



ABOUT INVICTUS ENERGY LTD

Invictus Energy Ltd is an independent oil and gas exploration company focused on high impact energy resources in sub-Saharan Africa. Our asset portfolio consists of a highly prospective 250,000 acres within the Cabora Bassa Basin in Zimbabwe. Special Grant 4571 contains the world class multi-TCF Mzarabani conventional gas-condensate prospect.

BOARD & MANAGEMENT

Scott Macmillan
Managing Director

Brent Barber
Country Manager

Barnaby Egerton-Warburton
Non-Executive Director

Eric de Mori
Non-Executive Director

Gabriel Chiappini
Non-Executive Director and
Company Secretary

invictusenergy.com

5 NOVEMBER 2018

MAIDEN PROSPECTIVE RESOURCE ESTIMATE

Highlights

- Maiden Prospective Resource estimated at 3.9 Tcf and 181 million barrels[#] of conventional gas / condensate (gross mean unrisks)
- Giant* scale resource potential determined by leading petroleum consultancy Netherland, Sewell and Associates, Inc.
- Resource estimate from the primary Upper Angwa target alone
- Significant additional potential to be evaluated in Q1 CY2019 post seismic reprocessing results

Invictus Energy Limited ("Invictus" or "the Company"), is pleased to announce the findings of an Independent Report completed by Netherland, Sewell and Associates, Inc. (NSAI) estimating substantial resource potential at its Cabora Bassa Project, located in the Company's 80% owned and operated SG 4571 Permit in Zimbabwe. A summary of the report's findings are tabulated below.

Invictus Managing Director Scott Macmillan commented:

"The Independent Report by NSAI has resulted in net mean recoverable conventional potential of 680 million barrels of oil equivalent consisting of 3.1 Tcf and 145 million barrels of condensate net to Invictus. The size of the primary Upper Angwa target alone in Mzarabani Prospect places us in Giant scale field potential."

Cabora Bassa Project: SG 4571 Mzarabani Prospect	Gross Unrisks Estimated Prospective Resources [#]			
	Source: NSAI as of 29 October 2018			
Upper Angwa Reservoir Only	Low	Best	High ¹	Mean
Gas (Bcf) – Gross (100%)	826.0	3,357.0	9,403.0	3,880.0
Condensate (mmbbl) – Gross (100%)	8.3	100.7	658.2	181.1
Total (mmboe) – Gross (100%)	150.7	679.5	2,279.4	850.1
Gas (Bcf) - Net IVZ (80%)	660.8	2,685.6	7221.5	3,104.0
Condensate (mmbbl) - Net IVZ (80%)	6.6	80.6	505.5	144.9
Total (mmboe) - Net IVZ (80%)	120.6	543.6	1,750.6	680.1

#See Cautionary Statement on Page 2 and 4 and Notes on Page 5 relating to Prospective Resources

Table 1 - Mzarabani Prospect - Upper Angwa Independent Prospective Resource Estimate

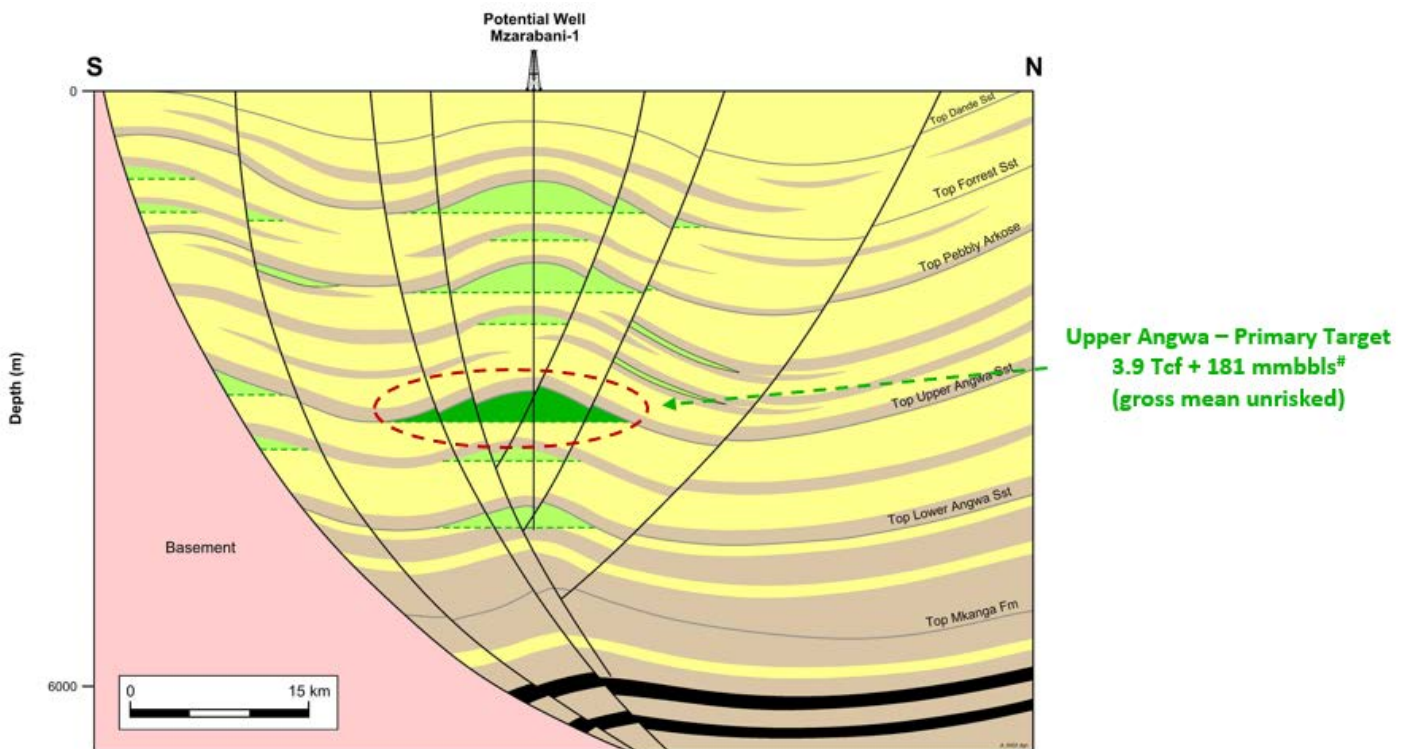
¹High estimate (IVZ share) is net of an additional 4% volume which lies outside the SG 4571 permit; low, best and mean cases lie entirely within SG 4571



#Cautionary Statement: The estimated quantities of petroleum that may be potentially recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation are required to determine the existence of a significant quantity of potentially movable hydrocarbons. Prospective Resource assessments in this release were estimated using probabilistic methods in accordance with SPE-PRMS standards.

Invictus Managing Director Scott Macmillan commented:

“This estimate excludes the additional prospective horizons above and below the Upper Angwa in the Mzarabani structure as well as further plays and leads within the SG 4571 area which have the potential to add material prospective resources to the Cabora Bassa Project. The high side estimate of over 2.2 billion boe gross is enormous and confirms Mzarabani as potentially the largest undrilled seismically defined structure onshore Africa.”



Additional Work Programme

As announced previously, the Company will provide estimates on the additional potential at the Cabora Bassa Project which will benefit from the ongoing 2D seismic reprocessing and interpretation work. Following on from the reprocessing work, a Final Independent Prospective Resource Report encompassing the entire SG 4571 area will be delivered early next year. The Company will continue with its geological and geophysical studies including additional basin modelling and a further resource estimate leading into a planned marketing programme to attract a farm-out partner.

“Our technical work program continues to highlight the enormous potential of the world class Mzarabani Prospect in our Cabora Bassa Project. We look forward to maturing the additional potential within our acreage and continue to build on our significant prospective resource inventory.”



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Photo 1 – Meeting held on 1 November 2018, Zimbabwe President, His Excellency CDE E.D. Mnangagwa and Minister of Mines Hon. Winston Chitando, Vice President Constantino Chiwenga, Vice President Kembo Mohadi, Zimbabwe Reserve Bank Governor John Mangudya, together with Invictus Energy Managing Director Scott Macmillan, One Gas Resources director Paul Chimbodza and Invictus' Country Manager Brent Barber

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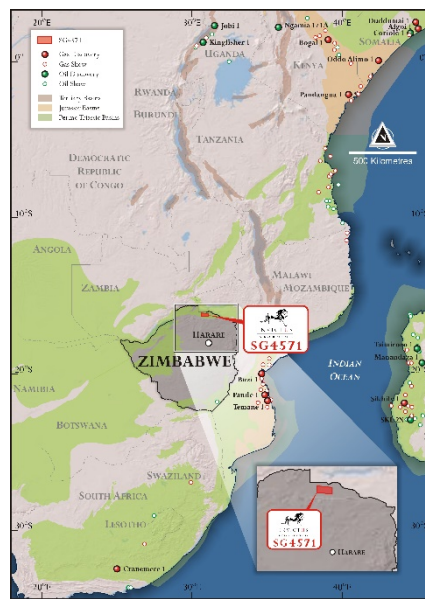
Corporate Advisor and Lead Manager

For further information on Invictus Energy, please visit the Company's website at www.invictusenergy.com



About the Cabora Bassa Project

The Cabora Bassa Project encompasses the Mzarabani Prospect, a multi-TCF conventional gas-condensate target which is potentially the largest, undrilled seismically defined structure onshore Africa. The prospect is defined by a robust dataset acquired by Mobil in the early 1990s that includes seismic, gravity, aeromagnetic and geochemical data.



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***Giant fields** are conventional oil or gas fields with a recoverable reserve of 500 MMboe or more as defined by the American Association of Petroleum Geologists (AAPG)

SG 4571 - Special Grant Permit 4571 was granted in August 2017, the first 12 month work programme has been completed. Invictus has an 80% equity stake in SG4571 via its subsidiary Geo Associates (Private) Limited



Notes

1. The estimated quantities of Prospective Resources stated above may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.
2. The recoverable hydrocarbon volume estimates prepared by the Netherland, Sewell and Associates, Inc. (NSAI) and the Company and stated in the tables above have been prepared in accordance with the definitions and guidelines set forth in the Petroleum Resources Management System, 2018, approved by the Society of Petroleum Engineers.
3. The Prospective resource estimates have been estimated using probabilistic methods using best estimates of all parameters. The gross / 100% basis refers to the total resource.
4. The barrel of oil equivalent (BOE) is a unit of energy based on the approximate energy released by burning one barrel (42 U.S. gallons or 158.9873 litres) of crude. One BOE is roughly equivalent to 5,800 cubic feet (164 cubic meters) of typical natural gas, which is the conversion used in this analysis to calculate the BOE for the gas volumes. The value is necessarily approximate as various grades of oil and gas have slightly different heating values.
5. The Best Estimates reported represent that there is a 50% probability that the actual resource volume will be in excess of the amounts reported. # Refer to cautionary statement above
6. The estimates for unrisked Prospective Resources have not been adjusted for both an associated chance of discovery and a chance of development. The Company estimates the chance of discovery at 11%.
7. The chance of development is estimated at greater than 50%. The chance of development is the chance that once discovered, an accumulation will be commercially developed. The sheer size of the Mzarabani Prospect which is located onshore and in reasonable proximity to existing and future infrastructure increases the chance of bringing future discoveries to commercial development.
8. Prospective Resources means those quantities of petroleum which are estimated, as of a given date to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective resources have both an associated chance of discovery and a chance of development.
9. Prospective Resource estimate prepared by NSAI have relied upon the previous 2D seismic data set prepared by the previous operator of permit SG 4571 - Mobil Exploration Zimbabwe Inc.

Data Sources

To complete NSAI's evaluation of the potential hydrocarbon resources in the Upper Angwa reservoir in Mzarabani Prospect in SG 4571, Invictus allowed NSAI complete and open access to the current technical data and interpretation as well as a compilation of Mobil's data and public data. The technical data included several compilations of field studies and progress reports by Mobil as well as preliminary reports from external consultant studies of gravity and magnetic data, basin modelling, regional tectonics and paleogeography and seismic interpretation. All uninterpreted original 2-D seismic lines covering the prospect and Invictus' and Mobil's interpretations were available in an IHS Inc. Kingdom project which were evaluated at NSAI's Dallas, Texas office.

Geology & Evaluation

The Cabora Bassa Basin started as a low relief sag basin filling with Paleozoic glacial deposits. The first four Mesozoic rift phases occurred during the Permo-Triassic with the break up of Gondwanaland and deposition of the Karoo sequence. The primary reservoir objective in the Mzarabani Prospect is the Upper Angwa (Alternations Member) sands. The Upper Angwa sequence was deposited during the Early Triassic in alluvial, fluvial and possibly lacustrine depositional environments. The basin predominantly consists of sand rich



terrestrial Mesozoic deposits. Additional reservoir objectives are stacked in the Mzarabani anticline and include the Lower Angwa braided stream sandstones and the overlying, younger aeolian Pebbly Arkose, Forest and Dande sandstones. No marine sediments have been identified in the basin. Pulses of reservoir deposition coincide with episodic rift rejuvenation and an overall absence of fine-grained sealing intervals. Fluvial overbank and local lacustrine clay rich deposits in the Upper Angwa formation are interpreted to provide the most effective seals.

The trap at Mzarabani Prospect consists of a very large four-way closure (over 200km²) at the crest of a doubly plunging anticline. Potentially one of the largest undrilled structural traps in continental Africa, the timing of the initial folding is uncertain and may have started as early as the Middle Triassic. However, most interpreters agree, that major growth of the Mzarabani anticline occurred later during Middle Cretaceous uplift compression and uplift associated strike-slip movement. Readjustment following Middle Cretaceous uplift caused the anticline to collapse, resulting in a series of closely spaced extensional faults forming a complex array of crestal fault blocks. From Late Cretaceous to present, the area has remained a passive high undergoing erosion and only minor deposition. The anticline is elongated, and structural closure can be mapped at Mesozoic levels: Top Lower Angwa, Top Upper Angwa, Top Pebbly Arkose, Top Forest and Intra Dande 2. Invictus has identified additional structural leads in the eastern and western basin flanks within SG 4571 but they have not been reviewed for this study.

NSAI independently estimated minimum 50% confidence level (P50) and maximum net root volume (NRV) distributions for the Upper Angwa reservoir in Mzarabani Prospect based on Invictus's and Mobil's depth structure maps our estimated average net thickness range and our estimated P50 and maximum hydrocarbon water contacts. The NRV range was combined with our estimated ranges of porosity, hydrocarbon saturation and formation volume factor in Oracle Crystal software (a Microsoft Excel add-in) to generate a probabilistic low, best and high estimate OGIP volumes via Monte Carlo simulation. NSAI multiplied the estimated gas recovery factors and condensate yields outside the Monte Carlo simulation to estimate ranges of prospective gas and condensate resources. While direct analogues are limited NSAI based the volumetric input parameters on analogy to similar reservoir types, source rocks, and depth of burial as well as Mobil reports. The variance between the high and low volume estimates for the prospect is consistent with the geological uncertainties in the basin.

The Carborabassa Basin is relatively unexplored and therefore has inherent uncertainty regarding the presence of a working hydrocarbon system. The presence of a large trap has been demonstrated and reservoirs have been identified through surface outcrop studies. The primary geological risks to hydrocarbon discovery are the presence and effectiveness of a seal and timing of hydrocarbon expulsion relative to trap formation. Based on the methodology of Otis and Schneidermann, NSAI categorises the Upper Angwa Reservoir in Mzarabani Prospect as a very high risk.

Extracted from NSAI Independent Prospective Resource Report, 29 October 2018



Abbreviations

mmbbls – millions of barrels of oil or condensate
mmboe – millions of barrels of oil equivalent
scf – standard cubic foot
mscf – thousands of standard cubic feet
mmscf – millions of standard cubic feet
mmscfd – millions of standard cubic feet per day
Bcf – billion standard cubic feet
Tcf – trillion standard cubic feet
PRMS – Petroleum Resource Management System
SPE – Society of Petroleum Engineers
SG – Special Grant

Conversions

1 BOE = 5,800 scf natural gas
1 mmboe = 5.6 Bcf
1 Tcf = 1,000 Bcf

Disclaimer

***Cautionary Statement for Prospective Resource Estimates** - With respect to the Prospective Resource estimates contained within this report, it should be noted that the estimated quantities of Petroleum that may potentially be recovered by the future application of a development project may relate to undiscovered accumulations. These estimates have an associated risk of discovery and risk of development. Further exploration and appraisal may be required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Hydrocarbon Resource Estimates – The Prospective Resource estimates for Invictus' SG 4571 permit presented in this report are prepared as at 29 October 2018. The estimates have been prepared by the Company in accordance with the definitions and guidelines set forth in the Petroleum Resources Management System, 2018, approved by the Society of Petroleum Engineer and have been prepared using probabilistic methods. The Prospective Resource estimates are unrisks and have not been adjusted for both an associated chance of discovery and a chance of development.

Competent Person Statement Information – In this report information relating to hydrocarbon resource estimates has been compiled by Netherland, Sewell and Associates, Inc. under the supervision of Mr Scott Macmillan, the Invictus Energy Ltd Managing Director. Mr Macmillan has over 12 years experience in the oil and gas industry in exploration, field development planning, reserves and resources assessment, reservoir simulation, commercial valuations and business development and is a member of the Society of Petroleum Engineers. Mr Macmillan consents to the inclusion of the information in this report relating to hydrocarbon Prospective Resources in the form and context in which it appears.

Forward looking statements – This document may include forward looking statements. Forward looking statements include, are not necessarily limited to, statements concerning Invictus' planned operation program and other statements that are not historic facts. When used in this document, the words such as "could", "plan", "estimate", "expect", "intend", "may", "potential", "should" and similar expressions are forward looking statements. Although Invictus Energy Ltd believes its expectations reflected in these are reasonable, such statements involve risks and uncertainties, and no assurance can be given that actual results will be consistent with these forward-looking statements. The entity confirms that it is not aware of any new information or data that materially affects the information included in this announcement and that all material assumptions and technical parameters underpinning this announcement continue to apply and have not materially changed.