significant time in China as Development Manager for BHP Billiton Stainless Steel Material Group
- Holds a PhD in Metallurgy from Curtin University



Scott Hyman – Vice President Sales and Marketing

- US-based marketing professional with 30 years' experience in the sale and procurement of uranium
- Extensive experience at Cameco Inc. as Vice President Marketing Americas providing regional and global direction and management for marketing and sales activities
- Intimate knowledge of the nuclear industry gained through initial career with Dominion Energy



Xavier Moreau – Geology and Exploration

- General Manager of Geology and Exploration at Vimy since February 2010
- Valuable uranium project management experience with Areva and U3O8 Limited
- Solid experience in uranium and gold exploration with Areva and Afmeco with significant time spent on Goldfields projects
- Educated in France and Canada and holds an Honours degree in Geology

