

2019 HALF YEAR RESULTS 19 FEBRUARY 2019



MONADELPHOUS PROFILE



2 OPERATING DIVISIONS





OUR INDUSTRIES



ENERGY









\$1.5 BILLION MARKET CAPITALISATION

Market capitalisation as at 14 February 2019.

H1 2019 GROUP PERFORMANCE & HIGHLIGHTS



\$830.5

S30.7

SANTINGS PER SHARE SANTINGS PER SANTINGS PER

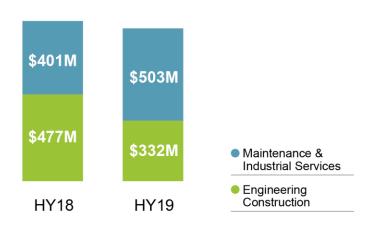
25.0 Share of the state of the

S 15.5

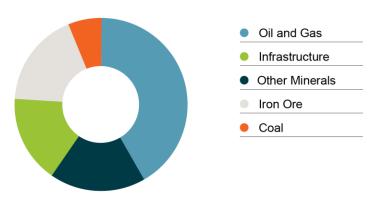
\$193.5 No 11 No 11

- Significant increase in maintenance revenues, up 25 per cent on pcp
- Growing contribution from infrastructure markets, with new work secured in renewables and water and irrigation
- Secured \$770 million of new contracts since beginning of financial year
- High level of tendering activity for an increasingly large number of major resource construction projects

REVENUE BY DIVISION



REVENUE BY END CUSTOMER



*Includes Monadelphous' share of joint venture revenue

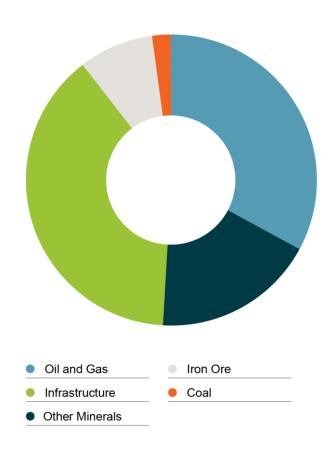
H1 2019 DIVISIONAL HIGHLIGHTS



ENGINEERING CONSTRUCTION

- Recorded revenue of \$331.6* million
- Successfully completed largest ever project, Ichthys Project Onshore LNG Facilities
- Executed a number of projects under panel contract with BHP in the Pilbara
- Ramp up of Oyu Tolgoi Underground Project in Mongolia
- Zenviron secured a further two new wind farm contracts
- Ongoing growth in water infrastructure, appointed to Hunter Water Panel and secured piped irrigation scheme for Kurow Duntroon Irrigation
- Increased activity in heavy lift crane services, including new work for Woodside
- High level of tendering activity associated with major resource construction prospects

REVENUE BY END CUSTOMER



*Includes Monadelphous' share of joint venture revenue

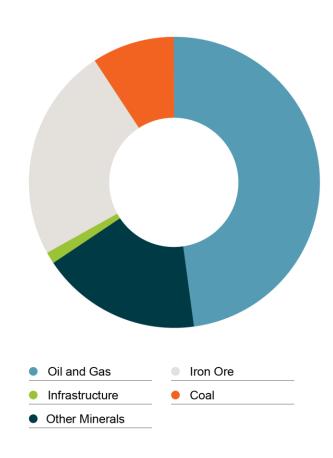
H1 2019 DIVISIONAL HIGHLIGHTS



MAINTENANCE & INDUSTRIAL SERVICES

- Record revenue performance for division, up 25 per cent to \$503.2 million
- Significant ramp up of oil and gas maintenance contracts, both onshore and offshore
- Increase in demand for sustaining capital works in resources sector, and increase in general shutdown activity
- Awarded \$240 million three-year general maintenance services contract with BHP for iron ore operations in the Pilbara
- Continued to offer broad range of services to new and existing customers and diversify presence in new geographical locations
- Completed divisional restructure to support future growth

REVENUE BY END CUSTOMER

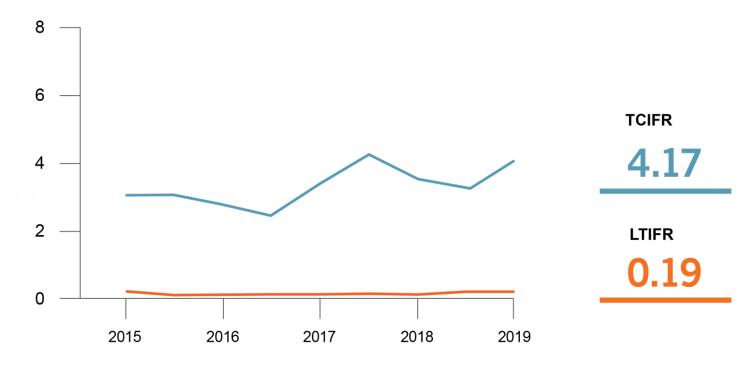


CONTRACTS SECURED Monadelphous Mongolia *BHP Structural, mechanical, piping and electrical and *Oyu Tolgoi LLC instrumentation works associated with outflow Supply and fabrication infrastructure at the South Flank Project, Pilbara of structural steelwork. South Gobi *BHP *BHP Mitsubishi Alliance Supply, fabrication and construction works Dragline shutdown services, Bowen Basin at Jimblebar Mine, Newman **BHP** *APLNG General maintenance services Wellhead separator skids, Surat Basin for shutdowns, outages and *Whitehaven Coal minor capital works, Pilbara **Brisbane** Mechanical services, maintenance, shutdown support and minor projects, *Armidale Regional Council Narrabri Design and construction of pipeline, Perth pump station and associated works, Head Office *Vestas - Australian Wind Technology Armidale Engineering, procurement and construction *Sydney Water Corporation of Cherry Tree Wind Farm, Seymour Desilting and rehabilitation works, Sydney Vestas - Australian **New Zealand Hunter Water Corporation** Wind Technology Complex Capital Works Design Balance of plant civil and and Construct Panel, electrical works for the Hunter Valley region Key Dundonnell Wind Farm, Mortlake >\$100 million **Kurow Duntroon Goldwind Australia Engineering Construction** Balance of plant works for **Irrigation Company** \$50-\$100 million southern section of Moorabool Piped irrigation Maintenance and Industrial Services Wind Farm, Ballan scheme, Kurow \$10-\$50 million

*Announced subsequent to 31 December 2018

SAFETY PERFORMANCE



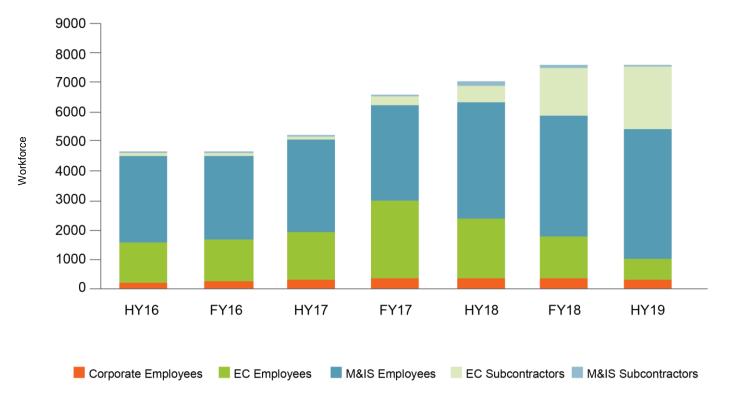


- TCIFR impacted by rapid ramp up in maintenance activity
- M&IS divisional restructure and renewed Safety Leadership Development Program implemented to strengthen leadership in impacted areas

12-month rolling average (per million man-hours worked)

PEOPLE





- Increasingly diverse team as a result of growth in new sectors and geographies, substantial increase in engagement of subcontractors in infrastructure and overseas work
- Continued focus on people development and key talent retention as employment market tightens
- Formalised Gender Diversity and Inclusion Plan, underlining longstanding commitment to female participation levels across the Company

FINANCIAL SNAPSHOT



Period ended 31 December		HY19	HY18	CHANGE
Revenue	\$M	830.5*	874.1*	(5.0%)
Engineering Construction		331.6*	477.5*	(30.5%)
Maintenance and Industrial Services		503.2	400.7	25.6%
Internal Eliminations		(4.3)	(4.1)	
EBITDA	\$M	55.8^	62.1^	(10.2%)
EBITDA margin	%	6.7	7.1	(0.4pp)
NPAT	\$M	30.7	37.6	(18.3%)
NPAT margin	%	3.7	4.3	(0.6pp)
EPS	cps	32.7	40.1	(18.5%)
DPS (fully franked)	cps	25.0	30.0	(16.7%)
Net cash	\$M	166.4	187.8	(11.4%)

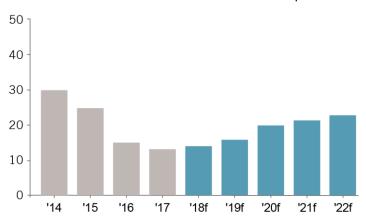
^{*} Includes Monadelphous' share of joint venture revenue – refer to reconciliation on slide 15

^ Refer to reconciliation on slide 15

INDUSTRY OUTLOOK - AUSTRALIA

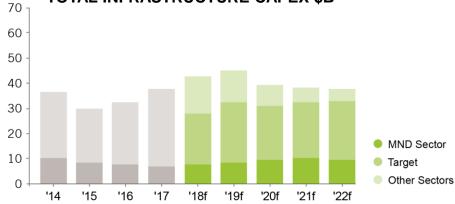


TOTAL RESOURCES CAPEX \$B



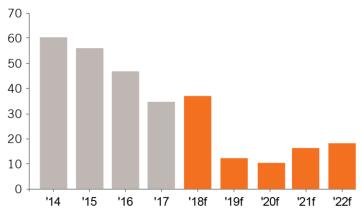
Source: BIS Oxford Economics, ABS (September 2018)

TOTAL INFRASTRUCTURE CAPEX \$B



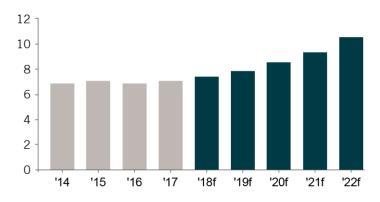
Source: BIS Oxford Economics, ABS (May 2018)

TOTAL ENERGY CAPEX \$B



Source: BIS Oxford Economics, ABS (September 2018)

TOTAL MAINTENANCE \$B



Source: BIS Oxford Economics, ABS (September 2018)

OUTLOOK



- Resources and energy sectors continue to strengthen
- · Project development activity increasing, particularly in iron ore and lithium
- Strong demand for maintenance services expected
- Investment in infrastructure healthy, prospects continuing in water and renewables
- Well placed to secure new work on major resource construction projects
- · Opportunities expected to generate significant construction revenue in FY20 and beyond
- Project timing and Ichthys run-off forecast to result in lower construction revenues in FY19
- FY19 revenue expected to be around 10 per cent less than pcp
- Productivity improvements remain a high priority
- · Attraction and retention of labour a key focus
- Strong balance sheet provides capacity for investment

APPENDICES

ENGINEERING CONSTRUCTION MAJOR PROJECTS H1 2019



- JKC Australia LNG; SMPE&I works and completion of gas turbine generators and associated steam piping of combined cycle power plant at the Ichthys Project Onshore LNG Facilities, Darwin, NT
- · Oyu Tolgoi LLC; SMPE&I works, Oyu Tolgoi Underground Project, South Gobi region, Mongolia
- Townsville City Council; upgrade of the Cleveland Bay Purification Plant, Townsville, Qld
- BHP; SMPE&I integrated packages, Pilbara, WA
- Galaxy Lithium Australia; design, engineering, construction and upgrade of four circuits at Mt Cattlin project, Ravensthorpe, WA
- Fortescue Metals Group; fixed plant maintenance and shutdown crane services at Solomon Hub, Pilbara, WA
- · Unitywater; major upgrade to Kawana Sewage Treatment Plant, Sunshine Coast, Qld
- Australia Pacific LNG, Santos; supply, fabrication and assembly of wellhead separator skids, Qld
- Pukaki Irrigation; design, supply, installation and commissioning of gravity pressurised irrigation scheme, Mackenzie Basin, New Zealand
- Sydney Water Corporation; network delivery management, delivery contractor panel for facilities and networks, Sydney, NSW
- Lal Lal Wind Farms; engineering, procurement, construction and commissioning of balance of plant works, Moorabool Shire, south-east of Ballarat, Vic
- Goldwind Australia; balance of plant works on the Moorabool Wind Farm, Ballan, Vic
- CWP Asset Management; design and construction of civil and electrical balance of plant, transport and erection of Crudine Ridge Wind Farm, Mudgee, NSW

MAINTENANCE & INDUSTRIAL SERVICES MAJOR PROJECTS H1 2019



- BHP Iron Ore; sustaining capital works and shutdowns, Pilbara, WA
- · BHP Nickel West, Olympic Dam; maintenance and shutdowns, Goldfields, WA and Roxby Downs, SA
- BHP Coal; shutdown maintenance at Mount Arthur Coal, Hunter Valley, NSW
- BHP Mitsubishi Alliance; maintenance and dragline shutdown works, Bowen Basin, Qld
- Chevron Australia; facilities maintenance at Barrow Island and Onslow, WA
- Glencore; maintenance and turnarounds, Hunter Valley, NSW
- INPEX Operations Australia; offshore maintenance services, Browse Basin, WA
- Oil Search; engineering, procurement and construction services at oil and gas production and support facilities, Papua New Guinea
- QAL; maintenance and turnarounds, Gladstone, Qld
- QGC; shutdown and maintenance services at the LNG Plant, Curtis Island, Qld
- Rio Tinto; fixed plant maintenance services at coastal and part of inland operations, Pilbara, WA
- · Shell Australia; maintenance and turnaround services on Prelude FLNG Facility, Browse Basin, WA
- Woodside; offshore maintenance and brownfields services for Woodside-operated gas production facilities in north west of WA, maintenance and turnarounds at Karratha Gas Plant and services under KLE Program through MGJV, Karratha, WA

NOTES TO FINANCIALS



NON-IFRS FINANCIAL INFORMATION

Monadelphous Group Limited results are reported under International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board. The Company discloses certain non-IFRS measures that are not prepared in accordance with IFRS and therefore are considered non-IFRS financial measures. The non-IFRS measures should only be considered in addition to and not as a substitute for, other measures of financial performance prepared in accordance with IFRS.

STATUTORY REVENUE FROM CONTRACTS WITH CUSTOMERS AND EBITDA RECONCILIATION

	HY19 \$M	HY18 \$M
Total revenue from contracts with customers including joint ventures	830,533	874,103
Share of revenue from joint ventures^	(53,338)	(25,793)
STATUTORY REVENUE FROM CONTRACTS WITH CUSTOMERS	777,195	848,310
Profit before income tax	45,554	54,479
Interest expense	456	223
Interest revenue	(1,203)	(1,285)
Depreciation expense	9,466	8,123
Amortisation expense	614	375
Share of interest, tax, depreciation and amortisation from joint ventures*	871	172
EBITDA	55,758	62,087

[^]Represents Monadelphous' proportionate share of the revenue of joint ventures accounted for using the equity method *Represents Monadelphous' proportionate share of interest, tax, depreciation and amortisation of joint ventures accounted for using the equity method



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